

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1926253494
District RP	1RP-5675
Facility ID	fRM1926251934
Application ID	pRM1926252252

Release Notification

Responsible Party

Responsible Party	OWL SWD Operating, LLC	OGRID	308339
Contact Name	Mr. Phillip Sanders	Contact Telephone	210-906-3551
Contact email	psanders@oilfieldwaterlogistics.com	Incident #	(assigned by OCD)
Contact mailing address	8201 Preston Road, Suite 520, Dallas, Texas 75225		

Location of Release Source

Latitude 32.1696179 Longitude -103.321060241
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Brininstool SWD	Site Type	SWD
Date Release Discovered	7/30/19 11:30 AM	API#	(if applicable)

Unit Letter	Section	Township	Range	County
O	36	24S	35E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____) State Land Office

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 31 BBLs	Volume Recovered (bbls) 0 BBLs
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

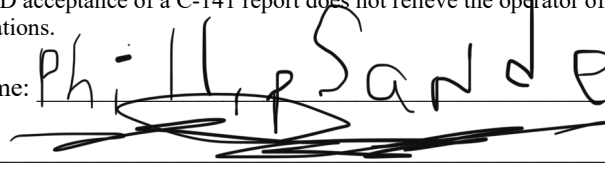
Heavy equipment ran over the 4" surface poly line resulting in a pipeline rupture

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <p style="text-align: center;">The estimated volume of produced water released is greater than 25 BBLs.</p>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, William Soderstrom, with KJ Environmental Management, Inc. (KJE), left voicemails with Dylan Rose-Coss and Jim Griswold regarding the release at 8:45 AM CST on 7/31/19. In addition, KJE sent an email requesting to confirm/deny SLO involvement of the release.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: <p style="text-align: center;">N/A</p>	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Phillip Sanders</u>	Title: <u>Safety Director</u>
Signature: <u></u>	Date: <u>8/12/19</u>
email: <u>psanders@oilfieldwaterlogitics.com</u>	Telephone: <u>210.906.3551</u>
<u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>09/19/2019</u>	