

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nDHR1923135777
District RP	1RP-5643
Facility ID	fDHR1923131309
Application ID	pDHR1922854912

## Release Notification

### Responsible Party

Responsible Party: Chevron USA Inc.	OGRID: 4323
Contact Name: Josepha DeLeon	Contact Telephone: 575-263-0424
Contact email: jdx@chevron.com	Incident # (assigned by OCD) nDHR1923135777
Contact mailing address: 1616 E. Bender Blvd., Hobbs, NM 88240	

### Location of Release Source

Latitude 32.780809      Longitude      -103.532550

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Vacuum Grayburg San Andres Injection Station	Site Type: Injection Station
Date Release Discovered: July 17, 2019	API# (if applicable): N/A

Unit Letter	Section	Township	Range	County
F	2	18S	34E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls): 5.33 barrels	Volume Recovered (bbls): 5 barrels
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): 64.33 barrels	Volume Recovered (bbls): 29 barrels
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:


Lightning strike to the VGSAU Injection Station resulted in tank fire and spill.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  Greater than 25 barrels total fluid and fire.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  Yes, by Josepha DeLeon to Dylan Ross-Coss by phone voicemail message followed by email and another phone call to confirm messages received on July 18, 2019 at 6:00 a.m. and email shortly thereafter followed by another phone call before end of day.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:   	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Signature: 	Date: <u>July 29, 2019</u>
Printed Name: <u>Josepha DeLeon</u>	Title: <u>Environmental Compliance Specialist</u>
email: <u>jdx@chevron.com</u>	Telephone: <u>575-263-0424</u>
<b><u>OCD Only</u></b>	
Received by: <u>Dylan Rose-Coss</u>	Date: <u>08/19/2019</u>

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Calculations: Assumed soil pore space: 15%

Area	size	Standing Liquid Oil/Water mixture (bbl)	In Soil, water only no oil (bbl)	Oil Volume (bbl)	Water Volume (bbl)
1	60'x175' free liquid: ~3" depth in soil: ~1" depth	11.5	11.7	1.78	21.42
2	81'x55'	4.88	4.96	0.75	9.09
3	300'x42'	13.83	14.04	2.13	25.74
4	62'x60'	4.34	4.41	0.67	8.08
Total Fluid spilled				5.33	64.33
Total Fluid recovered				5	29

