

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NDHR1917159396
District RP	1RP-5561
Facility ID	fDHR1917159219
Application ID	pDHR1917158937

Release Notification

Responsible Party

Responsible Party	Solaris Water Midstream, LLC	OGRID	371643 _{DHR 06/20/2019}
Contact Name	Rob Kirk	Contact Telephone	O-432 -203 9020 C-469-978-5620
Contact email	rob.kirk@solarismidstream.com	Incident #	(assigned by OCD)
Contact mailing address	907 Tradewinds Blvd., Suite B, Midland, TX 79706		

Location of Release Source

Latitude 32.42900 Longitude -103.63803
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Zeus SWD	Site Type	Pipeline ROW adjacent to SWD
Date Release Discovered	06/06/19	API#	(if applicable)

Unit Letter	Section	Township	Range	County
P	35	21 S	32 E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: Solaris Water Midstream LLC)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 2	Volume Recovered (bbls) 1
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 500	Volume Recovered (bbls) 10
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A 16-inch polyethylene (PE) pipe fusion connection failed. Upon discovery, the flow was cut off. The line is being repaired and re-inspected. Area impacted is approximately 20 feet by 200 feet that is located on the access road adjacent to the SWD on BLM ROW. Based on the size of the pipeline, the fact the pump was only running intermittently, the pipeline's pressure, and the estimated elapsed time before the release was discovered and isolated, it is estimated that a total of 500 barrels of flowback water was released containing 2 barrels of oil (contained in the flowback water). Free standing liquid material was cleaned-up. Final residual remediation will follow NMOCD recommended guidelines for leaks and spills.

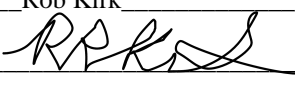
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? 1) The amount of surface soil impacted, 2) the size of the 16" pipeline, the pump's intermittent operation, the pipeline pressure, and the estimated amount of time before the lease was discovered.
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If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
 Rob Kirk w/Solaris Water Midstream via email with Form C-141 attached to Rick Rickman, District Supervisor (Leslie.Rickman@state.nm.us) and the email address emnrd-ocd-district1spills@state.nm.us, District 1 – Hobbs, NM on 06/07/19.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Rob Kirk</u> Signature:  email: <u>rob.kirk@solarismidstream.com</u>	Title: <u>General Manager, HSE and Compliance</u> Date: <u>06/07/2019</u> Telephone: <u>O-432-203-9020</u>
<u>OCD Only</u> Received by: <u>Dylan Rose-Coss</u> Date: <u>06/20/2019</u>	