

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1927035828
District RP	1RP-5699
Facility ID	
Application ID	pRM1927035391

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # <i>(assigned by OCD)</i>
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: **32.10838°** Longitude: **-103.55314°**

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Rojo 7811 Fee Com 10-13 Tank Battery	Site Type: Tank Battery
Date Release Discovered: 9/9/2019	API# <i>(if applicable)</i> Nearest well: Rojo 7811 Fee Com #11H API #30-025-44459

Unit Letter	Section	Township	Range	County
A	27	25S	33E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private *(Name: CAML Ltd, PO Box 3157, San Angelo, TX 76902)*

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 90 BBL	Volume Recovered (bbls) 90 BBL
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Power was lost on the PLC, so no high tank alarm was sent out until power was restored to the PLC on the morning of 9/9/2019. A water tank overflowed 90 BBL of produced water into the lined containment of the tank battery. The produced water was completely recovered with a vacuum truck from the lined containment and returned to the tank, ready to be pumped to disposal.


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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The NMOCD Rules define a "major release" as an unauthorized release of a volume greater than 25 BBL of fluid.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? An e-mail containing this C-141 Report will be sent directly to Jim Griswold and personnel at the Hobbs NMOCD office after completing the online submittal and fee payment.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: <u>Additional Information:</u> This area is within lined secondary containment. A liner inspection will be required.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Bob Hall Title: Environmental Manager Signature:  Date: 9/9/2019 email: bhall@btaoil.com Telephone: 432-682-3753	
<u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>9/27/2019</u>	