

District I
625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NDHR1921234950
District RP	1RP-5622
Facility ID	fDHR1921234800
Application ID	pDHR1921234384

Release Notification

Responsible Party

Responsible Party ConocoPhillips	OGRID 217817
Contact Name <u>Charles Beauvais</u>	Contact Telephone <u>1-575-745-1959</u>
Contact email <u>charles.r.beauvais@conocophillips.com</u>	Incident # (assigned by OCD)
Contact mailing address <u>15 West London Rd, Loving, NM 88256</u>	

Location of Release Source

Latitude 32.02028° or 32°1'13"N Longitude -103.70472° or 103°42'17"W
(NAD 83 in decimal degrees to 5 decimal places)

Site Name <u>Golden Spur/Wilder Federal Pipeline</u>	Site Type <u>Produced water pipeline</u>
Date Release Discovered <u>7/2/19</u>	API# (if applicable)

Unit Letter	Section	Township	Range	County
<u>D</u>	<u>29</u>	<u>26S</u>	<u>32E</u>	<u>LEA</u>

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) <u>644</u>	Volume Recovered (bbls) <u>110</u>
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release – Fatigue failure of check valve

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?

19.15.29.7(A)(1)

An unauthorized release of a volume, excluding gases, of 25 barrels or more

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Notice was made by Charles Beauvais, Environmental Coordinator, at 12:43 P.M. on 7/3/19 via email to bradford.billings@state.nm and dylan.h.rose-cross@state.nm.us. Calls were made to Jim Briswald & NMOC, however, voicemails were received multiple times.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Charles Beauvais

Title: Environmental Coordinator

Signature: [Signature]

Date: 07/03/19

email: charles.r.beauvais@conocophillips.com

Telephone: 1-575-745-1959

OCD Only

Received by: Dylan Rose-Coss

Date: 07/31/2019

Beauvais, Charles R

From: Beauvais, Charles R
Sent: Wednesday, July 3, 2019 12:38 PM
To: Bradford.Billings@state.nm.us; DylanH.Rose-Coss@state.nm.us
Cc: Fejervary Morena, Gustavo A
Subject: RE: ConocoPhillips Spill Notification

Mr. Billings and Mr. Rose-Cross,

Official Spill Notification. Call was made between 11:55 and 12:15 pm today, however, voicemails were received. So, I have put together the following notification.

Spill Discovered: 12:55 PM on 7/2/2019

Time Discharge Ended: 1:10 PM on 7/2/2019

Spilled Material: Produced Water

Cause of Spill: Check Valve Failure

Spill Volume: 644 barrels total spilled (534 barrels to ground, 110 barrels recovered)

Area Affected: 9010 sq ft

Location: Latitude: 32 degrees 1' 13" N Longitude: 103 degrees 42' 17" W

Corrective actions are ongoing

No nearby water sources were impacted or affected. Water remained on-site.

Respectfully,

Charles Beauvais

From: Beauvais, Charles R
Sent: Wednesday, July 3, 2019 12:35 PM
Cc: Fejervary Morena, Gustavo A <G.Fejervary@conocophillips.com>
Subject: ConocoPhillips Spill Notification

Mr. Billings and Mr. Rose-Cross,

Official Spill Notification. Call was made between 11:55 and 12:15 pm today, however, voicemails were received. So, I have put together the following notification.

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Charles Beauvais

$(L \times W \times H \times (\text{Porosity Constant})) / \text{Conversion Factor from cubic ft to barrels}$

$$70' \times 3' \times (12''/12'') \times .25 / 5.61 = 9.35 \text{ bbls}$$

$$100' \times 30' \times (4''/12'') \times .25 / 5.61 = 44.5 \text{ bbls}$$

$$40' \times 30' \times (15''/12'') \times .25 / 5.61 = 66.75 \text{ bbls}$$

$$40' \times 40' \times (36''/12'') \times .25 / 5.61 = 213.6 \text{ bbls}$$

$$100' \times 30' \times (18''/12'') \times .25 / 5.61 = 200.25 \text{ bbls}$$

Total Spill Volume

$$\text{Total} = 644.5 \text{ bbls}$$

Total: 534.45 bbls stayed on the ground

Total= 110 bbls were recovered.