

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: ARP Production Company, LLC	Contact: Randy L. Madison	
Address: 309 Silver St., Raton, NM 87740	Telephone No. Office: 575-445-6706 Cell 575-420-1120	
Facility Name: VPR A-500 WDW	Facility Type: Water Injection Well	
Surface Owner: Vermejo Park Ranch	Mineral Owner: APR Production Company, LLC	API No. 30-007-20892

LOCATION OF RELEASE

Unit Letter O	Section 30	Township 31N	Range 21E	Feet from the 338	North/South Line South	Feet from the 2578	East/West Line East	County Colfax
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Latitude_N 36.8863 Longitude_W 104.7459

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 21 Barrels	Volume Recovered: 0 Barrels
Source of Release: Injection Well	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 9/21/17@1538
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Randolph Bayliss	
By Whom? Randy Madison	Date and Hour: 9/21/17@1548	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*



Describe Cause of Problem and Remedial Action Taken.*

A nipple that connects to a flange at the well head cracked allowing water to spray out through the crack. This was caused by vibration at the well head. The crack was welded. Support was put in place on the pipe to prevent further vibration.

Describe Area Affected and Cleanup Action Taken.*

There was an area about 10' by 150' that had less than an inch of water over it. The water dissipated into the ground and evaporated before any could be recovered.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Randy L. Madison		Approved by Environmental Specialist:  Randolph Bayliss, Hydrologist	
Title: HSE Specialist	Approval Date: 02 Oct 17	Expiration Date: na	
E-mail Address: rmadison@atlasenergy.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 9/25/17	Phone: 575-445-6706	none	

* Attach Additional Sheets If Necessary