District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NDHR1913441028
District RP	1RP-5485
Facility ID	
Application ID	pDHR1913440680

Release Notification

Responsible Party

Contact Name Brian C Contact email bounnin Contact mailing address	gham@legacyl	p.com Il Street, Sui	te 130	Contact Telephone 4: Incident # (assigned by				
Contact email bcunnir Contact mailing address	gham@legacyl 303 West Wa	p.com II Street, Sui	te 130	, , , ,	OCD) NDHR1913441028			
Contact mailing address	303 West Wa	ll Street, Sui	te 130	0				
	Location of Release Source							
Latitude 32.57860 Longitude -103.52410								
		(NAD 83 in 6	decimal de	grees to 5 decimal places)				
Site Name Lea Unit #014			Site Type Flowline					
Date Release Discovered 4/29/2019 7:00 AM			API# (if applicable) 30-025-30138					
1/25/2013 7.00 710								
Unit Letter Section	Township	Range		County				
A 14	20S	34E	Lea	Lea				
Surface Owner: State	. □ Fadaral □ T	ribal Drivata	(Nama:		,			
Surface Owner State	V rederat [] 1		(wame.					
		Nature ar	nd Vol	lume of Release				
Mater	ial(s) Released (Select a	all that apply and atta	ich calculat	tions or specific justification t	for the volumes provided below)			
Crude Oil	ide Oil Volume Released (bbls) 1.1			Volume	Recovered (bbls) 0.15			
Produced Water	Volume Released (bbls) 107			Volume	Recovered (bbls) 14.9			
		e in the Yes	□ No					
Condensate	produced water >10,000 mg/l?			Volume	Recovered (hhls)			
								
	<u> </u>							
Uther (describe)	(describe) Volume/Weight Released (provide units)) Volume/	weight Recovered (provide units)			
Cauga of Palaga —								
Cause of Release The release was attributed to the failure of an above ground poly flowline.								
Cause of Release The								
Cause of Release The								
Cause of Release The								
Cause of Release The								
Condensate Natural Gas Other (describe)	Volume Released (bbls) Volume Released (Mcf) Volume/Weight Released (provide units)		Volume Volume Volume/	Recovered (bbls) Recovered (Mcf) Weight Recovered (provide units)				

State of New Mexico Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the respondence of over 25	the responsible party consider this a major release? over 25 bbls.				
19.15.29.7(A) NMAC?						
✓ Yes □ No						
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?						
Yes. Clyde Wilhoit, Jim Griswold on 4/30/2019, Email.						
Initial Response						
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury						
☐ The source of the rele	ease has been stopped.					
☐ The impacted area ha	s been secured to protect human health and	the environment.				
Released materials ha	ive been contained via the use of berms or o	ikes, absorbent pads, or other containment devices.				
All free liquids and re	ecoverable materials have been removed an	1 managed appropriately.				
If all the actions described	d above have <u>not</u> been undertaken, explain	why:				
		_				
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred clease attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Clyde W	/ilhoit	Title: Maintenance Foreman				
Signature: Olyple	Welkort	Date: 4/29/2019				
email: cwilhoit@lega	cyreserves.com	Telephone: 432-425-4137				
OCD Only						
Received by: Dylar	r Rose-Coss	Date: <u>05/15/2019</u>				