Blowdown and Leak Repair Report

7	Blow-D	own Report	EN	☑ Leak Re	pair Repo	rt 🗆	Bell Ho	le Report] Relie	ef Valve	Loss Rep	oort [☐ Flare	Report
Co No	o.No. Region No. Area				Area N	10 1 (ounty	Т	1	EΛ	Dend	5/17	7/2010	
Co.No. Region			Line 1009				Line No. 1009 Line Siz									
			11	ne 1009			Line No.		2.43264/				Diu Zone		_	
Mile Pos			<u> </u>					32	2,43204/	-103.0	1994				_	
		WN REF	'OR				D	Die d Daven	. T. /:					^		
Date of Blow-Down			Notified				Pressure Bled Down To (psig): YES If "yes," person notified					Date of notification Time of notification				
5/17/2019			TCEQ			NO				-	Date of	notificatio	n I ime	or notir	ication	
Volume lost(mcf) SCF: 777160.386							S If "yes," person notified			-	Date of notification Time of notification					
MCF:			Regional Office notified			NO	ii yes,	person not	uned			Date of Hotinication Time of the			oi notii	ICALIOTT
Reason 1					T-	_ 110										
							-									
		rture °F	PRESSURI					Lengt	gth in Miles (Statute			files) Diameter of Pipe (Pipe (P	ipe ID)
Operating	perating 60		Operating (psig)			419			5.3			12			12	
Ambient		70	Atmospheric (psia)			14.7	14.7								16	-
FLAR	E RE	PORT														
Start Dat	11 11 7 1 1 1 1		T						End Date/Time							
Start Flai	re PSIG	3						End	Flare P	SIG						
LEAK	REP	AIR REI	POR	T				1								
Cause of Leak: Internal Corrosion External Corrosion Damage by Outside Forces Construction Defect None Reported By: Aerial Patrol /Date Mobile Leak Survey/Date Leak No. Origin of Leak: Body of Pipe Compressor Valve Type of Repair: Clamp Sleeve Replaced Pipe (length) Date of Detection Diameter of Leak 0.0625 (in") * 0.04167 (days) Estimated Proces Construction Diameter of Leak O.04167 (days) Date of Leak O.04167 (days)											Material Failure Other Field Operating Personnel Outside Party (Name) Fitting Repair Clamp Other ft. Operating Pressure at Leak 419 (psig) st. Volume Lost 1.7 (mcf)					
BELL	HOL	E REPO	RT													
COATIN		Туре	1.21.11.11.11.11.11	Thickness	Conditio			Wall Thic	ckness		Inte	ernal Co	ndition	Exte	rnal Cor	ndition
Pipe to S		ntial	-	Ph	Te	Da Soil Re	ata sistivity		10	Soil Typ	ne T	1	Condition	Under	Coating	
			-			JUII INC.	SISTIVITY			SOII TY	pe I		Condition	Onder	Coattrig	
Valve Ma	3336	and the state of t	33	REPOR		mnon	Makes N			Tr	Niam -	tor of C	rifine /a-	Code L	ottor\	
			Company Valve Date and Time				valve iv	Duration of Loss			Jiame	meter of Orifice (or Code Letter) (hrs) Est. Loss (mcf)				
Valve Se	i Fiess	ure		Date a	na nine j			Durati	OH OI LO	35	_	(1	iis) Est.	LU55]		(IIICI)
Remar	ks	Leak detec	ted, fi	rst hour gas	loss estin	nated a	at 1.70m	of appro. 2	barrels	of liquid	d on t	he grou	nd pooling	next to	o the loc	ation.
								Cianat	ture				Steve Kut	ach III		
				Signature					orese val	auli III						