

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NDHR1915061568
District RP	1RP-5516
Facility ID	fDHR1915061299
Application ID	pDHR1915059423

Release Notification

Responsible Party

Responsible Party DCP Midstream	OGRID 229153 DHR 5/30/19
Contact Name Nick Case	Contact Telephone 575 802 5225
Contact email NLCase@dcpmidstream.com	Incident # (assigned by OCD) NDHR1915061568
Contact mailing address 5301 Sierra Vista Drive Carlsbad NM 88220	

Location of Release Source

Latitude 32.05074 Longitude -103.61726
(NAD 83 in decimal degrees to 5 decimal places)

Site Name 11500 pipeline	Site Type Gathering pipeline (natural gas)
Date Release Discovered 05/29/2019	API# (if applicable)

Unit Letter	Section	Township	Range	County
D DHR 5/30/19	7	T26S	33E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 791.296mcf	Volume Recovered (Mcf) 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Third party contractor (M&M for B&R) was excavating to lay a new pipeline when they trenched into a clearly marked one call flagged DCP 12" gathering pipeline. The result was spray, liquids, and gas release. No roads were closed, no injuries, approx. 791.296mcf of natural gas was released to atmosphere.

DCP is responsible for the emissions reporting but the third party is responsible for the "liquids/ Spray" clean up. DCP will ensure the clean up of its ROW is completed. The amount of spray was less than the reportable threshold.

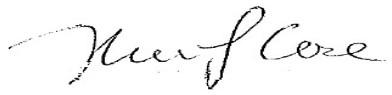
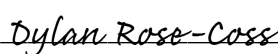
This is the initial final for the emissions release

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Exceeded 500mcf emissions to atmosphere 1915.29 releases But liquid/ spray was less than reportable limits.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? A call was made within 24 hrs to the answering mail box of Olivia Yu (575-393-6161 xt 113 at 18:45 there is no cell service at or near the site).	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: Free liquids within the crater were being vac trucked by the third party responsible for hitting the marked line. Any remaining liquids within the pipe will be evacuated prior to repair of the affected line.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>__Nicholas L. Case__</u> Title: <u>__ENV Spec__</u>	
Signature: <u></u>	Date: <u>__revision date 05/30/2019__</u>
email: <u>__NLCASE@dcpmidstream.com__</u>	Telephone: <u>__575-802-5225__</u>
<u>OCD Only</u>	
Received by: <u></u> Date: <u>05/30/2019</u>	