GW-040

Baseline GW Quality Statistics

2019

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD

Sent: Thursday, October 31, 2019 9:28 AM

To: 'Stuart Hyde'

Cc:Devin Hencmann; Ashley Ager; Griswold, Jim, EMNRDSubject:RE: Background Concentrations for COCs at GBR

Attachments: 20.006.0002New Final.pdf

Stuart, et, al.:

Good morning!

Regarding the msg. from Devin on 6/10/19, yes the New Mexico Oil Conservation Division (OCD) reviewed the revised statistical data with "ND" default to PQLs. This is the accepted statistical approach to data.

However, OCD observes the concentration averages or "baseline" are significantly above regulatory levels for some constituents of concern. OCD had alerted LTE of the most recent WQCC Regulatory changes in reference to "background" (see attached WQCC Regulations). Basically, the concept or remediation to groundwater background concentration has changed to reflect the "natural background" concentration, and not an unnatural background situation. This is why LTE and OCD are in discussions with the EPA for the Lee Acres Superfund Site. If Lee Acres Superfund Site is not responsible for the elevated baseline contamination, the responsibility for contamination may reside with Marathon?

I will update the GW-40 administrative record based on your attached information. Please contact me if you have questions.

Thank you.

Mr. Carl J. Chavez, CHMM (#13099) New Mexico Oil Conservation Division Energy Minerals and Natural Resources Department 1220 South St Francis Drive Santa Fe, New Mexico 87505 Ph. (505) 476-3490

E-mail: CarlJ.Chavez@state.nm.us

"Why not prevent pollution, minimize waste to reduce operating costs, reuse or recycle, and move forward with the rest of the Nation?" (To see how, go to: http://www.emnrd.state.nm.us/OCD and see "Publications")

From: Stuart Hyde <shyde@ltenv.com>
Sent: Monday, October 28, 2019 11:47 AM

To: Chavez, Carl J, EMNRD < Carl J. Chavez@state.nm.us>

Cc: Devin Hencmann dhencmann@ltenv.com; Ashley Ager <a ager@ltenv.com>

Subject: [EXT] FW: Background Concentrations for COCs at GBR

Carl,

Have you had a chance to further review the background data for the Giant Bloomfield Refinery (GBR) site (see email below and attachments). We will be conducting the annual groundwater sampling in the next couple weeks and would

like to be able to compare the results to the calculated "background" concentrations for chloride, sulfate, chromium, iron, manganese, and TDS.

In addition, I discovered that there were some missing data from the table we created for EPA's review for the above mentioned constituents (for 2015 and 2016 annual events). I have attached the updated table for your records and will also send this updated table to Nelly to review.

Thanks and please let us know if you have any further questions/concerns regarding the background data.

Stuart Hyde, LG Project Geologist 970.385.1096 *direct* 970.903.1607 *cell*

From: Devin Hencmann

Sent: Monday, June 10, 2019 3:13 PM

To: Chavez, Carl J, EMNRD < Carl J. Chavez@state.nm.us>

Cc: McCartney, Gregory J. <gimccartney@marathonpetroleum.com>

Subject: Background Concentrations for COCs at GBR

Carl,

Attached are the tables you had requested in your email dated 5/9/2019 for establishing background concentrations for constituents of concern at the former Giant Bloomfield Refinery. Statistics have been rerun replacing all Non-Detects with the PQLs. We presented results from the various statistical runs in one table to make comparing the different results easier. Explanations are also presented in the table.

I have also attached a table containing the historical data that was used in the stats, and the bio of the LTE data analyst that ran the statistics. Paloma Lang can be reached at <u>plang.ltenv.com</u> if you have any questions. Please cc myself on any correspondence so I can follow through and sure you receive an answer in a timely manner.

Thank you, Devin



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Cc: Devin Hencmann; Ashley Ager

Subject: [EXT] FW: Background Concentrations for COCs at GBR

Attachments: Upgradient_Results for statistical analysis.pdf; Background Stats Table_Updated.pdf;

LangP 2018.pdf; 2019_Requested Analytical Results for GBR.pdf

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PROPOSED FACILITY-SPECIFIC BACKGROUND THRESHOLD VALUES FOR INORGANICS IN GROUNDWATER FORMER GIANT BLOOMFIELD REFINERY BLOOMFIELD, NEW MEXICO

													ND	s replace	ed with PQL - A	nalyzed as			al Dataset with			
												Original		,	Detections		(Statis		d on Gamma di			
			1		1							Reported UTL			Agency's requ				usly lognormal			
Analyte	Units	Number of Samples	Percent ND	Non- Detects	Detections	ND EM	Distribution	Min	Max	Mean	Std Deviation	95%UTL 95% Coverage	CV	ND EM	Distribution	95%UTL 95% Coverage	CV	ND EM	Distribution	95%UTL 95% Coverage	Proposed Background Threshold Values (BTVs)	Comments
Chloride	mg/L	40	0	0	40	NA	Non- Parametric\Max	44	560	232.3	153.4	560									560	No Change. Dataset do not follow a discernible distribution, use Max value as UTL
Chromium	mg/L	32	3.125	1	31	ROS	Lognormal	0.006	1.4	0.318	0.379	4.46	1.19	PQL	Gamma-WH	1.59	0.145	KM	Gamma-WH	1.553	1.553	Calculated UTL based on lognormal distribution is disproportionately high when compared to maximum detection= 1.4 due to highly variable sample data, recommend using UTL based on Gamma distribution with WH approximation
Iron	mg/L	33	6	2	31	ROS	Lognormal	0.1	170	16.62	33.37	261.7	2.008	PQL	Gamma-HW	100.1	1168	KM	Gamma-HW	97.06		Calculated UTL based on lognormal distribution is disproportionately high when compared to maximum detection= 170 due to highly variable sample data, recommend using UTL based on Gamma distribution with HW approximation
Manganese	mg/L	24	0	0	24	NA	Lognormal	0.041	6.4	0.765	1.578	10.63					1.226	NA	Gamma-HW	6.42	6.42	Calculated UTL based on lognormal distribution is disproportionately high when compared to maximum detection= 6.4 due to highly variable sample data, recommend using UTL based on Gamma distribution with HW approximation
Sulfate	mg/L	40	0	0	40	NA	Normal	698	2800	1801	351.9	2546									2546	Low coefficient of variation, use UTL based on normal distribution
Total Dissolved Solids	mg/L	40	0	0	40	NA	Normal	1460	4320	3234	629	4566									4566	Low coefficient of variation, use UTL based on normal distribution

Notes:

CV - Coefficient of Variation

HW - Hawkins–Wixley approximation

KM - Kaplan-Meier method

NA - Not Applicable

ND - Non-detect

ND EM - Non-detect estimation method

ROS - Regression on order statistics

WH - Wilson-Hilferty approximation



EXPERTISE

Database Design and Maintenance Data Quality Control Data Analysis and Reporting

ENVIRONMENTAL EXPERIENCE

22 years / 8 years LTE

EDUCATION

B.S. Chemistry, University of Colorado

REGISTRATIONS / CERTIFICATIONS

Information Systems Programming Advanced Training, 2001, Denver Technical College

SharePoint 2013 Administrator, 2014, Mission Critical Training

SharePoint 2013 Designer, 2014, Mission Critical Training

PALOMA LANG

GIS / DATABASE MANAGEMENT



PROJECT EXPERIENCE

Ms. Lang is a chemist and database management specialist who has experience in the environmental consulting field, including data analysis and validation, groundwater monitoring statistics, quality assurance/quality control (QA/QC), database management using Intelex Asset & Compliance Tracking System (ACTS) and Microsoft's SQL, Access, and SharePoint applications, and designing and implementing tools and reports in support of groundwater monitoring, remediation engineering, and greenhouse gas management projects and Spill Prevention, Control, and Countermeasure (SPCC) inspections.

Designed and implemented a SharePoint hosted Access Web Application for reporting analytical data and managing documents.

Designed and maintained a database application to test for outliers, normality, and inter-well/intra-well descriptive statistics, and trends in groundwater samples.

Designed and maintained a database application for managing and reporting water treatment systems. Functionality included Supervisory Control and Data Acquisition data imports, system status, and compliance reports.

Designed and maintained a database for calculating greenhouse gas emissions and aggregate inventories and for managing asbestos clean-up projects.

Wrote code and Implemented statistical analyses such as normality, outlier, trends, prediction and tolerance limits, box plots, and control charts using Microsoft's SQL and S-Plus platforms in support of large groundwater monitoring projects.

Ms. Lang provides data management support for multiple groundwater monitoring, baseline water quality, air permitting, and stormwater programs overseeing data quality from field collection to client and agency reporting.

Designed and implemented tools for the automated production of discharge monitoring reports submitted to Colorado Department of Public Health and Environment, Texas Natural Resource Conservation Commission Form 312, and New Jersey Department of Environmental Protection Electronic Data Deliverables system.

Ms. Lang has effectively integrated M.S. Excel, M.S. Access, M.S. Word, TapForms, GoCanvas, and FormMaker, on iPads, tablets, and laptops to support large field data collection projects such as equipment inventories, tank registrations, and environmental, health and safety and leak detection and repair inspections. She also provides training and technical support to internal and external end-users.

Ms. Lang also has experience providing technical support for non-database tasks such as air permit renewals, Dispersion Models, SPCC reports, and water well management programs.

Ms. Lang is a certified administrator and developer for ACTS and Microsoft SharePoint and has expertise in using ProUCL and ChemStat software.



2008-2018 GROUNDWATER LABORATORY ANALYTICAL RESULTS FORMER GIANT BLOOMFIELD REFINERY WESTERN REFINING SOUTHWEST, INC.

| NMWQCC | T714 | | | | | | GBR-32 | | | | | | | | | | | GBR-48
 | | | | |
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|----------|--------------------------|-----------------|----------------------------|--|--|---|--|----------|--|--|--|---|--|--|--|---|--
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Standard	Unit	Jan 2008	Jan 2009
 | Jan 2014 | Jan 2015 | Jan 2016 | Jan 2017 | Jan 2018
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 | | |
| 250 | mg/L | 104 | 530 | - | 420 | 500 | 400 | 380 | 370 | 320 | 290 | 200 | 144 | 560 | - | 390 | 200 | 230
 | 420 | 370 | 340 | 350 | 300
 | 99.7 | 280 | - | 310 | 260
 | 240 | 63 | 180 | 210 | 150
 | 180 | 46.5 | 44 | - | 46
 | 49 | 49 | 52 | 44 | 59
 | 54 | 59 |
| 600 | mg/L | 1,750 | 2,100 | - | 2,300 | 2,800 | 2,200 | 1,900 | 2,000 | 2,000 | 1,600 | 1,700 | 698 | 1,300 | - | 2,200 | 1,700 | 2,200
 | 2,100 | 2,100 | 2,000 | 1,900 | 1,800
 | 1,720 | 2,100 | - | 2,000 | 2,000
 | 1,600 | 1,400 | 1,500 | 1,900 | 1,300
 | 1,800 | 1,380 | 1,700 | - | 1,800
 | 1,800 | 1,600 | 1,700 | 1,700 | 1,500
 | 1,500 | 1,700 |
| 1 | mg/L | - | < 0.1 | - | - | 0.88 | 1.2 | 5.9 | 0.26 | 11 | 2.3 | 2.7 | - | < 0.10 | - | 9.3 | 15 | 17
 | 52 | 170 | 89 | 40 | 18
 | - | 1.4 | - | - | 0.23
 | 4.6 | 41 | 7.1 | 11 | 0.44
 | 23 | - | 0.41 | - | -
 | 0.72 | 1.3 | 3.6 | 2.2 | 6.8
 | 5.8 | 4 |
| 1,000 | mg/L | 4,270 | 4,100 | - | 4,010 | 4,290 | 4,320 | 3,800 | 3,830 | 3,500 | 3,210 | 3,110 | 1,460 | 2,700 | - | 3,510 | 2,940 | 4,020
 | 4,030 | 3,730 | 3,360 | 3,690 | 3,580
 | 3,460 | 3,300 | - | 3,390 | 3,470
 | 3,290 | 2,340 | 2,840 | 3,160 | 2,720
 | 3,010 | 2,830 | 2,400 | - | 2,640
 | 2,730 | 2,830 | 2,800 | 2,760 | 2,580
 | 2,590 | 2,770 |
| 0.05 | mg/L | 0.189 | - | - | 0.13 | 0.030 | 0.098 | 1.4 | 0.20 | 0.33 | 0.13 | - | 1.32 | - | - | 0.71 | 0.63 | 0.52
 | 0.92 | 0.95 | 0.42 | 0.13 | -
 | 0.217 | - | - | 0.48 | 0.018
 | 0.041 | 0.060 | 0.38 | 0.20 | 0.018
 | - | 0.011 | - | - | 0.023
 | 0.0069 | < 0.0060 | 0.013 | 0.073 | 0.36
 | 0.16 | , . ! |
| 0.2 | mg/L | - | - | - | - | 0.50 | 0.40 | 0.70 | 0.56 | 1.2 | 1.2 | - | - | - | - | - | 0.83 | 0.94
 | 2.0 | 6.4 | 4.8 | 1.7 | -
 | - | - | - | - | 0.34
 | 1.3 | 3.9 | 0.54 | 1.1 | 0.30
 | - | | - | - | -
 | 0.041 | 0.12 | 0.22 | 0.19 | 1.3
 | 0.32 | |
| | 250
600
1
1,000 | Standard Unit | Standard Unit Jan 2008 | Standard Unit Jan 2008 Jan 2009 250 mg/L 104 530 600 mg/L 1,750 2,100 1 mg/L - <0,1 1,000 mg/L 4,270 4,100 | Standard Unit Jan 2008 Jan 2009 Jan 2010 | Standard Unit Jan 2008 Jan 2009 Jan 2010 Jan 2011 | Standard Umt Jan 2008 Jan 2009 Jan 2010 Jan 2011 Jan 2012 250 mg/L 104 530 - 420 500 600 mg/L 1,750 2,100 - 2,300 2,800 1 mg/L - <0.1 - - 0.88 1,000 mg/L 4,270 4,100 - 4,010 4,290 0.05 mg/L 0.189 - - 0.13 0.030 | Standard | Standard Unit Jan 2008 Jan 2009 Jan 2011 Jan 2011 Jan 2012 Jan 2013 Jan 2014 | Standard Unit Jan 2008 Jan 2009 Jan 2010 Jan 2011 Jan 2012 Jan 2013 Jan 2014 Jan 2015 250 mg/L 104 530 - 420 500 400 380 370 600 mg/L 1,750 2,100 - 2,300 2,800 2,200 1,900 2,000 1 mg/L - <0.1 - - 0.88 1.2 5.9 0.26 1,000 mg/L 4,270 4,100 - 4,010 4,290 4,320 3,800 3,830 0.05 mg/L 0.189 - - 0.13 0.030 0.098 1.4 0.20 | Standard Unit Jan 2008 Jan 2009 Jan 2010 Jan 2011 Jan 2012 Jan 2013 Jan 2014 Jan 2015 Jan 2016 | Standard Unit Jan 2008 Jan 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Standard Unit Jan 2008 Jan 2009 Jan 2010 Jan 2011 Jan 2012 Jan 2013 Jan 2014 Jan 2013 Jan 2014 | Standard Unit Jan 2008 Jan 2009 Jan 2010 Jan 2011 Jan 2012 Jan 2013 Jan 2014 Jan 2013 Jan 2014 | Standard Unit Final Part of St |

Notes:

BOLD - indicates concentration exceeds the NMWQCC standard mg/L - milligrams per liter
- not tested
ND - not detected
NMWQCC - New Mexico Water Quality Control Commission
µg/L - micrograms per liter
USEPA - United States Environmental Protection Agency



TABLE 1
2010 to 2018 - ANNUAL COMPLIANCE GROUNDWATER LABORATORY ANALYTICAL RESULTS

FORMER GIANT BLOOMFIELD REFINERY SAN JUAN COUNTRY, NEW MEXICO WESTERN REFINING PIPELINE, LLC.

							igns			Metals		C no dited
Exploration Location	Wellhead Elevation (feet)	Well Depth (feet)	Screened Interval (depth in feet)	Well Diameter (inches)	Sample Date	Depth to Water (feet BTOC)	JsEph method 30.0. hrinds	zułaże	JSEPA Metrod 2017: Total	in hou	Ranganess	Jest true trod suit so trodified
NMWQCC Standa		1					250	600	0.05	1.0	0.2	1,000
Regional Backgro Lee Acres RI Back	Threshold Values (1 bund Levels (Stone, e ground Concentrati D Remedial Goals (19	t al. 1983) (ons - Alluvia	l Aquifer (1992) (3)				560 2 - 34,000 6.4 - 404 34,000	2,546 1.9 - 14,000 420 - 2,120 14,000	1.553 0.001 - 0.06 0.0144 - 0.11 0.06		6.42 0 - 2.6 0.0161 - 0.423 0.346	4,566 NA 760 - 3,600 10,000
Units	(,, (,				mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
Lee Acres Sam	pling, 1992 RI Re	port (5)										
Lee Acres Site 1, S Lee Acres Site 1, S	Subarea 2, OU 2 - Al Subarea 3, OU 2 - So Subarea 4 - Alluvial	luvial Aquife					8.8 - 730 19 - 2,110 3.5 - 604	195 - 4,370 830 - 2,610 310 - 3,220	0.0108 - 0.12 0.0145 - 0.040 0.043 - 0.110	6 0.148 - 23.9	0.0161 - 8.62 0.0214 - 4.23 0.0131 - 3.4	943 - 6,560 622 - 5,300 616 - 6,370
GBR Sampling	, Upgradient We	lls (6 <u>)</u>										
GBR-32	5,414.86	45	25 - 40	2	Oct 2018 Dec 2017	33.95	200 290	1,700 1,600	0.074 0.13	2.7 2.3	1.9 1.2	3,110 3,210
					Jan 2017 Aug 2015 Nov 2014		320 370 380	2,000 2,000 1,900	0.33 0.02 1.4	11 0.26 5.9	1.2 0.56 0.70	3,500 3,830 3,800
					Jan 2013 Jan 2012		400 500	2,200 2,800	0.098 0.030	1.2 0.88	0.40 0.50	4,320 4,290
					Jan 2011 Jan 2010		420 NT	2,300 NT	0.13 NT	NT NT	NT NT	4,010 NT
GBR-48	5,413.90	43.6	28.4 - 38.4	2	Oct 2018	35.62	300	1,800	0.036	18	0.49	3,580
					Dec 2017 Jan 2017		350 340	1,900 2,000	0.13 0.42	40 89	1.7 4.8	3,690 3,360
					Aug 2015		370	2,100	0.95	170	6.4	3,730
					Nov 2014		420	2,100	0.92	52	2.0	4,030
					Jan 2013		230	2,200	0.52	17	0.94	4,020
					Jan 2012		200	1,700	0.63	15	0.83	2,940
					Jan 2011 Jan 2010		390 NT	2,200 NT	0.71 NT	9.3 NT	NT NT	3,510 NT
GBR-49	*	38.5	25.9 - 36.3	2	Oct 2018	32.06	180	1,800	1.2	23	0.98	3,010
		-			Dec 2017		150	1,300	0.018	0.44	0.30	2,720
					Jan 2017		210	1,900	0.2	11	1.1	3,160
					Aug 2015		180	1,500	0.38	7.1	0.54	2,840
					Nov 2014		63	1,400	0.060	41	3.9	2,340
					Jan 2013		240	1,600	0.041	4.6	1.3	3,290
					Jan 2012		260	2,000	0.018	0.23	0.34	3,470
					Jan 2011		310	2,000	0.48	NT	NT	3,390
					Jan 2010		NT	NT	NT	NT	NT	NT

Former Giant Bloomfield Refinery

Exploration Location	Wellhead Elevation (feet)	Well Depth (feet)	Screened Interval (depth in feet)	Well Diameter (inches)	Sample Date	Depth to Water (feet BTOC)	Jsker	Metrod 300 C. Arions	gutate	J. Sec. 1	A Metrod 200.7. Total Me	**/ **/	References	Jeffe Me Trotal dissolved solved to
NMWQCC Standard								250	600		0.05	1.0	0.2	1,000
GBR Background Thre								560	2,546		1.553	97.06	6.42	4,566
Regional Background Lee Acres RI Backgrou Lee Acres RI/ROD Ren	nd Concentration	ons - Alluvia	l Aquifer (1992) (3)					2 - 34,000 6.4 - 404 34,000	1.9 - 14,000 420 - 2,120 14,000		0.001 - 0.06 0.0144 - 0.113 0.06	0.01 - 16 0 - 1.48 16	0 - 2.6 0.0161 - 0.423 0.346	NA 760 - 3,600 10,000
Units	.t.							mg/L	mg/L		mg/L	mg/L	mg/L	mg/L
GBR-50	*	42.5	26.91 - 37.26		Oct 2018 Dec 2017	31.26		59 54	1,700		0.044	4.0	0.13	2,770
					Dec 2017 Jan 2017			54 59	1,500 1,500		0.16 0.36	5.8 6.8	0.32 1.3	2,590 2,580
					Aug 2015			44	1,700		0.073	2.2	0.19	2,760
					Nov 2014			52	1,700		0.013	3.6	0.22	2,800
					Jan 2013			49	1,600		<0.0060	1.3	0.12	2,830
					Jan 2012			49	1,800		0.0069	0.72	0.041	2,730
					Jan 2011			46	1,800		0.023	NT	NT	2,640
					Jan 2010			NT	NT		NT	NT	NT	NT
GBR Sampling, So	urce-Area We	ell <u>s</u>												
GRW-3/GBR-29 or 43	5,388.77	58.3	34.5 - 50.2	6	Oct 2018	43.13		99	640		NT	18	0.80	2,190
					Dec 2017			74	1,400		NT	54	1.9	2,920
					Jan 2017			74	1,200		NT	150	2.9	2,730
					Aug 2015			38	1,900		NT	0.89	0.69	3,320
					Nov 2014			26	2,200		NT	0.86	0.44	3,680
					Jan 2013 Jan 2012			59 54	1,300 1,300		NT NT	2.8 2.8	0.54 0.67	2,620 2,660
					Jan 2012 Jan 2011			95	480		NT	NT	NT	1,810
					Jan 2010			NT	NT		NT	NT	NT	NT
GRW-6/GBR-44	5,390.81	58.6	32.6 - 48.3	6	Oct 2018	40.89		100	1,300		NT	890	45	2,390
					Dec 2017			120	1,200		NT	40	9.1	2,570
					Jan 2017			89	1,500		NT	11	17	2,580
					Aug 2015			88	1,400		NT	15	18	3,220
					Nov 2014			86 100	1,600		NT	35 2.4	8.5	3,170
					Jan 2013 Apr 2012			100 80	1,500 1,900		NT NT	2.4 0.47	1.2 1.0	2,760 2,740
					Jan 2012			110	1,400		NT	NT	NT	2,490
					Jan 2010			NT	NT		NT	NT	NT	NT NT
GBR-17	5,402.69	51	31 - 51	2	Oct 2018	34.00		49	1,200		NT	100	3.0	2,180
					Dec 2017			50	1,000		NT	9.3	0.25	2,110
					Jan 2017			46	1,100		NT	15	0.35	1,890
					Aug 2015			43	1,100		NT	3.6	<0.00200	1,960
					Nov 2014			44 47	1,200		NT	3.7	0.13	1,980
					Jan 2013 Jan 2012			47 46	1,300 1,400		NT NT	1.2 3.9	0.045 0.15	2,700 2,150
					JULI ZULZ			+∪			INI	ر. د		2.1.10
					Jan 2011			47	1,300		NT	NT	NT	2,140

Former Giant Bloomfield Refinery Page 2 of 5

Exploration Location	Wellhead Elevation (feet)	Well Depth (feet)	Screened Interval (depth in feet)	Well Diameter (inches)	Sample Date	Depth to Water (feet BTOC)	Jega	Metrod 300 J. Arions	guitate	, set	Ametrod 2007: Total met	igor .	no neg ne	JEGAN	Astrody of the design of the state of the st
NMWQCC Standard		(,	()	((1000 2 100)	(' (250	600		0.05	1.0	0.2	,	1,000
GBR Background Ti)						560	2,546		1.553	97.06	6.42		4,566
Regional Backgrou			2)					2 - 34,000	1.9 - 14,000		0.001 - 0.06	0.01 - 16	0 - 2.6		NA
Lee Acres RI Backgi								6.4 - 404	420 - 2,120		0.0144 - 0.113	0 - 1.48	0.0161 - 0.423		760 - 3,600
Lee Acres RI/ROD F	Remedial Goals (19	92/2004) (4	1)					34,000	14,000		0.06	16	0.346		10,000
Units								mg/L	mg/L		mg/L	mg/L	mg/L		mg/L
GBR-24D	5,396.77	46.3	33 - 43	2	Oct 2018	30.92		130	2,300		NT	9.1	1.8		3,780
					Dec 2017			140	1,800		NT	11	1.8		3,560
					Jan 2017			130	1,900		NT	14	1.8		3,390
					Aug 2015			160	2,100		NT	11	1.8		3,380
					Nov 2014			210	1,800		NT	12	1.7		3,410
					Jan 2013			200	1,700		NT	3.6	1.8		3,430
					Jan 2012			200	2,000		NT	2.4	1.7		3,320
					Jan 2011			170 NT	2,400 NT		NT NT	NT NT	NT NT		3,410
					Jan 2010										NT
GBR-30	5,395.59	45	25 - 40	2	Oct 2018	32.31		250	1,500		NT	28	0.76		3,000
					Dec 2017			220	1,300		NT	38	1.4		2,770
					Jan 2017			220	1,400		NT	64	2.3		2,580
					Aug 2015			310	1,600		NT	7.6	0.5		3,020
					Nov 2014			270	1,400		NT	88	2.2		2,520
					Jan 2013 Jan 2012			310 390	1,500 1,700		NT NT	130 2.9	6.1 0.29		3,340 3,240
					Jan 2012 Jan 2011			390	1,700		NT	2.9 NT	0.29 NT		3,340
					Jan 2011 Jan 2010			NT	1,600 NT		NT	NT	NT		3,340 NT
GBR-31	5,396.58	45	24.6 - 39.6	2	Oct 2018	32.27		220	1,400		NT	13	3.1		2,660
					Dec 2017			93	1,700		NT	21	4.2		2,940
					Jan 2017			84 250	1,700 1,700		NT NT	1.9	0.18 0.45		2,970 3,170
					Aug 2015 Nov 2014			230	1,700		NT	2.4 12	1.6		3,170
					Jan 2013			79	1,600		NT	15	0.77		2,720
					Jan 2012			74	1,700		NT	3.8	0.27		2,760
					Jan 2011			97	1,800		NT	NT	NT		2,740
					Jan 2010			NT	NT		NT	NT	NT		NT
GBR-51	5,389.68	59.5	38.5 - 54.25	6	Oct 2018	NM		54	1,300		NT	0.059	<0.0020		2,330
JDI/-31	3,303.00	J3.J	JO.J - J4.ZJ	J	Dec 2017	INIVI		54 51	1,200		NT	0.039	<0.020		2,250
					Jan 2017			45	990		NT	9.1	0.47		2,080
					Aug 2015			54	1,600		NT	17	0.42		2,430
					Nov 2014			54	1,400		NT	16	0.47		2,320
					Jan 2013			56	1,500		NT	9.7	0.88		2,540
					Jan 2012			53	1,600		NT	3.1	0.16		2,440
					Jan 2011			53	1,600		NT	NT	NT		2,380
					Jan 2010			NT	NT		NT	NT	NT		NT
															<u></u>

Former Giant Bloomfield Refinery Page 3 of 5

Exploration Elevation Depth Interval Diameter Sample Water (feet) (feet) (depth in feet) (inches) Date (feet BTOC) USAR METOD DEPTH OF THE PROPERTY OF THE PRO	ad 2017: Total Metals		ESE JSEPA METO OF THE SOUR DESCRIPTION OF THE PROPERTY OF THE
of 300 is Arius	od 2007. Total		noch solle
	od Zou		155.160
Wellhead Well Screened Well Depth to			rod sur soll
Exploration Elevation Depth Interval Diameter Sample Water	iur /	/	ese Met 10th
Exploration Elevation Depth Interval Diameter Sample Water Location (feet) (feet) (depth in feet) (inches) Date (feet BTOC)	dhom.	Not Kentle	Jeffer Harding
NMWQCC Standard 250 600	0.05 1	0 0.2 2.06 6.42	1,000 4,566
		l - 16 0 - 2.6	4,300 NA
		1.48 0.0161 - 0.423	
Lee Acres RI/ROD Remedial Goals (1992/2004) (4) 34,000 14,000		16 0.346	10,000
Units mg/L mg/L		g/L mg/L	mg/L
GBR-52 5,387.74 50.78 30.08 - 45.75 6 Oct 2018 NM 54 1,500		.12 0.0028	2,580
Dec 2017 54 1,500 Jan 2017 58 1,400		048 <0.0020 18 0.46	2,640 2,540
Jan 2017 58 1,400 Aug 2015 65 1,400		18 0.46 3.2 0.15	2,840
Nov 2014 65 1,700		12 0.25	2,540
Jan 2013 63 1,700		2.3 0.036	2,770
Jan 2012 60 1,800		2.2 0.032	2,720
Jan 2011 62 1,900	NT N	NT NT	2,700
Jan 2010 NT NT	NT N	NT NT	NT
GBR Sampling, Downgradient Wells			
SHS-1 5,383.54 50.97 35.67 - 45.67 4 June 2017 P&A 100 1,300	NT N	NT NT	2,400
Jan 2011 NT NT	NT N	NT NT	NT
SHS-2 5,381.66 41.28 30.98 - 40.98 4 June 2017 P&A 310 2,200	NT N	NT NT	4,100
Jan 2011 NT NT	NT N	NT NT	NT
SHS-4 5,383.62 55 37 - 47 2 June 2017 P&A 59 1,600	NT N	NT NT	2,270
SHS-5 5,378.36 53.33 37.62 - 48.0 4 June 2017 P&A 50 1,200		NT NT	2,030
Jan 2011 NT NT		NT NT	NT
SHS-6 5,378.17 47.88 32.48 - 42.85 4 Jan 2018 37.85 NT NT		NT NT	NT
SHS-8 5,380.25 52.5 30.83 - 46.60 4 Oct 2018 38.25 130 890		3.1	2,730
SHS-8 Dec 2017 110 1,200		10 3.6	2,730
SHS-8 Jan 2017 100 720		3.0	2,210
SHS-8 Aug 2015 120 47 SHS-8 Nov 2014 110 350		3.6 0.41 60 5.0	1,300 1,400
		00 4.7	1,800
SHS-8 Jan 2012 170 430		15 2.3	2,040
		NT NT	1,440
SHS-8 Jan 2010 NT NT		NT NT	NT
SHS-9 5,380.79 49.88 34.46 - 44.46 4 Jan 2018 37.43 NT NT	NT N	NT NT	NT
SHS-13 5,367.81 47.4 27 - 42 4 Jan 2018 35.85 NT NT	NT N	NT NT	NT
SHS-14 5,367.07 54 28.70 - 48.70 4 Jan 2018 34.18 NT NT	NT N	NT NT	NT
SHS-15 5,366.21 47.8 27.40 - 42.40 4 Jan 2018 33.00 NT NT	NT N	NT NT	NT

Former Giant Bloomfield Refinery Page 4 of 5

Exploration Location	Wellhead Elevation (feet)	Well Depth (feet)	Screened Interval (depth in feet)	Well Diameter (inches)	Sample Date	Depth to Water (feet BTOC)	Į sist	A Refred 3d C. Kright	_{Sulfa} te	, significant of the significant	A Metrod 20.7. Total Me	, itor	nangang	, Jeggan ,	etrod surface lucidides did se lucidides de la constitución de la cons	Splids
NMWQCC Standard	d							250	600		0.05	1.0	0.2		1,000	
GBR Background Th	reshold Values (1)							560	2,546		1.553	97.06	6.42		4,566	
Regional Backgrou	nd Levels (Stone, e	t al. 1983) (2)					2 - 34,000	1.9 - 14,000		0.001 - 0.06	0.01 - 16	0 - 2.6		NA	
Lee Acres RI Backgr								6.4 - 404	420 - 2,120		0.0144 - 0.113	0 - 1.48	0.0161 - 0.423		760 - 3,600	
Lee Acres RI/ROD R	Remedial Goals (19	92/2004) (4	4)					34,000	14,000		0.06	16	0.346		10,000	
Units								mg/L	mg/L		mg/L	mg/L	mg/L		mg/L	
SHS-16	5,362.58	42.6	22.2 - 37.2	4	Jan 2018	32.68		NT	NT		NT	NT	NT		NT	
SHS-17	5,364.35	46.21	35.67 - 45.67	4	Jan 2018	32.63		NT	NT		NT	NT	NT		NT	
SHS-18	5,373.64	47.36	37.36 - 47.36	4	Jan 2018	39.24		NT	NT		NT	NT	NT		NT	
SHS-19	5,378.89	52.4	32.40 - 52.40	4	Jan 2018	37.77		NT	NT		NT	NT	NT		NT	

Notes

- (1) Background Concentrations Proposed for the Giant Bloomfield Refinery Site. Based on Statistical Analysis Prepared by LT Environmental and Submitted to New Mexico Oil Conservation District in an Email Dated June 10, 2019.
- (2) Regional Background Concentrations Established in Document Titled *Hydrogeology and Water Resources of San Juan Basin, New Mexico,* Stone et al., dated 1983
- (3) "Background" Concentration Proposed in Lee Acres DRAFT Remedial Investigation Report Prepared for the US Bureau of Land Management (dated February 1992)
- (4) Contaminant Concentrations Established as the "Remedial Goals" or "Background" Concentrations for the Lee Acres Superfund Site. Based on the Lee Acres DRAFT Remedial Investigation Report and Record of Decision (dated May 2004).
- (5) The Lee Acres Remedial Investigation Report Presents Analytical Data for Areas of the Site and Not Data for Individual Wells
- (6) Well Location Used for Statistical Analysis of Background Concentrations
 - Top-of-Casing Elevation is Unknown
- NM Not Measured
- P&A Plugged and Abandoned
- μg/L micrograms per liter
- BOLD Indicates Concentration Exceeds the Greater Value of the NMWQCC Water-Quality Standards or Background Threshold Values Proposed for the Giant Bloomfield Refinery
- mg/L milligrams per liter
- NMWQCC New Mexico Water Quality Control Commission
- NT Not Tested
- USEPA United States Environmental Protection Agency

Former Giant Bloomfield Refinery Page 5 of 5

Chavez, Carl J, EMNRD

From: Devin Hencmann <dhencmann@ltenv.com>

Sent: Monday, June 10, 2019 3:13 PM

To: Chavez, Carl J, EMNRD **Cc:** McCartney, Gregory J.

Subject: [EXT] Background Concentrations for COCs at GBR

Attachments: Upgradient_Results for statistical analysis.pdf; Background Stats Table_Updated.pdf;

LangP 2018.pdf

Carl,

Attached are the tables you had requested in your email dated 5/9/2019 for establishing background concentrations for constituents of concern at the former Giant Bloomfield Refinery. Statistics have been rerun replacing all Non-Detects with the PQLs. We presented results from the various statistical runs in one table to make comparing the different results easier. Explanations are also presented in the table.

I have also attached a table containing the historical data that was used in the stats, and the bio of the LTE data analyst that ran the statistics. Paloma Lang can be reached at **plang.ltenv.com** if you have any questions. Please cc myself on any correspondence so I can follow through and sure you receive an answer in a timely manner.

Thank you, Devin



Devin Hencmann
Project Geologist
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(970) 403-6023 cell
848 East 2nd Avenue, Durango CO 81301

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EXPERTISE

Database Design and Maintenance Data Quality Control Data Analysis and Reporting

ENVIRONMENTAL EXPERIENCE

22 years / 8 years LTE

EDUCATION

B.S. Chemistry, University of Colorado

REGISTRATIONS / CERTIFICATIONS

Information Systems Programming Advanced Training, 2001, Denver Technical College

SharePoint 2013 Administrator, 2014, Mission Critical Training

SharePoint 2013 Designer, 2014, Mission Critical Training

PALOMA LANG

GIS / DATABASE MANAGEMENT



PROJECT EXPERIENCE

Ms. Lang is a chemist and database management specialist who has experience in the environmental consulting field, including data analysis and validation, groundwater monitoring statistics, quality assurance/quality control (QA/QC), database management using Intelex Asset & Compliance Tracking System (ACTS) and Microsoft's SQL, Access, and SharePoint applications, and designing and implementing tools and reports in support of groundwater monitoring, remediation engineering, and greenhouse gas management projects and Spill Prevention, Control, and Countermeasure (SPCC) inspections.

Designed and implemented a SharePoint hosted Access Web Application for reporting analytical data and managing documents.

Designed and maintained a database application to test for outliers, normality, and inter-well/intra-well descriptive statistics, and trends in groundwater samples.

Designed and maintained a database application for managing and reporting water treatment systems. Functionality included Supervisory Control and Data Acquisition data imports, system status, and compliance reports.

Designed and maintained a database for calculating greenhouse gas emissions and aggregate inventories and for managing asbestos clean-up projects.

Wrote code and Implemented statistical analyses such as normality, outlier, trends, prediction and tolerance limits, box plots, and control charts using Microsoft's SQL and S-Plus platforms in support of large groundwater monitoring projects.

Ms. Lang provides data management support for multiple groundwater monitoring, baseline water quality, air permitting, and stormwater programs overseeing data quality from field collection to client and agency reporting.

Designed and implemented tools for the automated production of discharge monitoring reports submitted to Colorado Department of Public Health and Environment, Texas Natural Resource Conservation Commission Form 312, and New Jersey Department of Environmental Protection Electronic Data Deliverables system.

Ms. Lang has effectively integrated M.S. Excel, M.S. Access, M.S. Word, TapForms, GoCanvas, and FormMaker, on iPads, tablets, and laptops to support large field data collection projects such as equipment inventories, tank registrations, and environmental, health and safety and leak detection and repair inspections. She also provides training and technical support to internal and external end-users.

Ms. Lang also has experience providing technical support for non-database tasks such as air permit renewals, Dispersion Models, SPCC reports, and water well management programs.

Ms. Lang is a certified administrator and developer for ACTS and Microsoft SharePoint and has expertise in using ProUCL and ChemStat software.



PROPOSED FACILITY-SPECIFIC BACKGROUND THRESHOLD VALUES FOR INORGANICS IN GROUNDWATER FORMER GIANT BLOOMFIELD REFINERY BLOOMFIELD, NEW MEXICO

	Comments	No Change. Dataset do not follow a discernible distribution, use Max value as UTL	Calculated UTL based on lognormal distribution is disproportionately high when compared to maximum detection= 1.4 due to highly variable sample data, recommend using UTL based on Gamma distribution with WH approximation	Calculated UTL based on lognormal distribution is disproportionately high when compared to maximum detection= 170 due to highly variable sample data, recommend using UTL based on Gamma distribution with HW approximation	Calculated UTL based on lognormal distribution is disproportionately high when compared to maximum detection= 6.4 due to highly variable sample data, recommend using UTL based on Gamma distribution with HW approximation	Low coefficient of variation, use UTL based on normal distribution	Low coefficient of variation, use UTL based on normal distribution
	Proposed Background Comments Threshold Values (BTVs)	260	1.553	97.06	6.42	2546	4566
h NDs listribution for I cases)	95%UTL 95% Coverage		1.553	97.06	6.42		
Original Dataset with NDs (Statistic based on Gamma distribution for previously lognormal cases)	ND EM Distribution 95%UTL 95% Coverage		Gamma-WH	Gamma-HW	Gamma-HW		
Origi istic bası previc			NA NA	Α	N		
(Stati	ςς		0.145	1168	1.226		
Analyzed as iest)	95%UTL 95% Coverage		1.59	100.1			
NDs replaced with PQL - Analyzed Detections (per Agency's request)	ND EM Distribution		Gamma-WH	Gamma-HW			
s replace (per	ND EM		PQL	PQL			
ND	ડ		1.19	2.008			
Original Reported UTL	95%UTL 95% Coverage	260	4.46	261.7	10.63	2546	4566
	Std Deviation	153.4	0.379	33.37	1.578	351.9	629
	Mean	232.3	0.318	16.62	0.765	1801	3234
	Мах	260	1.4	170	6.4	2800	4320
	Min	44	9000	0.1	0.041	869	1460
	Distribution	Non- Parametric\Max	Lognormal	Lognormal	Lognormal	Normal	Normal
	ND EM	NA	ROS	ROS	ΥN	NA	AN
	Detections	40	31	31	24	40	40
	. Non- Detects	0	1	2	0	0	0
	Percent ND	0	3.125	9	0	0	0
	Number of Samples	40	32	33	24	40	40
	Units	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
	Analyte	Chloride	Chromium	Iron	Manganese	Sulfate	Total Dissolved Solids

Notes:
CV - Coefficient of Variation
HW - Hawkins-Wixley approximation
KM - Kaplan-Meier method
NA - Not Applicable
ND - Non-detect
ND EM - Non-detect estimation method
ROS - Regression on order statistics
WH - Wilson-Hilferty approximation

2008-2018 GROUNDWATER LABORATORY ANALYTICAL RESULTS FORMER GIANT BLOOMFIELD REFINERY WESTERN REFINING SOUTHWEST, INC.

	NMWOCC						5	GBR-32										GB.	GBR-48										۷	GBR-49											GBR-50					
Analyte	Standard	CINIC	Jan 2008	Jan 2009 J.	an 2010 J.	Jan 2008 Jan 2009 Jan 2010 Jan 2011 Jan 2012 Jan 2013 Jan 2014	1 2012 Jan	л 2013 Лав	1 2014 Ja	n 2015 Jan	1 2016 Jan	п 2017 Ја	Jan 2015 Jan 2016 Jan 2017 Jan 2018 Jan 2008 Jan 2009 Jan 2010	1 2008 Jan	1 2009 Jan	1 2010 Jan	Jan 2011 Jan	2012 Jan	1 2013 Jan	n 2014 Jan	Jan 2012 Jan 2013 Jan 2014 Jan 2015 Jan 2016 Jan 2017	2016 Jan	2017 Jan	2018 Jan	Jan 2018 Jan 2008 Jan 2009	л 2009 Ја	Jan 2010 Jan 2011		Jan 2012 Jan 2013	an 2013 J.	Jan 2014 Ja	Jan 2015 Ja	Jan 2016 Ja	Jan 2017 Ja	Jan 2018 Jz	tan 2008 J.	Jan 2008 Jan 2009 Jan 2010 Jan 2011	an 2010 J.	Ian 2011	Jan 2012 Jan 2013			Jan 2014 Jan 2015	Jan 2016	Jan 2017	Jan 2018
USEPA Method 300.0: Anions																																														
chloride	250	mg/L	104	530		420 5	500	400		_					260	- 1								_		280			700	240	63	180	210	150	180	46.5	4		46	64	49	52	4	59	54	59
sulfate	009	mg/L	1,750	2,100		2,300 2,3	2,800 2,	2,200		2,000		_	1,700 6	698 1,	1,300	- 2,	2,200 1,7	1,700 2,2				_	8,1 006,1	1,800	_	,100	. 1	2,000	2,000	1,600	1,400	1,500	1,900	1,300	1,800	1,380	1,700	1	1,800	1,800	1,600	1,700	1,700	1,500	1,500	1,700
iron	1	mg/L		<0.1		- C	0.88							·	.0.10	-									,	1.4					41				23	,	0.41	1	1	0.72	1.3	3.6	2.2	8.9	5.8	4
total dissolved solids	1,000	mg/L	4,270	4,100		4,010 4,	4,290 4,	4,320	3,800	3,830	3,500	3,210 3	3,110 1,4	1,460 2,	2,700	. 3,	3,510 2,5	2,940 4,0	4,020 4,0	4,030	3,730 3,3	3,360 3,6	3,690 3,5	3,580 3,	3,460 3,	300		3,390	3,470	3,290	2,340		3,160	2,720	3,010	2,830	2,400		2,640	2,730	2,830	2,800	2,760	2,580	2,590	2,776
chromium	0.05	mg/L	0.189			0.13 0.0	0.030 0.	860.0					-	1.32		<u>ت</u>	0.71 0.						13	- 0	0.217			0.48	0.018	0.041	090.0	0.38	_	0.018		0.011			0.023	0.0069	<0.0060	0.013	0.073	0.36	0.16	•
manganese	0.2	mg/L		-		- 0	0.50 0	0.40				1.2	-				- 0						1.7						0.34	1.3	3.9	0.54	1.1	0.30	-			-	-	0.041	0.12	0.22	0.19	1.3	0.32	
Notes:																																														
BOLD - indicates concentration exceeds the NMWQCC standard	on exceeds the NN.	fWQCC standar	p.																																											
mg/L - milligrams per liter																																														
not tested																																														
ND - not detected																																														
NMWQCC - New Mexico Water Quality Control Commission	ter Quality Contro	d Commission																																												
μg/L - micrograms per liter																																														
USEPA - United States Environmental Protection Agency	umental Protectio.	и Аоногу																																												

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD

Sent: Thursday, May 9, 2019 3:21 PM

To: Devin Hencmann

Cc:gjmccartney@marathonpetroleum.com; Ashley Ager; Griswold, Jim, EMNRDSubject:RE: [EXT] Correspondence Letter For GW-040 Partial Remediation System Closure

Request Meeting

Attachments: 20.006.0002New Final.pdf

Mr. Hencmann:

The New Mexico Oil Conservation Division (OCD) hereby concurs with the "Partial Remediation System Closure Request" of 3/22/2019 below.

To address the intent to establish "background" concentrations for constituents of concern, OCD requires additional supporting statistical documentation for Table 1 Constituents of Concern background groundwater values. In addition, OCD requires that another similar statistical evaluation be performed and submitted with supporting statistical documentation with "ND" values defaulting to the "Quantitation Limit" instead of the Table 1 values for comparison and further evaluation of background levels.

Please submit the above to OCD within 30 days of receipt of this message or by COB on 6/10/19. I have attached the WQCC Regulations containing the 20.6.2.3103 NMAC water quality standards.

Please contact me if you have questions. Thank you.

Mr. Carl J. Chavez, CHMM (#13099) New Mexico Oil Conservation Division Energy Minerals and Natural Resources Department 1220 South St Francis Drive Santa Fe, New Mexico 87505 Ph. (505) 476-3490

E-mail: CarlJ.Chavez@state.nm.us

"Why not prevent pollution, minimize waste to reduce operating costs, reuse or recycle, and move forward with the rest of the Nation?" (To see how, go to: http://www.emnrd.state.nm.us/OCD and see "Publications")

From: Devin Hencmann < dhencmann@ltenv.com>

Sent: Friday, March 22, 2019 4:42 PM

To: Chavez, Carl J, EMNRD < Carl J. Chavez@state.nm.us>

Cc: gjmccartney@marathonpetroleum.com; Ashley Ager <aager@ltenv.com>

Subject: [EXT] Correspondence Letter For GW-040 Partial Remediation System Closure Request Meeting

Carl,

The attached letter is being submitted in response to our meeting on February 26, 2019 discussing the Giant Former Refinery (GW-040) Partial Remediation System Closure Request.

Please let me know if you have any questions.

Thank you, Devin



Devin Hencmann
Project Geologist
(970) 385-1096 office
(970) 403-6023 cell
848 East 2nd Avenue, Durango CO 81301
www.ltenv.com









March 22, 2019

Mr. Carl Chavez Environmental Engineer, New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RE: GW-040 Partial Remediation System Closure Request Meeting Correspondence

Dear Mr. Chavez:

This correspondence is in response to the meeting held on February 26, 2019, attended by Ashley Ager (LT Environmental), Devin Hencmann (LT Environmental), Greg McCartney (Marathon Petroleum and Western Refining Southwest, Inc.) via telephone, and Carl Chavez (New Mexico Oil Conservation Division), regarding the Partial Remediation System Closure Request dated November 27, 2018 and submitted to the New Mexico Oil Conservation Division (NMOCD) on February 15, 2019 for discharge permit GW-040 associated with the Giant former Bloomfield Refinery. In the partial closure request, Western Refining Southwest, Inc. (Western) requested permission to remove all infrastructure associated with a portion of the remediation system located south of United States (US) Highway 64, and to plug and abandon monitoring wells SHS-6, SHS-8, SHS-9, SHS-10, SHS-12, SHS-13, SHS-14, SHS-15, SHS-16, SHS-17, SHS-18, and SHS-19. NMOCD was in general agreement with the proposed actions, including decommissioning of the remediation infrastructure and plugging and abandoning most of the monitoring wells. NMOCD requested that Western leave two monitoring points in place and consider a statistical analysis of background conditions to propose analytical parameters for future monitoring.

During the meeting, the NMOCD expressed concern about constituents exceeding New Mexico Water Quality Control Commission (NMWQCC) standards in historical groundwater samples. Constituents that exceeded NMWQCC standards included chloride, sulfate, iron, manganese, chromium, and total dissolved solids. These constituents are observed in excess of NMWQCC standards in upgradient monitoring wells GBR-32, GBR-48, GBR-49, and GBR-50 (Figure 1). LTE conducted a statistical analysis of laboratory analytical results from ten years of groundwater monitoring in the upgradient wells for the following analytes: chloride, iron, sulfate, total dissolved solids, chromium, and manganese. ProUCL, a software developed by the Environmental Protection Agency (EPA) for use with nondetect data samples, was applied to calculate statistical limits of the historical data and establish a background concentration value.





The data were evaluated for fit to normal, lognormal, or non-parametric (if neither normal or lognormal) distributions. That information was then used to calculate the Upper Tolerance Limit at 95% Confidence Level (95% UTL), based on distribution and presence of non-detects, to be used as not-to-exceed background concentrations for each of the six analytes. Results of the statistical analysis and proposed background concentrations are presented in Table 1. No detected concentrations in historical samples collected from SHS wells exceeded the background 95% UTL for the six analytes.

The NMOCD also noted detections of total petroleum hydrocarbons (TPH) observed in groundwater samples collected from monitoring wells SHS-8, SHS-9, and SHS-13 on January 23, 2018. Based on those detections, maintaining at least two monitoring points was recommended. In response, LTE proposes leaving SHS-9 and SHS-13 in place and sampling groundwater from each well on a semi-annual basis. SHS-8 contains obstructions in the well which prevent accurate data collection. SHS-9 is located in close proximity to SHS-8 (Figure 1) and will serve as an adequate monitoring point for the area immediately south of Highway 64. Monitoring of SHS-9 and SHS-13 will allow for the detection of any residual groundwater impact. Since there is no NMWQCC regulatory standard for TPH and all other parameters that have historically exceeded NMWQCC standards are below the statistically derived background concentrations, LTE proposes analyzing those groundwater samples for volatiles according to EPA method 8260B.

Upon approval of the revisions proposed above, all SHS monitoring wells except SHS-9 and SHS-13 will be plugged in accordance with 19.27.4.30 NMAC. All remediation infrastructure will be abandoned and removed as detailed in the Partial Remediation Closure Request dated November 27th, 2019.

If you have any questions or comments regarding this correspondence, do not hesitate to contact me at (970) 385-1096 or via email at dhencmann@ltenv.com

Sincerely,

LT ENVIRONMENTAL, INC.

Devin Hencmann Project Geologist



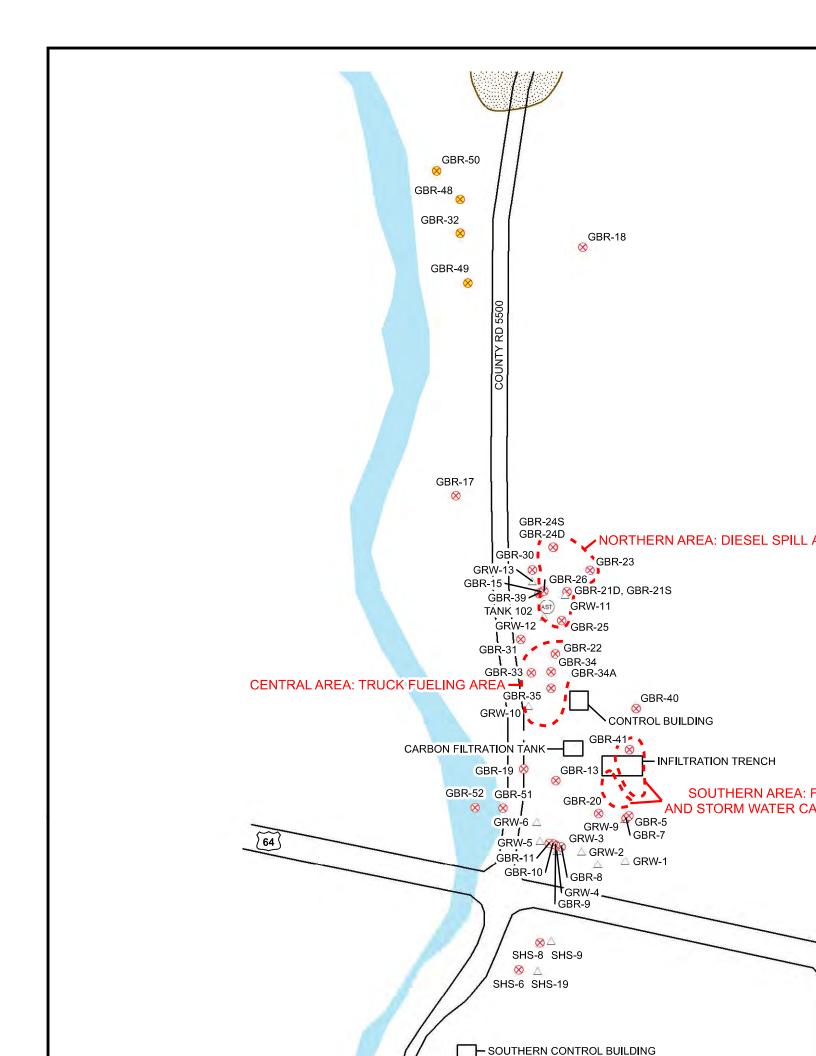


TABLE 1 BACKGROUND THRESHOLD VALUES FOR ANALYTES OBSERVED IN UPGRADIENT WELLS

GIANT BLOOMFIELD REFINERY SAN JUAN COUNTY, NEW MEXICO WESTERN REFINING SOUTHWEST, INC.

Analyte	Units	Z	QN %	Non-Detects	Detections	ND EM	Distribution	Mean	Std Deviaion	95% UTL
Chloride	mg/L	40	0	0	40	NA	Non-Parametric\Max	232.3	153.4	260
Chromium	mg/L	32	8	1	31	ROS	Lognormal	0.318	6/8:0	4.46
Iron	mg/L	33	9	7	31	ROS	Lognormal	16.62	33.37	261.7
Manganese	mg/L	24	0	0	24	NA	Lognormal	0.765	1.578	10.63
Sulfate	mg/L	40	0	0	40	NA	Normal	1,801	351.9	2,546
Total Dissolved Solids	mg/L	40	0	0	40	NA	Normal	3,234	679	4,566

% - percent

mg/L - miligram per litre

ND - Non-detect

ND EM - Non-detect estimation method

N - total number of observations

ROS - Regression on order statistics

UTL - Upper Tolerance Limit

