Animas Environmental Services, LLC



March 30, 2015

Jim Griswold New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re: Periodic Progress Report 3rd and 4th Quarter 2014 Benson-Montin-Greer Highway 537 Truck Receiving Station 2009 Release Rio Arriba County, New Mexico NMOCD ORDER #3RP-448-0

Dear Mr. Griswold:

On behalf of Benson-Montin-Greer Drilling Corporation (BMG), Animas Environmental Services, LLC (AES) has prepared this Periodic Progress Report, which provides details of groundwater monitoring and sampling and remediation activities conducted for the 3rd and 4th quarter 2014 at the BMG Highway 537 Truck Receiving Station 2009 release location. Sampling was conducted on September 26, 2014, and gauging was conducted on December 3, 2014, in accordance with recommendations presented in the Site Investigation Report prepared by AES and submitted on April 10, 2009.

1.0 Site Information

The BMG Highway 537 Truck Receiving Station consisted of eight 500 barrel (bbl) oil storage tanks, one 600 bbl oil storage tank, one 80 bbl open top waste tank, and various pumps and meters associated with crude oil transport truck loading, unloading, and pipeline transport. Surface ownership in the area where the release occurred includes private land owned by the Schmitz Ranch.

1.1 Site Location

The truck receiving station is located along the south side of NM State Highway 537 and is adjacent to the Los Ojitos Arroyo, which eventually drains to Largo Canyon. The facility is described legally as being located within the SW¼ NW¼ Section 18, T25N, R3W in Rio Arriba County, New Mexico. Latitude and longitude were recorded as being N36.39866 and W107.19328, respectively. A topographic site location map, based on an excerpt from the U.S. Geological

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> 1911 Main, Ste 280 Durango, CO 970-403-3084

Survey (USGS) 7.5-minute Schmitz Ranch, Rio Arriba County, New Mexico topographic quadrangle (USGS 1963), is included as Figure 1. An aerial map with a site plan, including existing monitor wells, is presented as Figure 2.

1.2 Release History

On January 29, 2009, a Western Refining truck driver discovered crude condensate within the bermed area around the storage tanks, on the south side of Tank #1. BMG personnel arrived on-site and confirmed a leak at a buried 6-inch line between the storage tanks and the truck loading pump. BMG isolated the line and emptied it of residual oil. BMG then contacted Brandon Powell of New Mexico Oil Conservation Division (NMOCD) to provide notification and intended response to the release. Also on January 29, 2009, BMG contracted with TNT Excavating (TNT) to remove the buried 6-inch line in order to determine where the leak originated.

On January 30, 2009, TNT used a trackhoe to excavate an area (10 feet by 20 feet by 15 feet in depth) around the buried 6-inch line. AES collected soil samples from the base of the excavation for field screening with a photo-ionization detector (PID) organic vapor meter (OVM). Field screening results at 12 feet below ground surface (bgs) were 5,861 parts per million (ppm) volatile organic compounds (VOCs), and at 15 feet bgs VOCs were measured at 6,640 ppm. Additionally, AES collected one soil sample at 15 feet bgs for laboratory analysis of benzene, toluene, ethylbenzene, and xylene (BTEX) and total petroleum hydrocarbons (TPH). The analytical results of the soil sample collected on January 30, 2009, had total BTEX concentrations of 1,657 mg/kg and total TPH concentrations of 20,300 mg/kg.

The release was the result of a corrosion hole along the bottom of the pipe near the truck loading pumps. Because it was determined that the leak had impacted soils to at least 15 feet bgs, and due to the presence of tanks, buried pipe, buried conduit, and fixed pumps and meters within the release area, BMG and AES, in consultation with NMOCD, concluded that an assessment of the release area by installing soil borings and monitor wells would be the most appropriate assessment method.

On February 2, 2009, the 6-inch line was repaired, and the excavation was backfilled with clean fill material. Approximately 100 cubic yards of contaminated soil were transported to the TNT Landfarm for disposal. From February 16 through 20, 2009, site investigation activities were conducted by AES in order to delineate the full extent of petroleum hydrocarbon impact on surface and subsurface soils and groundwater resulting from the release. The investigation procedures included the installation of 11 monitor wells (MW-1 through MW-11) and collection of soil and groundwater samples. Work was completed in accordance with the *Sampling and Analysis Plan* prepared by AES and dated February 3, 2009, and also in accordance with U.S. Environmental Protection Agency (USEPA)

Environmental Response Team's Standard Operating Procedures (SOPs), and applicable American Society of Testing and Materials (ASTM) standards. Details of the site investigation are included in the AES *Site Investigation Report* submitted to NMOCD in April 2009.

1.1 Excavation Assessment, May-June 2014

On May 12 and June 4, 2014, AES conducted a site assessment on behalf of BMG as part of termination of the site lease. The work included soil sampling during the excavation of hydrocarbon contaminated soils that were discovered when the storage tanks and truck loading station were removed from the site, and a subsequent assessment of subsurface soils, utilizing a Geoprobe. Approximately 600 cubic yards of petroleum impacted soil were removed from the excavated areas and transported to the BMG Landfarm by TPC, LLC.

Results of the excavation assessment confirmed that residual contaminants are present under the former loading area. However, with the exception of one discrete location there are minimal residual contaminants below the former tank area. Results of the excavation assessment were reported under a separate cover dated November 12, 2014.

2.0 Groundwater Monitoring and Sampling – September 2014

The third quarterly groundwater monitoring and sampling event of 2014 was conducted by AES personnel on September 10 and 26, 2014, respectively. Groundwater samples from MW-3 were laboratory analyzed for BTEX per USEPA Method 8021 and TPH per USEPA Method 8015 at Hall in Albuquerque, New Mexico. MW-1 was not sampled due to the presence of 0.65 feet of product.

2.1 Groundwater Measurements and Water Quality Data

On September 10, 2014, groundwater measurements were recorded for MW-2 through MW-11. The MPE unit was operating in MW-1, and therefore, MW-1 was not monitored until September 26 when the wells were sampled. Average groundwater elevations remained stable across the site since the April 2014 sampling event. Groundwater gradient was calculated between MW-9 and MW-10, with a magnitude of 0.007 ft/ft to the west-southwest. Depth to groundwater ranged from 15.06 feet below top of casing (TOC) in MW-6 to 30.90 feet below TOC in MW-1 (September 26, 2014). Depth to groundwater measurements are presented in Table 1. Groundwater elevation contours are presented in Figure 3.

AES personnel conducted groundwater sampling of MW-3 on September 26, 2014. In MW-3, parameters recorded were temperature (12.88°C), DO concentration (2.69 mg/L), pH

(7.11), ORP (27.2 mV), and conductivity (2.718 mS/cm). Water quality data are presented in Table 1. Water Sample Collection Forms are included in the Appendix.

2.2 Groundwater Analytical Results

Dissolved phase benzene, toluene, ethylbenzene, and xylene concentrations were below laboratory detection limits and applicable New Mexico (WQCC) standards in MW-3. TPH concentrations as GRO above laboratory detection limits were reported at 0.095 mg/L, and TPH concentrations as DRO and MRO were reported below laboratory detection limits. Tabulated laboratory analytical results are included in Table 2. Contaminant concentrations are included in Figure 4. Graphs 1 and 2 present groundwater elevations and dissolved phase benzene concentrations for MW-1 and MW-3. Laboratory analytical reports for September 2014 are included in the Appendix.

3.0 Groundwater Monitoring – December 2014

The fourth quarterly groundwater monitoring event of 2014 was conducted by AES personnel on December 3, 2014.

3.1 Groundwater Measurements and Water Quality Data

Groundwater measurements were recorded for MW-2 through MW-11, and average groundwater elevations decreased 0.41 feet across the site since the September 2014 sampling event. Groundwater gradient was calculated between MW-9 and MW-10, with a magnitude of 0.007 ft/ft to the west-southwest. Depth to groundwater ranged from 15.66 feet below top of casing (TOC) in MW-6 to 31.47 feet below TOC in MW-1. Depth to groundwater measurements are presented in Table 1. Groundwater elevation contours are presented in Figure 5. Water Sample Collection Forms are included in the Appendix.

4.0 Remediation System Re-Installation – August 2014

On August 4, 2014, AES re-installed a Remediation Service International (RSI) mobile extraction and treatment system at the site to treat residual contaminants. The system was set up in MW-1, based on the presence of free product during the April 2014 sampling event. Note that on September 8, 2014, Biotech personnel reported no NAPL in MW-1 and a depth to water of 30.13 feet. The RSI unit was in operation from August 4 through September 15, and from November 3 through 11, 2014. The unit was removed from the site on November 14, 2014. Note that because of data logging malfunctions, operations data was only recorded between November 3 and November 11, 2015.

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4.1 MPE Flow Rates

Vapor extraction flow rates averaged approximately 14 standard cubic feet per minute (SCFM). The cumulative process flow was approximately 83,727 SCFM from November 3 to November 11, 2015.

4.2 Petroleum Hydrocarbon Recovery (3rd and 4th Quarter 2014)

It is estimated that approximately **1,960 lbs of petroleum hydrocarbons** (316 gallons) were removed through total fluids/free product removal (i.e. multiphase extraction) and storage in the onsite tank, along with petroleum hydrocarbons utilized as a supplemental fuel to operate the RSI unit. Note that mass removal calculations do not include petroleum hydrocarbon reductions resulting from natural attenuation or biodegradation.

4.2.1 RSI Operations – Vapor Extraction

It is estimated that approximately **357.4 lbs of petroleum hydrocarbons** (57 gallons) of petroleum hydrocarbons were mechanically removed from the subsurface and utilized as fuel in the RSI Unit. This includes 57.4 lbs of petroleum hydrocarbons (equivalent to 9 gallons) between November 3 and 11, 2014. Extrapolating from these extraction quantities over a six week period, an additional 300 lbs of petroleum hydrocarbons (equivalent to 48 gallons) were removed from the subsurface from September 16 through October 3, 2014. The pounds of hydrocarbons removed (lbs/hr) were calculated by:

lbs/hr = (μ g/L) x scfm x (28.3 L/scf) x (60 min/1 hour) x (2.2 lbs/kg) x (1/10⁹)

where L = liter scfm = standard cubic feet per minute

4.2.2 RSI Operations – Fluids Recovery

It is estimated that approximately 850 gallons of mixed fluids (water and oil) were recovered during RSI operations, and of that volume, approximately 30 percent was oil. Therefore, approximately **1,600 lbs of petroleum hydrocarbons** (255 gallons) were removed as part of total fluids extraction during RSI operations. Recovered fluids were stored temporarily onsite until disposal at BMG's Surface Waste Management Facility.

5.0 Free Product Removal via Solar Sipper Pump 1st Quarter 2015

To continue recovering free product during the winter months while the RSI unit was offline, AES installed a Geotech Solar Sipper™ free product recovery pump as a pilot test in MW-1 on January 21, 2015, and utilized the unit through February 4, 2015. During that period a total of 1.3 gallons of free product were extracted from MW-1.

6.0 Conclusions and Recommendations

AES conducted groundwater monitoring and sampling at the BMG Highway 537 Truck Receiving Station on September 10 and 26, 2014, and December 3, 2014. During the September 2014 event, free product continued to be observed in MW-1, decreasing from a measurable thickness of 1.18 ft when first observed in April 2014, to 0.65 ft. Average groundwater elevations did not change between April 2014 and September 2014. Groundwater gradient for September 2014 was calculated to be approximately 0.007 ft/ft in a west-southwestern direction, which is consistent with historic site data.

On September 26, 2014, groundwater samples were collected from monitor well MW-3. MW-1 was not sampled due to the presence of NAPL. Monitor wells MW-2 and MW-4 through MW-11 have remained below the WQCC standards for BTEX and TPH for eight or more consecutive sampling events and therefore were not sampled in September 2014.

In MW-3 (September 2014), dissolved phase benzene, toluene, ethylbenzene, and xylenes remained below the applicable WQCC standards in September 2014. GRO concentrations above the laboratory detection limits were reported. In contrast, DRO and MRO concentrations were reported below laboratory detection limits.

In December 2014, free product continued to be observed in MW-1, increasing from 0.65 feet in September 2014 to 1.16 feet. Average groundwater elevations decreased 0.41 feet between September 2014 and December 2014. Groundwater gradient for December 2014 was calculated to be approximately 0.007 ft/ft in a west-southwestern direction, which is consistent with historic site data.

Based on laboratory analytical results and current remedial efforts, AES recommends continuing groundwater monitoring and sampling of monitor wells MW-1 and MW-3 on a semi-annual basis during active remediation.

7.0 Scheduled Site Activities

The following site activities have been tentatively scheduled:

- First quarter monitoring and sampling scheduled for March 2015;
- MPE unit re-installation is scheduled for April 2015, if needed; and

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 Results of the 1st quarter 2015 monitor and sampling event will be submitted in a semi-annual report, along with the results of the 2nd quarter 2015 gauging event scheduled for June 2015.

If you have any questions regarding this report or site conditions, please do not hesitate to contact Brent Everett or Elizabeth McNally at (505) 564-2281.

Sincerely,

David g Reve

David J. Reese Environmental Scientist

Brent went

Brent Everett Sr. Hydrogeologist/Project Manager

Uzabith V Mindly

Elizabeth McNally, P.E.

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Appendix

Water Sample Collection Forms—September and December 2014 Hall Analytical Report 1409E13 (September 2014)

Cc: Mike Dimond Zach Stradling Benson-Montin-Greer Drilling Corp. 4900 College Blvd Farmington, NM 87401 Craig Schmitz, Private Land Owner #70 County Road 405 Lindrith, NM 87029

> Brandon Powell New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

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Tables

SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA

BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE

Well ID	Date	Depth to	Surveyed	GW Elev.	Temperature	Conductivity	DO		ORP
	Sampled	Water (ft)	TOC (ft)	(ft)	(C)	(mS)	(mg/L)	рН	(mV)
MW-1	05-Mar-09	27.95	7064.66	7036.71	12.29	5.231	1.27	6.64	-36.1
MW-1	11-Sep-09	28.66	7064.66	7036.00	13.15	7.016	0.65	8.60	-118.5
MW-1	15-Jan-10	28.91	7064.66	7035.75	13.30	3.714	2.74	6.79	-167.8
MW-1	15-Oct-10	29.20	7064.66	7035.46	13.77	4.642	1.51	7.14	-17.9
MW-1	21-Jan-11	29.28	7064.66	7035.38	12.42	4.246	1.63	6.92	-85.8
MW-1	12-May-11	28.93	7064.66	7035.73	13.08	3.830	2.95	7.00	-96.1
MW-1	12-Aug-11	29.67	7064.66	7034.99	14.03	4.637	3.83	6.94	-107.9
MW-1	16-Nov-11	29.82	7064.66	7034.84	11.57	4.385	2.89	5.35	-69.7
MW-1	21-Feb-12	29.77	7064.66	7034.89	12.01	4.063	1.09	6.78	-123.9
MW-1	24-May-12	29.77	7064.66	7034.89	12.94	4.563	1.04	6.95	-46.5
MW-1	10-Sep-12	30.14	7064.66	7034.52	14.63	4.705	1.16	7.12	-15.7
MW-1	04-Dec-12	30.33	7064.66	7034.33	12.55	4.430	1.30	7.11	-7.1
MW-1	26-Mar-13	29.87	7064.66	7034.79	12.20	4.556	1.66	6.72	-5.9
MW-1	01-Jul-13	30.41	7064.66	7034.25	13.52	4.372	3.61	7.18	9.2
MW-1	25-Sep-13	29.51	7064.66	7035.15	12.62	8.264	1.64	7.21	-48.6
MW-1	14-Jan-14	30.10	7064.66	7034.56	12.78	4.905	1.75	NM	-59.5
MW-1	04-Apr-14	31.02	7064.66	7033.64	Not Me	asured - Free Prod	uct Present (1.18 ft thic	ckness)
MW-1	26-Sep-14	30.90	7064.66	7033.76	Not Me	asured - Free Prod	uct Present (0.65 ft thio	ckness)
MW-1	03-Dec-14	31.47	7064.66	7033.19	Not Me	asured - Free Prod	uct Present (1.16 ft thic	ckness)
MW-2	05-Mar-09	27.69	7064.65	7036.96	12.00	4.567	2.59	6.82	-29.8
MW-2	10-Sep-09	28.38	7064.65	7036.27	12.93	6.480	1.09	7.58	62.2
MW-2	15-Jan-10	28.62	7064.65	7036.03	12.49	3.604	2.10	7.57	-70.3
MW-2	14-Oct-10	28.91	7064.65	7035.74	12.49	3.968	1.71	7.40	98.9
MW-2	21-Jan-11	28.99	7064.65	7035.66	11.44	4.045	1.62	8.56	-6.2
MW-2	12-May-11	28.63	7064.65	7036.02	13.14	4.087	1.43	7.67	-66.7
MW-2	12-Aug-11	29.37	7064.65	7035.28	14.08	4.102	4.36	7.09	160.2

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Well ID	Date	Depth to	Surveyed	GW Elev.	Temperature	Conductivity	DO		ORP
	Sampled	Water (ft)	TOC (ft)	(ft)	(C)	(mS)	(mg/L)	рН	(mV)
MW-2	16-Nov-11	29.52	7064.65	7035.13	11.60	4.021	2.48	7.51	176.2
MW-2	21-Feb-12	29.46	7064.65	7035.19	NM	NM	NM	NM	NM
MW-2	24-May-12	29.47	7064.65	7035.18	NM	NM	NM	NM	NM
MW-2	10-Sep-12	29.84	7064.65	7034.81	NM	NM	NM	NM	NM
MW-2	04-Dec-12	30.03	7064.65	7034.62	NM	NM	NM	NM	NM
MW-2	26-Mar-13	29.60	7064.65	7035.05	NM	NM	NM	NM	NM
MW-2	27-Jun-13	30.11	7064.65	7034.54	NM	NM	NM	NM	NM
MW-2	25-Sep-13	29.28	7064.65	7035.37	NM	NM	NM	NM	NM
MW-2	14-Jan-14	29.81	7064.65	7034.84	NM	NM	NM	NM	NM
MW-2	04-Apr-14	29.84	7064.65	7034.81	NM	NM	NM	NM	NM
MW-2	10-Sep-14	29.88	7064.65	7034.77	NM	NM	NM	NM	NM
MW-2	03-Dec-14	30.24	7064.65	7034.41	NM	NM	NM	NM	NM
MW-3	05-Mar-09	27.16	7064.01	7036.85	12.29	4.310	2.17	6.66	-28.2
MW-3	11-Sep-09	27.99	7064.01	7036.02	13.50	6.080	0.53	9.43	-163.6
MW-3	15-Jan-10	28.22	7064.01	7035.79	11.99	3.607	1.85	7.27	-222.5
MW-3	14-Oct-10	28.54	7064.01	7035.47	12.41	4.180	1.46	7.24	-53.1
MW-3	21-Jan-11	28.60	7064.01	7035.41	11.92	4.224	1.60	7.20	-122.5
MW-3	12-May-11	28.21	7064.01	7035.80	12.56	4.172	2.25	7.28	-145.8
MW-3	12-Aug-11	29.02	7064.01	7034.99	13.32	4.372	2.35	7.17	-158.5
MW-3	16-Nov-11	29.14	7064.01	7034.87	10.87	4.326	2.17	6.53	-105.7
MW-3	21-Feb-12	29.07	7064.01	7034.94	11.36	4.481	1.01	7.09	-118.0
MW-3	24-May-12	29.09	7064.01	7034.92	13.30	4.325	0.81	7.07	-70.3
MW-3	10-Sep-12	29.45	7064.01	7034.56	13.26	4.377	2.49	7.23	-42.7
MW-3	04-Dec-12	29.65	7064.01	7034.36	12.08	4.294	0.69	7.26	-46.8
MW-3	26-Mar-13	29.12	7064.01	7034.89	11.93	2.337	5.85	7.46	59.3
MW-3	01-Jul-13	29.74	7064.01	7034.27	14.64	4.119	11.22	7.69	-36.8

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	Sampled	Water (ft)	TOC (ft)	(ft)	(C)	(mS)	(mg/L)	рН	(mV)
MW-3	25-Sep-13	28.65	7064.01	7035.36	12.50	7.764	2.08	7.22	-79.5
MW-3	14-Jan-14	29.38	7064.01	7034.63	12.23	4.764	1.74	NM	-59.9
MW-3	10-Sep-14	29.39	7064.01	7034.62	12.88	2.718	2.69	7.11	27.2
MW-3	03-Dec-14	29.83	7064.01	7034.18	NM	NM	NM	NM	NM
MW-4	05-Mar-09	27.39	7063.72	7036.33	12.36	4.760	1.72	6.58	-29.2
MW-4	06-Apr-09	27.58	7063.72	7036.14	11.87	4.599	2.06	6.75	18.0
MW-4	10-Sep-09	28.12	7063.72	7035.60	13.09	6.337	0.81	6.98	54.6
MW-4	15-Jan-10	28.34	7063.72	7035.38	11.65	3.812	2.78	7.20	-125.1
MW-4	15-Oct-10	28.64	7063.72	7035.08	12.52	4.491	1.42	7.13	42.8
MW-4	21-Jan-11	28.72	7063.72	7035.00	11.90	4.748	1.14	7.19	5.4
MW-4	12-May-11	28.39	7063.72	7035.33	13.11	4.576	2.58	7.29	-25.8
MW-4	12-Aug-11	29.10	7063.72	7034.62	13.89	4.759	3.98	6.85	74.9
MW-4	16-Nov-11	29.26	7063.72	7034.46	11.66	4.725	2.15	7.11	153.0
MW-4	21-Feb-12	29.22	7063.72	7034.50	10.27	4.927	1.02	7.02	-11.3
MW-4	24-May-12	29.23	7063.72	7034.49	13.75	4.687	1.04	6.98	39.3
MW-4	10-Sep-12	29.58	7063.72	7034.14	NM	NM	NM	NM	NM
MW-4	04-Dec-12	29.77	7063.72	7033.95	NM	NM	NM	NM	NM
MW-4	26-Mar-13	29.33	7063.72	7034.39	NM	NM	NM	NM	NM
MW-4	27-Jun-13	29.85	7063.72	7033.87	NM	NM	NM	NM	NM
MW-4	25-Sep-13	28.96	7063.72	7034.76	NM	NM	NM	NM	NM
MW-4	14-Jan-14	29.54	7063.72	7034.18	NM	NM	NM	NM	NM
MW-4	04-Apr-14	29.54	7063.72	7034.18	12.16	0.435	2.86	6.90	89.4
MW-4	10-Sep-14	29.60	7063.72	7034.12	NM	NM	NM	NM	NM
MW-4	03-Dec-14	29.97	7063.72	7033.75	NM	NM	NM	NM	NM
MW-5	05-Mar-09	28.24	7064.79	7036.55	11.80	6.088	3.89	6.61	-17.3

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BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE

Well ID	Date	Depth to	Surveyed	GW Elev.	Temperature	Conductivity	DO		ORP
	Sampled	Water (ft)	TOC (ft)	(ft)	(C)	(mS)	(mg/L)	рН	(mV)
MW-5	10-Sep-09	28.87	7064.79	7035.92	12.78	7.785	1.22	7.09	60.5
MW-5	15-Jan-10	29.10	7064.79	7035.69	11.19	4.288	1.93	7.27	-85.8
MW-5	14-Oct-10	29.38	7064.79	7035.41	12.34	4.725	1.24	7.23	98.1
MW-5	21-Jan-11	29.47	7064.79	7035.32	11.93	5.038	2.71	7.31	103.9
MW-5	12-May-11	29.17	7064.79	7035.62	12.40	4.957	2.44	7.42	-44.4
MW-5	12-Aug-11	29.84	7064.79	7034.95	13.73	4.968	3.87	6.83	189.8
MW-5	16-Nov-11	30.00	7064.79	7034.79	11.16	4.814	4.47	7.18	290.4
MW-5	21-Feb-12	29.96	7064.79	7034.83	NM	NM	NM	NM	NM
MW-5	25-May-12	29.96	7064.79	7034.83	NM	NM	NM	NM	NM
MW-5	10-Sep-12	30.31	7064.79	7034.48	NM	NM	NM	NM	NM
MW-5	04-Dec-12	30.52	7064.79	7034.27	NM	NM	NM	NM	NM
MW-5	26-Mar-13	30.14	7064.79	7034.65	NM	NM	NM	NM	NM
MW-5	27-Jun-13	30.60	7064.79	7034.19	NM	NM	NM	NM	NM
MW-5	25-Sep-13	29.87	7064.79	7034.92	NM	NM	NM	NM	NM
MW-5	14-Jan-14	30.31	7064.79	7034.48	NM	NM	NM	NM	NM
MW-5	04-Apr-14	30.30	7064.79	7034.49	NM	NM	NM	NM	NM
MW-5	10-Sep-14	30.37	7064.79	7034.42	NM	NM	NM	NM	NM
MW-5	03-Dec-14	30.70	7064.79	7034.09	NM	NM	NM	NM	NM
MW-6	05-Mar-09	12.67	7049.54	7036.87	9.21	4.967	4.30	6.53	4.6
MW-6	10-Sep-09	13.90	7049.54	7035.64	11.85	6.287	1.15	7.12	75.9
MW-6	15-Jan-10	14.02	7049.54	7035.52	10.81	3.789	2.46	7.35	-66.7
MW-6	15-Oct-10	14.39	7049.54	7035.15	12.45	4.353	1.40	7.24	20.7
MW-6	21-Jan-11	14.42	7049.54	7035.12	11.59	4.516	3.10	7.32	-37.3
MW-6	12-May-11	14.00	7049.54	7035.54	10.69	4.349	1.89	7.47	-24.9
MW-6	12-Aug-11	14.93	7049.54	7034.61	11.99	4.492	4.24	7.56	0.2
MW-6	16-Nov-11	14.99	7049.54	7034.55	12.01	4.398	2.74	6.46	182.1

SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA

BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE

Well ID	Date	Depth to	Surveyed	GW Elev.	Temperature	Conductivity	DO		ORP
	Sampled	Water (ft)	TOC (ft)	(ft)	(C)	(mS)	(mg/L)	рН	(mV)
MW-6	21-Feb-12	14.90	7049.54	7034.64	NM	NM	NM	NM	NM
MW-6	25-May-12	14.92	7049.54	7034.62	NM	NM	NM	NM	NM
MW-6	10-Sep-12	NM	7049.54	NM		NM - 1	Well is Dry		
MW-6	04-Dec-12	15.48	7049.54	7034.06	NM	NM	NM	NM	NM
MW-6	26-Mar-13	14.79	7049.54	7034.75	NM	NM	NM	NM	NM
MW-6	27-Jun-13	15.60	7049.54	7033.94	NM	NM	NM	NM	NM
MW-6	25-Sep-13	14.92	7049.54	7034.62	NM	NM	NM	NM	NM
MW-6	14-Jan-14	15.17	7049.54	7034.37	NM	NM	NM	NM	NM
MW-6	04-Apr-14	15.20	7049.54	7034.34	NM	NM	NM	NM	NM
MW-6	10-Sep-14	15.06	7049.54	7034.48	NM	NM	NM	NM	NM
MW-6	03-Dec-14	15.66	7049.54	7033.88	NM	NM	NM	NM	NM
MW-7	06-Mar-09	26.34	7062.80	7036.46	11.40	4.951	2.17	6.50	-3.3
MW-7	10-Sep-09	27.23	7062.80	7035.57	12.61	6.288	1.03	7.05	51.0
MW-7	15-Jan-10	27.44	7062.80	7035.36	11.02	3.820	2.92	7.27	-66.3
MW-7	14-Oct-10	27.76	7062.80	7035.04	12.79	4.047	1.24	7.19	68.6
MW-7	21-Jan-11	27.82	7062.80	7034.98	10.79	4.205	2.22	7.37	42.0
MW-7	12-May-11	27.46	7062.80	7035.34	12.80	4.118	1.73	7.38	-70.4
MW-7	12-Aug-11	28.24	7062.80	7034.56	13.88	4.119	2.90	7.30	112.8
MW-7	16-Nov-11	28.38	7062.80	7034.42	11.24	4.077	2.75	6.32	168.0
MW-7	21-Feb-12	28.31	7062.80	7034.49	NM	NM	NM	NM	NM
MW-7	24-May-12	28.34	7062.80	7034.46	NM	NM	NM	NM	NM
MW-7	10-Sep-12	28.69	7062.80	7034.11	NM	NM	NM	NM	NM
MW-7	04-Dec-12	28.86	7062.80	7033.94	NM	NM	NM	NM	NM
MW-7	26-Mar-13	28.33	7062.80	7034.47	NM	NM	NM	NM	NM
MW-7	27-Jun-13	28.97	7062.80	7033.83	NM	NM	NM	NM	NM
MW-7	25-Sep-13	27.78	7062.80	7035.02	NM	NM	NM	NM	NM

SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA

BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE

Well ID	Date	Depth to	Surveyed	GW Elev.	Temperature	Conductivity	DO		ORP
	Sampled	Water (ft)	TOC (ft)	(ft)	(C)	(mS)	(mg/L)	рН	(mV)
MW-7	14-Jan-14	28.61	7062.80	7034.19	NM	NM	NM	NM	NM
MW-7	04-Apr-14	28.62	7062.80	7034.18	NM	NM	NM	NM	NM
MW-7	10-Sep-14	28.58	7062.80	7034.22	NM	NM	NM	NM	NM
MW-7	03-Dec-14	29.02	7062.80	7033.78	NM	NM	NM	NM	NM
MW-8	06-Mar-09	27.49	7063.27	7035.78	11.91	4.731	2.14	6.40	-4.4
MW-8	10-Sep-09	28.14	7063.27	7035.13	13.53	5.987	1.12	8.51	-93.2
MW-8	15-Jan-10	28.39	7063.27	7034.88	11.43	2.891	1.86	6.68	-162.2
MW-8	15-Oct-10	28.70	7063.27	7034.57	12.80	4.017	1.21	7.04	-39.1
MW-8	21-Jan-11	28.80	7063.27	7034.47	12.30	4.002	1.55	7.08	-91.2
MW-8	12-May-11	28.52	7063.27	7034.75	13.16	3.966	1.60	7.16	-121.2
MW-8	12-Aug-11	29.19	7063.27	7034.08	13.85	4.194	3.45	6.97	-148.3
MW-8	16-Nov-11	29.35	7063.27	7033.92	11.49	4.218	2.57	6.49	-115.4
MW-8	21-Feb-12	29.31	7063.27	7033.96	12.21	4.500	0.88	6.96	-116.0
MW-8	24-May-12	29.34	7063.27	7033.93	13.43	4.402	0.65	6.93	-41.2
MW-8	10-Sep-12	29.68	7063.27	7033.59	12.98	4.499	1.34	7.12	-27.3
MW-8	04-Dec-12	29.87	7063.27	7033.40	12.53	3.045	3.78	7.13	-3.1
MW-8	26-Mar-13	29.47	7063.27	7033.80	12.65	4.449	4.10	6.95	22.0
MW-8	27-Jun-13	29.97	7063.27	7033.30	14.39	6.908	8.14	7.01	-43.6
MW-8	25-Sep-13	29.14	7063.27	7034.13	NM	NM	NM	NM	NM
MW-8	14-Jan-14	29.65	7063.27	7033.62	NM	NM	NM	NM	NM
MW-8	04-Apr-14	29.64	7063.27	7033.63	13.14	0.424	1.70	6.80	-14.9
MW-8	04-Apr-14	29.68	7063.27	7033.59	NM	NM	NM	NM	NM
MW-8	03-Dec-14	30.00	7063.27	7033.27	NM	NM	NM	NM	NM
MW-9	06-Mar-09	27.60	7062.60	7035.00	9.47	5.418	5.12	6.39	-1.8
MW-9	06-Apr-09	27.74	7062.60	7034.86	11.86	5.174	2.24	6.72	25.2

SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA

BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE

Well ID	Date	Depth to	Surveyed	GW Elev.	Temperature	Conductivity	DO		ORP
	Sampled	Water (ft)	TOC (ft)	(ft)	(C)	(mS)	(mg/L)	рН	(mV)
MW-9	10-Sep-09	28.19	7062.60	7034.41	13.10	7.257	0.86	7.03	-129.8
MW-9	15-Jan-10	28.42	7062.60	7034.18	10.89	3.960	2.29	7.13	-187.4
MW-9	15-Oct-10	28.74	7062.60	7033.86	12.85	4.561	1.89	7.17	-74.4
MW-9	21-Jan-11	28.85	7062.60	7033.75	12.67	4.452	1.34	7.16	-90.8
MW-9	12-May-11	28.61	7062.60	7033.99	13.12	4.120	2.31	7.28	-94.1
MW-9	12-Aug-11	29.22	7062.60	7033.38	12.92	4.492	5.42	7.33	-132.7
MW-9	16-Nov-11	29.41	7062.60	7033.19	11.80	4.402	2.67	5.56	-75.1
MW-9	21-Feb-12	29.39	7062.60	7033.21	11.89	4.241	1.37	6.95	-127.0
MW-9	24-May-12	29.39	7062.60	7033.21	13.68	4.470	0.80	7.08	-56.4
MW-9	10-Sep-12	29.73	7062.60	7032.87	13.41	4.439	1.41	7.13	-52.2
MW-9	04-Dec-12	29.90	7062.60	7032.70	12.87	4.374	1.34	7.19	-60.5
MW-9	26-Mar-13	29.56	7062.60	7033.04	12.57	4.396	1.24	6.72	-15.8
MW-9	27-Jun-13	30.00	7062.60	7032.60	20.04	6.761	2.38	7.10	-48.5
MW-9	25-Sep-13	29.28	7062.60	7033.32	13.08	8.437	2.44	7.19	-84.6
MW-9	14-Jan-14	29.68	7062.60	7032.92	12.61	5.160	1.11	NM	-54.8
MW-9	04-Apr-14	29.69	7062.60	7032.91	12.89	0.407	2.81	6.89	-48.2
MW-9	10-Sep-14	29.72	7062.60	7032.88	NM	NM	NM	NM	NM
MW-9	03-Dec-14	30.00	7062.60	7032.60	NM	NM	NM	NM	NM
MW-10	09-Mar-09	26.25	7063.27	7037.02	10.51	4.572	3.44	6.62	15.6
MW-10	10-Sep-09	27.10	7063.27	7036.17	12.62	5.133	1.83	6.97	80.7
MW-10	15-Jan-10	27.29	7063.27	7035.98	10.82	3.210	2.47	7.10	-99.3
MW-10	14-Oct-10	27.61	7063.27	7035.66	11.98	3.811	1.80	7.22	119.2
MW-10	21-Jan-11	27.66	7063.27	7035.61	10.73	3.946	1.78	7.45	90.1
MW-10	12-May-11	27.28	7063.27	7035.99	12.26	3.839	1.34	7.26	84.9
MW-10	12-Aug-11	28.08	7063.27	7035.19	12.84	3.948	4.99	6.62	175.8
MW-10	16-Nov-11	28.20	7063.27	7035.07	10.81	3.912	2.81	6.17	190.7

SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA

BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE

Well ID	Date	Depth to	Surveyed	GW Elev.	Temperature	Conductivity	DO		ORP
	Sampled	Water (ft)	TOC (ft)	(ft)	(C)	(mS)	(mg/L)	рН	(mV)
MW-10	21-Feb-12	28.13	7063.27	7035.14	NM	NM	NM	NM	NM
MW-10	24-May-12	28.15	7063.27	7035.12	NM	NM	NM	NM	NM
MW-10	10-Sep-12	28.54	7063.27	7034.73	NM	NM	NM	NM	NM
MW-10	04-Dec-12	28.72	7063.27	7034.55	NM	NM	NM	NM	NM
MW-10	26-Mar-13	28.20	7063.27	7035.07	NM	NM	NM	NM	NM
MW-10	27-Jun-13	28.79	7063.27	7034.48	NM	NM	NM	NM	NM
MW-10	25-Sep-13	27.80	7063.27	7035.47	NM	NM	NM	NM	NM
MW-10	14-Jan-14	28.44	7063.27	7034.83	NM	NM	NM	NM	NM
MW-10	04-Apr-14	28.46	7063.27	7034.81	NM	NM	NM	NM	NM
MW-10	10-Sep-14	28.48	7063.27	7034.79	NM	NM	NM	NM	NM
MW-10	03-Dec-14	28.92	7063.27	7034.35	NM	NM	NM	NM	NM
MW-11	09-Mar-09	28.33	7064.10	7035.77	11.47	5.730	3.52	6.63	17.1
MW-11	10-Sep-09	28.88	7064.10	7035.22	13.32	7.785	0.67	7.02	61.2
MW-11	15-Jan-10	29.13	7064.10	7034.97	10.20	3.995	1.86	7.16	-59.2
MW-11	14-Oct-10	29.44	7064.10	7034.66	13.00	4.901	1.93	7.20	94.5
MW-11	21-Jan-11	29.53	7064.10	7034.57	11.55	4.937	1.75	7.37	216.0
MW-11	12-May-11	29.25	7064.10	7034.85	12.97	4.701	2.71	7.41	-16.0
MW-11	12-Aug-11	29.89	7064.10	7034.21	12.89	4.872	3.24	7.39	122.2
MW-11	16-Nov-11	30.07	7064.10	7034.03	11.49	4.762	3.61	7.00	307.9
MW-11	21-Feb-12	30.04	7064.10	7034.06	NM	NM	NM	NM	NM
MW-11	24-May-12	30.06	7064.10	7034.04	NM	NM	NM	NM	NM
MW-11	10-Sep-12	30.38	7064.10	7033.72	NM	NM	NM	NM	NM
MW-11	04-Dec-12	30.58	7064.10	7033.52	NM	NM	NM	NM	NM
MW-11	26-Mar-13	30.23	7064.10	7033.87	NM	NM	NM	NM	NM
MW-11	27-Jun-13	30.66	7064.10	7033.44	NM	NM	NM	NM	NM
MW-11	25-Sep-13	30.00	7064.10	7034.10	NM	NM	NM	NM	NM

SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA

BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE

Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	Temperature (C)	Conductivity (mS)	DO (mg/L)	рН	ORP (mV)
MW-11	14-Jan-14	30.39	7064.10	7033.71	NM	NM	NM	NM	NM
MW-11	04-Apr-14	30.36	7064.10	7033.74	NM	NM	NM	NM	NM
MW-11	10-Sep-14	30.42	7064.10	7033.68	NM	NM	NM	NM	NM
MW-11	03-Dec-14	30.73	7064.10	7033.37	NM	NM	NM	NM	NM

NOTE: NM = NOT MEASURED

NA = NOT AVAILABLE

TABLE 2 SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE

	Date			Ethyl-	Total			
Well ID	Sampled	Benzene	Toluene	benzene	Xylenes	GRO	DRO	MRO
		(µg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)	(mg/L)	(mg/L)
Analytical	Method	8021B	8021B	8021B	8021B	8015B	8015B	8015B
New Mexic	o WQCC	10	750	750	620	NE	NE	NE
MW-1	05-Mar-09	310	91	5.1	200	2.1	<1.0	<5.0
MW-1	11-Sep-09	1,500	1.1	48	170	4.8	<1.0	<5.0
MW-1	15-Jan-10	630	<5.0	19	47	2.1	<1.0	<5.0
MW-1	15-Oct-10	960	53	37	94	4.1	<1.0	<5.0
MW-1	21-Jan-11	3,600	<10	140	160	10	<1.0	<5.0
MW-1	12-May-11	7,800	42	270	33	19	<1.0	<5.0
MW-1	12-Aug-11	280	<1.0	18	<2.0	1.2	<1.0	<5.0
MW-1	16-Nov-11	2,700	<5.0	76	<10	3.9	<1.0	<5.0
MW-1	21-Feb-12	360	<1.0	54	<2.0	1.2	<1.0	<5.0
MW-1	24-May-12	210	2.1	31	5.1	0.59	<1.0	<5.0
MW-1	10-Sep-12	54	<2.0	36	<4.0	0.45	<1.0	<5.0
MW-1	04-Dec-12	<2.0	<2.0	17	<4.0	0.19	<1.0	<5.0
MW-1	26-Mar-13	1.2	<1.0	1.8	<2.0	<0.050	<1.0	<5.0
MW-1	01-Jul-13	1.6	<1.0	6.5	<2.0	0.090	<1.0	<5.0
MW-1	25-Sep-13	180	2.9	36	8.8	0.53	<1.0	<5.0
MW-1	14-Jan-14	14	<2.0	15	<4.0	0.21	<1.0	<5.0
MW-1	04-Apr-14		NS - Fre	e Product Pres	ent (1.18 ft	thickness)	-	-
MW-1	26-Sep-14		NS - Fre	e Product Pres	ent (0.65 ft	thickness)		
MW-2	05-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	10-Sep-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	15-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	14-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	21-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	05-Mar-09	400	1,100	110	1,300	8.2	3.4	<5.0
MW-3	11-Sep-09	380	27	26	61	4.2	9.6	6.0
MW-3	15-Jan-10	750	11	34	<20	3.4	7.0	6.1
MW-3	14-Oct-10	140	<1.0	6.8	2.8	0.76	1.9	<5.0
MW-3	21-Jan-11	280	<1.0	24	9.1	1.7	3.5	<5.0
MW-3	12-May-11	980	<1.0	42	<2.0	3.0	4.8	<5.0
MW-3	12-Aug-11	51	<1.0	4.2	<2.0	0.38	<1.0	<5.0
MW-3	16-Nov-11	63	<1.0	6.0	<2.0	0.46	3.3	<5.0

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE

	Date			Ethyl-	Total			
Well ID	Sampled	Benzene	Toluene	, benzene	Xylenes	GRO	DRO	MRO
		(μg/L)	(μq/L)	(μq/L)	(μq/L)	(mg/L)	(mg/L)	(mg/L)
Analytical	Method	8021B	8021B	8021B	8021B	8015B	8015B	8015B
New Mexic	o WQCC	10	750	750	620	NE	NE	NE
MW-3	21-Feb-12	4.8	<1.0	<1.0	<2.0	0.18	<1.0	<5.0
MW-3	24-May-12	50	<1.0	3.0	<2.0	0.33	<1.0	<5.0
MW-3	10-Sep-12	6.2	<2.0	<2.0	<4.0	0.29	<1.0	<5.0
MW-3	04-Dec-12	<2.0	<2.0	<2.0	<4.0	0.26	<1.0	<5.0
MW-3	26-Mar-13	2.5	<1.0	<1.0	<2.0	0.23	<1.0	<5.0
MW-3	01-Jul-13	<1.0	<1.0	<1.0	<2.0	0.11	<1.0	<5.0
MW-3	25-Sep-13	30	<1.0	1.5	3.2	0.23	<1.0	<5.0
MW-3	14-Jan-14	<1.0	<1.0	<1.0	<2.0	0.12	<1.0	<5.0
MW-3	04-Apr-14	<1.0	<1.0	<1.0	<2.0	0.20	<1.0	<5.0
MW-3	26-Sep-14	<1.0	<1.0	<1.0	<2.0	0.095	<1.0	<5.0
MW-4	05-Mar-09	2.7	1.4	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	10-Sep-09	13	<1.0	<1.0	<2.0	0.051	<1.0	<5.0
MW-4	15-Jan-10	8.6	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	15-Oct-10	6.3	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	21-Jan-11	3.6	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	21-Feb-12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	24-May-12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	04-Apr-14	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	05-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	10-Sep-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	15-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	14-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	21-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	06-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	10-Sep-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	15-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	15-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0

TABLE 2 SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE

	Date			Ethyl-	Total			
Well ID	Sampled	Benzene	Toluene	benzene	Xylenes	GRO	DRO	MRO
		(µg/L)	(µg/L)	(μg/L)	(µg/L)	(mg/L)	(mg/L)	(mg/L)
Analytical	Method	8021B	8021B	8021B	8021B	8015B	8015B	8015B
New Mexic	o WQCC	10	750	750	620	NE	NE	NE
MW-6	21-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	06-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	10-Sep-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	15-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	14-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	21-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	06-Mar-09	160	170	12	350	2.1	1.5	<5.0
MW-8	11-Sep-09	1,200	<20	36	75	4.1	1.1	<5.0
MW-8	15-Jan-10	56	<1.0	2.3	2.2	0.24	<1.0	<5.0
MW-8	15-Oct-10	50	<1.0	1.7	<2.0	0.21	<1.0	<5.0
MW-8	21-Jan-11	370	<1.0	4.6	<2.0	0.58	<1.0	<5.0
MW-8	12-May-11	430	<1.0	25	<2.0	1.4	<1.0	<5.0
MW-8	12-Aug-11	2.3	<1.0	<1.0	<2.0	0.070	<1.0	<5.0
MW-8	16-Nov-11	1.5	<1.0	<1.0	<2.0	0.17	<1.0	<5.0
MW-8	21-Feb-12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	24-May-12	<1.0	<1.0	<1.0	<2.0	0.12	<1.0	<5.0
MW-8	10-Sep-12	<1.0	<1.0	<1.0	<2.0	0.16	<1.0	<5.0
MW-8	04-Dec-12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	26-Mar-13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	27-Jun-13	<1.0	<1.0	<1.0	<2.0	0.052	<1.0	<5.0
MW-8	04-Apr-14	<1.0	<1.0	<1.0	<2.0	0.072	<1.0	<5.0
MW-9	06-Mar-09	170	350	49	530	2.5	<1.0	<5.0
MW-9	06-Apr-09	82	62	16	210	1.6	<1.0	<5.0
MW-9	10-Sep-09	46	<1.0	3.8	19	0.86	<1.0	<5.0
MW-9	15-Jan-10	62	<1.0	4.2	12	0.49	<1.0	<5.0
MW-9	15-Oct-10	53	<1.0	2.3	<2.0	0.22	<1.0	<5.0
MW-9	21-Jan-11	390	<1.0	5.1	<2.0	0.41	<1.0	<5.0
MW-9	12-May-11	390	<1.0	11	<2.0	0.92	<1.0	<5.0

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE

	Date			Ethyl-	Total			
Well ID	Sampled	Benzene	Toluene	benzene	Xylenes	GRO	DRO	MRO
	-	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)	(mg/L)	(mg/L)
Analytical I	Method	8021B	8021B	8021B	8021B	8015B	8015B	8015B
New Mexico	o WQCC	10	750	750	620	NE	NE	NE
MW-9	12-Aug-11	120	<1.0	5.6	<2.0	0.35	<1.0	<5.0
MW-9	16-Nov-11	200	<5.0	9.6	<10	0.57	<1.0	<5.0
MW-9	21-Feb-12	120	<1.0	4.2	<2.0	0.30	<1.0	<5.0
MW-9	24-May-12	3.8	<1.0	1.4	<2.0	0.076	<1.0	<5.0
MW-9	10-Sep-12	<1.0	<1.0	<1.0	<2.0	0.072	<1.0	<5.0
MW-9	04-Dec-12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-9	26-Mar-13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-9	27-Jun-13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-9	25-Sep-13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-9	14-Jan-14	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-9	04-Apr-14	<1.0	<1.0	<1.0	<2.0	0.075	<1.0	<5.0
MW-10	09-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	10-Sep-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	15-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	14-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	21-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	09-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	10-Sep-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	15-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	14-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	21-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
Downgradient								
MW-7*	09-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0

Rio Arriba County, New Mexico

NOTE: NS = Not Sampled

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil Range Organics

TABLE 2 SUMMARY OF GROUNDWATER ANALYTICAL RESULTS BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE Rio Arriba County, New Mexico

	Date			Ethyl-	Total			
Well ID	Sampled	Benzene	Toluene	benzene	Xylenes	GRO	DRO	MRO
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(mg/L)	(mg/L)
Analytical I	Method	8021B	8021B	8021B	8021B	8015B	8015B	8015B
New Mexic	o WQCC	10	750	750	620	NE	NE	NE

* = Monitoring Well from HWY 537 '06-'07 spill

Figures





FIGURE 2 **GENERAL SITE PLAN** BENSON-MONTIN-GREER LLAVES PIPELINE HWY. 537 TRUCK RECEIVING STATION 2009 RELEASE SW¼ NW¼ SECTION 18, T25N, R3W RIO ARRIBA COUNTY, NEW MEXICO N36.39866, W107.19328 SOILBERM Animas Environmental Services, LLC DATE DRAWN: DRAWN BY: January 10, 2013 C. Lameman DATE REVISED: **REVISIONS BY:** November 26, 2014 C. Lameman CHECKED BY: DATE CHECKED: B. Everett November 26, 2014 APPROVED BY: DATE APPROVED: E. McNally November 26, 2014 LEGEND MONITORING WELL INSTALLED FEBRUARY 2009 AERIAL SOURCE: © 2012 MICROSOFT CORPORATION - AVAILABLE EXCLUSIVELY BY DIGITALGLOBE SCALE (1 INCH = 40 FEET)



FIGURE 3

GROUNDWATER ELEVATION CONTOURS, SEPTEMBER 2014 BENSON-MONTIN-GREER LLAVES PIPELINE HWY. 537 TRUCK RECEIVING STATION 2009 RELEASE SW¼ NW¼ SECTION 18, T25N, R3W RIO ARRIBA COUNTY, NEW MEXICO N36.39866, W107.19328



Animas Environmental Services, LLC

DRAWN BY:	DATE DRAWN:		
C. Lameman	January 10, 2013		
REVISIONS BY:	DATE REVISED:		
C. Lameman	November 26, 2014		
CHECKED BY:	DATE CHECKED:		
B. Everett	November 26, 2014		
APPROVED BY:	DATE APPROVED:		
E. McNally	November 26, 2014		
LEG	END		
HONITORIN FEBRUARY 2	G WELL INSTALLED 009		
PONDS, W PLANES	ET LANDS, & FLOOD		
7034.83 GROUNDW IN FEET (A.	/ATER ELEVATION M.S.L.)		
-7034.0- GROUNDW CONTOUR	/ATER ELEVATION IN FEET (A.M.S.L.)		
NOTE: GROUNDWATER MEASUREMENTS WERE 26, 2014.	ELEVATION MADE ON SEPTEMBER		
L			
Q	l Y		
	N =		
40 20 0	<u>4LE</u>) 40		
10 (1 INCH =	40 FEET)		



FIGURE 4

GROUNDWATER CONTAMINANT CONCENTRATIONS, SEPTEMBER 2014 BENSON-MONTIN-GREER LLAVES PIPELINE HWY. 537 TRUCK RECEIVING STATION 2009 RELEASE SW¼ NW¼ SECTION 18, T25N, R3W RIO ARRIBA COUNTY, NEW MEXICO N36.39866, W107.19328



Animas Environmental Services, LLC

DRAWN BY:	DATE DRAWN:						
C. Lameman	January 10, 2013						
REVISIONS BY:	DATE REVISED:						
C. Lameman	November 26, 2014						
CHECKED BY:	DATE CHECKED:						
B. Everett	November 26, 2014						
APPROVED BY:	DATE APPROVED:						
E. McNally	November 26, 2014						
LEG	END						
HONITORIN FEBRUARY 2	G WELL INSTALLED 009						
PONDS, W PLANES	ET LANDS, & FLOOD						
B BENZENE							
T TOLUENE							
E ETHYLBEN X XVIENES	2ENE						
GRO GASOLINE	RANGED ORGANICS						
DRO DIESEL RAN	NGED ORGANICS						
MRO MOTOR OI	L RANGED ORGANICS						
μg/l Microgra	MS PER LITER (PPB)						
< LISTED ME	THOD LIMIT						
NOTE: ALL SAMPLES COL 26, 2014, AND ANALYZE 8021B AND 8015D.	LECTED ON SEPTEMBER D PER EPA METHOD						
/							
V	4						
	\bigtriangledown						
	l						
40 20 <u>SC</u>	ALE) 40						
	, 40 						
10 (1 INCH –	40 FEFT)						
	····/						



FIGURE 5

GROUNDWATER ELEVATION CONTOURS, DECEMBER 2014 BENSON-MONTIN-GREER LLAVES PIPELINE HWY. 537 TRUCK RECEIVING STATION 2009 RELEASE SW¼ NW¼ SECTION 18, T25N, R3W RIO ARRIBA COUNTY, NEW MEXICO N36.39866, W107.19328



Animas Environmental Services, LLC

DRAWN BY:	DATE DRAWN:		
C. Lameman	January 10, 2013		
REVISIONS BY:	DATE REVISED:		
C. Lameman	March 24, 2015		
CHECKED BY:	DATE CHECKED:		
B. Everett	March 24, 2015		
APPROVED BY:	DATE APPROVED:		
E. McNally	March 24, 2015		
LEG	END		
HONITORING	G WELL INSTALLED 009		
X FENCE			
PONDS, W PLANES	ET LANDS, & FLOOD		
7034.35 GROUNDW IN FEET (A.	/ATER ELEVATION M.S.L.)		
-7034.0- GROUNDW CONTOUR	/ATER ELEVATION IN FEET (A.M.S.L.)		
NOTE: GROUNDWATER MEASUREMENTS WERE 2014.	ELEVATION MADE ON DECEMBER 3,		
V			
SC/	Ale		
40 20 0	40		
10			
(1 INCH =	40 FEET)		

Graphs



Periodic Progress Report March 30, 2015 Appendix

DEPTH TO GROUNDWATER MEASUREMENT FORM

Animas Environmental Services

624 E. Comanche, Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022

•]

SG/LL

Project: Site: Location: Rio Arriba County, New Mexico Tech:

Groundwater Monitoring Hwy 537 Truck Station Spill 2009 Project No.: AES 090201 Date: 9-10-14

Time: Form: 1 of 1

Well I.D.	Time	Depth to NAPL (ft.)	Depth to Water (ft.)	NAPL Thickness (ft.)	TDW	Notes / Observations
MW-1						convected to RSI pump
MW-2	1141	29.87	29.88		43.96	3 Pt above grand casing
MW-3	1144	29.69	29.39		43.35	2.5' above ground casing
<u></u>	1150		29,60		43.94	2.5 above ground casing
MW-5	1209		30.37		44.02	2.5' above gravel cusing
MW-6	1205		15.06		23.40	3'above ground casing
MW-7	11:53		28.58		41.00	2.5' above ground casing
MW-8	1229		29.68		44.DO	
MW-9	1202		29.72		38.81	3 above grand casing
MW-10	1144		28.48		38.45	2.5th above ground casing
MW-11	1200		30.42		413.60	2.5 above grand casing
						U
						<u> </u>
						PVC cap was
						Ost the well.
					2 2	Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec.
						· · ·
					replace	ed Muth pridlock on to
					MW-8	mus 8 had wire
			· ·		twine	e as "lock", called AES
				· · · · · · · · · · · · · · · · · · ·	"10 Ed	roud not be an issue!
	1					
		n an an Anna Anna Tao an Anna Anna Anna Anna Anna		nga sa Na kalina Sayang Siri		
	1					
					······	
	1	<u>ا</u>				· · · · · · · · · · · · · · · · · · ·

Wells measured with KECK water level or KECK interface tape, decontaminated between each well measurement.

MONITORING WELL SAMPLING RECORD						Animas Environmental Services			
Mon	itor Well No:	MW·	-1	_	624 E. Comanche, Farmington NM 87401				
						Tel. (505) 564-2281 Fax	: (505) 324-2022		
Site:	Highway 537	Truck Station S	oill 2009		Project No.: AES 090201				
Location:	Rio Arriba Co	ounty, New Mexic	0			Date: <u>9-26-</u>	-14		
Project:	Project: Groundwater Monitoring and Sampling					Arrival Time:			
Sampling Technician: <u>S. G. lasses</u>						Air Temp:			
Purge / No Purge: Purge					Т.О	.C. Elev. (ft):7064	4.66		
Well Diameter (in): 2 T					rotal We	ell Depth (ft):43.	65		
Initial D.T.W. (ft): Time:						_(taken at initial gauging	r of all wells)		
Confiri	m D.T.W. (ft):		Time:			(taken prior to purging	well)		
Final D.T.W. (ft): Time:						(taken after sample col	lection)		
lf N/	APL Present:	D.T.P.: 30.2	5_ D.T.W	: 30.9	<u>()</u> Th	ickness: <u>65</u> .65ftT	ime:		
	v	Vater Quality I	Parameter	rs - Reco	orded D	Ouring Well Purging			
Temp Conductivity DO						PURGED VOLUME			
Time	(deg C)	(µS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observations		
		A							
		Arodite	2 RC	2 Serv	Ŧ				
		Р.	1.						
							·		
Analyt	ical Paramo	tors (includo :	analveie n	nethod s	and nur	her and type of sar	nnle containers)		
Analyt							npie containers)		
		BTEX per EP	A Method 8	3021 (3 40	0mL Vial	s w/ HCl preserve)			
	Т	PH C6-C36 per	EPA Metho	d 8015B	(2 40mL	Vials w/ HCl preserve)			
	Т	PH C6-C36 per	EPA Metho	od 8015B	(40mL \	/ial w/ no preservative)			
	D	isposal of Purg	ed Water:	_Ale	<u>r N/</u>	'A			
Colle	cted Samples	s Stored on Ice	in Cooler:	$ \wedge$	1/R				
	Chain of Cu	ustody Record	Complete:	<u>_</u>	1/ <u>R</u>				
		Analytical La	aboratory:	Hall Envi	ronment	al Analysis Laboratory,	Albuquerque, NM		
Equipm	ent Used Du	ring Sampling:	Keck Wate	r Level or	Keck In	terface Level, YSI Wate	er Quality Meter		
		and	New Dispo	sable Bai	ler				
Notes/Com	iments:	0.65 0	e par	duct u	ves f	resent.			
		Middananan ann an tarainn an tarai							
······································									
revised. 00	0/10/09								

MONITORING WELL SAMPLING RECORD						Animas Environmental Services		
Moni	itor Well No:	MW-3			62	624 E. Comanche, Farmington NM 87401		
				-	TT	^{[el.} (505) 564-2281 Fax	(505) 324-2022	
Site:	Highway 537	Truck Station Sp	pill 2009		•	Project No.: AES 0902	201	
Location: Rio Arriba County, New Mexico						Date: $4-26$	<u>-14</u>	
Project: Sampling	Groundwaler		Sampling		. r	Arrival Time. <u>در عام</u> Air Temp:		
Purge	e / No Purge:	Purge	<u>></u> e		т.о.	.C. Elev. (ft):		
Well	Diameter (in):			1	Fotal We	II Depth (ft):3.ろ	3	
Initia	al D.T.W. (ft):	13.69	Time:	100	0	(taken at initial gauging	of all wells)	
Confir	m D.T.W. (ft):		Time:			(taken prior to purging (taken after sample col	Well) (lection)	
If N/	APL Present:	D.T.P.:	D.T.W	/.:	Thi	ckness: T	ime:	
	v	Vater Quality I	Paramete	rs - Rec	orded D	ouring Well Purging		
	Temp	Conductivity	DO	T	ORP	PURGED VOLUME		
Time	(deg C)	(µS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observations	
1020	14.76	2.742	3-48	7.31	36.8	1.5	Claudy up Organics	
1030	13.98	2.398	3.54	738	47-9	2.5	Tan/Cloudy	
1040	14.01	2.604	3,15	7.16	40-3	3.5-	Tan/Clovely_	
1050	13.93	2-923	3.74	7.20	18.6	4,5	Boun/Clarely	
1190	13.34	2-722	2-76	7.21	31-5-	5.5	Tan/Cloudy	
1120	12.88	2.718	2-69	7.11	27.2	6.5	Ton/Cloudy	
++25	4)	Scumple, collected	
Analyt	ical Parame	ters (include a	analysis r	nethod	and nur	nber and type of sa	nple containers)	
		BTEX per EP	A Method 8	8021 (3 4	0mL Vial	s w/ HCl preserve)		
	<u> </u>	PH C6-C36 per	EPA Metho	od 8015B	(2 40mL	Vials w/ HCl preserve)		
i	T	PH C6-C36 per	EPA Metho	od 8015B	(40mL \	/ial w/ no preservative)		
		isposal of Purç	jed Water:	On :	site			
Colle	ected Samples	s Stored on Ice	in Cooler:	les				
	Chain of C	ustody Record	Complete:	Yes_				
		Analytical L	aboratory:	Hall Env	ironment	al Analysis Laboratory,	Albuquerque, NM	
Equipm	Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter							
N		anu	New Dispo					
Notes/Com	iments:							
						<u></u>		

and the second se

MONITORING WELL SAMPLING RECORD						Animas Environmental Services			
Mon	itor Well No:	MW·	-1	_	624 E. Comanche, Farmington NM 87401				
						Tel. (505) 564-2281 Fax	: (505) 324-2022		
Site:	Highway 537	Truck Station S	oill 2009		Project No.: AES 090201				
Location:	Rio Arriba Co	ounty, New Mexic	0			Date: <u>9-26-</u>	-14		
Project:	Project: Groundwater Monitoring and Sampling					Arrival Time:			
Sampling Technician: <u>S. G. lasses</u>						Air Temp:			
Purge / No Purge: Purge					Т.О	.C. Elev. (ft):7064	4.66		
Well Diameter (in): 2 T					rotal We	ell Depth (ft):43.	65		
Initial D.T.W. (ft): Time:						_(taken at initial gauging	r of all wells)		
Confiri	m D.T.W. (ft):		Time:			(taken prior to purging	well)		
Final D.T.W. (ft): Time:						(taken after sample col	lection)		
lf N/	APL Present:	D.T.P.: 30.2	5_ D.T.W	: 30.9	<u>()</u> Th	ickness: <u>65</u> .65ftT	ime:		
	v	Vater Quality I	Parameter	rs - Reco	orded D	Ouring Well Purging			
Temp Conductivity DO						PURGED VOLUME			
Time	(deg C)	(µS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observations		
		A							
		Arodite	2 RC	2 Serv	Ŧ				
		Р.	1.						
							·		
Analyt	ical Paramo	tors (includo :	analveie n	nethod s	and nur	her and type of sar	nnle containers)		
Analyt							npie containers)		
		BTEX per EP	A Method 8	3021 (3 40	0mL Vial	s w/ HCl preserve)			
	Т	PH C6-C36 per	EPA Metho	d 8015B	(2 40mL	Vials w/ HCl preserve)			
	Т	PH C6-C36 per	EPA Metho	od 8015B	(40mL \	/ial w/ no preservative)			
	D	isposal of Purg	ed Water:	_Ale	<u>r N/</u>	'A			
Colle	cted Samples	s Stored on Ice	in Cooler:	$ \wedge$	1/R				
	Chain of Cu	ustody Record	Complete:	<u>_</u>	1/ <u>R</u>				
		Analytical La	aboratory:	Hall Envi	ronment	al Analysis Laboratory,	Albuquerque, NM		
Equipm	ent Used Du	ring Sampling:	Keck Wate	r Level or	Keck In	terface Level, YSI Wate	er Quality Meter		
		and	New Dispo	sable Bai	ler				
Notes/Com	iments:	0.65 0	e par	duct u	ves f	resent.			
		Middananan ann an tarainn a fan an an tarainn an tarainn							
······································									
revised. 00	0/10/09								

MONITORING WELL SAMPLING RECORD						Animas Environmental Services			
Mon	itor Well No:	MW-3		-	624 E. Comanche, Farmington NM 8/401				
Site	Highway 537	Truck Station St	nill 2009		Project No.: AES 090201				
Location: Rio Arriba County, New Mexico						Date: 9-26	-14		
Project: Groundwater Monitoring and Sampling					A	Arrival Time: 955			
Sampling Technician: S. Glasses						Air Temp:			
Purg	e / No Purge:	Purg	9		I.O. Notal Wo	C. Elev. (ft):	2		
Initi	al D.T.W. (ft):	13.10%	Time:	00	0	(taken at initial gauging	of all wells)		
Confir	m D.T.W. (ft):		Time:			(taken prior to purging	well)		
Fin	al D.T.W. (ft):		Time:			(taken after sample col	lection)		
lf N.	APL Present:	D.1.P.:	D.1.W	· · ·			Ime:		
	V	Vater Quality	Paramete	rs - Rec	orded D	uring Well Purging			
	Temp	Conductivity	DO		ORP	PURGED VOLUME			
Time	(deg C)	(µS) (mS)	(mg/L)	pН	(mV)	(see reverse for calc.)	Notes/Observations		
1020	14.76	2.742	3-48	7.31	36.8	1.5	Claudy up Orgenice		
1030	13.98	2.398	3.54	7.38	47-9	2.5	Tan/Cloudy		
1040	14.01	2-604	3.15	7.16	40-3	3.5	Tan/Clovely		
1050	13.93	2-923	3.74	7.20	18.6	4,5	Boun/Clarky		
1100	13.34	2-722	2-76	7.21	31.5	5.5	Tan/Cloudy		
1120	12.88	2.718	2-69	7.11	27.2	6.5	Ton/Cloudy		
++25							Scumple, collected		
	-								
Analy	tical Parame	ters (include	analysis r	nethod	and nur	nber and type of sa	mple containers)		
		BTEX per EF	A Method	8021 (3 4	0mL Vial	s w/ HCl preserve)			
	T	PH C6-C36 per	EPA Metho	od 8015B	(2 40mL	Vials w/ HCl preserve)			
	1	FPH C6-C36 per	EPA Meth	od 8015B	(40mL \	/ial w/ no preservative)			
	. C	Disposal of Purg	ged Water:	On .	site				
Colle	ected Sample	s Stored on Ice	in Cooler:	Yes					
	Chain of C	ustody Record	Complete:	Yes					
		Analytical L	aboratory:	Hall Env	rironment	al Analysis Laboratory,	Albuquerque, NM		
Equipn	nent Used Du	ring Sampling:	Keck Wate	er Level o	r Keck In	terface Level, YSI Wate	er Quality Meter		
_		and	New Dispo	sable Ba	iler				
Notes/Con	nments:								
						an an an t-fan da'n an ann an ta'r yn a yn ar an ar an ar an ar an ar			

		DEPTH T MEAS	O GROUND	WATER FORM		Animas Environmental Services 604 W. Pinon St, Farmington NM 87401 Tol. (505) 564 2281 For (605) 224 2022		
	Project:	Groundwater I	Monitoring			Project No : AES 090201		
	Site:	Hwy 537 Truck	Station 2009 S	Spill				
	Location:	Rio Arriba Cou	nty, New Mexic	20		Time: 1017		
	Tech:	1. AMONE	5. L.			Form: 1 of 1		
		D	/					
7	Well I.D.	Depth to NAPL (ft.)	Depth to Water (ft.)	NAPL Thickness (ft.)	TOW	Notes / Observations		
8	MW-1	30.31	31.47	1.16	39.54	2 3'6" Above grand Easing		
9	MW-2		30.24		43.92	3'7" Above grand well cagin		
	MW-3		29.83		43.18	3'3" Above ground well rusin		
5-1	MW-4		29.97		43.80	3' Above groud well casin		
8-	MW-5		30.70		44,03	2'10" Above ground well casing		
37	MW-6		15.66		23.58	3'6" Abore aroud well possive		
-1	MW-7	the a	- 29.02		43.82	3'2" Above around well cusica		
3 [MW-8		30.00		44.00	3'4" above grand well cusa		
[MW-9		30.00		38.84	3'4" Above growne well casing		
-[MW-10		28.92		38.45	- 3' Above ground well casing		
1-1	MW-11		30.73		4358	3'4" Above aread well casing		
						· · · · · · · · · · · · · · · · · · ·		
Γ					MW-5	Well casing has lack language		
					the	top plate an ensure lid is		
					mie	sing fine on casing ind is		
Γ						ing.		
		-						
					101.1 -	1 Calle lad a 111/0		
					mw-	- collected & 1147-		
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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

October 03, 2014

Brent Everett Animas Environmental Services 604 Pinon Street Farmington, NM 87401 TEL: (505) 564-2281 FAX (505) 324-2022

RE: BMG HWY 537 2009 Release

OrderNo.: 1409E13

Dear Brent Everett:

Hall Environmental Analysis Laboratory received 2 sample(s) on 9/27/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report Lab Order 1409E13

Date Reported: 10/3/2014

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Project: BMG HWY 537 2009 Release

1409E13-001

Lab ID:

Client Sample ID: MW-3 Collection Date: 9/26/2014 11:25:00 AM Received Date: 9/27/2014 5:45:00 AM

		-				
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANG				Analys	t: BCN	
Diesel Range Organics (DRO)	ND	1.0	mg/L	1	10/1/2014 4:51:07 PM	15594
Motor Oil Range Organics (MRO)	ND	5.0	mg/L	1	10/1/2014 4:51:07 PM	15594
Surr: DNOP	113	59-141	%REC	1	10/1/2014 4:51:07 PM	15594
EPA METHOD 8015D: GASOLINE RA	ANGE				Analys	t: NSB
Gasoline Range Organics (GRO)	0.095	0.050	mg/L	1	9/29/2014 4:19:23 PM	R21524
Surr: BFB	104	70.9-130	%REC	1	9/29/2014 4:19:23 PM	R21524
EPA METHOD 8021B: VOLATILES					Analys	t: NSB
Benzene	ND	1.0	µg/L	1	9/29/2014 4:19:23 PM	R21524
Toluene	ND	1.0	µg/L	1	9/29/2014 4:19:23 PM	R21524
Ethylbenzene	ND	1.0	µg/L	1	9/29/2014 4:19:23 PM	R21524
Xylenes, Total	ND	2.0	µg/L	1	9/29/2014 4:19:23 PM	R21524
Surr: 4-Bromofluorobenzene	93.2	66.6-167	%REC	1	9/29/2014 4:19:23 PM	R21524

Matrix: AQUEOUS

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Keter to the QC Summary report and sample login checknist for magged QC data and preservation miorina

el.

- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit

Oualifiers:

- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 1 of 5
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Analytical Report Lab Order 1409E13 Date Reported: 10/3/2014

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services **Project:** BMG HWY 537 2009 Release

1409E13-002

Lab ID:

Client Sample ID: TRIP BLANK Collection Date:

Received Date: 9/27/2014 5:45:00 AM Matrix: TRIP BLANK

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RAI	NGE				Analys	: NSB
Gasoline Range Organics (GRO)	ND	0.050	mg/L	1	9/29/2014 4:48:05 PM	R21524
Surr: BFB	87.8	70.9-130	%REC	1	9/29/2014 4:48:05 PM	R21524
EPA METHOD 8021B: VOLATILES					Analys	II NSB
Benzene	ND	1.0	µg/L	1	9/29/2014 4:48:05 PM	R21524
Toluene	ND	1.0	µg/L	1	9/29/2014 4:48:05 PM	R21524
Ethylbenzene	ND	1.0	µg/L	1	9/29/2014 4:48:05 PM	R21524
Xylenes, Total	ND	2.0	µg/L	1	9/29/2014 4:48:05 PM	R21524
Surr: 4-Bromofluorobenzene	90.5	66.6-167	%REC	1	9/29/2014 4:48:05 PM	R21524

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Oualifiers: *

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- 0 RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits S
- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 2 of 5
- Р Sample pH greater than 2.
- RL Reporting Detection Limit

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#:	1409E13
	03-Oct-14

Client:Animas IProject:BMG H	Environme WY 537 20	ntal Ser)09 Rele	vices ease							
Sample ID MB-15594 SampType: MBLK TestCode: EPA Method 8015D: Diesel Range										
Client ID: PBW	Batcl	h ID: 15	594	R	unNo: 2	1572				
Prep Date: 9/29/2014	Analysis D	Date: 10	0/1/2014	S	SeqNo: 632217					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Motor Oil Range Organics (MRO)	ND	5.0								
Surr: DNOP	1.2		1.000		116	59	141			
Sample ID LCS-15594	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8015D: Diese	l Range		
Client ID: LCSW	Batcl	h ID: 15	594	R	unNo: 2	1572				
Prep Date: 9/29/2014	Analysis D	Date: 10	0/1/2014	S	eqNo: 6	32218	Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	5.2	1.0	5.000	0	103	69.7	142			
Surr: DNOP	0.55		0.5000		109	59	141			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
 - P Sample pH greater than 2.
 - RL Reporting Detection Limit

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#:	1409E13
	02 Oct 14

Client: Project:	Animas E BMG HV	Environme VY 537 20	ntal Ser	vices ease							
Sample ID	5ML RB	Samp	Гvpe: М І	BLK	Tes	tCode: E	PA Method	8015D: Gaso	line Rang	e	
Client ID:	PRW	Batc	h ID· R2	21524	F	unNo 2	1524		5		
Bron Doto:				100/201 4	, ,		20607	Lipito: mall			
Flep Dale.		Analysis L		29/2014			29097	Units. IIIg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	ND	0.050								
Surr: BFB		18		20.00		87.7	70.9	130			
Sample ID	2.5UG GRO LCS	Samp	Гуре: LC	s	Tes	tCode: E	PA Method	8015D: Gaso	line Rang	e	
Client ID:	LCSW	Batc	h ID: R2	21524	F	anNo: 2	1524				
Prep Date:		Analysis E	Date: 9/	/29/2014	S	SeqNo: 6	29698	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	0.53	0.050	0.5000	0	107	80	120			
Surr: BFB		19		20.00		96.1	70.9	130			
Sample ID	1409E13-001AMS	Samp	Гуре: М	S	Tes	tCode: E	PA Method	8015D: Gaso	line Rang	e	
Client ID:	MW-3	Batc	h ID: R2	21524	F	anNo: 2	1524				
Prep Date:		Analysis E	Date: 9/	/29/2014	S	SeqNo: 6	29700	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	0.54	0.050	0.5000	0.09540	89.8	70.4	127			
Surr: BFB		21		20.00		106	70.9	130			
Sample ID	1409E13-001AMS	D Samp	Гуре: М	SD	Tes	tCode: E	PA Method	8015D: Gaso	line Rang	e	
Client ID:	MW-3	Batc	h ID: R2	21524	F	RunNo: 2	1524				
Prep Date:		Analysis E	Date: 9/	/29/2014	S	SeqNo: 6	29701	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	0.55	0.050	0.5000	0.09540	91.1	70.4	127	1.13	20	
Surr: BFB		21		20.00		105	70.9	130	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
 - P Sample pH greater than 2.
 - RL Reporting Detection Limit

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#:	1409E13
	02 0 4 14

03-Oct-14	ļ
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Client:	Animas E	Environme	ntal Ser	vices							
Project:	BMGHV	VY 557 20	09 Kele	ease							
Sample ID 5ML RB SampType: MBLK TestCode: EPA Method 8021B: Volatiles											
Client ID:	PBW	Batch	n ID: R2	1524	F	RunNo: 2	1524				
Prep Date:		Analysis D	ate: 9/	29/2014	S	SeqNo: 6	29730	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	1.0								
Toluene		ND	1.0								
Ethylbenzene		ND	1.0								
Xylenes, Total		ND	2.0								
Surr: 4-Bromo	ofluorobenzene	18		20.00		90.9	66.6	167			
Sample ID	100NG BTEX LCS	SampT	ype: LC	S	Tes	tCode: E	PA Method	8021B: Volat	iles		
Client ID:	LCSW	Batch	n ID: R2	1524	F	RunNo: 2	1524				
Prep Date:		Analysis D	ate: 9/	29/2014	S	SeqNo: 6	29731	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		21	1.0	20.00	0	105	80	120			
Toluene		21	1.0	20.00	0	106	80	120			
Ethylbenzene		21	1.0	20.00	0	106	80	120			
Xylenes, Total		63	2.0	60.00	0	105	80	120			
Surr: 4-Bromo	ofluorobenzene	19		20.00		97.4	66.6	167			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- 0 RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- В Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
 - Р Sample pH greater than 2.
 - RL Reporting Detection Limit

HALL
ENVIRONMENTAL
ANALYSIS
LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental Work Order Numbe	er: 1409E13		ReptNo:	
Received by/date M 09 27 14		<u>-</u>	<u></u>	
Logged By: Ashley Gallegos 9/27/2014 5:45:00 Al	м	AJ		
Completed By: Ashley Gallegos 9/27/2014 6:35:51 Al	м	A		
Reviewed By: A Og 27 11		0		
Chain of Custody				
1. Custody seals intact on sample bottles?	Yes	No 🗌	Not Present 🗹	
2. Is Chain of Custody complete?	Yes 🗸	No 🗌	Not Present	
3. How was the sample delivered?	<u>Courier</u>			
<u>Log In</u>				
4. Was an attempt made to cool the samples?	Yes 🗹	Νο	NA 🗌	
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🗹	No 🗌	na 🗆	
6. Sample(s) in proper container(s)?	Yes 🗹	No 🗌		
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗌		
8. Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No		
9. Was preservative added to bottles?	Yes 🗌	No 🗹	na 🗆	
10.VOA vials have zero headspace?	Yes 🗹	No 🗌	No VOA Vials 🗌	
11. Were any sample containers received broken?	Yes 🗀	No ⊻	# of preserved bottles checked	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🗹	No 🗌	for pH: (<2 or	>12 unless noted)
13. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No 🗌	Adjusted?	
14. Is it clear what analyses were requested?	Yes 🗹	No 🗌		
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹	. No 🗌	Checked by:	
Special Handling (if applicable)				
16. Was client notified of all discrepancies with this order?	Yes 🗌	No 🗌	NA 🔽	
Derson Natified:]
By Whom: Via:	I ∏eMail □	Phone 🗍 Fax	In Person	
Regarding				

17. Additional remarks:

Client Instructions:

18. Cooler Information

Cooler No	Temp ºC	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	2.1	Good	Yes			

	Rush ANALYSIS LABORATORY	HWY 537 2009 www.hallenvironmental.com	05c 4901 Hawkins NE - Albuquerque, NM 87109	Tel. 505-345-3975 Fax 505-345-4107	Analysis Kequest	(121) (121) (121) (121)	2 (6385 2 (6385 2 (800 2 (6385 2 (800 2 (6385 2 (800 2 (6385 2 (800 2 (6385 2 (800 2 (6385 2 (800 2 (6385 2 (6385 2 (6385) 2 (635	(N) 28085 20085 10 10 10 10 10 10 10 10 10 10	0N 10 10 10 00 10 00 10 00 00 00	(Y 10 0 10 0 10 0 10 0 10 0 10 0 10 0 10	6 A 6 A 6 A 7 A 8 A 7 A 8 A 8 A 8 A 8 A 8 A 8 A 8 A 8 A 8 A A B A B B	- <i>čoj</i> X X <i>Voč</i> -	-002 X					UBD ^q hul 14 1530	Act had been Time
Around Time:	Standard 🗆 Rush	lect Name: BMG Hu	Release	lect #:		ject Manager: B <u> Everet</u> -t		npler: S. & lasse	lce: 📈 Yes	nple Temperature: Z	ontainer Preservative pe and # Type	-HOWL S-HCL	40mluoks 2-HCL					INNATIN Waller	aived by
Chain-of-Custody Record	t. Animas Environmental Sorvices	Proj	19 Address: (0021 W Pinan St	Proj	e#: (505) 644 - 7281	lor Fax#: Daverent Qunimaservi commentali amoj	C Package: andard □ I evel 4 (Full Validation)	editation San	ELAP 🗆 Other 🦲 🕖	DD (Type) San	e Time Matrix Sample Request ID ^{C(}	11.05 H-D MW-Z 6	H20 Trin Blanks 2-	-				Time: Relinquished by: Rec Rec Rec	4 IL IS MANUAL AND A LE