

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1929060324
District RP	1RP-5754
Facility ID	
Application ID	pRM1929060586

Release Notification

Responsible Party

Responsible Party: Select Energy Services, LLC	OGRID 289068
Contact Name: Dave Andersen	Contact Telephone: (575) 885-6920 Ext 1002
Contact email: DAndersen@selectenergyservices.com	Incident # (assigned by OCD)
Contact mailing address: 1502 E. Greene St Carlsbad, NM 88220	

Location of Release Source

Latitude 32.306344 Longitude -103.722901
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Big Cat State Federal Com #001H	Site Type: Booster Station
Date Release Discovered: 09-23-19	API# (if applicable)

Unit Letter	Section	Township	Range	County
<u>Lea 2</u>	18	23S	32E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 198	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe) Water from P&A Wellbore	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: While working on the Devon Big Cat/Fluffy cat Booster 4 the operator is starting to prime with valve opened and discharged causing the line to blow. There was an approximate 198 bbls of produced water spilled onto ground surface.

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Was this a major
release as defined by
19.15.29.7(A) NMAC?

If YES, for what reason(s) does the responsible party consider this a major release?

☐ Yes ☒ No

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Reported via phone call 10/10/19 to Ramona NMOCD Santa Fe 10/10/19 9:15 AM .

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dave Andersen

Title: Environmental Compliance manager

Signature: 

Date: 10/09/2019

email: DAndersen@selectenergyservices.com

Telephone: 575-885-6920 Ext 1002

OCD Only:

Received by: Ramona Marcus

Date: 10/17/2019