

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM1926647540
District RP	IRP-5679
Facility ID	
Application ID	pRM1926650996

## Release Notification

### Responsible Party

Responsible Party: <i>Targa Resources</i>	OGRID <b>24650/Rlm 9/23/19</b>
Contact Name: <i>Cindy Klein</i>	Contact Telephone: <i>575-631-7093</i>
Contact email: <i>cklein@targaresources.com</i>	Incident # (assigned by OCD)
Contact mailing address: <i>PO Box 1689, Lovington, NM 88260</i>	

### Location of Release Source

Latitude 32.42250 Longitude 103.60462  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: <i>N/A</i>	Site Type: <i>Pipeline</i>
Date Release Discovered: <i>8/26/2019</i>	API# (if applicable)

Unit Letter	Section	Township	Range	County
<b>H/rim</b>	<i>6</i>	<i>22S</i>	<i>33E</i>	<i>Lea</i>

**9/23/19**

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): <i>651</i>	Volume Recovered (Mcf): <i>0</i>
<input checked="" type="checkbox"/> Other (describe) Pipeline liquids	Volume/Weight Released (provide units) <i>&lt; 1 barrel</i>	Volume/Weight Recovered (provide units) <i>0</i>

Cause of Release:

*A company doing remediation work in the area struck Targa's 16" line and punctured the pipeline, which allowed gas to be released. The company performing the remediation work was not associated with Targa and the remediation work being done was not for Targa. A one call had been made and Targa responded to the one call. Targa's line was properly marked.*

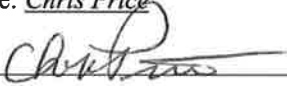
State of New Mexico  
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <i>This incident caused more than 500 MCF of natural gas to be released to the atmosphere.</i>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? <i>Immediate notice was given to the OCD by Cindy Klein by phone to Kerry Fortner.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Chris Price</u>	Title: <u>Area Manager</u>
Signature: <u></u>	Date: <u>8-29-19</u>
Email: <u>cprice@targaresources.com</u>	Telephone: <u>575-602-6005</u>
<b><u>OCD Only</u></b>	
Received by: <u>Ramona Marcus</u>	Date: <u>9/23/2019</u>