

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1927360423
District RP	IRP-5716
Facility ID	
Application ID	pRM1927359988

Release Notification

Responsible Party

Responsible Party	Pogo Oil and Gas Operating, Inc	OGRID 372000
Contact Name	M.Y. Merchant	Contact Telephone (575) 492-1236
Contact email	mymerch@penrocoil.com	Incident # (assigned by OCD)
Contact mailing address	P.O. Box 3217 Hobbs, NM 88241	

Location of Release Source

Latitude 33.31527778 Longitude -103.60083333
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Bagley SWD	Site Type	8" pipeline going to Caprock SWD
Date Release Discovered	9-18-2019	API# (if applicable)	

Unit Letter	Section	Township	Range	County
S	34	11S	33E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Ricky Pierce)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 50	Volume Recovered (bbls) 50
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Corrosion on dresser sleeve caused leak, underground.

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Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Release of volume, excluding gases, of 25bbl or more.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Happened 9-18-2019. Field guy had a vac. truck and roustabout crew to take care of it. Phone or email notice not given. Was in Midland until 10p.m.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: Leak contained and stopped. Replaced with new corrosion resistant dresser sleeve. Clean up action under environmental contractor's supervision and will be 100% attended to under NMOCD rules. Remediation plan to be submitted.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>M. Y. Merchant</u> Signature: <u>[Signature]</u> email: <u>mymerch@petrocoil.com</u>	Title: <u>Production Manager</u> Date: <u>9/19/19</u> Telephone: <u>(575) 492-1236</u>
<u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>09/30/2019</u>	