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**APPLICATION FOR PERMIT  
OWL LANDFILL SERVICES, LLC**

**VOLUME III: ENGINEERING DESIGN AND CALCULATIONS  
SECTION 6: GEOSYNTHETICS APPLICATION AND  
COMPATIBILITY DOCUMENTATION**

**ATTACHMENT III.6.B  
GEOTEXTILES REFERENCE DOCUMENTATION**



# Technical Note No. 7

## Chemical Resistance of Amoco Polypropylene Geotextiles

Amoco woven and nonwoven geotextiles are manufactured from polypropylene with ultra violet stabilizing additives. The excellent chemical resistance of Amoco polypropylene geotextiles is one of the qualities which has established Amoco as a leading producer of geotextiles for use in the waste containment industry. This technical note addresses the chemical resistance of polypropylene with a focus on recent testing programs which have clearly demonstrated the durability of Amoco fabrics in a variety of chemical environments.

### **Are polypropylene geotextiles durable in the chemical environment of landfill leachates?**

Yes. Of the polymers used to manufacture geotextiles, polypropylene exhibits the greatest resistance to chemical attack. In fact, polypropylene is the polymer of choice for such commonly used products as landfill liners, synthetic grass for athletic fields, outdoor carpeting, battery cases, bleach bottles, antifreeze jugs, washing machine agitators, and thousands of other commonly used items that are routinely exposed to chemical environments. Polypropylene is stable within a pH range of 2 to 13, making one of the most stable polymers.

Polypropylene geotextiles have been found to be durable in a wide range of chemical environments (Bell, et. al., 1980; Haxo, 1978, 1983; Pucetas, et.al., 1991; Tisinger, et. al., 1989). Research has found both woven and nonwoven polypropylene geotextiles to be non-biodegradable and resistant to commonly encountered soil-bound chemicals, landfill leachates, mildew, and insects.

### **How is the chemical resistance of polypropylene geotextiles determined?**

Numerous laboratory test programs have subjected polypropylene to severe chemical environ-

ments such as solutions of organic solvents, oils, organic acids, and inorganic acids. The laboratory tests are generally performed in accordance with ASTM D 543, "Standard Test Method for Resistance of Plastics to Chemical Reagents." These test programs have found polypropylene to exhibit superb chemical resistance.

In the ASTM D 543 procedure, the specimens are immersed in a concentrated chemical solution at a specified temperature for a specified exposure period. This test method exposes the polypropylene to extremely harsh conditions which are considerably more severe than those encountered in most civil engineering applications.

The chemical compatibility of geotextiles with leachates is determined by EPA Test Method 9090 (EPA 9090), "*Compatibility Test for Wastes and Membrane Liners*." This was the laboratory method used in the Amoco geotextile test programs reported in this technical note. Geotextile samples are immersed in a constant temperature leachate bath for four months. At the end of each month samples of the fabric are removed and subjected to physical testing. Changes in properties may indicate chemically imposed degradation.

### **Have Amoco geotextiles been proven to be chemically resistant?**

Four laboratory testing programs have been performed to evaluate the chemical compatibility of Amoco geotextiles with landfill leachates. The tests exposed both Amoco woven and nonwoven products to hazardous and municipal waste leachates.

In all testing programs there was no indication of geotextile degradation due to exposure to landfill leachates. The test results are summarized in the remainder of this technical note.

### **Hazardous waste leachate**

A laboratory testing program was performed in 1989 to evaluate the chemical compatibility of Amoco geotextiles with a hazardous waste leachate. The program included EPA 9090 testing of 4 oz/yd<sup>2</sup> and 8 oz/yd<sup>2</sup> nonwoven specimens. The testing exposed the geotextiles to leachate in both the laboratory and in a leachate collection sump at a hazardous waste landfill. Test evaluation incorporated detailed microstructural analyses which are not typically incorporated into chemical resistance testing programs. Methods included differential scanning calorimetry, thermal gravimetric analysis, and infrared spectrophotometry. These analyses were performed to identify any changes in the microstructure of the geotextile due to immersion in the leachate.

The results of this testing program found the geotextile microstructure remained intact, stable, and unchanged (Tisinger, et. al., 1989).

### **Municipal waste leachate**

The chemical resistance of Amoco geotextiles to municipal solid waste leachate was evaluated in three laboratory testing programs. The first program, completed in 1990, included EPA 9090 testing of 16 oz/yd<sup>2</sup> nonwoven geotextile specimens. The second test program, performed in 1992, tested specimens of 8 oz/yd<sup>2</sup> nonwoven geotextile. The third program, completed in 1993, evaluated the chemical resistance of a high strength woven geotextile. The testing programs evaluated changes in physical properties of the specimens, including specimen dimensions, thickness, grab tensile strength and elongation, puncture resistance, burst strength, and tear strength. In all cases there were no measurable changes in physical properties of the specimens after exposure to the leachate.

### **Are the results of these tests applicable to Amoco geotextiles which have not been similarly tested?**

Yes. All Amoco geotextiles are equally resistant to chemical degradation because they are all manufactured using the same polymer and additives. This conclusion is supported by the test results, which demonstrated no difference in chemical resistance for different types of Amoco geotextiles. The information in this technical note, therefore, is considered to be applicable to all Amoco geotextiles regardless of weight, thickness, or strength.

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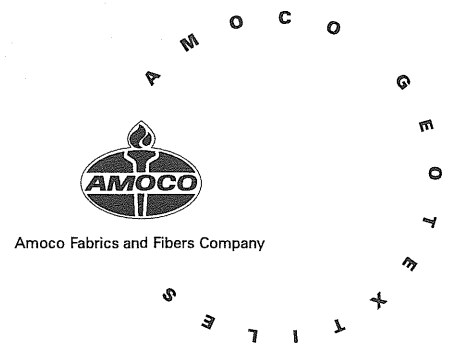
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# Technical Note No. 14



## Geotextile Polymers for Waste Applications

### **What types of polymers are used to manufacture geotextiles?**

Virtually all geotextile fibers are made from either polypropylene or polyester polymers.

### **Are these polymers used in a 100% pure form?**

The manufacture of geosynthetics usually includes the addition of stabilizers and other additives that are blended with the base polymer. The additives constitute a minor fraction of the polymer mixture.

Additives are used primarily to counteract the effects of oxidation, to which many synthetic polymers are sensitive. Oxidation can cause a reduction in material properties such as strength and elasticity. The main sources of oxidation are heat/temperature (thermal oxidation) and ultra violet (UV) radiation from sunlight (photo-oxidation). Manufacturers of geosynthetics add a variety of proprietary additives during production to make the polymers more stable against thermal and UV degradation (see Amoco Technical Note No. 9).

### **Should the designer specify polypropylene or polyester for geotextiles to be used in waste applications?**

The type of polymer used in the fabrication of the geotextile is not a relevant design parameter. The specifications should be developed to focus on the required physical properties of the geotextile relative to strength, hydraulic performance, and chemical compatibility and durability. These elements are addressed in detail in the Amoco Waste-Related Geotextile Guide Specifications.

### **Does the type of base polymer affect the chemical resistance of geotextiles used in landfills?**

Geotextiles in landfills are exposed to leachates, which are generally dilute solutions of chemicals. The geotextile must be resistant to degrading in this chemical environment. Chemical resistance of geotextiles to leachates is evaluated in the laboratory using EPA Test Method 9090 (EPA 9090). The results of such testing on polypropylene and polyester have proved both polymers to be relatively inert and durable in various chemical environments of hazardous and nonhazardous waste landfills (refer to Amoco Technical Note No. 7).

Of the polymers used to manufacture geotextiles, polypropylene exhibits the greatest resistance to chemical attack. Polypropylene is inert to most chemicals except for some highly concentrated solvents. Geotextiles are not expected to be exposed to such solvents in waste applications, where the associated leachates typically contain only trace to very low concentrations of solvent constituents.

Polyester exhibits comparable chemical compatibility. However, unlike polypropylene, polyester is subject to hydrolysis in aqueous environments such as landfill leachates. Hydrolysis is a process in which water-based solvents or water alone causes the polymer chains to break. This can result in a reduction in the mechanical properties of the polymer. Despite this characteristic, the results of EPA 9090 testing on polyester do not show an impact from hydrolysis.

## **What effect does polymer type have on the UV resistance of geotextiles used in landfills?**

There are only slight differences in the UV stability of various geotextile polymers. From a construction perspective, these differences have no impact on the selection of geotextiles for landfill applications. Regardless of the polymer type, it is important to limit exposure of the geotextile to potentially damaging UV radiation.

In landfill applications, geotextiles are usually covered by soil layers and waste soon after construction. Their exposure to UV radiation therefore generally occurs only during construction. Regardless of polymer type, exposure of the fabrics to sunlight during installation should be limited in accordance with the project specifications (see Amoco Waste-Related Geotextile Guide Specifications).

On some landfill side slopes, the geotextile might be left exposed for an extended time before being covered with soil. In these cases, the geotextile must be protected from UV radiation by alternative methods, regardless of whether the fabric is manufactured of polypropylene or polyester. Alternatives include covering the geotextile with a sacrificial geotextile layer or opaque plastic sheet. The sacrificial layer would be removed prior to placing soil cover.

## **Has the performance of Amoco geotextiles in landfill applications been verified?**

Yes. In fact, the excellent chemical resistance of Amoco polypropylene geotextiles is one of the qualities that has established Amoco as a leading supplier of fabrics to the waste containment industry.

Laboratory testing programs have been performed specifically to evaluate the chemical compatibility of Amoco polypropylene geotextiles with landfill leachates. In all test cases there were no measurable changes in the physical properties of the Amoco geotextiles after exposure to leachates. Also, unlike polyester, polypropylene does not undergo hydrolysis. Amoco Technical Note No. 7 provides detailed information regarding the chemical compatibility test conditions, procedures, and results.

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Amoco Fabrics and Fibers Company, *Technical Note No. 9, Ultra Violet Light Degradation*.

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**ATTACHMENT III.6.C  
GEONET REFERENCE DOCUMENTATION**

# GSE TenDrain 275 mil Geocomposite

GSE TenDrain geocomposite consists of a 275 mil thick GSE TenDrain geonet heat-laminated on one or both sides with a GSE nonwoven needle-punched geotextile. TenDrain 275 is comprised of a tri-planar structure consisting of middle ribs that provide direct channelized flow, with diagonally placed top and bottom ribs. The geotextile is available in mass per unit area range of 6 oz/yd<sup>2</sup> to 16 oz/yd<sup>2</sup>. TenDrain 275 geocomposite provides high transmissivity under high and low loads.

## Product Specifications

Tested Property	Test Method	Frequency	Minimum Average Roll Value <sup>(1)</sup>	
<b>Geocomposite</b>			<b>6 oz/yd<sup>2</sup></b>	<b>8 oz/yd<sup>2</sup></b>
Transmissivity <sup>(2)</sup> , gal/min/ft, (m <sup>2</sup> /sec) Double-Sided Composite	ASTM D 4716	1/540,000 ft <sup>2</sup>	24.2 (5x10 <sup>-3</sup> )	24.2 (5x10 <sup>-3</sup> )
Ply Adhesion, lb/in	ASTM D 7005	1/50,000 ft <sup>2</sup>	0.5	0.5
<b>Geonet Core<sup>(1,3)</sup> – GSE TenDrain</b>				
Geonet Core Thickness, mi	ASTM D 5199	1/50,000 ft <sup>2</sup>	275	275
Density, g/cm <sup>3</sup>	ASTM D 1505	1/50,000 ft <sup>2</sup>	0.94	0.94
Tensile Strength (MD), lb/in	ASTM D 7179	1/50,000 ft <sup>2</sup>	75	75
Carbon Black Content, %	ASTM D 4218	1/50,000 ft <sup>2</sup>	2.0	2.0
Creep Reduction Factor <sup>(4)</sup>	GRI-GC8	per formulation	1.2	1.2
Compressive Strength, psf	ASTM D 6364	1/540,000 ft <sup>2</sup>	60,000	60,000
<b>Geotextile<sup>(1,3)</sup></b>				
Mass per Unit Area, oz/yd <sup>2</sup>	ASTM D 5261	1/90,000 ft <sup>2</sup>	6	8
Grab Tensile Strength, lb	ASTM D 4632	1/90,000 ft <sup>2</sup>	160	220
Grab Elongation	ASTM D 4632	1/90,000 ft <sup>2</sup>	50%	50%
CBR Puncture Strength, lb	ASTM D 6241	1/90,000 ft <sup>2</sup>	435	575
Trapezoidal Tear Strength, lb	ASTM D 4533	1/90,000 ft <sup>2</sup>	65	90
AOS, US sieve <sup>(5)</sup> , (mm)	ASTM D 4751	1/540,000 ft <sup>2</sup>	70 (0.212)	80 (0.180)
Permittivity, sec <sup>-1</sup>	ASTM D 4491	1/540,000 ft <sup>2</sup>	1.5	1.3
Water Flow Rate, gpm/ft <sup>2</sup>	ASTM D 4491	1/540,000 ft <sup>2</sup>	110	95
UV Resistance, % retained	ASTM D 4355 (after 500 hours)	per formulation	70	70
<b>NOMINAL ROLL DIMENSIONS<sup>(5)</sup></b>				
Roll Width, ft			12.75	12.75
Roll Length, ft	Double-Sided Composite		200	200
Roll Area, ft <sup>2</sup>	Double-Sided Composite		2,550	2,550

### NOTES:

- <sup>(1)</sup> All geotextile properties are minimum average roll values except AOS which is maximum average roll value and UV resistance is typical value. Geonet core thickness is minimum average value.
- <sup>(2)</sup> Gradient of 0.02, normal load of 7,000 psf, boundary condition: plate/sand/geocomposite/geomembrane/plate, water at 70°F for 1 hour.
- <sup>(3)</sup> Component properties prior to lamination.
- <sup>(4)</sup> 10,000 hour creep test under 10,000 psf at 70°F temperature.
- <sup>(5)</sup> Roll widths and lengths have a tolerance of ±1%.

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## EVALUATION ON STRESS CRACKING RESISTANCES OF VARIOUS HDPE DRAINAGE GEONETS

M.S. Mok<sup>1</sup>, E. Blond<sup>2</sup>, J. Mlynarek<sup>3</sup> and H. Y. Jeon<sup>4</sup>

**ABSTRACT:** Specimens from each geonet were placed under various compressive loads in a vessel containing a solution of 10% surface-active agent and 90% water at a temperature of 50°C. Then the surface morphology study of the specimen was performed after 500 hours test duration. The results show that all of these geonets did not appear any kind of stress cracking in the condition of 400 kPa, which is a typical landfill's loading condition. However, in the case of bi-planar geonet there were some deposits on the surface of geonet's strand and it is expected that this phenomena is due to the results of chemical clogging. On the other hand, in the case of the tri-planar and circular type bi-planar geonets, it maintained very clean flow channels until the end of the test. For high normal pressure some environmental stress cracks were detected for the circular type bi-planar geonet. The results show that the resistance to the environmental stress cracking is related to its polymer density, crystallinity and also rigidity not its mechanical properties.

**KEYWORDS:** geonet, compressive loads, surface morphology, stress cracking, chemical clogging, flow channels

### INTRODUCTION

Land filling, by all indications, will continue to be the predominant method of solid waste disposal. As the use of high density polyethylene (HDPE) geonets increase in landfill applications, it is required to evaluate their long-term properties in several chemical conditions. (Ward and Brown 1990; Carlson 1993)

Typically, the high crystallinity of polyethylene geonets provides an excellent chemical resistance to harsh chemical leachate, however can be problematic with regard to environmental stress cracking. (Qian and Brown 1993; Thomas 1998) Under low stresses in the circumstance of room temperature polyethylenes will fracture by slow crack growth. This mode of failure limits the lifetime of polyethylenes used in critical applications as drainage materials, lining under landfills. (Lagaron, Pastor, Kip 1999; Bobsein 1999)

Geomembranes and geonets are used as a barrier and drainage component in this system, respectively. With addition of carbon black which is an anti-oxidation material HDPE geomembranes and geonets are normally used in hazardous landfill system as a barrier and drainage respectively.

Many researchers and a lot of work about environmental stress cracking resistance for the geomembranes were done and many beneficial reports have already

been published. (Peggs and Kannien 1995; Thomas and Deschepper 1993) However a few research results on the environmental stress cracking resistance for the geonet drainage material were performed. Therefore, in this study the resistance to environmental stress cracking (ESCR) was examined mainly in morphological issues for various geonets (bi-planar, tri-planar and circular type of bi-planar geonet) under condition of various normal pressures.

### SPECIMEN & TEST METHODS

Total three types of geonets were test in this study. Sample A has 5.6 mm mean value of thickness and two layers which means bi-planar geonet. The cross sectional shape of strand of Sample A is more likely to a square. Sample B has average of 8.6 mm thickness and has 3 layers (tri-planar). Sample C is also bi-planar geonet however has circular type cross sectional shape and thicker than sample A. The raw material of all these samples is high density polyethylene (HDPE). Typical specifications of the samples are provided in Table 1.

Fig. 1 shows these samples. Short-term compressive deformation test was performed using the procedures set forth in Standard Test Method for Determining Short-term Compression Behavior of Geosynthetics (ASTM

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D6364) to evaluate basic mechanical properties of samples. Specimen is positioned between two rigid steel platens and compressed at a constant rate of 1.0 mm/min. To control an accurate temperature of specimen of 23°C heating platens were manufactured and its heating is 14°C/min. Also special test equipment for ESCR under compression was manufactured and this equipment is shown Fig. 2.

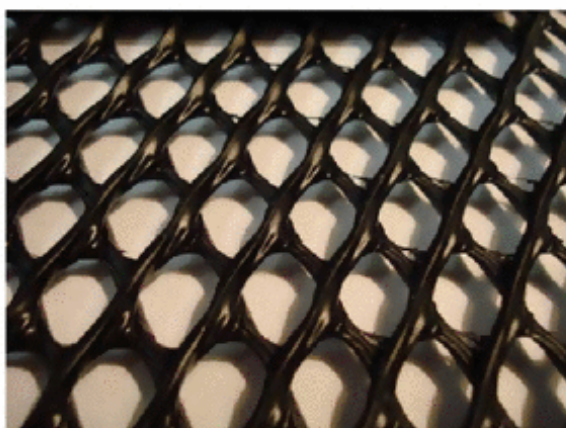
The specimens were immersed in a solution of 90% water and 10% I-gepal CO630 at a temperature of 50°C. The solution level was checked daily and de-ionized water used to keep the bath at a constant level.

And the solution was replaced every 2 weeks. 200, 400 and 700 kPa for sample A, 600, 1,000 and 1,200 kPa for sample B and 400, 600 and 800 kPa for C of load were subjected as compressive load using 6:1 arm lever loading system within considering their compressive strengths.

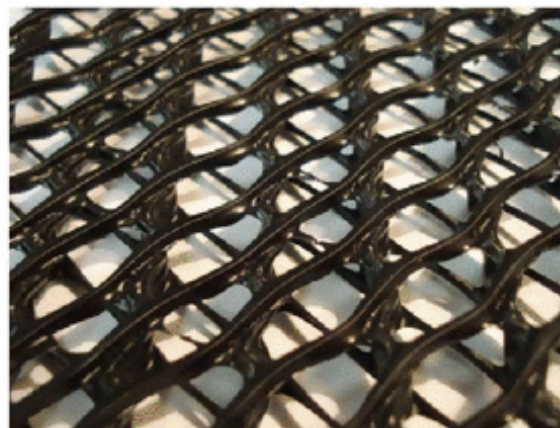
The immersion duration was 500 hours and during and after the test apparent observation and microscopic morphology was evaluated for the specimen.

**Table 1** Typical specification of the samples

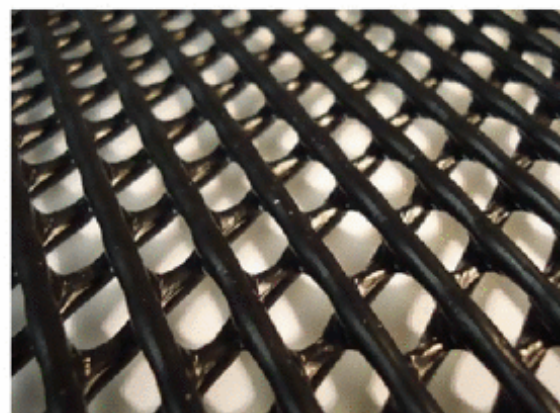
Property	Test method	Unit	Sample		
			A	B	C
Thickness	ASTM D5199	mm	5.6	8.6	8.2
Mass per unit area	ASTM D5261	g/m <sup>2</sup>	920	1700	2300
Carbon black	ASTM D4218	%	2.3	2.2	2.3
Density	ASTM D1505	g/cm <sup>3</sup>	0.942	0.944	0.940
Crystallinity	ASTM D2910	%	56	55	61



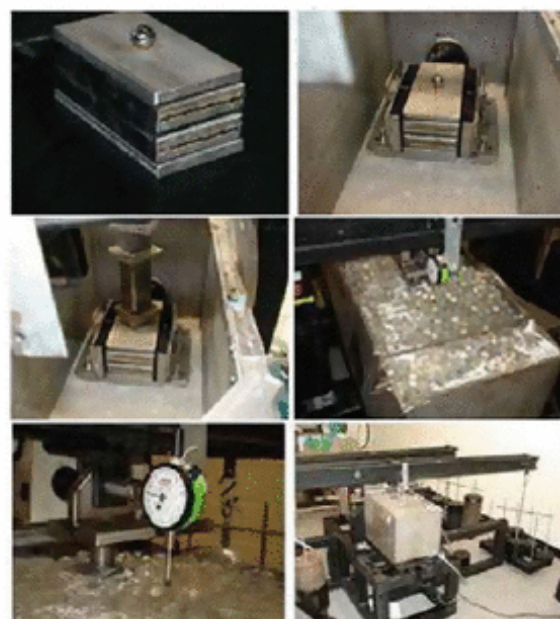
(a) Sample A



(b) Sample B



(c) Sample C



**Fig. 2** Compressive environmental stress cracking test equipment



## RESULTS & DISCUSSION

Considering the compressive strength and strain properties, the sample C has the stiffest behavior in these three Samples. Initial 5% elastic modulus is much higher than other samples. From this behavior of Sample C it is expected that sample C has rigid structure and has high crystallinity of over 60%. Table 1 confirms this phenomenon. In the other hand Sample A and C have more flexible behavior and low initial elastic modulus.

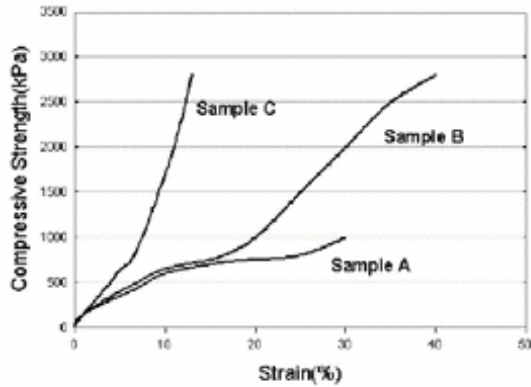


Fig. 3 Short-term compression test results

Figs. 4–9 exhibit the results of apparent observations and microscopic morphologies. Some kind of chemical clogging due to the I-gepal solution is expected for the Sample A because of its flow channel and thickness. This chemical clogging for the Sample A was confirmed by the apparent observation. Fig. 4 shows the results of apparent observations for Sample A. In this figure many deposits on the surface of the specimens were detected during and end of the test and it seems that these deposits which were induced from the chemical solution may occur clogging and therefore affect geonet's in-plane flow capacity. Also there is no chemical clogging on the surface of the specimen for Sample B and this fact was confirmed by apparent observation (Fig. 5).

Considering flowing pattern of the I-gepal solution through out the specimen, the I-gepal has zig-zag flow pattern and this courses some frictions with strands of sample A, therefore the chance of clogging is higher than the Sample B which has straight flow pattern. Also thin thickness compared to other samples can increase chance of any clogging. For the Sample C, the initial creep deformation was very low which means the initial modulus is higher than the other samples and therefore high modulus indicate more rigid than others. High rigidity has brittle failure pattern rather than ductile failure and this can induce a stress crack during the compressive creep test. Also it seems that the chemical act a stress cracking accelerator.

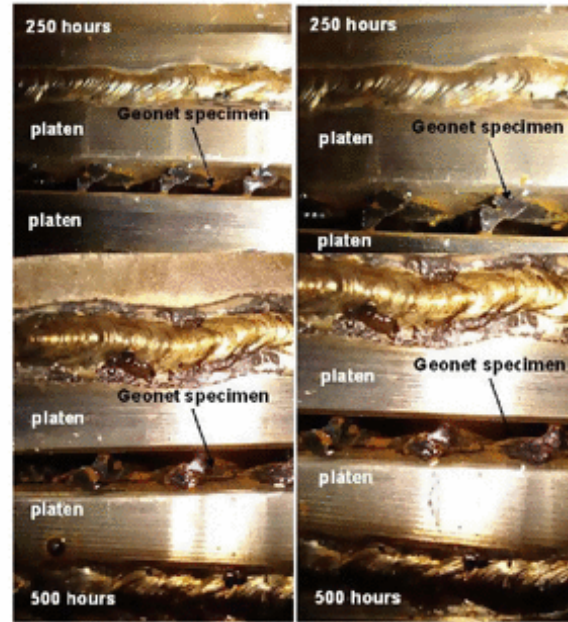


Fig. 4 Apparent observation during and end of the test for sample A (200kPa)

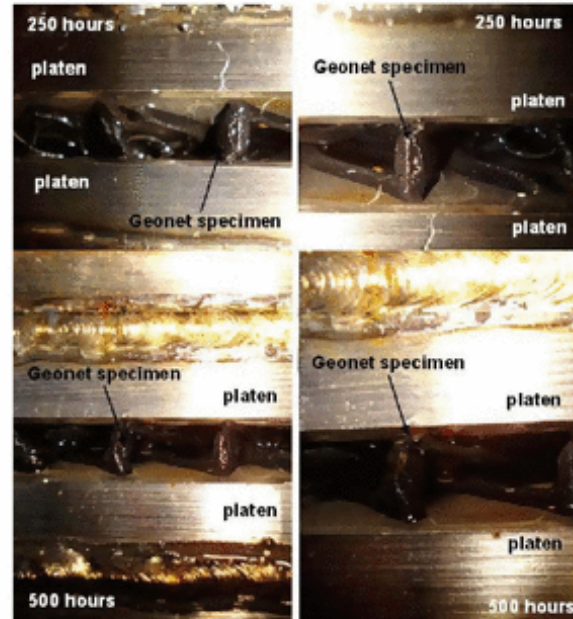


Fig. 5 Apparent observation during and end of the test for sample B (700 kPa)

Figs. 6–9 confirm this environmental stress cracking phenomenon. From these exhibitions it is clear that Sample A and Sample B which have relatively more flexible HDPE strand than Sample C didn't experience any kind of environmental stress cracking. For the Sample C which is more rigid and has high crystallinity (Table 1) likely has a chance of stress cracking. The microscopic morphologies indicate that the extent of

environmental stress cracking observed in the Sample C is related to its flexibility and crystallinity. And from the morphologies it seems that the stress cracks occurred at the junction point of the strands first and then propagate to strands with increasing normal pressure.

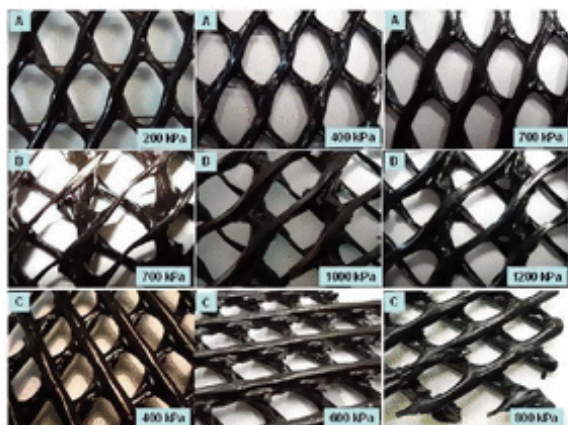


Fig. 6 Apparent observations end of the test for samples under various normal pressures



Fig. 7 Microscopic morphologies of Sample A after the test for various normal pressures

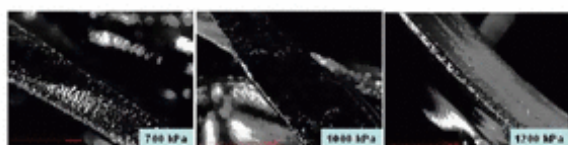


Fig. 8 Microscopic morphologies of Sample B after the test for various normal pressures

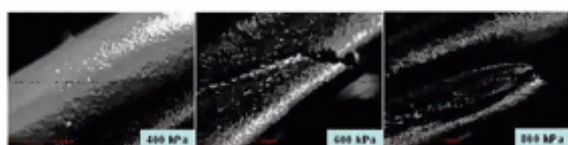


Fig. 9 Microscopic morphologies of Sample C after the test for various normal pressures

## CONCLUSIONS

In this study long-term (500 hours) environmental stress cracking resistance for various geonets under various normal pressures were evaluated. The conclusions are as follows:

1. ESCR property is one of the most critical parameters for evaluating long-term chemical resistance of HDPE geonets which used in hazardous landfill systems.
2. Traditional bi-planar geonets which have square type strand and tri-planar geonet have very strong chemical and stress cracking resistance even high normal pressure.
3. Cylindrical type bi-planar geonets is more rigid material than other samples and it is very weak to environmental stress cracking with increasing normal pressure

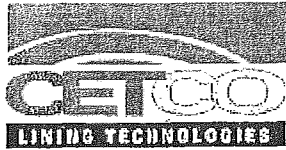
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**APPLICATION FOR PERMIT  
OWL LANDFILL SERVICES, LLC**

**VOLUME III: ENGINEERING DESIGN AND CALCULATIONS  
SECTION 6: GEOSYNTHETICS APPLICATION AND  
COMPATIBILITY DOCUMENTATION**

**ATTACHMENT III.6.D  
GEOSYNTHETIC CLAY LINER REFERENCE DOCUMENTATION**



## Laboratory Data Reports

### THE EFFECTS OF LEACHATE ON THE HYDRAULIC CONDUCTIVITY OF BENTOMAT®

Compatibility testing was performed to determine the effects of solid waste landfill leachate on the permeability of Bentomat over a prescribed time period. Testing was performed in accordance with United States Environmental Protection Agency (USEPA) Method 9100, as provided in SW846.

Hydration of specimens was conducted using de-aired tap water for approximately 48 hours. Saturation was also conducted using de-aired tap water until a minimum B value of 0.95 was achieved. Following hydration and saturation, baseline hydraulic conductivity was performed using water. After the baseline hydraulic conductivity was established, the permeant was switched to leachate. Testing continued for an additional 30 days to allow a sufficient number of pore volumes to permeate the specimen to establish a hydraulic conductivity with leachate.

Results show that the hydraulic conductivity of Bentomat <sup>was</sup> unaffected when permeated with this leachate.

TR-101A  
Revised 12/00

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The information and data contained herein are believed to be accurate and reliable. CETCO makes no warranty of any kind and accepts no responsibility for the results obtained through application of this information.



**FINAL REPORT**  
**LABORATORY TESTING OF BENTOMAT**

Prepared for

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Prepared by

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31 July 1991

## 2. TEST PROCEDURES

### 2.1 Task 1: EPA 9100 Compatibility Testing

Compatibility testing on the Bentomat was performed to measure the effect of leachate on the hydraulic conductivity of the mat product over a prescribed period of time. Testing was performed in accordance with the United States Environmental Protection Agency (USEPA) Method 9100 SW-846, Revision 1, 1987. The test conditions for Task 1 were as follows:

- Testing was conducted using flexible-wall triaxial permeameters, as shown in Photograph 2.1-1.
- Three replicate samples of the Bentomat were tested.
- Each sample was trimmed to a diameter of 2.8 in. (70 mm) and assembled in the following test configuration (from bottom to top): porous stone/filter paper/sand layer/Bentomat/sand layer/filter paper/porous stone.
- Hydration and saturation of the samples using de-aired tap water was conducted at an effective stress of 2.0 psi (14 kPa) for a time period of approximately 48 hours. Saturation was defined as a minimum Skempton's B-parameter of 0.95.
- Consolidation of the saturated test samples was performed at an effective stress of 5.0 psi (35 kPa). Pore-water displacement was monitored until primary consolidation was complete.
- To determine the baseline hydraulic conductivity, the samples were permeated using de-aired tap water. The average hydraulic gradient used for baseline permeation was approximately 50. For this testing program, initial hydration and saturation was

conducted using de-aired tap water. Hydration with leachate may or may not yield different results.

- After establishing the baseline hydraulic conductivity, the permeant was switched to the leachate. Because of the slow permeation rates and the objective to increase the volume of leachate in contact with the Bentomat, the sand layer was replaced on all samples by an Amoco 4516 geotextile after approximately three weeks of testing. Permeation of the samples with the leachate continued for an additional 30 days. The hydraulic conductivity of the sample was monitored and reported daily during this period.
- Permeation of the test specimens with the leachate was initially conducted at an average hydraulic gradient of approximately 50. In order to increase flow through the Bentomat during the prescribed time period, the average hydraulic gradient was increased to approximately 160.
- Because the final hydrated thickness of the Bentomat is unknown until the completion of testing and for comparison of the test data, the hydraulic conductivity was calculated using 0.4 in. (1.0 cm) for the Bentomat. These values were used in all calculations of hydraulic conductivity in Tasks 1 through 7.

TABLE 3.1-1

EPA 9100 COMPATIBILITY TESTING  
BENTOMAT SPECIMEN CONDITIONS

American Colloid Company

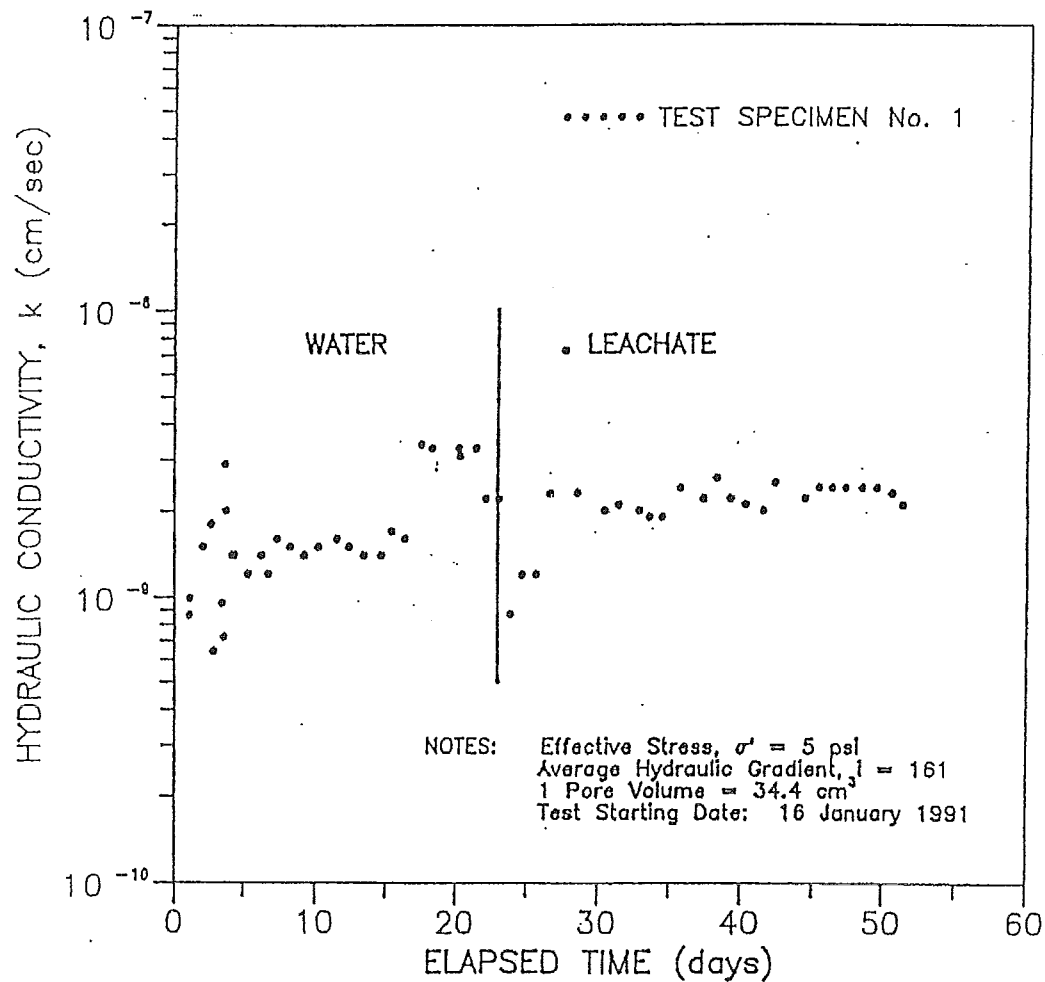
Parameters	Specimen No. 1		Specimen No. 2		Specimen No. 3	
	Initial	Final	Initial	Final	Initial	Final
Thickness, in.	0.29	0.39	0.33	0.43	0.28	0.36
Diameter, in.	3.01	3.14	3.19	3.30	3.11	3.18
<sup>1</sup> Dry Mass, g	30.8	24.4	38.3	31.4	34.4	26.1
<sup>2</sup> Mass/Area, lb/ft <sup>2</sup>	1.37	1.00	1.54	1.16	1.44	1.05
Water Content, %	18.8	170.1	15.7	169.4	10.9	167.4

Notes: <sup>1</sup> The dry mass includes the dry weight of the bentonite and the geotextiles bonded to the specimen.

<sup>2</sup> The mass/area is determined using the dry mass of the material normalized with respect to the cross-sectional area of the test specimen before drying.



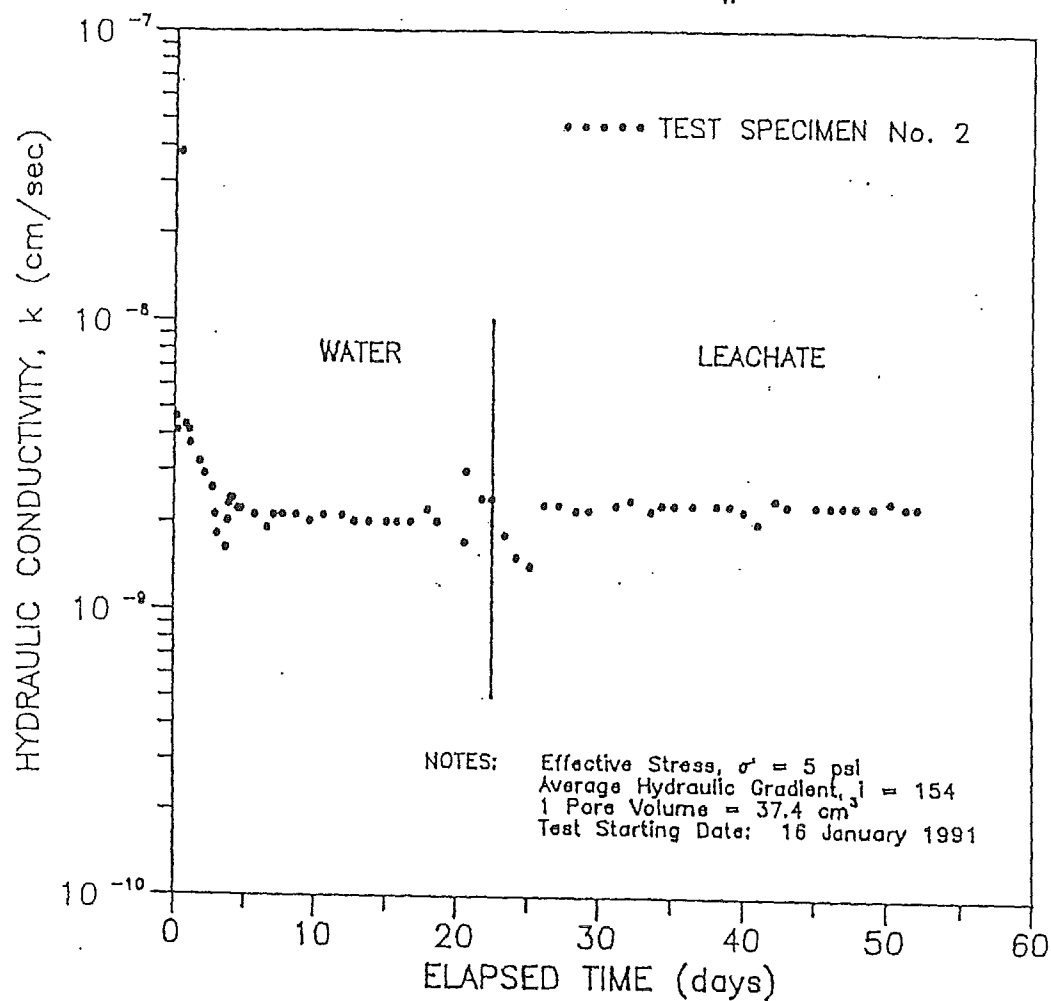
EPA 9100. COMPATIBILITY TESTING  
BENTOMAT SAMPLE #ELO05



**GEOSYNTEC CONSULTANTS**  
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FIGURE NO.	3.1-1
PROJECT NO.	GL1614
DOCUMENT NO.	GEL91066
PAGE NO.	

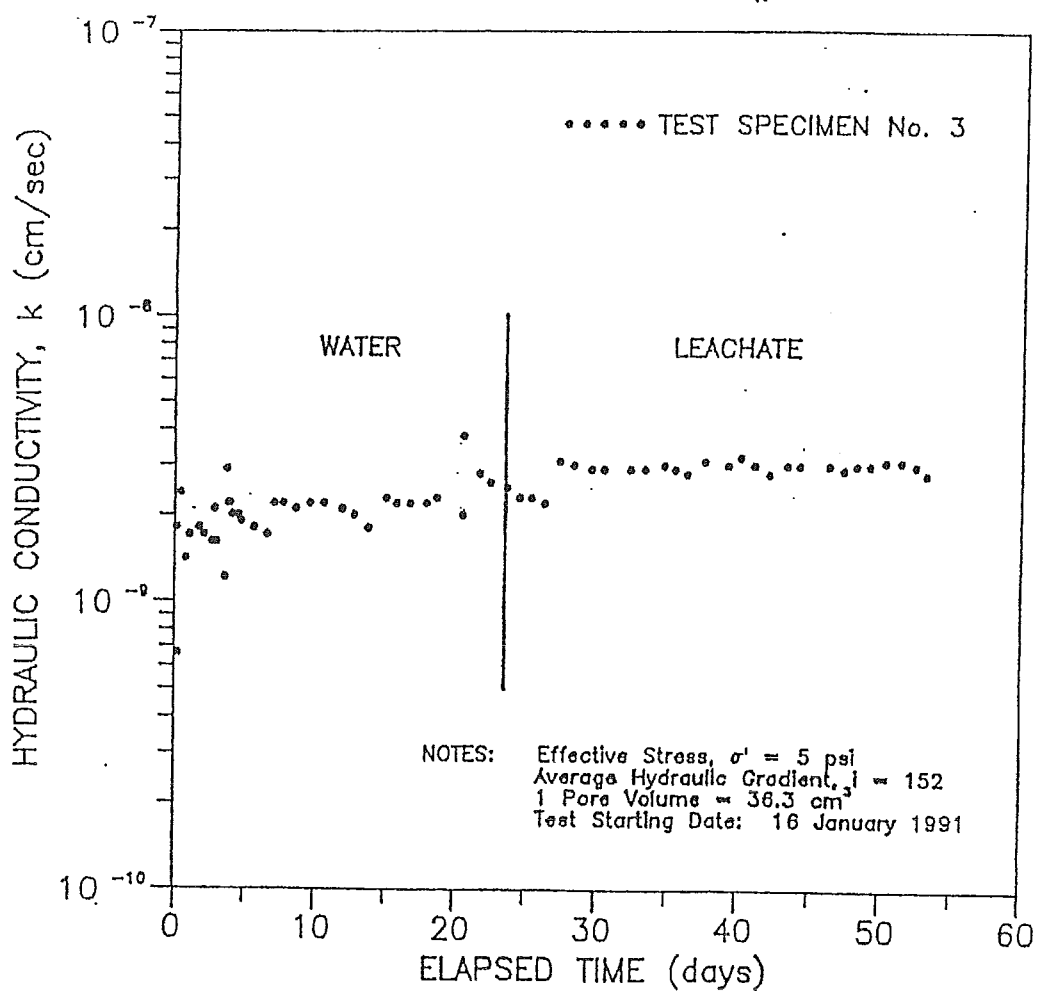
# EPA 9100 COMPATIBILITY TESTING BENTOMAT SAMPLE #EL005



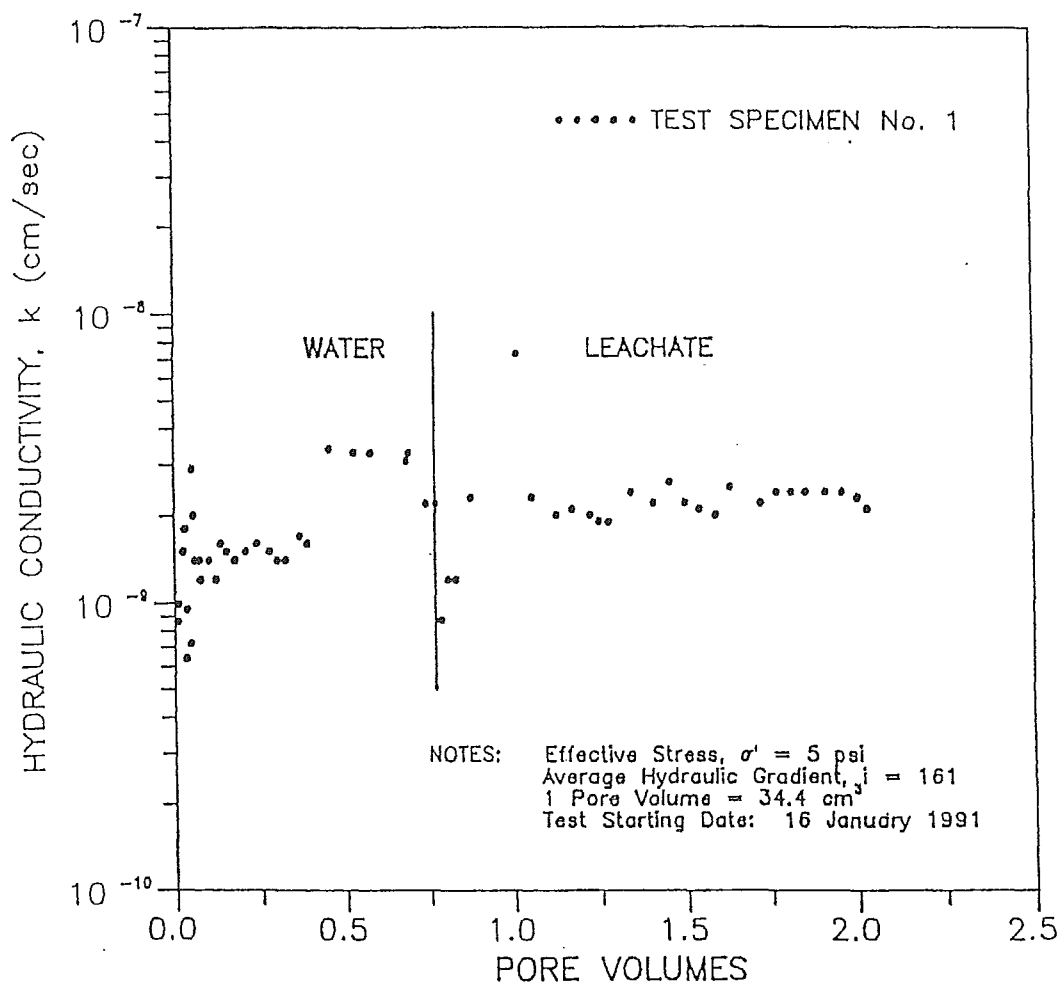
**GEOSYNTEC CONSULTANTS**  
GEOMECHANICS AND ENVIRONMENTAL LABORATORY

FIGURE NO.	3.1-2
PROJECT NO.	GL1614
DOCUMENT NO.	GEL91066
PAGE NO.	

# EPA 9100 COMPATIBILITY TESTING BENTOMAT SAMPLE #ELO05



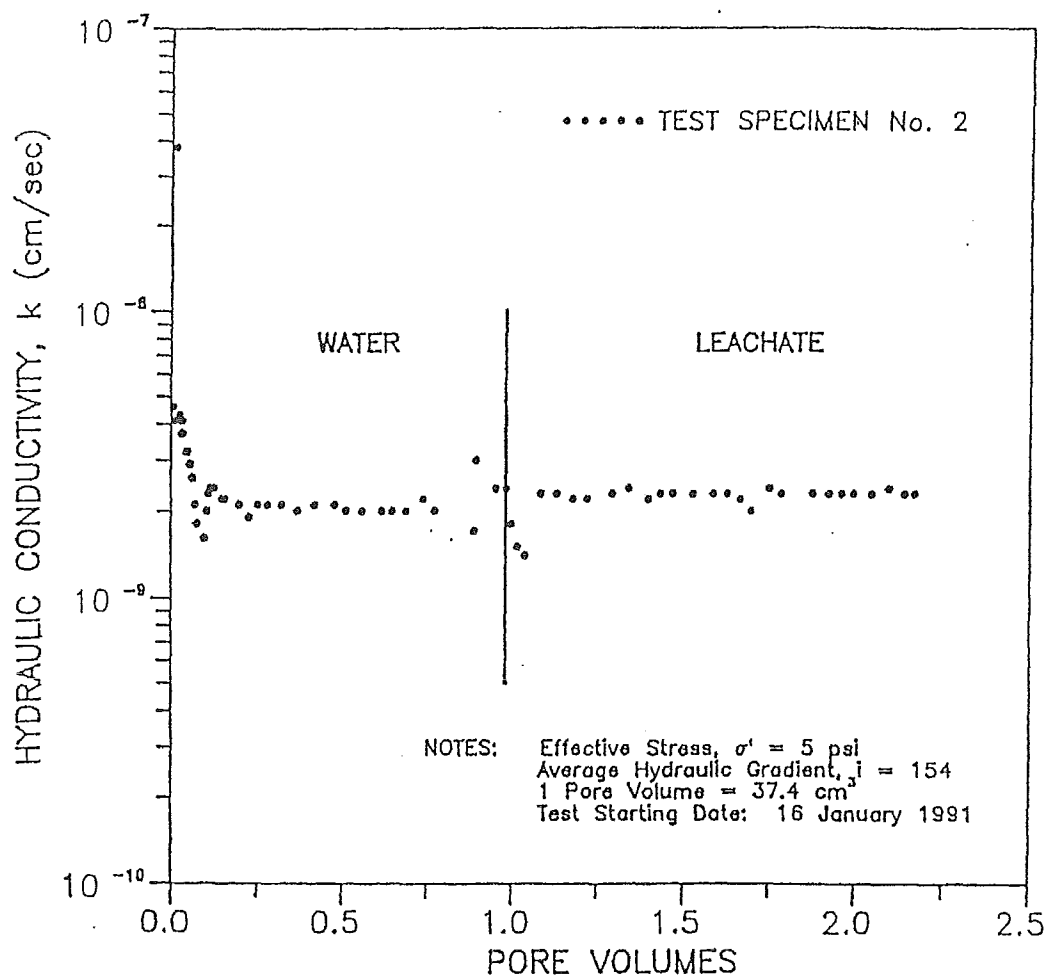
EPA 9100 COMPATIBILITY TESTING  
BENTOMAT SAMPLE #ELO05



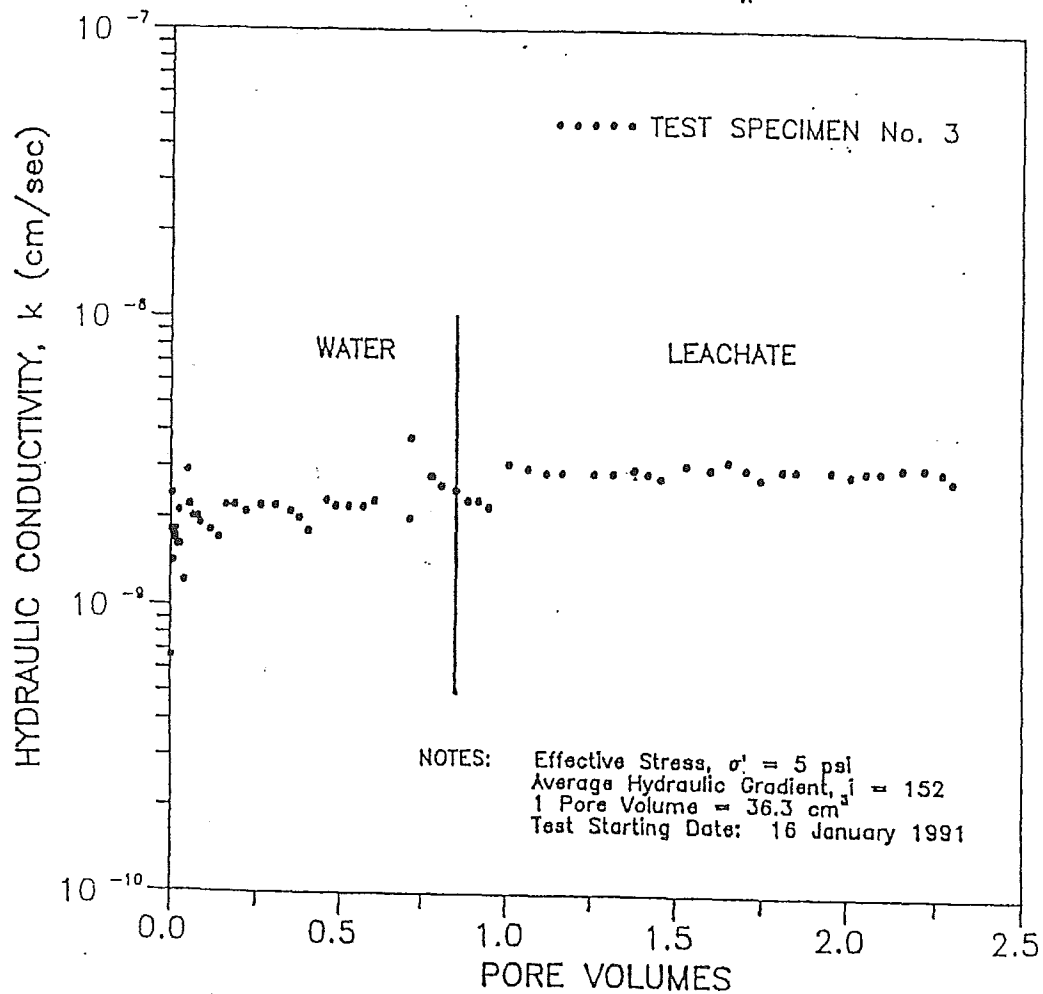
**GEOSYNTEC CONSULTANTS**  
GEOMECHANICS AND ENVIRONMENTAL LABORATORY

FIGURE NO.	3.1-4
PROJECT NO.	GL1614
DOCUMENT NO.	GEL91066
PAGE NO.	

# EPA 9100 COMPATIBILITY TESTING BENTOMAT SAMPLE #ELO05



# EPA 9100 COMPATIBILITY TESTING BENTOMAT SAMPLE #EL005



**GEOSYNTEC CONSULTANTS**  
GEOMECHANICS AND ENVIRONMENTAL LABORATORY

FIGURE NO.	3.1-6
PROJECT NO.	GL1614
DOCUMENT NO.	GEL91066
PAGE NO.	

### 3.1 Task 1: EPA 9100 Compatibility Testing

#### 3.1.1 Test Results

The physical conditions of the three Bentomat specimens, measured before and after the tests, are summarized in Table 3.1-1. Graphical presentations of the hydraulic conductivity as a function of elapsed time are presented in Figures 3.1-1, 2, and 3. Graphical presentations of the hydraulic conductivity as a function of the volume of liquid passed through the specimens (i.e., pore volumes) are presented in Figures 3.1-4, 5, and 6.

#### 3.1.2 Observations

Because of the low hydraulic conductivity of the bentonite mat, and in order to maximize the volume of leachate through the mat, the sand layer in each test was replaced by an Amoco 4516 geotextile during that test. This generally occurred shortly before the permeant was switched from water to leachate. In many cases the data indicated erratic behavior for a short time after the switch, but the hydraulic conductivities eventually became consistent.

All specimens were initially permeated at a hydraulic gradient of 50. The resulting hydraulic conductivity measurements were somewhat variable. The hydraulic gradient was subsequently increased to 160 after approximately five days of testing. The test results tended to stabilize after the gradient increase. The average hydraulic gradients that were used for the remainder of each test after the initial increase gradient is indicated on each figure.

In all cases, the data presented in the tables show that each specimen swelled in thickness and in diameter, and that each specimen experienced an apparent loss of mass. The effluent water however, was not visibly cloudy in any of the tests.

In each figure, a transition from water to leachate is indicated. The variability in the test results near this transition is likely the result of disturbance due to leachate injection and removal of the sand layer. Within a short period of time, the test results stabilized.



BENCH-SCALE HYDRAULIC CONDUCTIVITY TESTS  
OF BENTONITIC BLANKET MATERIALS  
FOR LINER AND COVER SYSTEMS

by

PAULA ESTORNELL, B.S.C.E.

THESIS

Presented to the Faculty of the Graduate School of  
The University of Texas at Austin  
in Partial Fulfillment  
of the Degree of  
MASTER OF SCIENCE IN ENGINEERING

THE UNIVERSITY OF TEXAS AT AUSTIN

August, 1991

aid in maintaining a 6- to 9-in-wide overlap during installation.

### 2.1.2 Available Laboratory Test Data of the Hydraulic Properties of Bentomat®

#### 2.1.2.1 Bentomat® Permeation with Water

J & L Testing Company (1990) conducted flexible-wall hydraulic conductivity tests on 6-in (150-mm) diameter samples of Bentomat® containing either untreated granular bentonite ("CS" grade) or high-contaminant-resistant bentonite ("SS" grade). Test conditions and results are summarized in Table 2.2. The duration of the tests was not reported. Figure 2.2 presents the relationship between hydraulic conductivity and maximum effective stress. Hydraulic conductivities ranged from  $6 \times 10^{-10}$  cm/s to  $6 \times 10^{-9}$  cm/s.

#### 2.1.2.2 Bentomat® Permeation with Chemical Leachates

GeoSyntec Consultants (1991a) performed compatibility tests on Bentomat® in flexible-wall permeameters in order to measure the effect of landfill leachate on the alternative barrier material. Three 2.8-in (70-mm) diameter replicate samples were permeated first with de-aired water (under an effective stress of 2.0 psi (14 kPa) and a hydraulic gradient of about 50) and then with leachate (under an effective stress of

Table 2.2 Summary of Results of Hydraulic Conductivity Tests on Bentomat® (J&L Testing Company, 1990)

<u>Grade of Bentonite</u>	<u>Stress (psi)</u>				<u>Hydraulic Conductivity (cm/s)</u>
	<u>Cell</u>	<u>Headwater</u>	<u>Tailwater</u>	<u>Maximum Effective</u>	
High-Contaminant-Resistant ("SS")	50	42.2	41.8	8.2	$2.1 \times 10^{-9}$
	50	44.6	39.4	10.6	$7.5 \times 10^{-10}$
	50	47.2	36.8	13.2	$5.8 \times 10^{-10}$
Untreated Granular Bentonite ("CS")	50	42.2	41.8	8.2	$5.6 \times 10^{-9}$
	50	44.6	39.4	10.6	$1.1 \times 10^{-9}$
	50	47.2	36.8	13.2	$9.8 \times 10^{-10}$

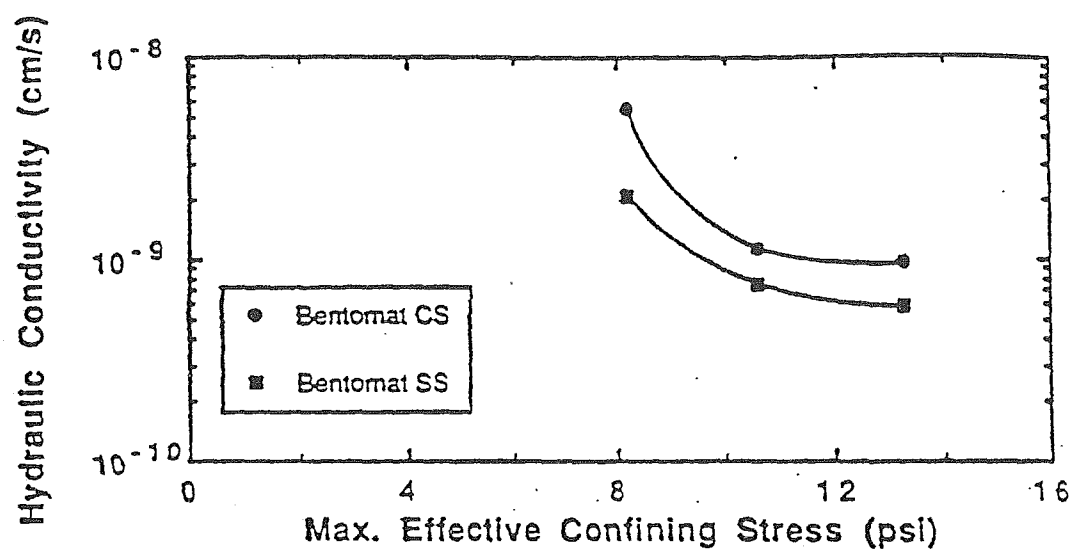


Fig. 2.2 Results of Flexible-Wall Hydraulic Conductivity Tests on Bentomat® (J&L Testing Company, 1990)

5.0 psi (35 kPa) and an average hydraulic gradient of approximately 160). The steady-state hydraulic conductivity, after two months of testing and 2.3 pore volumes of flow, was approximately  $2 \times 10^{-9}$  cm/s using the de-aired water and approximately  $2.5 \times 10^{-9}$  cm/s using the landfill leachate. The results seem to indicate that Bentomat® samples that have been hydrated first with de-aired water will have very little increase in hydraulic conductivity after the introduction of landfill leachate.

#### 2.1.2.3 Effects of Desiccation on Bentomat®

GeoSyntec Consultants (1991a) conducted a flexible-wall hydraulic conductivity test on a 2.8-in (70-mm) sample of Bentomat® that had undergone 4 desiccation cycles. Each cycle involved first permeating the sample with de-aired water (using an effective stress of 5.0 psi (34 kPa) and an average hydraulic gradient of approximately 25) then desiccating the sample for two weeks in a 40°C (104°F) oven. This procedure was repeated 4 times. The steady-state hydraulic conductivity, measured after each cycle, ranged sporadically between  $1 \times 10^{-9}$  cm/s and  $3 \times 10^{-9}$  cm/s. The results show little effect of desiccation on the hydraulic conductivity of Bentomat®.

## 2.2.2 Available Laboratory Test Data on the Hydraulic Properties of Claymax®

### 2.2.2.1 Claymax® Permeation with Water

Literature published by the James Clem Corporation lists  $2 \times 10^{-10}$  cm/s as the hydraulic conductivity of Claymax® permeated with de-aired water. A summary of published measurements of the hydraulic conductivity of Claymax® to water is given in Table 2.4. Results are plotted in Fig. 2.5 in terms of hydraulic conductivity versus effective confining stress. The results show that the hydraulic conductivity to water varies from just under about  $1 \times 10^{-8}$  cm/s at low effective stress to just above  $1 \times 10^{-10}$  cm/s at high effective stress.

### 2.2.2.2 Claymax® Permeation with Various Liquid and Chemical Leachates

The information available concerning hydraulic conductivity of Claymax® permeated with liquids other than water is summarized in Table 2.5. All of the test specimens that were hydrated with water and then permeated with chemicals maintained a hydraulic conductivity  $\leq 1 \times 10^{-8}$  cm/s, even for compounds such as diesel fuel and heptane that would normally be very aggressive to soil liner materials. Brown, Thomas, and Green (1984), for example, found that the

Table 2.4 Results of Hydraulic Conductivity Tests on Claymax® Permeated with Water

Source of Information	Permeameter	Backpressure Saturation?	Permeant/ Water	Diameter of Sample (in.)	Effective Stress (psf)	Hydraulic Conductivity (cm/s)
Clem Corp. Literature	- -	- -	Deaired Water	- -	- -	$2 \times 10^{-10}$
Chen-Northern (1988)	Flex. Wall	Yes	- -	2.5	3.5	$2 \times 10^{-9}$
GeoServices (1988a)	Flex. Wall	Yes	Deaired Tap Water	2.8	29	$4 \times 10^{-10}$
GeoServices (1989c)	Flex. Wall	Yes	Deaired Tap Water	2.8	30	$8 \times 10^{-10}$
GeoServices (1989c)	Flex. Wall	Yes	Deaired Tap Water	2.8	30	$8 \times 10^{-10}$
GeoServices (1989c)	Flex. Wall	Yes	Deaired Tap Water	2.8	30	$3 \times 10^{-10}$
GeoServices (1989c)	Flex. Wall	Yes	Deaired Tap Water	2.8	30	$7 \times 10^{-10}$
Shan (1990)	Flex. Wall	No	Distilled Water	4.0	2	$2 \times 10^{-9}$
Shan (1990)	Flex. Wall	No	Tap Water	4.0	2	$2 \times 10^{-9}$
Shan (1990)	Flex. Wall	No	Distilled Water	4.0	5	$1 \times 10^{-9}$
Shan (1990)	Flex. Wall	No	Tap Water	4.0	5	$8 \times 10^{-10}$
Shan (1990)	Flex. Wall	No	Distilled Water	4.0	10	$6 \times 10^{-10}$
Shan (1990)	Flex. Wall	No	Distilled Water	4.0	20	$3 \times 10^{-10}$
Shan (Unpub.)	Flex. Wall	Yes	Tap Water	12	2	$2 \times 10^{-9}$
GeoServices (1990b)	Flex. Wall	Yes	Deaired Water	- -	30	$3 \times 10^{-10}$
GeoSyntec (1990a)	Flex. Wall	Yes	Deaired Water	- -	1.0	$2 \times 10^{-9}$
GeoSyntec (1990a)	Flex. Wall	Yes	Deaired Water	- -	1.5	$4 \times 10^{-9}$

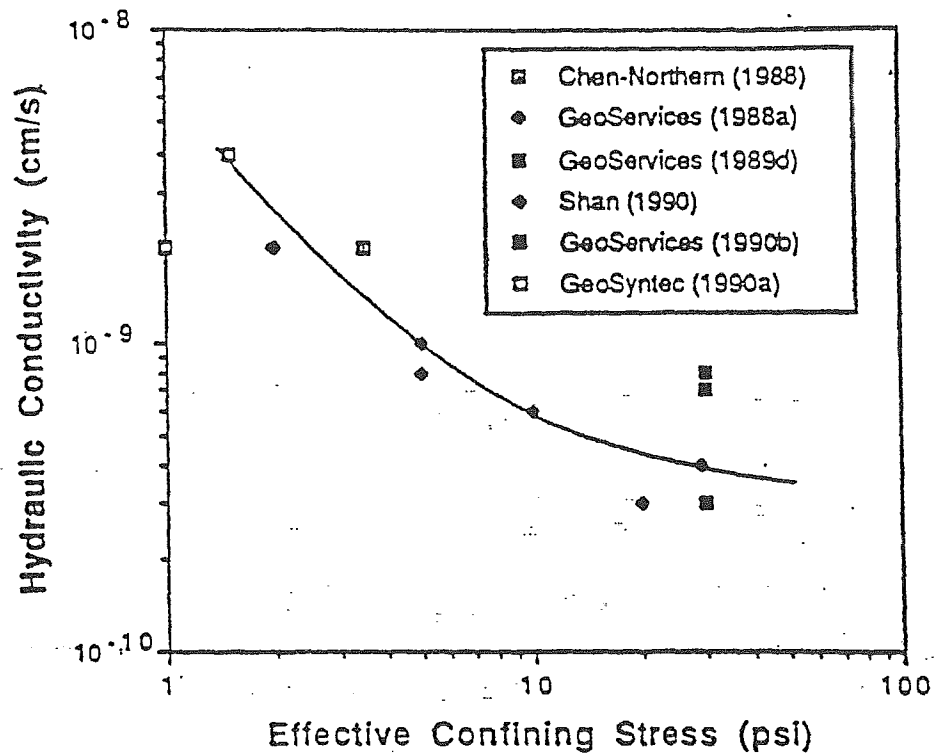


Fig. 2.5 Results of Hydraulic Conductivity Tests on Claymax® Permeated with Water



Table 2.5 Hydraulic Conductivity of Claymax® Permeated with Various Liquids

Source of Information	Permeant Liquid	Hydrallon Liquid	Pore Volumes of Flow	Effective		Hydraulic Conductivity (cm/s)
				Stress (psi)	Stress	
STS Consultants (1988b)	Sewage Leachate	Sewage Leachate	- -	- -	- -	$8 \times 10^{-10}$
STS Consultants (1988c)	Paper Pulp Sludge	Paper Pulp Sludge	- -	- -	- -	$2 \times 10^{-10}$
GeoServices (1988b)	Simulated Seawater	Simulated Seawater	- -	30	30	$2 \times 10^{-10}$
STS Consultants (1989a)	Landfill Leachate	Landfill Leachate	- -	- -	- -	$4 \times 10^{-10}$
STS Consultants (1989b)	Ash-Fill Leachate	Ash-Fill Leachate	- -	- -	- -	$1 \times 10^{-10}$
GeoServices (1989c)	Diesel Fuel	Water	1.5	30	30	$9 \times 10^{-10}$
GeoServices (1989c)	Jet Fuel	Water	2.5	30	30	$9 \times 10^{-10}$
GeoServices (1989c)	Unleaded Gasoline	Water	1.6	30	30	$3 \times 10^{-10}$
Shan (1990)	50% (Vol) Methanol	Water	2.2	5	5	$9 \times 10^{-10}$
Shan (1990)	Heptane	Water	0.2	5	5	$1 \times 10^{-10}$
Shan (1990)	Sulfuric Acid	Water	3.1	5	5	$6 \times 10^{-11}$
Shan (1990)	0.01 N CaSO <sub>4</sub>	Water	2.2	5	5	$1 \times 10^{-9}$
Shan (1990)	0.5 N CaCl <sub>2</sub>	Water	2.4	5	5	$8 \times 10^{-9}$
Shan (Unpublished)	50% (Vol) Methanol	50% Methanol	4	5	5	$5 \times 10^{-6}$
Shan (Unpublished)	Methanol	Methanol	5.4	5	5	$3 \times 10^{-5}$
Shan (Unpublished)	Heptane	Heptane	4.3	5	5	$5 \times 10^{-5}$
GeoServices (1990a)	Methyl Tertiary Butyl Ether	Deaired Water	1.6	30	30	$7 \times 10^{-10}$
Klohn Leonoff (1990)	Solution from Goldmine	Solution from Goldmine	1.8	17.4	17.4	$2 \times 10^{-10}$
GeoSyntec (1991b)	Landfill Leachate	Deaired Water	1.7	5	5	$3 \times 10^{-9}$

hydraulic conductivity of a compacted, micaceous soil was 1 to 4 orders of magnitude higher to kerosene, diesel fuel, and gasoline than it was to water. The inconsistency of results reported in Table 2.5 to the research conducted by Brown and his co-workers may be related to either a small cumulative pore volumes of flow in the tests on Claymax® or application of a high compressive stress to the test specimens. The cumulative pore volumes of flow of permeant liquid was not reported in many of the test referenced in Table 2.5; in many cases, there was probably an insufficient quantity of flow to determine the full effects of the permeant liquids. In some tests, a large effective confining stress was used. Broderick and Daniel (1990) found that one compacted clay was vulnerable to significant alterations in hydraulic conductivity when compressive stresses were  $\leq 5 - 10$  psi (34 - 69 kPa) but did not undergo an increase in hydraulic conductivity when the specimens were permeated with compressive stresses larger than 5 to 10 psi (34 to 69 kPa). Brown and his co-workers applied no compressive stress to their test specimens.

Tests on specimens of Claymax® that were hydrated with the same liquid as the eventual permeant liquid (rather than water) showed mixed results. For leachates, a paper pulp sludge, and simulated seawater, the hydraulic conductivity was found to be  $< 1 \times 10^{-9}$  cm/s. However, the significance of

these results is questionable because the duration of the tests was short, the cumulative pore volumes of flow was not reported, and the applied compressive stress was not reported. In as-yet unpublished tests by Shan, markedly different results were obtained when Claymax® was not prehydrated with water. Shan found that when dry Claymax® was permeated directly with a 50% mixture of water and methanol, with pure methanol, or with heptane, the bentonite did not hydrate even after several pore volumes of flow, and the hydraulic conductivity did not drop below  $1 \times 10^{-6}$  cm/s. Shan used a compressive stress of 5 psi (34 kPa). Thus, with concentrated organic liquids, the conditions of hydration appear to play an important role in determining the ability of the bentonitic blanket to resist the deleterious action of organic chemicals. The bentonite appears to be more chemically resistant if hydrated with fresh water before exposure to concentrated organic chemicals.

#### 2.2.2.3 Effects of Desiccation on Claymax®

The effects of desiccation were investigated by GeoServices (1989d). Three hydrated samples of Claymax® were placed in a temperature- and humidity-controlled chamber. The chambers operated on a timed cycle to simulate day and night conditions. The temperature and humidity during

thick HDPE geomembrane, was the material tested during this study.

### 2.3.2 Available Laboratory Test Data of the Hydraulic Properties of Paraseal and Gundseal

#### 2.3.2.1 Paraseal Permeation with Water

Pittsburgh Testing Laboratory (1985) conducted a hydraulic conductivity test on a 2.5-in (64-mm) diameter sample of Paraseal. A 15-ft (4.6-m) head of water was applied to the sample, which was soaked for 5 days prior to permeation. A single, falling-head test was performed, which yielded a hydraulic conductivity reported to be  $4 \times 10^{-10}$  cm/s. Further details of the test procedures are not available. However, because the direction of flow was apparently through the HDPE membrane, the test may have provided a measure of sidewall leakage rather than flow through the material.

#### 2.3.2.2 Gundseal Permeation with Chemical Leachates

The hydraulic conductivity of Gundseal permeated with landfill leachate was measured by GeoSyntec Consultants (1991c). A grid of 0.12-in (3-mm) diameter holes on 0.3 in (0.75 cm) centers were drilled into the Gundseal test samples in order to effectively test the bentonite portion of the Gundseal product. Three 2.8-in (70-mm) diameter samples

were placed in flexible-wall permeameters and subjected to an effective stress of 5.0 psi (35 kPa). The test specimens were permeated, first with de-aired water then with leachate. The average hydraulic gradient applied during permeation with de-aired water was 50. The hydraulic gradient was increased to 230 during permeation with the leachate in order to increase flow through the Gundseal. The average hydraulic conductivity of the punctured Gundseal specimens was  $1 \times 10^{-9}$  cm/s for both the de-aired water and the leachate after approximately 1.2 pore volumes of flow. The hydraulic conductivity of the prehydrated bentonite appeared unaffected by the introduction of the leachate.

#### 2.3.2.3 Effects of Desiccation on Gundseal

GeoSyntec Consultants (1991c) measured the hydraulic conductivity of a sample of Gundseal that had undergone 4 desiccation cycles. The 2.8-in (70-mm) diameter sample was punctured with small holes in the same grid pattern as the samples described previously. The test sample was permeated with de-aired water in a flexible-wall permeameter under an effective stress of 5.0 psi (34 kPa) and an average hydraulic gradient of 215 in order to determine hydraulic conductivity. The sample was removed from the permeameter, subjected to a 0.4 psi (3 kPa) confining stress, and placed in an oven for two

## 2.5 Summary of Hydraulic Properties of Bentomat®, Claymax®, and Paraseal/Gundseal

Table 2.10 is an abridged summary of the hydraulic conductivity data of Bentomat®, Claymax®, and Paraseal/Gundseal. The table includes results from tests conducted by GeoSyntec (1991a,b,c), GeoSyntec (1990b), and Shan (1990). Results from hydraulic conductivity tests conducted by other laboratories have not been included in Table 2.10 in order to present the information in a simplified and concise form.

Table 2.10 Summary of Hydraulic Conductivity Tests on Bentomax®, Claymax®, and Paraseal/Gundseal

Sample	Bentomax®			Claymax®			Paraseal/Gundseal		
	Reference	Effective Stress (psf)	Hydraulic Conductivity (cm/s)	Reference	Effective Stress (psf)	Hydraulic Conductivity (cm/s)	Reference	Effective Stress (psf)	Hydraulic Conductivity (cm/s)
Sample Permeated with Deaired Water	GeoSynTec (1991a)	2.0	$2.0 \times 10^{-9}$	GeoSynTec (1991b)	2.0	$1.8 \times 10^{-9}$	GeoSynTec (1991c)	5.0	$1 \times 10^{-9}$
★ Sample Permeated with Landfill Leachate	GeoSynTec (1991a)	5.0	$2.5 \times 10^{-9}$	GeoSynTec (1991b)	5.0	$2.8 \times 10^{-9}$	GeoSynTec (1991c)	5.0	$1 \times 10^{-9}$
	GeoSynTec (1991a)	5.0	$1.0 \times 10^{-9}$ to $3.0 \times 10^{-9}$	Shan (1990)	2.0	$2.0 \times 10^{-9}$	GeoSynTec (1991c)	5.0	$2.0 \times 10^{-9}$
Desaturated Sample	GeoSynTec (1991a)	5.0	$1.0 \times 10^{-9}$ to $3.0 \times 10^{-9}$	Shan (1990)	2.0	$2.0 \times 10^{-9}$	GeoSynTec (1991c)	5.0	$2.0 \times 10^{-9}$
Freeze-Thaw Sample	GeoSynTec (1991a)	5.0	$1.0 \times 10^{-9}$ to $6.0 \times 10^{-9}$	Shan (1990)	2.0	$2.2 \times 10^{-9}$	GeoSynTec (1991c)	5.0	$1.0 \times 10^{-9}$
Damaged Sample	GeoSynTec (1991a)	5.0	$1.3 \times 10^{-4}$	Shan (1990)	2.0	$5.0 \times 10^{-9}$	GeoSynTec (1991c)	5.0	$1.0 \times 10^{-3}$
	GeoSynTec (1991a)	5.0	$1.7 \times 10^{-4}$	Shan (1990)	2.0	$5.0 \times 10^{-9}$	GeoSynTec (1991c)	5.0	$1.0 \times 10^{-3}$
	GeoSynTec (1991a)	5.0	$3.0 \times 10^{-5}$	Shan (1990)	2.0	$5.0 \times 10^{-9}$	GeoSynTec (1991c)	5.0	$1.0 \times 10^{-3}$
Composite Sample	GeoSynTec (1991a)	5.0	$3.0 \times 10^{-9}$	Shan (1990)	2.0	$4.0 \times 10^{-9}$	GeoSynTec (1991c)	5.0	$2.0 \times 10^{-9}$
Overlapped Seam Sample	GeoSynTec (1991a)	5.0	$6.0 \times 10^{-7}$ to $2.0 \times 10^{-5}$	GeoSynTec (1990b)	1.0	$2.0 \times 10^{-9}$	GeoSynTec (1991c)	5.0	$8.0 \times 10^{-8}$

(1) The damaged Claymax® sample tested by Shan (1990) was punctured with 3 - 1 inch diameter holes.

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## Report

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### Project

HYDRAULIC CONDUCTIVITY AND  
COMPATIBILITY TESTING OF CLAYMAX  
BALTIMORE COUNTY LANDFILL PROJECT  
TOWNSON, MARYLAND

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### Client

CLEM ENVIRONMENTAL CORPORATION  
444 NORTH MICHIGAN AVENUE, SUITE 1610  
CHICAGO, IL 60611

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Project # 25868-XH

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Date MAY 11, 1989

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STS Consultants Ltd.  
Consulting Engineers  
111 Plimston Road



HYDRAULIC CONDUCTIVITY AND COMPATIBILITY TESTING OF CLAYMAX  
BALTIMORE COUNTY LANDFILL PROJECT  
TOWNSON, MARYLAND

SCOPE OF SERVICES

STS was to perform two hydraulic conductivity tests on sections of Claymax liner material in conjunction with a six inch sand layer utilizing leachates as the hydration medium and the permeants. The Claymax specimens were supplied to STS by Clem Environmental and the leachate specimens were obtained from L.A. Solamen, Inc. All testing materials were delivered to our Northbrook Testing Facility.

Test Equipment

The equipment used in the compatibility study was a triaxial compression permeameter. This equipment incorporates the use of a flexible membrane, preventing sidewall seepage. back pressure to facilitate specimen saturation small diameter burettes making measurement of small volumes of collected permeant possible and the system is closed preventing the permeant from being exposed to the surrounding air.

Specimen Construction

Each of the specimens, utilized throughout the testing program, consisted of an approximately six inch cylindrical column of silica sand on top of which a circular section of Claymax was placed. The orientation of the Claymax to the sand provided for permeant flow initiated through the sand followed by the Claymax section. The directional flow of the permeant, is similar to those conditions found in the field applications.

Once the specimens were assembled, a flexible rubber membrane was used to encase the specimens while sealed in the triaxial permeameter chamber.

### Test Procedures

After its initial construction and placement in a triaxial compression permeameter each of the specimens is backpressure saturated. To aide in specimen saturation, carbon dioxide gas was allowed to flow freely through the test specimen, inundating the voids in the sand and dry Claymax. The use of this carbon dioxide gas has been accepted as a procedure to aide in specimen saturation. The carbon dioxide gas will go into solution more readily than normal atmospheric air. Once it was determined that the carbon dioxide gas had completely inundated the voids of the test specimen, the permeants were allowed to free flow through the test specimen first saturating the silica sand and then the Claymax section. For this study, the leachates were utilized both as a set hydrating medium and as the actual permeant for the hydraulic conductivity determination.

Two leachates were used during the study. The first was labeled Parkton Landfill and the second labeled as Eastern Sanitary Landfill. It is the understanding of STS Consultants that the two leachates were a municipal landfill leachate and contained such things as heavy metals, phenals, cyanide, copper, phosphorus and other substances.

Once the leachate had fully hydrated the test specimen, the specimen was allowed to stand for a 24 hour hydration period. Following the hydration period, the backpressure saturation techniques were implemented to complete the saturation procedures. This was accomplished by simultaneously increasing the cell and back pressures in increments while maintaining a pressure differential of 0.125 kilograms per square centimeter (KSC). Pressures were incrementally increased until obtaining testing pressures of 4.125 KSC cell pressure and 4.00 KSC back pressure.

Clem Environmental Corporation  
STS Project No. 25868-XH  
May 11, 1989

Specimen saturation was considered complete when a Skempton's Pore Pressure B-parameter of 0.95 or greater was obtained. The "B" parameter is simply a ratio of an increase in pore water pressure to a simultaneous increase in confining pressure. When full specimen saturation was determined, permeant flow was initiated through the bottom of the test specimen, allowed to flow through the top of the test specimen and collect in a calibrated burette. The test was performed utilizing two separate gradients. The initial gradient consisted of an application of a hydraulic head of one foot. The second gradient was applied as a hydraulic head equivalent to 35 feet.

During the entire test, permeant volume versus time measurements were recorded and the hydraulic conductivity of the test specimen at the two gradients was determined. The test was allowed to continue until it had been determined that a minimum of three pore volumes of pore fluid had passed through the test specimen. Once this had occurred and steady state flow had been established, the test was terminated.

#### Laboratory Test Results

As a result of the testing as outlined above, the Claymax section utilizing the Parkton Landfill Leachate, as the permeant, obtained hydraulic conductivity values of  $2 \times 10^{-10}$  centimeters per second (cm/sec) for a hydraulic head of one foot and  $4 \times 10^{-10}$  cm/sec for a hydraulic head of 35 feet. The Claymax section exposed to the Eastern Sanitary Landfill leachate obtain hydraulic conductivity values of  $3 \times 10^{-10}$  cm/sec utilizing a hydraulic head of 1 foot and  $4 \times 10^{-10}$  cm/sec utilizing a hydraulic head of 35 feet. A summary of specific specimen characteristics and final hydraulic conductivity values is attached to this report.



STS Consultants Ltd.

STS PROJECT NO. 25868-XH

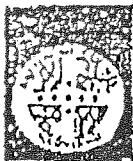
PROJECT Baltimore County

Landfill Project

DATE 4-24-89

SUMMARY OF HYDRAULIC CONDUCTIVITY TESTS

Permeant	Parkton Landfill	Eastern Sanitary Landfill
Sample No.	1	2
Classification	Claymax with 6" Silica Sand	Claymax with 6" Silica Sand
Unit Weight (pcf)	51.6	62.5
Water Content (%)	Dry	Dry
Diameter (cm)	7.028	7.026
Length (cm)	0.568	0.616
Saturation B Value	0.97	0.99
Hydraulic Conductivity k (cm/sec)	1 ft. $2 \times 10^{-10}$ 35 ft. $4 \times 10^{-10}$	1 ft. $3 \times 10^{-10}$ 35 ft. $4 \times 10^{-10}$



Dennis F. Rasmussen  
County Executive

BALTIMORE COUNTY  
WASTEWATER MONITORING AND ANALYSIS DIVISION  
INDUSTRIAL DISCHARGE CONTROL PROGRAM

Rev: 12/87

SAMPLING/ANALYSIS FORM

Sample No.: 9 01110

Industry Name: EASTERN SANITARY LANDFILL Facility No.:             
Address: Days Cove Road  
Telephone:                                  Requested by: P. Phillips  
Sampling Site Location: Leachate pit  
Special Instructions: STD 5, metals, Total alkalinity & Chlorides

## FIELD

Date and Time of Sampling: Start 1/18/89 10:20 a.m. Finish             
Sampled by: P. Phillips, T.E. Ryan  
Type of Sample: Grab  
Sampler Settings: N/A  
Sample Characteristics: 1 quart; dark gray; 1 quart; dark brown  
Preservatives Added: Cooled with ice  
Comments and Observations:                                   
Delivered to Lab by: PP, TER Date: 1/18/89 Time: 11:50 a.m.

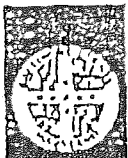
## LABORATORY

Sample received by: WP Date: 1/18/89 Time: 11:50 a.m.  
Characteristics of Note:                                   
(Origin of Seed: Polysand)

## ANALYTICAL RESULTS

Code	BDL	Parameter	Conc. (mg/L)
		pH	6.3
		BOD	122 mg/L
		COD	148 mg/L
		TSS	123 mg/L
5012		FOG - A&V	
5013		FOG - Petr	
2026		P (Phosphorus)	2.52 mg/L
3006	0.01	Cd (Cadmium)	BDL
3007	0.03	Cr (Chromium)	BDL
3008	0.02	Cu (Copper)	0.04 mg/L
4		Cn (Cyanide)	
3009	0.10	Pb (Lead)	0.36 mg/L

Code	BDL	Parameter	Conc. (mg/L)
3011	0.05	Ni (Nickel)	BDL
3015	0.01	Zn (Zinc)	0.05 mg/L
3130		Phenols	
3013	0.01	Silver	BDL
*		GRAB pH	
		Total Fe	3.88 mg/L
		Total alkalinity	350 mg/L
		Chloride	80 mg/L



BALTIMORE COUNTY  
WASTEWATER MONITORING AND ANALYSIS DIVISION  
INDUSTRIAL DISCHARGE CONTROL PROGRAM

Rev: 12/87

Dennis F. Rasmussen  
County Executive

SAMPLING/ANALYSIS FORM

Sample No.: 9 02104

Industry Name: PARKTON Facility No.: \_\_\_\_\_  
Address: \_\_\_\_\_  
Telephone: \_\_\_\_\_ Requested by: R. Much  
Sampling Site Location: Cell #3  
Special Instructions: pH, BOD, COD, TSS, Alkalinity, Chloride, Metals

FIELD

Date and Time of Sampling: Start 2/9/89 Finish \_\_\_\_\_  
Sampled by: R. Much, R. Kramer  
Type of Sample: Grab  
Sampler Settings: \_\_\_\_\_  
Sample Characteristics: \_\_\_\_\_  
Preservatives Added: \_\_\_\_\_  
Comments and Observations: \_\_\_\_\_  
Delivered to Lab by: BK, RM Date: 2/9/89 Time: 2:20 P.M.

LABORATORY

Sample received by: WP Date: 2/9/89 Time: 2:20 P.M.  
Characteristics of Note: \_\_\_\_\_

(Origin of Seed: Polyseed)

ANALYTICAL RESULTS

Code	BDL	Parameter	Conc. (mg/L)	Code	BDL	Parameter	Conc. (mg/L)
		pH	6.1	3011	0.05	Ni (Nickel)	1.44 mg/L
		BOD	38,888 mg/L	3015	0.01	Zn (Zinc)	5.45 mg/L
		COD	60,831 mg/L	3130		Phenols	
		TSS	691 mg/L	3013	0.01	Silver	0.03 mg/L
012		FOG - A&V					
013		FOG - Petr		*		GRAB pH	
026		P (Phosphorus)	Interference				
006	0.01	Cd (Cadmium)	0.10 mg/L			Total Fe	736.00 mg/L
007	0.05	Cr (Chromium)	0.22 mg/L			Total alkalinity	15,000 mg/L
008	0.02	Cu (Copper)	0.17 mg/L			Chloride	1,500 mg/L
002		Cn (Cyanide)					
009	0.10	Pb (Lead)	0.60 mg/L				



**APPLICATION FOR PERMIT  
OWL LANDFILL SERVICES, LLC**

**VOLUME III: ENGINEERING DESIGN AND CALCULATIONS  
SECTION 6: GEOSYNTHETICS APPLICATION AND  
COMPATIBILITY DOCUMENTATION**

**ATTACHMENT III.6.E  
HDPE PIPE REFERENCE DOCUMENTATION**



# Chemical Resistance of Plastics and Elastomers Used in Pipeline Construction

## 1. Introduction

It is now inconceivable to construct pipelines without the use of plastics. Pipes made from plastics are used not only for drinking water, water for general use and waste water, but also for the conveyance of aggressive liquids and gases. Expensive pipe materials such as lined metal, ceramic or glass, have been largely superseded by plastic pipes. It is, however, important that the most suitable plastic material is selected for each application. This "Chemical Resistance List" serves as a useful guide in this respect. The list is periodically revised to include the latest findings. It contains all plastics and elastomers in the George Fischer product range which can come into direct contact with the media.

The information is based on experiments, immersion and, when available, on data from tests which include temperature and pressure as stress factors. The results achieved in immersion experiments cannot be applied without reservation to pipes under stress, i.e. internal pressure, as the factor "stress corrosion cracking" is not taken into consideration. In certain cases it can be of advantage to test the suitability under the planned working conditions. The tests referred to have been carried out partly by George Fischer and partly by the International Standardization Organization (ISO) or national standards organizations.

Pure chemicals were used for the tests. If a mixture of chemicals is to be conveyed in practice this may affect the chemical resistance of the plastic. It is possible in special cases to carry out appropriate tests with the specific mixture. Suitable test equipment is available at George Fischer for this purpose, which we regard as part of our service to the customer. It goes without saying that we are willing to give individual advice at any time. In this connection it is worth mentioning that George Fischer already possesses information concerning the behavior towards plastics of a number of chemicals or mixtures of chemicals which are

not yet included in this list. The "Chemical Resistance List" gives valuable assistance in the planning of plastic pipelines. Please refer to the following instructions, which are important for the application and evaluation of this list.

## 2. Instructions for the Use of the Chemical Resistance List

### 2.1 General

As stated in the introduction, the "Chemical Resistance List" is only intended as a guide. Changes in the composition of the medium or special working conditions could lead to deviations. If there is any doubt, it is advisable to test the behavior of the material under the specific working conditions, by means of a pilot installation. No guarantees can be given in respect of the information contained in this booklet. The data shown is based upon information available at the time of printing, but it may, however, be revised from time to time in the light of subsequent research and experience.

### 2.2 Classification

The customary classifications: **resistant**, **conditionally resistant** and **not recommended** are depicted by the signs: +, O, and -, which allow simple presentation and application. These classifications are defined as:

#### **Resistant: +**

Within the acceptable limits of pressure and temperature the material is unaffected or only insignificantly affected.

#### **Conditionally Resistant: O**

The medium can attack the material or cause swelling. Restrictions must be made in regard to pressure and/or temperature, taking the expected service life into account. The service life of the installation can be noticeably shortened. Further consultation with George Fischer is recommended.

#### **Not recommended: -**

The material cannot be used with the medium at all, or only under special conditions.

## 2.3 Pipe Joints

### 2.3.1 Solvent Cement Joints (PVC)

Solvent cement joints made with standard PVC cement and primer systems are generally as resistant as the PVC material itself. The following chemicals are, however, an exception:

- Sulphuric acid  $\text{H}_2\text{SO}_4$  in concentrations above 70 percent
- Hydrochloric acid  $\text{HCl}$  in concentrations above 25 percent
- Nitric acid  $\text{HNO}_3$  in concentrations above 20 percent

Hydrofluoric acid in any concentration In conjunction with the above media the solvent cement joining is classified as "conditionally resistant". Previously recommended solvent cement (Dytex, by Henkel, Germany) used for pipe and fittings to carry concentrated acids, can no longer be brought into the United States because of its methylene chloride solvent system being classified as a carcinogen. There is no known domestically available substitute. Special consideration should be given to the possible attack of the cemented joints by these concentrated acids.

### 2.3.2 Fusion Joints

In the case of PE, PP, and PVDF (SYGEF®) heat fusion joints have practically the same chemical resistance as the respective material. In conjunction with media which could cause stress cracking, the fused joints can be subjected to an increased risk due to residual stress from the joining process.

## 2.4 Sealing Materials

Depending upon the working conditions and the stress involved, the life span of the sealing materials can differ from that of the pipeline material. Seals in PTFE, which are not included in this list, are resistant to all the chemicals indicated. The greater permeability of PTFE should, however, be considered. Under certain working conditions, for example when conveying highly aggressive media such as hydrochloric acid, this material characteristic must be taken into account.

## 2.5 General Summary and Limits of Application

The following table includes all the materials contained in the George Fischer product range, and their abbreviations. The summary gives preliminary information regarding the general behavior of the materials and the temperature limits.

### 2.6 Standards

This list has been compiled with reference to the following ISO standards: ISO/TR 7473

Unplasticized polyvinyl chloride pipes and fittings – Chemical resistance with respect to fluids.

ISO/TR 7474

High density polyethylene pipes and fittings – Chemical resistance with respect to fluids to be conveyed.

ISO/TR 7471

Polypropylene (PP) pipes and fittings – Chemical resistance with respect to fluids.

ISO TR 10358

Plastic pipes and fittings – Combined chemical resistance classification table. DVS 2205 Part I

Calculations for thermoplastic containers and appliances.

DIN 8080 Supplement 1 «Pipes of chlorinated polyvinyl chloride (PVC-C), PVC-C 250 – Chemical Resistance».

Material	Abbreviation	Remarks	Maximum Permissible Temperature [Water] °C	
			Constant	Short Term
Polyvinyl Chloride	PVC	Resistant to most solutions of acids, alkalis and salts and to organic compounds miscible with water. Not resistant to aromatic and chlorinated hydrocarbons	60°	60°
Chlorinated Polyvinyl Chloride	CPVC	Can be used similarly to PVC but at higher temperatures. Consult factory for specific applications.	90°	110°
High-density Polyethylene	PE 50	Resistant to hydrous solutions of acids, alkalis and salts as well as to a large number of organic solvents. Unsuitable for concentrated oxidizing acids.	60°	80°
Polypropylene, heat stabilized	PP	Chemical resistance similar to that of PE but suitable for higher temperatures	90°	110°
Polyvinylidene Fluoride	PVDF (SYGEF*)	Resistant to acids, solutions of salts, aliphatic, aromatic and chlorinated hydrocarbons, alcohols and halogens. Conditionally suitable for ketones, esters, organic bases and alkaline solutions	140°	150°
Polybutylene-1	PB	Similar to PE 50, but can be used up to 90°C	90°	100°
Polyoxymethylene	POM	Resistant to most solvents and hydrous alkalis. Unsuitable for acids	60°	80°
Polytetrafluoroethylene (e.g. Teflon®)	PTFE	Resistant to all chemicals in this list	250°	300°
Nitrile Rubber	NBR	Good resistance to oil and petrol. Unsuitable for oxidizing media	90°	120°
Butyl Rubber Ethylene Propylene Rubber	BR EPDM	Good resistance to ozone and weather. Especially suitable for aggressive chemicals. Unsuitable for oils and fats	90°	120°
Chloroprene Rubber (e.g. Neoprene®)	CR	Chemical resistance very similar to that of PVC-U and between that of Nitrile and Butyl Rubber	80°	110°
Fluorine Rubber (e.g. Viton®)	FPM	Has best chemical resistance to solvents of all elastomers	150°	200°
Chlorine Sulphonyl Polyethylene (e.g. Hypalon®)	CSM	Chemical resistance similar to that of EPDM	100°	140°

\*Registered trade name

The abbreviations listed below are found throughout the listings and have the following definition:

Q/E (Quellung/Erweichung) = swelling/softening  
 D/P (Diffusion/Permeation) = diffusion/permeation  
 SpRB (Spannungsrisssbildung) = environmental stress cracking

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (5/GFI)	EPDM	FPM	NBR	CR	CSM
Acetaldehyde	CH <sub>3</sub> -CHO (C <sub>2</sub> H <sub>4</sub> O)	21	technically pure	20 40 60 80 100 120 140	-	-	-	O +	O	-	O +	O	-	-	O
Acetaldehyde			40%, aqueous solution	20 40 60 80 100 120 140	O	-	-	O +	O + +	-	O + +	O +	-	O + +	O + +
Acetic acid (SpRB)	CH <sub>3</sub> COOH	118	technically pure, glacial	20 40 60 80 100 120 140	O	-	-	O +	O +	O +	O	-	-	O	O
Acetic acid (SpRB)	CH <sub>3</sub> COOH		10%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	O +	O	O +	+	O
Acetic acid (SpRB)			50%, aqueous	20 40 60 80 100 120 140	+	+	-	+	+	+	+	O	-	O	O
Acetic acid (SpRB)	CH <sub>3</sub> COOH		60%	20 40 60 80 100 120 140	+	-	-	+	+	+	+	-	-	-	+
Acetic acid (SpRB)		118	98%	20 40 60 80 100 120 140	-	-	-	+	+	+	O	-	-	-	+
Acetic acid anhydride (SpRB)	(CH <sub>3</sub> -CO) <sub>2</sub> O	139	technically pure	20 40 60 80 100 120 140	-	-	-	O +	O +	-	O	-	-	-	+

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/GEF)	EPDM	FFM	NBR	CR	CSM
Acetic acid isobutyl ester	$(CH_3)_2CH-(CH_2)_2-CO_2H$		technically pure	20 40 60 80 100 120 140						-					
Acetone	$CH_3-CO-CH_3$	56	technically pure	20 40 60 80 100 120 140	-	-		+	+	-	+	+	-	-	0 0
Acetone			up to 10%, aqueous	20 40 60 80 100 120 140	-	-	0	+	+	0 0	+	+	-	+	0 0
Acetonitrile	$CH_3CN$	81.6	100%	20 40 60 80 100 120 140	-	-	-			-					
Acetophenone	$CH_3-CO-C_6H_5$		100 %	20 40 60 80 100 120 140	-	-	-			-	+	-	-	-	
Acrylic acid methyl ester	$CH_2=CHCOOCH_3$	80.3	technically pure	20 40 60 80 100 120 140	-	-	-			+	0				
Acrylic ester	$CH_2=CH-COO CH_2CH_3$	100	technically pure	20 40 60 80 100 120 140	-	-	-	-	-		0	-	-	0	+
Acrylonitrile	$CH_2=CH-CN$	77	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	-	+	0	-	+	0

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEFI)	EPDM	FKM	NBR	CR	CSM
Adipic acid	HOOC-(CH <sub>2</sub> ) <sub>4</sub> -COOH	fp 153	saturated, aqueous	20 40 60 80 100 120 140	+	+	+	-	+	+	+	+	+	+	+
Aluni	see Potassium/ aluminium sulphate														
Alcoholic spirits (Gin, Whisky, etc.)			approx. 40% ethyl alcohol	20 40 60 80 100 120 140	+	O	-	+	+	+	+	+	+	+	+
Allyl alcohol	H <sub>2</sub> C=CH-CH <sub>2</sub> -OH	97	96%	20 40 60 80 100 120 140	-	O	-	+	+	+	O	O	+	O	+
Aluminium chloride	AlCl <sub>3</sub>		10%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Aluminium chloride	AlCl <sub>3</sub>	115	saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Aluminium fluoride	AlF <sub>3</sub>		saturated	20 40 60 80 100 120 140		+				+					
Aluminium hydroxide	Al(OH) <sub>3</sub>		Suspension	20 40 60 80 100 120 140		+					+	+			
Aluminium nitrate	Al(NO <sub>3</sub> ) <sub>3</sub>		saturated	20 40 60 80 100 120 140		+				+		+			

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (ST/GEFI)	EPDM	FPM	NBR	CR	CSM	
Aluminium sulphate	Al <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub>	-33	10%, aqueous	20	+	+	+	+	+	+	+	+	+	+	+	
			40	+	+	+	+	+	+	+	+	+	+	+	+	+
			60	O	+	+	+	+	+	+	+	+	+	+	+	+
			80	+	+	+	+	+	+	+	+	+	+	+	+	+
			100	+	+	+	+	+	+	+	+	+	+	+	+	+
			120	+	+	+	+	+	+	+	+	+	+	+	+	+
			140	+	+	+	+	+	+	+	+	+	+	+	+	+
Aluminium sulphate				cold saturated, aqueous	20	+	+	+	+	+	+	+	+	+	+	+
					40	+	+	+	+	+	+	+	+	+	+	+
					60	+	+	+	+	+	+	+	+	+	+	+
					80	+	+	+	+	+	+	+	+	+	+	+
					100	+	+	+	+	+	+	+	+	+	+	+
					120	+	+	+	+	+	+	+	+	+	+	+
					140	+	+	+	+	+	+	+	+	+	+	+
Ammonia (SpRb)	NH <sub>3</sub>			gaseous, technically pure	20	+	+	+	+	+	+	+	+	+	+	+
					40	+	+	+	+	+	+	+	+	+	+	+
					60	+	+	+	+	+	+	+	+	+	+	+
					80	+	+	+	+	+	+	+	+	+	+	+
					100	+	+	+	+	+	+	+	+	+	+	+
					120	+	+	+	+	+	+	+	+	+	+	+
					140	+	+	+	+	+	+	+	+	+	+	+
Ammonium acetate	CH <sub>3</sub> COONH <sub>4</sub>			aqueous, all	20	+	+	O	+	+	+	+	+	+	+	+
					40	+	+	O	+	+	+	+	+	+	+	+
					60	O	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+	
				100	+	+	+	+	+	+	+	+	+	+	+	
				120	+	+	+	+	+	+	+	+	+	+	+	
				140	+	+	+	+	+	+	+	+	+	+	+	
Ammonium aluminium sulfate				20	+	+	+	+	+	+	+	+	+	+	+	
				40	+	+	+	+	+	+	+	+	+	+	+	
				60	+	+	+	+	+	+	+	+	+	+	+	
				80	+	+	+	+	+	+	+	+	+	+	+	
				100	+	+	+	+	+	+	+	+	+	+	+	
				120	+	+	+	+	+	+	+	+	+	+	+	
				140	+	+	+	+	+	+	+	+	+	+	+	
Ammonium bromide				20	+	+	+	+	+	+	+	+	+	+	+	
				40	+	+	+	+	+	+	+	+	+	+	+	
				60	+	+	+	+	+	+	+	+	+	+	+	
				80	+	+	+	+	+	+	+	+	+	+	+	
				100	+	+	+	+	+	+	+	+	+	+	+	
				120	+	+	+	+	+	+	+	+	+	+	+	
				140	+	+	+	+	+	+	+	+	+	+	+	
Ammonium carbonate	INH <sub>4</sub> ) <sub>2</sub> CO <sub>3</sub>		50%, aqueous	20	+	+	+	+	+	+	+	+	+	+	+	
				40	+	+	+	+	+	+	+	+	+	+	+	
				60	O	+	+	+	+	+	+	+	+	+	+	
				80	+	+	+	+	+	+	+	+	+	+	+	
				100	+	+	+	+	+	+	+	+	+	+	+	
				120	+	+	+	+	+	+	+	+	+	+	+	
				140	+	+	+	+	+	+	+	+	+	+	+	
Ammonium chloride	NH <sub>4</sub> Cl	115	aqueous, cold saturated	20	+	+	+	+	+	+	+	+	+	+	+	
				40	+	+	+	+	+	+	+	+	+	+	+	
				60	O	+	+	+	+	+	+	+	+	+	+	
				80	+	+	+	+	+	+	+	+	+	+	+	
				100	+	+	+	+	+	+	+	+	+	+	+	
				120	+	+	+	+	+	+	+	+	+	+	+	
				140	+	+	+	+	+	+	+	+	+	+	+	

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEF)	EPDM	FPM	NBR	CR	CSM
Ammonium citrate				20 40 60 80 100 120 140	+	+				+					
Ammonium dicromate	INH <sub>4</sub> ) <sub>2</sub> Cr <sub>2</sub> O <sub>7</sub>		saturated	20 40 60 80 100 120 140		+	+								
Ammonium dihydrogenphosphate				20 40 60 80 100 120 140	+			+	+						
Ammonium fluoride	NH <sub>4</sub> F			20 40 60 80 100 120 140	+	+		+	+	+					
Ammonium formiate				20 40 60 80 100 120 140						+					
Ammonium hexafluoro-sulfate				20 40 60 80 100 120 140						+					
Ammonium hydrogen fluoride	NH <sub>4</sub> HF <sub>2</sub>		50%, aqueous	20 40 60 80 100 120 140	+	+	-	+	+	+	+	+			
Ammonium hydrogencarbonate				20 40 60 80 100 120 140	+	+		+	+	+					

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PPH	PVDF (S/GFR)	EPDM	FPM	NBR	CR	CSM
Ammonium hydrogenphosphate				20 40 60 80 100 120 140	+	+		+	+						
Ammonium hydrogensulfite				20 40 60 80 100 120 140					+	+					
Ammonium hydroxide	NH <sub>4</sub> OH		aqueous, cold saturated	20 40 60 80 100 120 140	+	-	+		+	-	+		+	+	+
Ammonium nitrate	NH <sub>4</sub> NO <sub>3</sub>	112	aqueous, saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Ammonium oxalate	H <sub>4</sub> NOOC-COONH <sub>4</sub>			20 40 60 80 100 120 140					+	+	+				
Ammonium persulphate	(NH <sub>4</sub> ) <sub>2</sub> S <sub>2</sub> O <sub>8</sub>			20 40 60 80 100 120 140		+				+					
Ammonium phosphate	(NH <sub>4</sub> ) <sub>3</sub> PO <sub>4</sub>		saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Ammonium sulphate	(NH <sub>4</sub> ) <sub>2</sub> SO <sub>4</sub>		aqueous, saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (STGEI)	EPDM	FRM	NBR	CR	CSM
Ammonium sulphide	$(\text{NH}_4)_2\text{S}$		aqueous, all	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Ammonium tetrafluoroborate				20 40 60 80 100 120 140						+					
Ammonium thiocyanate	$\text{NH}_4\text{SCN}$		saturated	20 40 60 80 100 120 140		+	+			+					
Amyl acetate	$\text{CH}_3(\text{CH}_2)_4\text{COOCH}_3$	141	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	+	+	+	-	-	-
Amyl alcohol (SpRB)	$\text{CH}_3(\text{CH}_2)_4\text{CH}_2\text{OH}$	137	technically pure	20 40 60 80 100 120 140	+	+	-	+	+	+	+	+	+	+	+
Aniline	$\text{C}_6\text{H}_5\text{NH}_2$	182	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	+	+	+	+	-	-
Aniline hydrochloride	$\text{C}_6\text{H}_7\text{N}+\text{HCl}$	245	aqueous, saturated	20 40 60 80 100 120 140	+	+	-	+	+	+	+	+	+	-	+
Antimony thiocyanate				20 40 60 80 100 120 140						+					

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEE)	EPDM	FPM	NBR	CR	CSM
Antimony trichloride (SpRB)	SbCl <sub>3</sub>		90%, aqueous	20 40 60 80 100 120 140	+	+	-	+	+	+	+	+	-	+	+
Aqua regia (SpRB)	HNO <sub>3</sub> +HCl			20 40 60 80 100 120 140	+	+	-	-	-	O	-	O	-	-	O
Arsenic acid	H <sub>3</sub> AsO <sub>4</sub>		80%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Barium carbonate	BaCO <sub>3</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Barium chloride	BaCl <sub>2</sub>		saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Barium hydroxide	Ba(OH) <sub>2</sub>	102	aqueous, saturated	20 40 60 80 100 120 140	+	+	+	+	+	-	+	+	+	+	+
Barium salts			aqueous, all	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Barium sulfate	BaSO <sub>4</sub>			20 40 60 80 100 120 140	+			+	+	+	+	+			

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Aggressive Media				Chemical Resistance												
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CVC	ABS	PE	PPH	PVDF (S/GEFI)	EPDM	FFM	NBR	CR	CSM	
Barium sulfide	BaS		suspension	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++		++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++		++ ++ ++ ++ ++ ++ ++					
Battery acid	see Sulphuric acid 40%															
Beef tallow emulsion, sulphonated (SprB)			usual commercial	20 40 60 80 100 120 140	+	o	+	+	+	+	-	+	+	+	+	
Beer			usual commercial	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++			+	+	+	+	
Benzaldehyde	C <sub>6</sub> H <sub>5</sub> -CHO	180	saturated, aqueous	20 40 60 80 100 120 140	-	-	-	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Benzene	C <sub>6</sub> H <sub>6</sub>	80	technically pure	20 40 60 80 100 120 140	-	-	-	o o o o o o o	o o o o o o o	++ ++ ++ ++ ++ ++ ++	-	+	o	-	-	-
Benzenesulfonic acid	C <sub>6</sub> H <sub>5</sub> SO <sub>3</sub> H		technically pure	20 40 60 80 100 120 140						++ ++ ++ ++ ++ ++ ++		++ ++ ++ ++ ++ ++ ++				
Benzoic acid	C <sub>6</sub> H <sub>5</sub> -COOH	Fp., 122	aqueous, all	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	
Benzoyl chloride	C <sub>6</sub> H <sub>5</sub> CHCl <sub>2</sub>		technically pure	20 40 60 80 100 120 140						++ ++ ++ ++ ++ ++ ++		++ ++ ++ ++ ++ ++ ++				

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEEI)	EPDM	FPM	NBR	CR	CSM
Benzyl alcohol (SpRBI)	C <sub>6</sub> H <sub>5</sub> -CH <sub>2</sub> -OH	206	technically pure	20 40 60 80 100 120 140	O	-	-	+	+	+	-	+	-	+	O
Beryllium chloride				20 40 60 80 100 120 140						+					
Beryllium sulfate				20 40 60 80 100 120 140						+		+			
Borax	Na <sub>2</sub> B <sub>4</sub> O <sub>7</sub>		aqueous, all	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Boric acid	H <sub>3</sub> BO <sub>3</sub>		all, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Brine, containing chlorine				20 40 60 80 100 120 140	+	+	-	+	O	+	O	+	O	O	O
Brombenzene	C <sub>6</sub> H <sub>5</sub> Br			20 40 60 80 100 120 140	-	-				+		+			
Bromine, liquid	Br <sub>2</sub>	59	technically pure	20 40 60 80 100 120 140	-	-	-	-	-	+	-	+	-	-	-

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEEI)	EPDM	FPM	NBR	CR	CSM
Bromine, vapours	Br <sub>2</sub>		high	20 40 60 80 100 120 140	-	-	-	-	-	+	-	+	-	-	-
Bromine water	Br·H <sub>2</sub> O		saturated, aqueous	20 40 60 80 100 120 140	+	o	-	-	-	+	-	+	-	-	-
Butadiene (Q/E)	H <sub>2</sub> C=CH-CH=CH <sub>2</sub>	-4	technically pure	20 40 60 80 100 120 140	+	+	-	+	+	+	-	O	-	+	+
Butane	C <sub>4</sub> H <sub>10</sub>	0	technically pure	20 40 60 80 100 120 140	+	+	+	+	+	+	-	+	+	+	+
Butanediol (SpRB)	HO-(CH <sub>2</sub> ) <sub>4</sub> -OH	230	aqueous, 10%	20 40 60 80 100 120 140	+	+	-	+	+		+	+	+	O	+
Butanol (SpRB)	C <sub>4</sub> H <sub>9</sub> OH	117	technically pure	20 40 60 80 100 120 140	+	+	-	+	+	+	+	+	+	+	+
Butyl acetate	CH <sub>3</sub> COOCH <sub>2</sub> CH <sub>2</sub> CH <sub>2</sub> CH <sub>3</sub>	126	technically pure	20 40 60 80 100 120 140	-	-	-	+	O	+	+	O	-	O	O
Butyl phenol, p-tertiary	[CH <sub>3</sub> ) <sub>3</sub> C-C <sub>6</sub> H <sub>4</sub> -OH	237	technically pure	20 40 60 80 100 120 140	O	O	-	O	+	+	-	O	-	-	-

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF(S/G/EF)	EPDM	FPM	NBR	CR	CSM
Butylene glycol (SpRB)	HO-CH <sub>2</sub> -CH=CH-CH <sub>2</sub> -OH	235	technically pure	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Butylene liquid	C <sub>4</sub> H <sub>8</sub>	51	technically pure	20 40 60 80 100 120 140	+			-	-	+	○	+	+	+	○
Butyric acid (SpRB)	CH <sub>3</sub> -CH <sub>2</sub> -CH <sub>2</sub> -COOH	163	technically pure	20 40 60 80 100 120 140	+	+	-	+	+	+	○	○	-	○	○
Cadmium bromide	CdBr <sub>2</sub>			20 40 60 80 100 120 140	+	+		+	+		+	+	+	+	
Cadmium chloride	CdCl <sub>2</sub>			20 40 60 80 100 120 140	+	+		+	+		+	+			
Cadmium cyanide	Cd(CN) <sub>2</sub>			20 40 60 80 100 120 140	+			+	+						
Cadmium sulfate	CdSO <sub>4</sub>			20 40 60 80 100 120 140	+	+		+	+		+	+	+		
Calcium acetate	(CH <sub>3</sub> COO) <sub>2</sub> Ca		saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+			

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (ST/GEFI)	EPDM	FPM	NBR	CR	CSM
Calcium bisulphite	Ca(HSO <sub>3</sub> ) <sub>2</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+		+	+	+	+	+	+
Calcium carbonate	CaCO <sub>3</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Calcium chlorate	Ca(ClO <sub>3</sub> ) <sub>2</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+					
Calcium chloride	CaCl <sub>2</sub>	125	saturated, aqueous, all	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Calcium fluoride	CaF <sub>2</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+		+	+	+	+
Calcium hydrogencarbonate				20 40 60 80 100 120 140						+	+	+	+	+	+
Calcium hydrosulfide	Ca(SH) <sub>2</sub>			20 40 60 80 100 120 140		+	+	+	+	+	+	+	+	+	+
Calcium hydrosulfite	Ca(HSO <sub>3</sub> ) <sub>2</sub>		saturated	20 40 60 80 100 120 140						+	+	+	+	+	+

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SG/EF)	EPDM	FPM	NBR	CR	CSM
Calcium hydroxide	Ca(OH) <sub>2</sub>	100	saturated, aqueous	20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Calcium nitrate	Ca(NO <sub>3</sub> ) <sub>2</sub>	115	50%, aqueous	20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Calcium phosphate	CaH <sub>2</sub> PO <sub>4</sub> CaHPO <sub>4</sub> Ca <sub>3</sub> (PO <sub>4</sub> ) <sub>2</sub>			20						+					
				40						+					
				60						+					
				80						+					
				100						+					
				120						+					
				140						+					
Calcium sulfide	CaS			20	+				+						
				40	+				+		+				
				60	+				+						
				80					+						
				100					+						
				120					+						
				140					+						
Calcium sulphate	CaSO <sub>4</sub>		suspensions	20	+	+				+	+				
				40	+	+				+	+				
				60	+	+				+	+				
				80		+				+	+				
				100						+	+				
				120						+	+				
				140						+	+				
Calcium sulphite	Ca(HSO <sub>3</sub> ) <sub>2</sub>		aqueous, cold saturated	20	+			+	+		+				
				40	+			+	+						
				60	+			+	+						
				80				+	+						
				100				+	+						
				120					+						
				140											
Calcium tungstate				20						+	+				
				40						+	+				
				60						+	+				
				80						+	+				
				100						+	+				
				120						+	+				
				140						+	+				
Calciumbromide	CaBr <sub>2</sub>			20	+	+	+	+	+		+	+			
				40	+	+	+	+	+		+	+			
				60	+	+	+	+	+		+	+			
				80				+	+						
				100				+	+						
				120					+						
				140											

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (5YGEFI)	EPDM	FPM	NBR	CR	CSM
Calcium lactate	$\text{ICH}_2\text{COO}_2\text{Ca}$		saturated	20 40 60 80 100 120 140				+	+	+	+	+	+		
Caprolactam	$\text{C}_6\text{H}_{11}\text{NO}$			20 40 60 80 100 120 140											
Caprolactone	$\text{C}_6\text{H}_{10}\text{O}_2$			20 40 60 80 100 120 140											
Carbon dioxide-carbonic acid	$\text{CO}_2$		technically pure, anhydrous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Carbon disulphide	$\text{CS}_2$	46	technically pure	20 40 60 80 100 120 140	-	-	-	O	O	+		+	-	-	-
Carbon tetrachloride	$\text{CCl}_4$	77	technically pure	20 40 60 80 100 120 140	-	-	-	-	-	+	-	+	-	-	-
Carbonic acid				20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+		
Caro's acid	see Peroxomonosulfuric acid			20 40 60 80 100 120 140	+	+		+	+	+	+	+	+		
Casein				20 40 60 80 100 120 140											
				20 40 60 80 100 120 140											
				20 40 60 80 100 120 140											
				20 40 60 80 100 120 140											
				20 40 60 80 100 120 140											

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Aggressive Media					Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEE)	EPDM	FPM	NBR	CR	CSM	
Cäsium chloride	ClCs			20						+						
				40						+						
				60						+						
				80						+						
				100						+						
				120						+						
Cäsiumhydroxide	CsOH			140						+						
				20						+						
				40						+						
				60						+						
				80						+						
				100						+						
Caustic potash solution (potassium hydroxidel)	KOH	131	50%, aqueous	120												
				140												
				20	+	+	+	+	+	-	+	+	-	+	+	
				40	O	+	+	+	+		+	+	-	O	+	
				60		+	+	+	+							
				80		+	+	+	+		O	+				
Caustic soda solution	NaOH		50%, aqueous	100												
				120												
				140												
				20	+	+	+	+	+	O	+	+	-	O	+	
				40	+	+	+	+	+		+	+	-	O	+	
				60		+	+	+	+							
Cerium (III) -chloride	CeCl <sub>3</sub>			80												
				100						+						
				120						+						
				140						+						
				20												
				40												
Chloral hydrate	CCl <sub>3</sub> -CH(OH) <sub>2</sub>	98	technically pure	60												
				80												
				100												
				120												
				140												
				20	-		-	+	O	-	O	O	-	O	+	
Chloric acid (SpRBI)	HClO <sub>3</sub>		10%, aqueous	40	+	+	-	+	-	+	+	+	-	-	+	+
				60	O	+		+								
				80		+										
				100												
				120												
				140												
Chloric acid (SpRBI)	HClO <sub>3</sub>		20%, aqueous	20	+	+	-	O	-	+	+	+	-	-	+	+
				40	+	+					+	+	-	+	+	
				60	O	+										
				80		+										
				100												
				120												

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SGEff)	EPDM	FPM	NBR	CR	CSM
Chlorosulphonic acid	ClSO <sub>3</sub> H	158	technically pure	20 40 60 80 100 120 140	O	-	-	-	-	O	-	-	-	-	-
Chromic alum (chromium potassium sulphate)	KCrSO <sub>4</sub> 12		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Chromic acid (SpRB)	CrO <sub>3</sub> +H <sub>2</sub> O		up to 50%, aqueous	20 40 60 80 100 120 140	O	O	-	O	O	+	O	+	-	-	O
Chromic acid (SpRB)			all, aqueous	20 40 60 80 100 120 140	O	O	-	O	O	+	+	O	-	-	O
Chromic acid + sulphuric acid + water (SpRB)	CrO <sub>3</sub> H <sub>2</sub> SO <sub>4</sub> H <sub>2</sub> O		50 g 15 g 35 g	20 40 60 80 100 120 140	+	+	+	-	-	+	O	+	-	-	O
Chromium (III) -chloride				20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Chromium (III) -fluoride	CrF <sub>3</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Chromium (III) -chloride	CrCl <sub>3</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SIGEF)	EPDM	FPM	NBR	CR	CSM
Chlorine	Cl <sub>2</sub>		moist, 97%, gaseous	20 40 60 80 100 120 140	-	-	-	-	-	-	-	+	-	-	O
Chlorine	Cl <sub>2</sub>		anhydrous, technically pure	20 40 60 80 100 120 140	-	-	-	-	-	+	O	+	-	-	O
Chlorine	Cl <sub>2</sub>		liquid, technically pure	20 40 60 80 100 120 140	-	-	-	-	-	+	-	O	-	-	-
Chlorine water (SpRB)	Cl <sub>2</sub> H <sub>2</sub> O		saturated	20 40 60 80 100 120 140	+	+	O	O	O	O	O	O	-	O	-
Chloroacetic acid, mono (SpRB)	ClCH <sub>2</sub> COOH		50%, aqueous	20 40 60 80 100 120 140	+	-	-	+	+	+	O	-	-	-	O
Chloroacetic acid, mono (SpRB)	ClCH <sub>2</sub> COOH	188	technically pure	20 40 60 80 100 120 140	+	-	-	+	+	-	O	-	-	-	O
Chlorobenzene	C <sub>6</sub> H <sub>5</sub> Cl	132	technically pure	20 40 60 80 100 120 140	-	-	-	O	+	+	-	-	-	-	O
Chloroethanol	ClCH <sub>2</sub> -CH <sub>2</sub> OH	129	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	+	O	-	+	-	O

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEE)	EPDM	FPM	NBR	CR	CSM
Chromium (III) -nitrate	Cr(NO <sub>3</sub> ) <sub>3</sub>			20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++					++ ++ ++ ++ ++ ++ ++					
Chromium (III) -sulfate	Cr <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub>			20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++					++ ++ ++ ++ ++ ++ ++					
Cider				20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Citric acid		Fp. *153	10%, aqueous	20 40 60 80 100 120 140	++ ++ O ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Citric acid				20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++		++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++						
Citric acid up to 10 %				20 40 60 80 100 120 140						++ ++ ++ ++ ++ ++ ++					
Coal gas, benzene free				20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++		++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Coconut fat alcohol (SpRBI)			technically pure	20 40 60 80 100 120 140	++ ++ O ++ ++ ++ ++	- - O ++ ++ ++ ++	++ ++ O ++ ++ ++ ++	++ ++ O ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++		++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (STYGEI)	EPDM	FKM	NBR	CR	CSM
Compressed air, containing oil (SpRB)				20 40 60 80 100 120 140	- - - - - - -	- - - - - - -	- - - - - - -	+ + + + + + +	O O O O O O O	+ + + + + + +	- + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +
Copper salts	CuCl, CuCl <sub>2</sub> , CuF <sub>2</sub> , Cu(NO <sub>3</sub> ) <sub>2</sub> , CuSO <sub>4</sub> , Cu(CN) <sub>2</sub>		oil, aqueous	20 40 60 80 100 120 140	+ O + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +
Corn oil (SpRB)			technically pure	20 40 60 80 100 120 140	O O O O O O O	- O O O O O O	- O O O O O O	+ O + O + O + O + O + O +	+ O + O + O + O + O + O +	+ O + O + O + O + O + O +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +
Cresol	HO-C <sub>6</sub> H <sub>4</sub> -CH <sub>3</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	O O O O O O O	- - - - - - -	- - - - - - -	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	O O O O O O O	- - - - - - -	O O O O O O O	- - - - - - -
Crotonic aldehyde	CH <sub>3</sub> -CH=CH-CHO	102	technically pure	20 40 60 80 100 120 140	- - - - - - -	- - - - - - -	- - - - - - -	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +
Cyclohexane (Q/E)	C <sub>6</sub> H <sub>12</sub>	81	technically pure	20 40 60 80 100 120 140	- - - - - - -	- - - - - - -	- - - - - - -	+ + + + + + +	+ + + + + + +	+ + + + + + +	- + + + + + +	+ + + + + + +	+ + + + + + +	- - - - - - -	- - - - - - -
Cyclohexanol (SpRB)	C <sub>6</sub> H <sub>12</sub> O	161	technically pure	20 40 60 80 100 120 140	+ + + + + + +	+ + + + + + +	- - - - - - -	+ + + + + + +	+ + + + + + +	+ + + + + + +	- + + + + + +	+ + + + + + +	O O O O O O O	+ + + + + + +	+ + + + + + +
Cyclohexanone	C <sub>6</sub> H <sub>10</sub> O	155	technically pure	20 40 60 80 100 120 140	- - - - - - -	- - - - - - -	- - - - - - -	+ O O O O O O	+ O O O O O O	+ O O O O O O	O O O O O O O	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEFI)	EPDM	FPM	NBR	CR	CSM
Densodrine VV				20 40 60 80 100 120 140	++ ++ ++ ++ - - -	++ ++ ++ ++ - - -	O - - - - - -	- - - - - - -	- - - - - - -	++ ++ ++ ++ - - -	- - - - - - -	++ ++ ++ ++ - - -	++ ++ ++ ++ - - -	++ ++ ++ ++ - - -	++ ++ ++ ++ - - -
Detergents (SpRBI)	see washing powder		for usual washing lathers												
Dextrine	$(C_6H_{10}O_5)_n$		usual commercial	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Dextrose	siehe Glucose			20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Dibutyl ether	$C_4H_9OC_4H_9$	142	technically pure	20 40 60 80 100 120 140	- - - - - - -	- - - - - - -	- - - - - - -	O O O O O O O	- - - - - - -	- - - - - - -	- - - - - - -	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Dibutyl phthalate	$C_8H_8(COOC_4H_9)_2$	340	technically pure	20 40 60 80 100 120 140	- - - - - - -	- - - - - - -	- - - - - - -	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	O O O O O O O	O O O O O O O	- - - - - - -	- - - - - - -	- - - - - - -
Dibutyl sebacate	$C_8H_{16}(COOC_4H_9)_2$	344	technically pure	20 40 60 80 100 120 140	- - - - - - -	- - - - - - -	- - - - - - -	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Dichlorbenzol	$C_6H_4Cl_2$	180	technically pure	20 40 60 80 100 120 140	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -
Dichloroacetic acid	$Cl_2CHCOOH$	194	technically pure	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	- - - - - - -	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	O O O O O O O	- - - - - - -	- - - - - - -	++ ++ ++ ++ ++ ++ ++

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEE)	EPDM	FPM	NBR	CR	CSM
Dichloroacetic acid (SpRB)	$\text{Cl}_2\text{CHCOOH}$	143	50%, aqueous	20	+	-	-	+	+	+	+	+	+	+	+
				40	O	+	-	+	+	+	+	+	+	+	+
				60				+	+	+	+	+	+	+	+
				80				+	+	+	+	+	+	+	+
				100						+	+	+	+	+	+
Dichloroacetic acid methyl ester	$\text{Cl}_2\text{CHCOOCH}_3$	143	technically pure	20	-	-	-	+	+	O	+	+	-	-	+
				40				+	+		+	+			+
				60				+	+		O	+			O
				80											
				100											
Dichloroethan	Ethylene chloride	60	technically pure	20	-	-	-	-	O	+	-	O	-	-	-
Dichloroethylene	$\text{ClCH=CHCl}$			40						+					
				60											
				80											
				100											
Dichloromethane		60	technically pure	20	-	-	-								
				40											
				60											
				80											
				100											
Diesel oil (SpRB, Q/E)		60	technically pure	20	+	+	O	+	O	+	-	+	+	O	O
				40	+	+				+		+	+		
				60			O			+					
				80				+	+	+					
				100				+	+	+					
Diethyl ether		60	technically pure	20	-	-	-								
				40											
				60											
				80											
				100											
Diethylamine	$(\text{C}_2\text{H}_5)_2\text{NH}$	56	technically pure	20	O	-	-	+	+	O	O	-	-	-	-
				40						+					
				60											
				80											
				100											
Diethylene glycol butyl ether		60	technically pure	20	-	-	-								
				40											
				60											
				80											
				100											

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (STGEFI)	EPDM	FPM	NBR	CR	CSM
Diglycolic acid (SpRB)	HOOC-CH <sub>2</sub> -O-CH <sub>2</sub> -COOH	Fp*, 148	30%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	○	+	+	○
Di-isobutyl ketone	$[(CH_3)_2CHCH_2]_2CO$	124	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	+	○	-	-	-	-
Dimethyl formamide	(CH <sub>3</sub> ) <sub>2</sub> CHNO	153	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	+	○	-	○	+	+
Dimethylamine	(CH <sub>3</sub> ) <sub>2</sub> NH	7	technically pure	20 40 60 80 100 120 140	○	-	-	+	+	○	○	-	-	-	-
Dimethylphthalate (DMP)	C <sub>6</sub> H <sub>4</sub> (CH <sub>3</sub> ) <sub>2</sub>			20 40 60 80 100 120 140	-	-	-								
Dinonylphthalate (DNP)			technically pure	20 40 60 80 100 120 140	-	-	-	○	+		○	+	-	-	-
Diocetylphthalate (SpRB) (DOP)			technically pure	20 40 60 80 100 120 140	-	-	-	○	+		○	+	-	-	-
Dioxane	C <sub>4</sub> H <sub>8</sub> O <sub>2</sub>	101	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	○	-	-	○	-	-
Drinking water	see water			20 40 60 80 100 120 140											

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Aggressive Media					Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/GEF)	EPDM	FFM	NBR	CR	CSM	
Ethanolamine	see Annino ethanol															
Ethyl acetate	CH <sub>3</sub> COOCH <sub>2</sub> -CH <sub>3</sub>	77	technically pure	20 40 60 80 100 120 140	-	-	-	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	0 0 0 0 0 0 0	+	-	-	-	-	-
Ethyl alcohol + acetic acid (fermentation mixture)			technically pure	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	0 0 0 0 0 0 0	-	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Ethyl alcohol (Ethnocl (SpRB))	CH <sub>3</sub> -CH <sub>2</sub> -OH	78	technically pure, 96%	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	0 0 0 0 0 0 0	-	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	0 0 0 0 0 0 0	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	
Ethyl benzene	C <sub>6</sub> H <sub>5</sub> -CH <sub>2</sub> -CH <sub>3</sub>	136	technically pure	20 40 60 80 100 120 140	-	-	-	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	-	+	-	-	-	
Ethyl chloride	CH <sub>3</sub> -CH <sub>2</sub> -Cl	12	technically pure	20 40 60 80 100 120 140	-	-	-	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	-	0	-	-	-	
Ethyl ether	CH <sub>3</sub> CH <sub>2</sub> -O-CH <sub>2</sub> CH <sub>3</sub>	35	technically pure	20 40 60 80 100 120 140	-	-	-	+	0 0 0 0 0 0 0	+	-	-	-	-	-	
Ethylenchloride (1,2-Dichloroethane)				20 40 60 80 100 120 140	-	-	-	-	-	-	-	-	-	-	-	
Ethylene chloride	ClCH <sub>2</sub> -CH <sub>2</sub> -Cl	83	technically pure	20 40 60 80 100 120 140	-	-	-	0 0 0 0 0 0 0	0 0 0 0 0 0 0	++ ++ ++ ++ ++ ++ ++	-	++ ++ ++ ++ ++ ++ ++	0 0 0 0 0 0 0	-	-	-

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEEI)	EPDM	FPM	NBR	CR	CSM
Ethylene diamine	H <sub>2</sub> N-CH <sub>2</sub> -CH <sub>2</sub> -NH <sub>2</sub>	117	technically pure	20 40 60 80 100 120 140	O	-	-	+	+	+	+	O	+	+	O
Ethylene glycol (SpRB)	HO-CH <sub>2</sub> -CH <sub>2</sub> -OH	198	technically pure	20 40 60 80 100 120 140	+	O	-	+	+	+	+	O	+	+	+
Ethylene glycol	CH <sub>2</sub> OHCH <sub>2</sub> OH	198	technically pure	20 40 60 80 100 120 140	+	+	-	+	+	+	+	O	+	+	+
Ethylene oxide	CH <sub>2</sub> -CH <sub>2</sub>	10	technically pure, moist	20 40 60 80 100 120 140	-	-	-	-	O	+	O	-	-	-	-
Ethylenediaminetetra- acetic acid (EDTA)				20 40 60 80 100 120 140				+	+	+	+				
Fatty acids >C <sub>6</sub> (SpRB)	R-COOH		technically pure	20 40 60 80 100 120 140	+	+	-	+	+	+	+	+	O	O	-
Fatty alcohol sulphonates (SpRB)			aqueous	20 40 60 80 100 120 140	+	+	+	+	O	+	+	+	+	+	+
Fertilizers			aqueous	20 40 60 80 100 120 140	+	+	O	+	+	+	+	+	+	+	+

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEE)	EPDM	FRM	NBR	CR	CSM
Fluorine	F <sub>2</sub>		technically pure	20 40 60 80 100 120 140	-	-	-	-	-	-	-	-	-	-	-
Fluorosilicic acid (Q/E)	H <sub>2</sub> SiF <sub>6</sub>		32%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	○	○	○	+
Formaldehyde (SpRB)	HCHO		40%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	○	+	+
Formamide	HCONH <sub>2</sub>	210	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	+	+	○	+	+	+
Formic acid (SpRB)	HCOOH		up to 50%, aqueous	20 40 60 80 100 120 140	+	+	○	+	+	+	+	+	+	+	+
Formic acid (SpRB)	HCOOH	101	technically pure	20 40 60 80 100 120 140	+	+	-	+	+	+	+	+	-	+	+
Formic acid (SpRB)			25%	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Freon 113	see trifluoro, trichlorethane	48													
Frigen 12 (D/PI)	see Freon 12	-30	technically pure												

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/GEF)	EPDM	FPM	NBR	CR	CSM
Fruit juices (SpRB)				20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Fruit pulp				20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Fuel oil				20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Furfuryl alcohol (SpRB)	C <sub>5</sub> H <sub>6</sub> O <sub>2</sub>	171	technically pure	20	-	-	-	+	+	+	+	+	+	+	+
				40	-	-	-	+	+	+	+	+	+	+	+
				60	-	-	-	+	+	+	+	+	+	+	+
				80	-	-	-	+	+	+	+	+	+	+	+
				100	-	-	-	+	+	+	+	+	+	+	+
				120	-	-	-	+	+	+	+	+	+	+	+
				140	-	-	-	+	+	+	+	+	+	+	+
Gasoline (SpRB)	C <sub>5</sub> H <sub>12</sub> to C <sub>12</sub> H <sub>26</sub>	80-130	free of lead and aromatic compounds	20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Gelatin			all, aqueous	20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Glucose	C <sub>6</sub> H <sub>12</sub> O <sub>6</sub>	Fp*, 148	all, aqueous	20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Glycerol	HO-CH <sub>2</sub> -CH(OH)-CH <sub>2</sub> OH	290	technically pure	20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (5Y/GEI)	EPDM	FPM	NBR	CR	CSM
Glycol (SpRB)	NH <sub>2</sub> -CH <sub>2</sub> -COOH	Fp.* 233	10%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+		+	+	+	+
Glycol	see Ethylene glycol														
Glycolic acid	HO-CH <sub>2</sub> -COOH	Fp.* 80	37%, aqueous	20 40 60 80 100 120 140	+	-	+	+	+	+		+	+	+	+
Heptane (SpRB)	C <sub>7</sub> H <sub>16</sub>	98	technically pure	20 40 60 80 100 120 140	+	O	-	+	+	+	-	+	+	+	+
Hexane (SpRB)	C <sub>6</sub> H <sub>14</sub>	69	technically pure	20 40 60 80 100 120 140	+	O	-	+	+	+	-	+	+	+	+
Hydrazine hydrate (SpRB)	H <sub>2</sub> N-NH <sub>2</sub> · H <sub>2</sub> O	113	aqueous	20 40 60 80 100 120 140	+	-	+	+	+	-	+	O	-	-	+
Hydrobromic acid (SpRB)	HBr	124	aqueous, 50%	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Hydrochloric acid (Q/E, D/PI)	HCl		up to 38%	20 40 60 80 100 120 140	+	+	-	+	O	+	+	+	-	O	+
Hydrochloric acid (Q/E, D/PI)	HCl		5%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF/IS/GEFI	EPDM	FPM	NBR	CR	CSM
Hydrochloric acid (Q/E, D/P)	HCl		10%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Hydrochloric acid (Q/E, D/P)	HCl		up to 30%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Hydrochloric acid (Q/E, D/P)	HCl		36%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Hydrocyanic acid	HCN	26	technically pure	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Hydrofluoric acid	HF			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Hydrogen	H <sub>2</sub>	-253	technically pure	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Hydrogen chloride (Q/E)	HCl	-85	technically pure, gaseous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Hydrogen peroxide			70%	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (5YGEFI)	EPDM	FKM	NBR	CR	CSM
Hydrogen peroxide (SpRB)	H <sub>2</sub> O <sub>2</sub>		50%, aqueous	20 40 60 80 100 120 140	+	+	-	+	+	○	○	+			
Hydrogen peroxide (SpRB)	H <sub>2</sub> O <sub>2</sub>		10%, aqueous	20 40 60 80 100 120 140	+	+	-	+	+	○	○	+	○		+
Hydrogen peroxide (SpRB)	H <sub>2</sub> O <sub>2</sub>	139	90%, aqueous	20 40 60 80 100 120 140	+		-	+	-	○		○		-	○
Hydrogen peroxide (SpRB)	H <sub>2</sub> O <sub>2</sub>	105	30%, aqueous	20 40 60 80 100 120 140	+	+	-	+	+	○	○	+		-	+
Hydrogen sulphide	H <sub>2</sub> S		technically pure	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	○	+
Hydrogen sulphide	H <sub>2</sub> S		saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Hydroquinone	C <sub>6</sub> H <sub>4</sub> (OH) <sub>2</sub>		saturated	20 40 60 80 100 120 140	+	+		+	+		+				
Hydrosulphite	see Sodium dithione			20 40 60 80 100 120 140	+	+		+			+				
Hydroxylamine sulfate				20 40 60 80 100 120 140	+	+		+			+				

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PPH	PVDF(SG/ET)	EPDM	FPM	NBR	CR	CSM
Hydroxylamine sulphate	(NH <sub>2</sub> OH) <sub>2</sub> SO <sub>4</sub>		all, aqueous	20 40 60 80 100 120 140	+	+	-	+	+		+	+	+	O	+
Iodine-potassium iodide solution (Iugol's solution)				20 40 60 80 100 120 140	+	-	-		+			+			
Iodine	I <sub>2</sub>	185	100%	20 40 60 80 100 120 140	-	-	-		+			+			
Iron (III) -chloride			saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Iron (III) -chloride	FeCl <sub>2</sub>		saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Iron (III) -nitrate	Fe(NO <sub>3</sub> ) <sub>2</sub>		saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Iron (III) -chloride	FeCl <sub>3</sub>		saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Iron (III) -chloride			saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEEI)	EPDM	FPM	NBR	CR	CSM
Iron (III) -chloridsulfate			saturated	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Iron (III) -nitrate			saturated	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Iron (III) -nitrate	Fe(NO <sub>3</sub> ) <sub>3</sub>		saturated	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Iron (III) -sulfate	Fe <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub>		saturated	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Iron (III) -sulfate			saturated	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Iron (III) -nitrate	Fe(NO <sub>3</sub> ) <sub>3</sub>		saturated	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Iron (III) -sulfate	FeSO <sub>4</sub>		saturated	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Iron (III) -sulfate			saturated	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGFF)	EPDM	FPM	NBR	CR	CSM
Iron salts			all, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Isooctane (SpRB)	$(CH_3)_3C-CH_2-CH(CH_3)_2$	99	technically pure	20 40 60 80 100 120 140	+	-	+	+	+	+	+	+	+	+	O
Isophorone (SpRB)	$C_{14}H_{26}O$		technically pure	20 40 60 80 100 120 140						-					
Isopropyl alcohol (SpRB)	$(CH_3)_2CH-OH$	82	technically pure	20 40 60 80 100 120 140				+	+	+	+				
Isopropyl ether	$(CH_3)_2CH-O-CH(CH_3)_2$	68	technically pure	20 40 60 80 100 120 140	-	-	-	O	O	+	O	-	-	-	-
Isopropylbenzene				20 40 60 80 100 120 140	-	-	-								
Jam, Marmalade				20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Lactic acid (SpRB)	$CH_3CHOHCOOH$		10%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGFEI)	EPDM	FKM	NBR	CR	CSM
Lanolin (SpRB)			technically pure	20 40 60 80 100 120 140	O +	+	+	+	+	+			+		O
Lead acetate	Pb(CH <sub>3</sub> COO) <sub>2</sub>		aqueous, saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Lead salts	PbCl <sub>2</sub> , Pb(NO <sub>3</sub> ) <sub>2</sub> , PbSO <sub>4</sub>		saturated	20 40 60 80 100 120 140		+	+	+	+	+					
Leadcarbonate				20 40 60 80 100 120 140	+	+		+	+	+	+				
Leadnitrate	Pb(NO <sub>3</sub> ) <sub>2</sub>			20 40 60 80 100 120 140		+	+								
Leadnitrate				20 40 60 80 100 120 140	+	+				+					
Leadtetrafluoroborate				20 40 60 80 100 120 140						+					
linoleic acid				20 40 60 80 100 120 140						+					

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEFI)	EPDM	FPM	NBR	CR	CSM
Linseed oil (SpRB)			technically pure	20 40 60 80 100 120 140	+	+	+	+	+	+		+	+	+	+
Liqueurs				20 40 60 80 100 120 140	+			+	+	+	+	+	+	+	+
Liquid fertilizers				20 40 60 80 100 120 140				+	+	+	+	+	+	+	+
Lithiumbromide	LiBr			20 40 60 80 100 120 140	+	+		+	+	+	+	+	+	+	+
Lithiumsulfate				20 40 60 80 100 120 140	+	+		+	+	+	+	+	+	+	+
Lubricating oils				20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Magnesium salts	MgCl <sub>2</sub> , MgCO <sub>3</sub> , Mg(NO <sub>3</sub> ) <sub>2</sub> , Mg(OH) <sub>2</sub> , MgSO <sub>4</sub>		all, aqueous, saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Magnesiumhydrogen-carbonate				20 40 60 80 100 120 140	+	+		+	+	+	+	+	+	+	+

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEE)	EPDM	FKM	NBR	CR	CSM
Maleic acid (SprBI)	ICH-COOH) <sub>2</sub>	Fp. +131	cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+		+	+		
Media water or similar media				20 40 60 80 100 120 140	+	+	+	+	+	+					
Mercury	Hg	357	pure	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Mercury (III) -chloride	HgCl <sub>2</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Mercury (III) -cyanide	Hg(CN) <sub>2</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Mercury (III) -cyanide	Hg(NO <sub>3</sub> ) <sub>2</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Mercury (III) -sulfate				20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Mercury salts	HgNO <sub>3</sub> , Hg Cl <sub>2</sub> , Hg(CN) <sub>2</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Methane	see natural gas	-161	technically pure												

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/GEF)	EPDM	FPM	NBR	CR	CSM
Methanol (SprB)	CH <sub>3</sub> OH	65	all	20 40 60 80 100 120 140	+	+	-	+	+	+	+	+	+	+	+
Methyl acetate	CH <sub>3</sub> COOCH <sub>3</sub>	56	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	+	-	-	+	+	-
Methyl amine	CH <sub>3</sub> NH <sub>2</sub>	-6	32%, aqueous	20 40 60 80 100 120 140	O	-	-	+	+	O	+	+	+	+	+
Methyl bromide	CH <sub>3</sub> Br	4	technically pure	20 40 60 80 100 120 140	-	-	-	O	-	+	+	O	-	-	O
Methyl chloride	CH <sub>3</sub> Cl	-24	technically pure	20 40 60 80 100 120 140	-	-	-	O	-	+	+	-	-	-	-
Methyl ethyl ketone	CH <sub>3</sub> COC <sub>2</sub> H <sub>5</sub>	80	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	+	-	-	-	-	-
Methylene chloride	CH <sub>2</sub> Cl <sub>2</sub>	40	technically pure	20 40 60 80 100 120 140	-	-	-	O	O	+	O	O	-	-	-
Methylisobutylketone	C <sub>6</sub> H <sub>12</sub> O			20 40 60 80 100 120 140	-	-	-	-	-	-	-	-	-	-	-

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/G/EF)	EPDM	FKM	NBR	CR	CSM
Methylmethacrylate	C <sub>5</sub> H <sub>8</sub> O <sub>2</sub>			20 40 60 80 100 120 140	-	-	-	-	-	-	-	-	-	-	-
Methylphenylketone (Acetophenon)	C <sub>8</sub> H <sub>8</sub> O			20 40 60 80 100 120 140	-	-	-	-	-	-	-	-	-	-	-
Milk (SpRB)				20 40 60 80 100 120 140	+	+	+	+	+	+		+	+	+	+
Mineral oils, free of aromatics				20 40 60 80 100 120 140	+	+	-	+	+	+		+	+	○	○
Mineral water				20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Mixed acids - nitric - hydrofluoric - sulphuric	15% HNO <sub>3</sub> 15% HF 18% H <sub>2</sub> SO <sub>4</sub>		3 parts 1 part 2 parts	20 40 60 80 100 120 140	○	○	-	○	-	+		○	-	-	○
Mixed acids - sulphuric - nitric - water	H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub> H <sub>2</sub> O		48% 49% 43%	20 40 60 80 100 120 140	+	○	-	-	-	+		-	-	-	-
Mixed acids - sulphuric - nitric - water	H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub> H <sub>2</sub> O		50% 50% 40%	20 40 60 80 100 120 140	○	○	-	-	-	+		-	-	-	-

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEF)	EPDM	FPM	NBR	CR	CSM
Mixed acids - sulphuric - nitric - water	$H_2SO_4$ $HNO_3$ $H_2O$		10% 87% 43%	20	O	O				O					
				40											
				60											
				80											
				100											
				120											
				140											
Mixed acids - sulphuric - nitric - water	$H_2SO_4$ $HNO_3$ $H_2O$		50% 33% 17%	20	O	+	-	-	-	+		+	-	-	O
				40											
				60											
				80											
				100											
				120											
				140											
Mixed acids - sulphuric - nitric - water	$H_2SO_4$ $HNO_3$ $H_2O$		10% 20% 70%	20	+	+	-	O	-	+		+	+	-	O
				40	+	+				+		+	+		+
				60						+		+			
				80						+					
				100											
				120											
				140											
Mixed acids - sulphuric - nitric - water	$H_2SO_4$ $HNO_3$ $H_2O$		50% 31% 19%	20	+		-	-	-	+		+	-	O	O
				40											
				60											
				80											
				100											
				120											
				140											
Mixed acids - sulphuric - phosphoric - phosphoric	$H_2SO_4$ $H_3PO_4$ $H_2O$		30% 60% 10%	20	+	+	+	+	+	+		+	+	-	+
				40	+	+	+	O	O	+		+	+		O
				60		+				+		+			O
				80						+		+			O
				100											
				120											
				140											
Malasses				20	+	+	+	+	+	+	+	+	+	+	+
				40		+	+	+	+	+	+	+	+	+	+
				60	O	+	+	+	+	+	+	+	+	+	+
				80		+				+	+	+	+	O	+
				100							+	+	+		+
				120								+	+		
				140											
Malasses wort				20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80		+				+	+	+	+		+
				100											
				120											
				140											
Monochloroacetic acid ethyl ester	$ClCH_2COOC_2H_5$	144	technically pure	20	-	-	-	+	+	O		O	-	-	-
				40				+	+						
				60				+	+						
				80				+	+						
				100				+	+						
				120											
				140											

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Aggressive Media					Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEE)	EPDM	FPM	NBR	CR	CSM	
Morpholin	C <sub>4</sub> H <sub>9</sub> NO	129	technically pure	20 40 60 80 100 120 140	-	-	-	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++			+	-	○	○
Mowilith D			usual commercial	20 40 60 80 100 120 140	+	+		+	+	+		+	+	+	+	
Naphtholene		218	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	++ ++ ++ ++ ++ ++	-	++ ++ ++ ++ ++ ++	+	-	○	
Natriumhydrogensulfite	NaHSO <sub>3</sub>			20 40 60 80 100 120 140	+	++ ++ ++ ++ ++ ++	+	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	+				
Natriumsulfate				20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	+	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++			
Natriumtetraborate (Borax)				20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	+	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++			
Nickel salts	(CH <sub>3</sub> COO) <sub>2</sub> Ni, NiCl <sub>2</sub> , Ni(NO <sub>3</sub> ) <sub>2</sub> , Ni SO <sub>4</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++	
Nitrating acid	H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub> H <sub>2</sub> O		65% 15% 20%	20 40 60 80 100 120 140					+							

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGFI)	EPDM	FPM	NBR	CR	CSM
Nitric acid (SpRB)	HNO <sub>3</sub>			20 40 60 80 100 120 140	+	+	-	+	O	+	+	+			
Nitric acid (SpRB)	HNO <sub>3</sub>			20 40 60 80 100 120 140	+	+	-	+	O	+	+	+			
Nitric acid up to 55% (SpRB)				20 40 60 80 100 120 140	+	+	-	+	+	+		+			
Nitric acid (see note 2.3.1 on jointing) (SpRB)	see Salpetre		6.3%, aqueous												
Nitric acid (see note 2.3.1 on jointing) (SpRB)	see Salpetre		up to 40%, aqueous												
Nitric acid (see note 2.3.1 on jointing) (SpRB)	see Salpetre		6.5%, aqueous												
Nitric acid (see note 2.3.1 on jointing) (SpRB)	see Salpetre		100%												
Nitric acid (see note 2.3.1 on jointing) (SpRB)	see Salpetre		85%												
Nitric oxide	see Nitrous gases														
Nitrioltriacetic acid	N(CH <sub>2</sub> -COOH) <sub>3</sub>			20 40 60 80 100 120 140				+	+		+				
Nitrobenzene	C <sub>6</sub> H <sub>5</sub> -NO <sub>2</sub>	209	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	+	-	O	-	-	-

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEE)	EPDM	FFM	NBR	CR	CSM
Nitrotoluene (o-, m-, p-)		222-238	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	+	-	+	+	-	+
Nitrous acid	HNO <sub>2</sub>			20 40 60 80 100 120 140	+	+	-	+	-	+	+	+			
Nitrous gases	see Nitric oxide		diluted, moist, anhydrous												
N-Methylpyrrolidon				20 40 60 80 100 120 140	-	-	-								
N,N-Dimethylaniline	C <sub>6</sub> H <sub>5</sub> N(CH <sub>3</sub> ) <sub>2</sub>		technically pure	20 40 60 80 100 120 140	-	-	-	+	+		+				
n-Pentylacetate				20 40 60 80 100 120 140	-	-	-								
Oleic acid (SpRB)	C <sub>17</sub> H <sub>33</sub> COOH		technically pure	20 40 60 80 100 120 140	+	+	+	+	+	+	-	+	+	+	-
Oleum (SpRB)	H <sub>2</sub> SO <sub>4</sub> +SO <sub>3</sub>		10% SO <sub>3</sub>	20 40 60 80 100 120 140	-	-	-	-	-	-	-	-	-	-	-
Oleum vapours (SpRB)			traces	20 40 60 80 100 120 140	+	-	-	-	-	-	-	+	-	-	+

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/G/ET)	EPDM	FRM	NBR	CR	CSM
Olive oil (SpRB)				20 40 60 80 100 120 140	+	+	-	+	+	+	-	+	+	+	+
Oxalic acid (SpRB)	(COOH) <sub>2</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Oxygen	O <sub>2</sub>		technically pure	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Ozone (SpRB)	O <sub>3</sub>		up to 2%, in air	20 40 60 80 100 120 140	+	+	-	○	○	○	○	+	-	○	+
Ozone (SpRB)	O <sub>3</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	-	○	○	○	-	+	○	-	+
Palm oil, palm nut oil (SpRB)				20 40 60 80 100 120 140	+	○	+	+	+	+	-	+	+	+	○
Palmitic acid (SpRB)	C <sub>15</sub> H <sub>31</sub> COOH	390	technically pure	20 40 60 80 100 120 140	+	-	+	○	○	+	○	+	○	+	○
Paraffin emulsions			usual commercial, aqueous	20 40 60 80 100 120 140	+	+	○	+	+	+	-	+	+	○	+

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/GEFI)	EPDM	FPM	NBR	CR	CSM
Paraffin oil				20 40 60 80 100 120 140	+	+		+	+	+	-	+	+	+	+
p-Dibromo benzene	C <sub>6</sub> H <sub>4</sub> Br <sub>2</sub>		technically pure	20 40 60 80 100 120 140	-	-	-	O	O	+	-	+	-	-	-
Perchlorthylene (tetrachlorethylene)	Cl <sub>2</sub> C=CCl <sub>2</sub>	121	technically pure	20 40 60 80 100 120 140	-	-		O	O	+		+	O	-	-
Perchloric acid (SpRB)	HClO <sub>4</sub>		10%, aqueous	20 40 60 80 100 120 140	+	+	O	+	+	+	O	+	+	-	+
Perchloric acid (SpRB)			70%, aqueous	20 40 60 80 100 120 140	O	O	-	O	O	+	-	+	+	-	+
Petroleum			technically pure	20 40 60 80 100 120 140	+	-		+	O	+	-	+	+	O	-
Petroleum ether (SpRB)		40-70	technically pure	20 40 60 80 100 120 140	+	+	-	O	O	+	-	+	O	-	-
Phenol (SpRB)	C <sub>6</sub> H <sub>5</sub> -OH	182	up to 10%, aqueous	20 40 60 80 100 120 140	+	+	-	+	+	+	O	+	-	-	-

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF(S/GEF)	EPDM	FFM	NBR	CR	CSM
Phenol (SpRB)			up to 5%	20 40 60 80 100 120 140	+	+	-	+	+	+	+	+	+	-	-
Phenol (SpRB)	C <sub>6</sub> H <sub>5</sub> -OH		up to 90%, aqueous	20 40 60 80 100 120 140	O	-	-	O+	+	+	-	O+	-	O+	-
Phenylhydrazine	C <sub>6</sub> H <sub>5</sub> -NH-NH <sub>2</sub>	243	technically pure	20 40 60 80 100 120 140	-	-	-	O	O	O	-	+	+	-	-
Phenylhydrazine hydrochloride	C <sub>6</sub> H <sub>5</sub> -NH-NH <sub>2</sub> -HCl		aqueous	20 40 60 80 100 120 140	O	O	-	O+	O+	+	O	+	O+	O	+
Phosgene (SpRB)	COCl <sub>2</sub>	8	liquid, technically pure	20 40 60 80 100 120 140	-	-	-	-	-	-	-	+	O	+	+
Phosgene (SpRB)			gaseous, technically pure	20 40 60 80 100 120 140	+	O	-	O	O	+	+	+	+	O	+
Phosphate disodique	see d'isodiumphosphate		saturated												
Phosphoric acid	H <sub>3</sub> PO <sub>4</sub>		up to 30%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	O	+	+
Phosphoric acid			50%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	O	+	+

(Courtesy George Fischer Engineering Handbook)



Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PPH	PVDF (SYGFI)	EPDM	FRM	NBR	CR	CSM
Phosphoric acid			85%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Phosphoric acid	H <sub>3</sub> PO <sub>4</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Phosphoric acid	H <sub>3</sub> PO <sub>4</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Phosphoric acid	H <sub>3</sub> PO <sub>4</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Phosphoric acid tributyl ester	(HC <sub>4</sub> H <sub>9</sub> O) <sub>3</sub> P=O			20 40 60 80 100 120 140	-	-	-	+	+	-	+	-	-	-	+
Phosphorous chlorides: - Phosphorous trichloride - Phosphorous pentachloride - Phosphorous oxichloride (SpRB)	PCl <sub>3</sub> PCl <sub>5</sub> POCl <sub>3</sub>	175 162 105	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	+	+	+	+	+	+
Photographic developer (SpRB)			usual commercial	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Photographic emulsions (SpRB)				20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Photographic fixer (SpRB)			usual commercial	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+

(Courtesy George Fischer Engineering Handbook)

Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGFI)	EPDM	FPM	NBR	CR	CSM
Phthalic acid (SpRB)	C <sub>6</sub> H <sub>4</sub> (COOH) <sub>2</sub>	Fp. +, 208	saturated, aqueous	20 40 60 80 100 120 140	+	-	-	+	+	+	+	+	-	+	+
Phthalic acid dioctyl ester	C <sub>24</sub> H <sub>38</sub> O <sub>4</sub>			20 40 60 80 100 120 140	-	-	-	+	+	-	+	-	-	-	-
Picric acid (SpRB)	C <sub>6</sub> H <sub>3</sub> N <sub>3</sub> O <sub>7</sub>	FP, 122	1%, aqueous	20 40 60 80 100 120 140	+	-	-	+	+	+	+	+	+	+	+
Potash	see potassium carbonate		cold saturated, aqueous												
Potash lye	KOH		50%	20 40 60 80 100 120 140	+	+	+	+	+	-	+	+	+	+	+
Potassium (SpRB)	KMnO <sub>4</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Potassium acetate (SpRB)	CH <sub>3</sub> COOK		saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Potassium bichromate (SpRB)	K <sub>2</sub> Cr <sub>2</sub> O <sub>7</sub>	107	saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Potassium borate	K <sub>3</sub> BO <sub>3</sub>		10%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SG/EF)	EPDM	FFM	NBR	CR	CSM
Potassium bromate	KBrO <sub>3</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Potassium bromide	KBr		all, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Potassium carbonate (potash)				20 40 60 80 100 120 140	+	+	+	+	+	○	+	+	+	+	+
Potassium chlorate (SpRB)	K ClO <sub>3</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	○	+	+	○	○	+
Potassium chloride	KCl		all, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Potassium chromate (SpRB)	K <sub>2</sub> CrO <sub>4</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	○	+	+
Potassium cyanide	KCN		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	○	+	○	+	○	+
Potassium dichromate	K <sub>2</sub> Cr <sub>2</sub> O <sub>7</sub>		saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/GFI)	EPDM	FPM	NBR	CR	CSM
Potassium fluoride	KF		saturated	20 40 60 80 100 120 140	+	+		+	+	+			+		
Potassium Hexacyanoferrate -III	K <sub>4</sub> [Fe(CN) <sub>6</sub> ].3H <sub>2</sub> O			20 40 60 80 100 120 140	+	+		+	+	+	+	+			
Potassium hydrogen carbonate	KHCO <sub>3</sub>		saturated	20 40 60 80 100 120 140	+	+		+	+	+	+	+			
Potassium hydrogen sulphate	KHSO <sub>4</sub>		saturated	20 40 60 80 100 120 140	+	+		+	+		+	+			
Potassium iodide	KI		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Potassium nitrate	KNO <sub>3</sub>		50%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Potassium perchlorate (SpR)	KClO <sub>4</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+		+	+	+	+	+	+	+	+
Potassium persulphate (SpR)	K <sub>2</sub> S <sub>2</sub> O <sub>8</sub>		all, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGFEI)	EPDM	FPM	NBR	CR	CSM
Potassium sulphate	K <sub>2</sub> SO <sub>4</sub>		all, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Potassium sulphide	K <sub>2</sub> S		saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Potassium sulphite	K <sub>2</sub> SO <sub>3</sub>		saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Potassium- aluminiumsulfate (alum)			50%	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Pottasium hexacyanoferrate -IIII	K <sub>3</sub> [Fe(CN) <sub>6</sub> ]			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Pottasium tartrat				20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Pottasiumhydrogensulfite				20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Pottasiumhypochlorite	KOCl			20 40 60 80 100 120 140	+	O	+	+	O	+	+	O	+	+	+

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEFI)	EPDM	FPM	NBR	CR	CSM
Pottasiumperoxodisulfate	K <sub>2</sub> S <sub>2</sub> O <sub>8</sub>		saturated	20 40 60 80 100 120 140	+	+	+								
Pottasiumphosphate	KH <sub>2</sub> PO <sub>4</sub> und K <sub>2</sub> H PO <sub>4</sub>		all, aqueous	20 40 60 80 100 120 140	+	+	O	+	+	+	+	+	+	+	+
Pottasiumphosphate				20 40 60 80 100 120 140	+	+		+	+	+		+	+	+	+
Propane	C <sub>3</sub> H <sub>8</sub>	-42	technically pure, liquid	20 40 60 80 100 120 140	+	-	-	+	+	+	-	+	+	-	-
Propane			technically pure, gaseous	20 40 60 80 100 120 140	+	+	-	+	+	+	-	+	+	+	O
Propanol, n- and iso- (SpRB)	C <sub>3</sub> H <sub>7</sub> OH	97 bzw. 82	technically pure	20 40 60 80 100 120 140	+	O	-	+	+	+	+	+	+	+	+
Propargyl alcohol (SpRB)	HC≡C-CH <sub>2</sub> -OH	114	7%, aqueous	20 40 60 80 100 120 140	+	+	-	+	+	O	+	+	+	+	+
Propionic acid (SpRB)	CH <sub>3</sub> CH <sub>2</sub> COOH	141	50%, aqueous	20 40 60 80 100 120 140	+	O	-	+	+	+	+	+	+	O	O

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/G/EF)	EPDM	FPM	NBR	CR	CSM
Propionic acid (SpRB)		141	technically pure	20 40 60 80 100 120 140	+	+	-	+	+	+	+	+	+	-	-
Propylene glycol (SpRB)	C <sub>3</sub> H <sub>8</sub> O <sub>2</sub>	188	technically pure	20 40 60 80 100 120 140	+	-	+	+	+	+	+	+	+	+	+
Propylene oxide	C <sub>3</sub> H <sub>6</sub> O	35	technically pure	20 40 60 80 100 120 140	+	-	+	+	+	+	+	+	+	+	+
Pyridine	C <sub>5</sub> H <sub>5</sub> N	115	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	+	+	+	+	+	+
Pyrogallol	C <sub>6</sub> H <sub>3</sub> (OH) <sub>3</sub>		100%	20 40 60 80 100 120 140						+		+			
Ramsit fabric waterproofing agents			usual commercial	20 40 60 80 100 120 140	+	+		+	+	+	+	+	+	+	+
Salicylic acid	C <sub>6</sub> H <sub>4</sub> (OH)COOH		saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Sea water	see Brine														
Silicic acid	Si(OH) <sub>4</sub>			20 40 60 80 100 120 140	+	+	+	+	+		+	+			

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGFI)	EPDM	FPM	NBR	CR	CSM
Silicone oil				20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Silver	AgCN		saturated	20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Silver salts	AgNO <sub>3</sub> , AgCN, AgCl		cold saturated, aqueous	20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Silvercyanide				20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Soap solution (SpRB)			all, aqueous	20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Soda	see Sodium carbonate														
Sodium acetate	CH <sub>3</sub> COONa		all, aqueous	20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Sodium aluminium sulfate				20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+
Sodium arsenite	Na <sub>3</sub> AsO <sub>3</sub>		saturated	20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100	+	+	+	+	+	+	+	+	+	+	+
				120	+	+	+	+	+	+	+	+	+	+	+
				140	+	+	+	+	+	+	+	+	+	+	+

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEE)	EPDM	FPM	NBR	CR	CSM
Sodium benzoate	C <sub>6</sub> H <sub>5</sub> -COONa		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	-	+	+	+	O	+	+	+	+
Sodium bicarbonate	NaHCO <sub>3</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Sodium bisulphate	NaHSO <sub>4</sub>		10%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	O	+	+	+	+
Sodium bisulphite	NaHSO <sub>3</sub>		all, aqueous	20 40 60 80 100 120 140	+	+	-	+	+	+	+	+	+	+	+
Sodium borate	Na <sub>3</sub> BO <sub>3</sub>		saturated	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Sodium bromate	NaBrO <sub>3</sub>		all, aqueous	20 40 60 80 100 120 140	+	+	O	O	+	+	+	+	+	+	+
Sodium bromide	NaBr		all, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Sodium carbonate	see soda		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Sodium chlorate (SPRBI)	NaClO <sub>3</sub>		all, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	O	+	+	+	+	+

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/GFF)	EPDM	FPM	NBR	CR	CSM
Sodium chlorite (SpRB)	NaClO <sub>2</sub>		diluted, aqueous	20 40 60 80 100 120 140	O + + + + + +	+		O +	O +	O +	+	+	+	+	+
Sodium chromate (SpRB)	Na <sub>2</sub> CrO <sub>4</sub>		diluted, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Sodium disulphite	Na <sub>2</sub> S <sub>2</sub> O <sub>5</sub>		all, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	O +	+	+
Sodium dithionite	see hyposulphite		up to 10%, aqueous												
Sodium fluoride	NaF		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	O +	+	+
Sodium hydroxide (see Caustic soda)															
Sodium hypochlorite (SpRB)	NaOCl		12.5% active chlorine, aqueous	20 40 60 80 100 120 140	+	O +		O +	O +	O +	+	+	-	-	+
Sodium iodide	NaI		all, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	O +	+	+
Sodium nitrate	NaNO <sub>3</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Sodium nitrite	NaNO <sub>2</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	O +	+	+

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEE)	EPDM	FKM	NBR	CR	CSM
Sodium oxalate	Na <sub>2</sub> C <sub>2</sub> O <sub>4</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	++ +O ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++		++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Sodium perborate	NaBO <sub>3</sub> · 4H <sub>2</sub> O		saturated	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++		++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Sodium perchlorate	NaClO <sub>4</sub>		saturated	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++		++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Sodium persulphate (SpRB)	Na <sub>2</sub> S <sub>2</sub> O <sub>8</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	++ ++ +O ++ ++ ++ ++		++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Sodium phosphate	Na <sub>3</sub> PO <sub>4</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	++ ++ +O ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Sodium silicate	Na <sub>2</sub> SiO <sub>3</sub>		all, aqueous	20 40 60 80 100 120 140	++ ++ +O ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Sodium Sulfide	Natriumsulfid														
Sodium sulphate	Na <sub>2</sub> SO <sub>4</sub> , NaHSO <sub>4</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	++ ++ +O ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Sodium sulphide	Na <sub>2</sub> S		cold saturated, aqueous	20 40 60 80 100 120 140	++ ++ +O ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEFI)	EPDM	FPM	NBR	CR	CSM
Sodium sulphite	Na <sub>2</sub> SO <sub>3</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Sodium thiosulphate	Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>		cold saturated, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Sodiumchloride	NaCl		each, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Sodiumcyanide	NaCN			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Sodiumdichromate	Na <sub>2</sub> Cr <sub>2</sub> O <sub>7</sub>			20 40 60 80 100 120 140	O	+	+	+	+	+	+	+	+	+	+
Sodiumhydrogen-carbonate	NaHCO <sub>3</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Sodiumhydrogensulfate	NaHSO <sub>4</sub>			20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Spindle oil				20 40 60 80 100 120 140	O	O	-	O	+	+	-	+	+	+	+

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/GEE)	EPDM	FKM	NBR	CR	CSM
Spinning bath acids containing carbon disulphide (SpRB)			100 mg CS <sub>2</sub> /l	20 40 60 80 100 120 140	+			+	+	+		+	-	-	O
Spinning bath acids containing carbon disulphide (SpRB)			200 mg CS <sub>2</sub> /l	20 40 60 80 100 120 140	O			+	+	+	-	+	-	-	-
Spinning bath acids containing carbon disulphide (SpRB)			700 mg CS <sub>2</sub> /l	20 40 60 80 100 120 140	-			+	+	+	-	+	-	-	-
Stannous chloride	see Tin II chloride		cold saturated, aqueous												
Stannous chloride · Tin IV chloride	SnCl <sub>4</sub>		cold saturated, aqueous	20 40 60 80 100 120 140				+	+	+					
Starch solution	IC <sub>6</sub> H <sub>10</sub> O <sub>5</sub> In		all, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Starch syrup			usual commercial	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Stearic acid (SpRB)	C <sub>17</sub> H <sub>35</sub> COOH	Fp. 69	technically pure	20 40 60 80 100 120 140	+	O	+	+	+	+	+	+	+	+	O
Styrol				20 40 60 80 100 120 140	-	-	-		+		+				-

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEFI)	EPDM	FPM	NBR	CR	CSM
Succinic acid	HOOC-CH <sub>2</sub> -CH <sub>2</sub> -COOH	Fp*, 185	aqueous, all	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Sugar syrup			usual commercial	20 40 60 80 100 120 140	+	+	O +	+	+	+	+	+	+	+	+
Sulfur	S	Fp*, 119	technically pure	20 40 60 80 100 120 140	O -	O	-	+	+	+	+	+	+	+	+
Sulfur dioxide	SO <sub>2</sub>	-10	technically pure, anhydrous	20 40 60 80 100 120 140	+	+	-	+	+	O O	O +	O +	-	-	O -
Sulfur dioxide	SO <sub>2</sub>		technically pure, moist	20 40 60 80 100 120 140	-	-	-	-	-	-	-	O	-	-	O
Sulfur dioxide	SO <sub>2</sub>		all, moist	20 40 60 80 100 120 140	+	+	-	+	+	O +	O +	O +	-	-	O
Sulfur trioxide	SO <sub>3</sub>			20 40 60 80 100 120 140	-	-	-	-	-	-	-	-	-	-	-
Sulfuric acid saturated by Chlorine	H <sub>2</sub> SO <sub>4</sub> +Cl <sub>2</sub>		60%	20 40 60 80 100 120 140						+					

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/GEI)	EPDM	FKM	NBR	CR	CSM
Sulfuric acid (see note 2.3.1 on jointing)	H <sub>2</sub> SO <sub>4</sub>	120	up to 40%, aqueous	20 40 60 80 100 120 140	+ + O + + + +	+ + + + + + +	O + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +
Sulfuric acid (see note 2.3.1 on jointing) (SpRB)	H <sub>2</sub> SO <sub>4</sub>	140	up to 60%, aqueous	20 40 60 80 100 120 140	+ + + + + + +	+ + + + + + +	- + + + + + +	+ + + + + + +	O + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	- + + + + + +	- + + + + + +	+ + + + + + +
Sulfuric acid (see note 2.3.1 on jointing) (SpRB)	H <sub>2</sub> SO <sub>4</sub>	195	up to 80%, aqueous	20 40 60 80 100 120 140	+ + + + + + +	+ + + + + + +	- + + + + + +	+ + + + + + +	O + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	- + + + + + +	- + + + + + +	+ + + + + + +
Sulfuric acid (see note 2.3.1 on jointing) (SpRB)	H <sub>2</sub> SO <sub>4</sub>	250	90%, aqueous	20 40 60 80 100 120 140	+ + + + + + +	+ + + + + + +	- + + + + + +	O + + + + + +	O + + + + + +	+ + + + + + +	- + + + + + +	+ + + + + + +	- + + + + + +	- + + + + + +	- + + + + + +
Sulfuric acid (see note 2.3.1 on jointing) (SpRB)	H <sub>2</sub> SO <sub>4</sub>		96%, aqueous	20 40 60 80 100 120 140	+ + O + + + +	+ + + + + + +	- + + + + + +	- + + + + + +	- + + + + + +	+ + + + + + +	- + + + + + +	+ + + + + + +	- + + + + + +	- + + + + + +	- + + + + + +
Sulfuric acid (see note 2.3.1 on jointing) (SpRB)	H <sub>2</sub> SO <sub>4</sub>		97%	20 40 60 80 100 120 140	+ + + + + + +	+ + + + + + +	- + + + + + +	- + + + + + +	O + + + + + +	- + + + + + +	+ + + + + + +	- + + + + + +	- + + + + + +	- + + + + + +	- + + + + + +
Sulfuric acid (see note 2.3.1 on jointing) (SpRB)	H <sub>2</sub> SO <sub>4</sub>	340	98%	20 40 60 80 100 120 140	+ O + + + + +	+ + + + + + +	- + + + + + +	- + + + + + +	- + + + + + +	- + + + + + +	- O + + + + +	- + + + + + +	- + + + + + +	- + + + + + +	- + + + + + +
Sulfurous acid	H <sub>2</sub> SO <sub>3</sub>		saturated, aqueous	20 40 60 80 100 120 140	+ + O + + + +	+ + + + + + +	O + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	+ + + + + + +	- + + + + + +	- + + + + + +	O + + + + + +

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Aggressive Media				Chemical Resistance												
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SIGEF)	EPDM	FPM	NBR	CR	CSM	
Sulfuryl chloride	SO <sub>2</sub> Cl <sub>2</sub>	69	technically pure	20 40 60 80 100 120 140	-	-	-	-	-	○			+	-	○	+
Surfactants (SpRB)			up to 5%, aqueous	20 40 60 80 100 120 140	○	○	-	+	○	○	+	+	+	+	+	+
Surfactants (ESC)				20 40 60 80 100 120 140	○	○	○	○	○	○	○	○	○	○	○	
Tallow (SpRB)			technically pure	20 40 60 80 100 120 140	+	-	-	+	+	+	+	+	+	+	+	+
Tannic acid (SpRB)			all, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+		+	+	+	+	+
Tanning extracts from plants (SpRB)			usual commercial	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+	+
Tartaric acid				20 40 60 80 100 120 140						+						
Tartaric acid	HO <sub>2</sub> C-CH(OH)-CH(OH)-CO <sub>2</sub> H		all, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+	+

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (STGEE)	EPDM	FPM	NBR	CR	CSM
Tartaric acid up to 10%				20 40 60 80 100 120 140						++ ++ ++					
Tetrachlorethylene				20 40 60 80 100 120 140	-	-	-	-	-	+	-	+			
Tetrachloroethane	Cl <sub>2</sub> CH-CHCl <sub>2</sub>	146	technically pure	20 40 60 80 100 120 140	-	-	-	O	O	++ ++ ++	-	O	-	-	-
Tetrachloroethylene	see Perchloroethylene	121													
Tetraethylene lead (SpRB)	IC <sub>2</sub> H <sub>5</sub> I <sub>4</sub> Pb		technically pure	20 40 60 80 100 120 140	+	+	-	+	+	++ ++ ++ ++ ++	O	+	+	O	+
Tetrahydrofurane	C <sub>4</sub> H <sub>8</sub> O	66	technically pure	20 40 60 80 100 120 140	-	-	-	O	O	-	O	-	-	-	-
Tetrahydronaphthalene	Tetralin	207	technically pure												
Thionyl chloride	SOCl <sub>2</sub>	79	technically pure	20 40 60 80 100 120 140	-	-	-	-	-	-	O	+	-	-	-
Tin (IV) -chloride				20 40 60 80 100 120 140	+	+	+			+	+	+	+		

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SIGEF)	EPDM	FPM	NBR	CR	CSM
Tin(III)-chloride	SnCl <sub>2</sub>			20 40 60 80 100 120 140				+	+						
Toluene	C <sub>6</sub> H <sub>5</sub> -CH <sub>3</sub>	111	technically pure	20 40 60 80 100 120 140	-	-	-	O	O	+	-	+	-	-	-
Triacetin (Glycerintriacetat)	C <sub>9</sub> H <sub>14</sub> O <sub>6</sub>			20 40 60 80 100 120 140	-	-	-	+	+	+	+				
Tributylphosphate	(C <sub>4</sub> H <sub>9</sub> ) <sub>3</sub> PO <sub>4</sub>	289	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	+	+	-	-	-	-
Trichloroacetic acid	Cl <sub>3</sub> C-COOH	196	technically pure	20 40 60 80 100 120 140	O	-	-	O	+	O	O	-	-	-	-
Trichloroacetic acid	Cl <sub>3</sub> C-COOH		50% aqueous	20 40 60 80 100 120 140	+	O	-	+	+	+	O	-	-	-	-
Trichloroethane	Methylchloroform	74	technically pure												
Trichloroethylene	Cl <sub>2</sub> C=CHCl	87	technically pure	20 40 60 80 100 120 140	-	-	-	-	O	+	-	+	-	-	-
Trichloromethane	Chloroform	61													

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Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEEI)	EPDM	FPM	NBR	CR	CSM
Tricresyl phosphate (SpRB)	H <sub>3</sub> C-C <sub>6</sub> H <sub>5</sub> -O <sub>3</sub> PO <sub>4</sub>		technically pure	20 40 60 80 100 120 140	-	-	-	+	+		+	-	+	-	-
Triethanolamine (SpRB)	NI CH <sub>2</sub> -CH <sub>2</sub> -OH) <sub>3</sub>	Fp. *21	technically pure	20 40 60 80 100 120 140	O	-	-	+	+	+	O	-	O	-	-
Triethylamine (SpRB)	NI CH <sub>2</sub> -CH <sub>3</sub> ) <sub>3</sub>	89	technically pure	20 40 60 80 100 120 140	-	-	-	+	+	O	-	-	-	-	-
Trifluoro acetic acid (SpRB)	F <sub>3</sub> C-COOH		up to 50%	20 40 60 80 100 120 140	-	-	-	+	+	+	O	-	-	-	-
Triethyl phosphate (SpRB)	(C <sub>2</sub> H <sub>5</sub> ) <sub>3</sub> PO <sub>4</sub>		technically pure	20 40 60 80 100 120 140	-	-	-	+	+	O	+	-	O	-	-
Turpentine oil (SpRB)			technically pure	20 40 60 80 100 120 140	+	O	-	O	-	+	-	+	O	-	-
Urea (SpRB)	H <sub>2</sub> N-CO-NH <sub>2</sub>	Fp.* 133	up to 30%, aqueous	20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+
Urine				20 40 60 80 100 120 140	+	+	+	+	+	+	+	+	+	+	+

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEFI)	EPDM	FPM	NBR	CR	CSM
Vaseline			technically pure	20 40 60 80 100 120 140	O - - - - - -	O - - - - - -	- - - - - - -	+ - - - - - -	O - - - - - -	++ ++ ++ ++ ++ ++ ++	- ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	- - - - - - -	- - - - - - -
Vegetable oils				20 40 60 80 100 120 140	O - - - - - -	- - - - - - -	- - - - - - -	+ - - - - - -	++ ++ ++ ++ ++ ++ ++		- ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	O O O O O O O	O O O O O O O
Vegetable oils and fats (SprB)				20 40 60 80 100 120 140	O - - - - - -	O - - - - - -	- - - - - - -	O O O O O O O	++ ++ ++ ++ ++ ++ ++		- ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	O O O O O O O	O O O O O O O
Vinegar	see wine vinegar			20 40 60 80 100 120 140	- - - - - - -	- - - - - - -	- - - - - - -	+ + + + + + +	++ ++ ++ ++ ++ ++ ++		++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	- - - - - - -	- - - - - - -
Vinyl acetate	CH <sub>2</sub> =CHOOCCH <sub>3</sub>	73	technically pure	20 40 60 80 100 120 140	- - - - - - -	- - - - - - -	- - - - - - -	+ + + + + + +	++ ++ ++ ++ ++ ++ ++	- - - - - - -	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	- - - - - - -	- - - - - - -
Vinyl chloride	CH <sub>2</sub> =CHCl	-14	technically pure	20 40 60 80 100 120 140	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -	++ ++ ++ ++ ++ ++ ++		- ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	- - - - - - -	- - - - - - -
Viscose spinning solution				20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	- - - - - - -	- - - - - - -	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	O O O O O O O	++ ++ ++ ++ ++ ++ ++
Waste gases containing - Alkaline				20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Waste gases containing - Carbon oxides			all	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++

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Aggressive Media				Chemical Resistance											
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/GEF)	EPDM	FKM	NBR	CR	CSM
Waste gases containing - Hydrochloric acid			all	20	+	+		+	+	+	+	+	+	+	+
				40	+	+		+	+	+	+	+	+	+	+
				60	+	+		+	+	+	+	+	+	+	+
				80	+	+		+	+	+	+	+	+	+	+
				100							+				
				120											
				140											
Waste gases containing - Hydrogen fluoride (SpRf)			traces	20	+	+		+	+	+	+	+	+	+	+
				40	+	+		+	+	+	+	+	+	+	+
				60	+	+		+	+	+	+	+	+	+	+
				80	+	+		+	+	+	+	+	+	+	+
				100							+				
				120											
				140											
Waste gases containing - Nitrous gases			traces	20	+	+		+	+	+	+	+	+	+	+
				40	+	+		+	+	+	+	+	+	+	+
				60	+	+		+	+	+	+	+	+	+	+
				80	+	+		+	+	+	+	+	+	+	+
				100							+				
				120											
				140											
Waste gases containing - Sulphur dioxide			traces	20	+	+		+	+	+	+	+	+	+	+
				40	+	+		+	+	+	+	+	+	+	+
				60	+	+		+	+	+	+	+	+	+	+
				80	+	+		+	+	+	+	+	+	+	+
				100							+				
				120											
				140											
Waste gases containing - Sulphur trioxide (SpRf)			traces	20	+	+		+	+	+	+	+	+	+	+
				40	+	+		+	+	+	+	+	+	+	+
				60	+	+		+	+	+	+	+	+	+	+
				80	+	+		+	+	+	+	+	+	+	+
				100							+				
				120											
				140											
Waste gases containing - Sulphuric acid			all	20	+	+		+	+	+	+	+	+	+	+
				40	+	+		+	+	+	+	+	+	+	+
				60	+	+		+	+	+	+	+	+	+	+
				80	+	+		+	+	+	+	+	+	+	+
				100							+				
				120											
				140											
Water - distilled - deionised	H <sub>2</sub> O	100		20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100					+	+	+	+	+	+	+
				120					+	+	+	+	+	+	+
				140					+	+	+	+	+	+	+
Water, condensed				20	+	+	+	+	+	+	+	+	+	+	+
				40	+	+	+	+	+	+	+	+	+	+	+
				60	+	+	+	+	+	+	+	+	+	+	+
				80	+	+	+	+	+	+	+	+	+	+	+
				100							+	+	+	+	+
				120											
				140											

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEFI)	EPDM	FKM	NBR	CR	CSM
Water, drinking, chlorinated				20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Water, waste water without organic solvent and surfactants				20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Wax alcohol (Sp8B)	$C_{31}H_{63}OH$		technically pure	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	0 ++ ++ ++ ++ ++ ++	- ++ ++ ++ ++ ++ ++	0 ++ ++ ++ ++ ++ ++	0 ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	- ++ ++ ++ ++ ++ ++
Wine vinegar (Sp8B)			usual commercial	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	0 ++ ++ ++ ++ ++ ++	0 ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	0 ++ ++ ++ ++ ++ ++	- ++ ++ ++ ++ ++ ++	0 ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Wines, red and white			usual commercial	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	0 ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Xylene	$C_6H_4(CH_3)_2$	138? 144	technically pure	20 40 60 80 100 120 140	- - - - - - - +	- - - - - - - +	- - - - - - - +	- - - - - - - +	++ ++ ++ ++ ++ ++ ++ +	++ ++ ++ ++ ++ ++ ++ +	++ ++ ++ ++ ++ ++ ++ +	++ ++ ++ ++ ++ ++ ++ +	++ ++ ++ ++ ++ ++ ++ +	++ ++ ++ ++ ++ ++ ++ +	++ ++ ++ ++ ++ ++ ++ +
yeasts			all, aqueous	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++
Zinc salts	$ZnCl_2, ZnCO_3, Zn(NO_3)_2, ZnSO_4$		all, aqueous	20 40 60 80 100 120 140	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++	++ ++ ++ ++ ++ ++ ++

(Courtesy George Fischer Engineering Handbook)

Aggressive Media					Chemical Resistance																
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (SYGEL)	EPDM	FPM	NBR	CR	CSM						
Zinc carbonate			saturated	20	+	+	+	+	+	+	+	+	+								
				40	+	+	+	+	+	+	+	+	+	+							
				60	+	+	+	+	+	+	+	+	+	+							
				80		+		+	+	+	+	+	+	+	+						
				100					+	+	+	+	+	+	+						
				120						+											
140																					
20				+	+	+	+	+	+	+	+	+	+	+							
40				+	+	+	+	+	+	+	+	+	+	+							
60				+	+	+	+	+	+	+	+	+	+	+							
80					+		+	+	+	+	+	+	+	+							
100								+	+	+	+	+	+	+							
120									+												
140																					
Zinc chloride						saturated	20	+	+	+	+	+	+	+	+	+					
							40	+	+	+	+	+	+	+	+	+	+				
							60	+	+	+	+	+	+	+	+	+	+				
							80		+		+	+	+	+	+	+	+	+			
	100								+	+	+	+	+	+	+						
	120									+											
140																					
Zinc nitrate	$Zn(NO_3)_2$		saturated				20	+	+	+	+	+	+	+	+	+					
							40	+	+	+	+	+	+	+	+	+	+				
							60	+	+	+	+	+	+	+	+	+	+				
							80		+		+	+	+	+	+	+	+	+			
							100					+	+	+	+	+	+	+			
							120						+								
140																					
Zinc oxide									Suspension	20						+					
										40						+					
										60						+					
										80						+					
				100									+								
				120									+								
140																					
Zinc phosphate						saturated				20	+	+	○	+	+	+	+	+	+		
										40	+	+	+	+	+	+	+	+	+	+	
										60	+	+	+	+	+	+	+	+	+	+	
										80		+		+	+	+	+	+	+	+	
	100											+	+	+	+	+	+				
	120												+								
140																					
Zinc stearate			Suspension							20	-	-	-	+	+	+	+	+	+	○	
										40				+	+	+	+	+	+	+	
										60				+	+	+	+	+	+	+	
										80				+	+	+	+	+	+	+	
							100					+	+	+	+	+	+				
							120						+								
140																					
Zinc sulfate							$ZnSO_4$			20	+	+		+	+	+	+	+	+		
										40	+	+	+	+	+	+	+	+	+	+	
										60	+	+	+	+	+	+	+	+	+	+	
										80		+		+	+	+	+	+	+	+	
				100								+	+	+	+	+	+				
				120									+				+				
140																					
1-Chloropentane				$C_5H_{11}Cl$						20	-	-	-								
										40											
										60											
										80											
	100																				
	120																				
140																					

(Courtesy George Fischer Engineering Handbook)

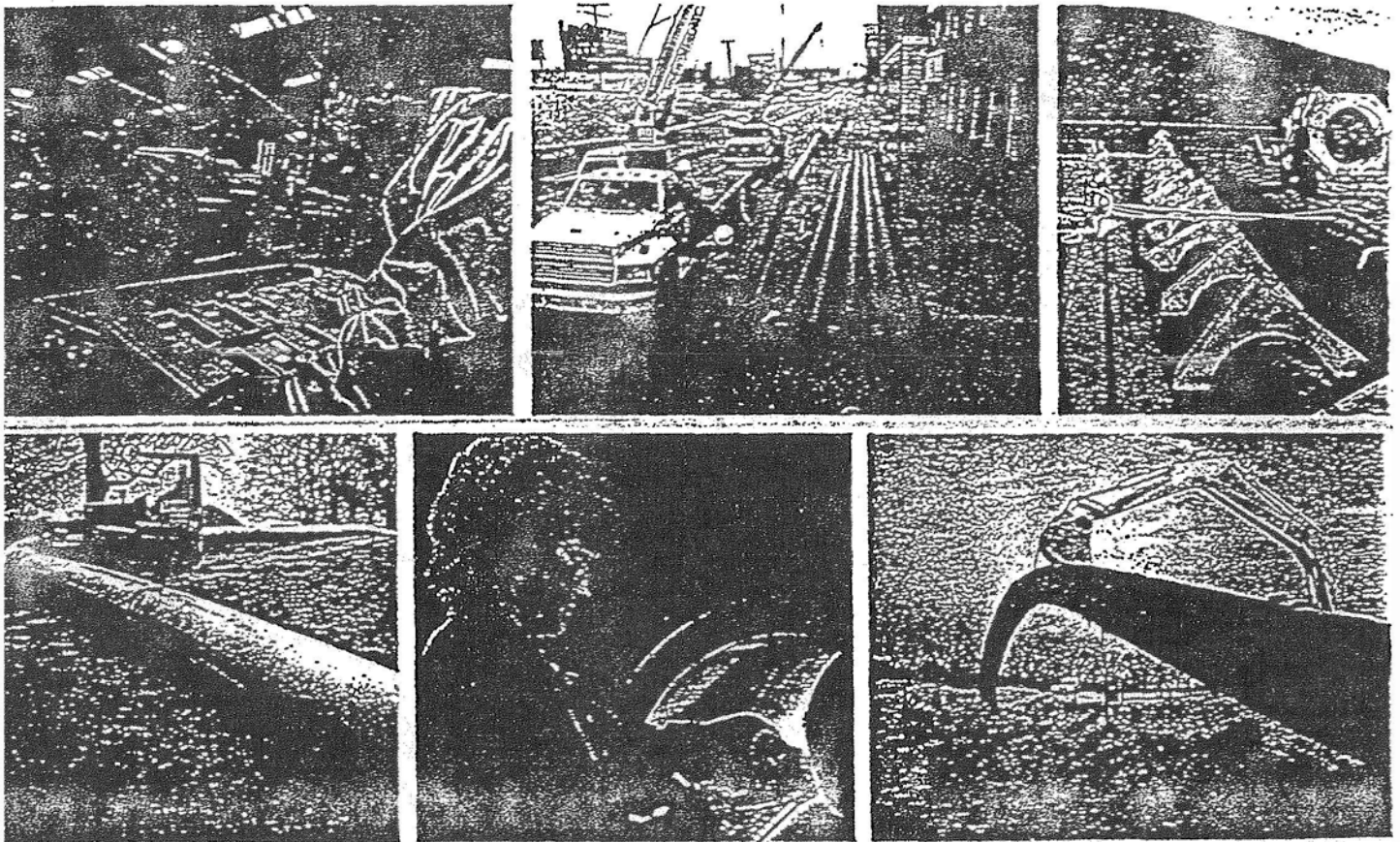
Aggressive Media					Chemical Resistance										
Medium	Formula	Boiling point °C	Concentration	Temperature °C	PVC	CPVC	ABS	PE	PP-H	PVDF (S/GEF)	EPDM	FPM	NBR	CR	CSM
1,1,2-Trifluoro, 1,2,2-Trichloroethane (Freon 113) (SpRB)	FC <sub>1</sub> Cl <sub>2</sub> C-CClF <sub>2</sub>	47	technically pure	20 40 60 80 100 120 140	+	+	+			+		+	+	+	+

(Courtesy George Fischer Engineering Handbook)



**DRISCOPIPE**

# Engineering Characteristics



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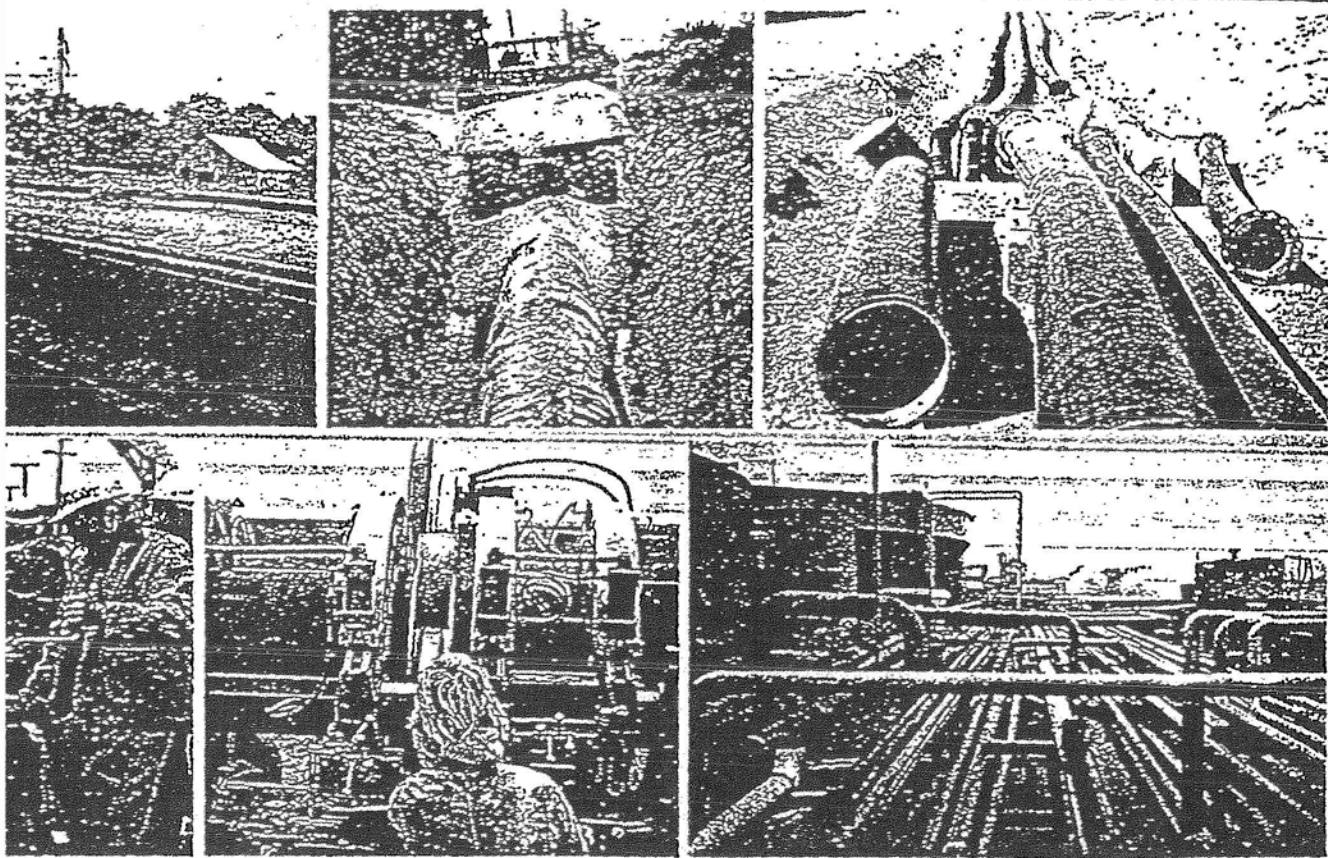
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# Driscopipe® Engineering Characteristics

## Introduction

Driscopipe high density polyethylene piping systems offer the modern engineer the opportunity to take advantage of the unusual characteristics of these materials and use them to solve many old problems and to design systems for applications where traditional materials are either unsuitable or too expensive. When compared to the older traditional piping materials, Driscopipe polyethylene piping systems offer a new freedom in environmental design, extended service life, significant savings for installation labor and equipment costs, and reduced maintenance for pipeline systems where operating conditions are within the pressure and temperature capabilities of the material.

This brochure outlines the Engineering Characteristics of Driscopipe high density polyethylene pipe and fittings and points out many of the advantages and benefits to be realized through the use of these systems. The discussion is directed primarily toward the large diameter (3" through 54") Driscopipe 8600 and Driscopipe 1000 Industrial and Municipal product lines. However, these engineering characteristics are also typical of other Driscopipe polyethylene product lines.

## Physical Properties

Driscopipe 8600 is manufactured from Marlex M-8000 very high molecular weight high density PE 3408 resin. Pipe and fittings made from Marlex M-8000 are extremely tough and durable, and possess exceptional long term strength. Marlex M-8000 is a proprietary product and is extruded only by Phillips Driscopipe, Inc.

Driscopipe 1000 is manufactured from Marlex TR-480, a PE 3408 polyethylene pipe resin in a molecular weight range which permits the pipe to be extruded by conventional methods. In this respect, Driscopipe 1000 is comparable to other extra high molecular weight, high density, PE 3408 polyethylene pipes commercially available in North America.

Sheets detailing typical physical properties for Driscopipe 1000 and Driscopipe 8600 are available upon request.

## Long Term Hydrostatic Strength

One of the outstanding engineering characteristics of Driscopipe high density polyethylene pipe is its long term hydrostatic strength under various thermal and environmental conditions. Life expectancy is conservatively estimated to be in excess of 50 years using the standard design basis. This strength is determined by standardized methods and procedures which the plastic pipe industry has used for many years to evaluate the long term strength of all types of plastic pipe.

Pipe hoop stress versus time to failure plots of long term hydrostatic pressure data for thermoplastic pipe have been studied and analyzed for many years. The mathematical equations used to evaluate the test data and extrapolate values to longer periods of time were chosen after careful evaluation of more than 1,000 sets of long term test data representing more than 400 plastic pipe compounds. Continued testing on new compounds and extended testing of older compounds have proven the validity of these test methods. Actual data from more than 11½ years (100,000 hours) of continuous testing shows the industry methods to be slightly conservative in that actual values are slightly higher than those calculated by the industry-accepted ASTM method.

The reduction in strength which occurs with time, as indicated by the stress-life curves, does not represent a strength degradation of the material but is more in the nature of a relaxation effect. Plastic pipe samples which have been on test for periods up to 70,000 hours have been de-pressurized and checked for permanent reduction of strength by using the quick-burst test. No loss has been found when compared to samples previously quick-burst from the same test lot.

All evidence confirms that the methods used to predict the long term strength of plastic pipe are sound methods. Through the years, these policies and procedures, used to develop recommended hydrostatic design strengths, have influenced manufacturers to research and develop improved piping products such as Driscopipe 8600 and Driscopipe 1000.

Typical calculated long term strengths are shown below:

## Long Term Strength @ 73.4°F(23°C)

Time	Hoop Stress, psi
100,000 hrs. (11.43 yrs.)	1635
438,000 hrs. (50 yrs.)	1604
500,000 hrs. (57 yrs.)	1601
1,000,000 hrs. (114 yrs.)	1586

The 114-year long term strength has been included to show more about the nature of the method used by the industry to evaluate the long term strength of plastic pipe and to illustrate the very slow reduction in strength as time progresses.

Long term hoop stresses for design purposes are normally selected at a level which is much lower than the long term strength of the materials. This ensures that the pipe is operating in a hoop stress range where creep (relaxation) of the materials is nil and assures service life in excess of 50 years. Design stress levels are discussed further in the next section.

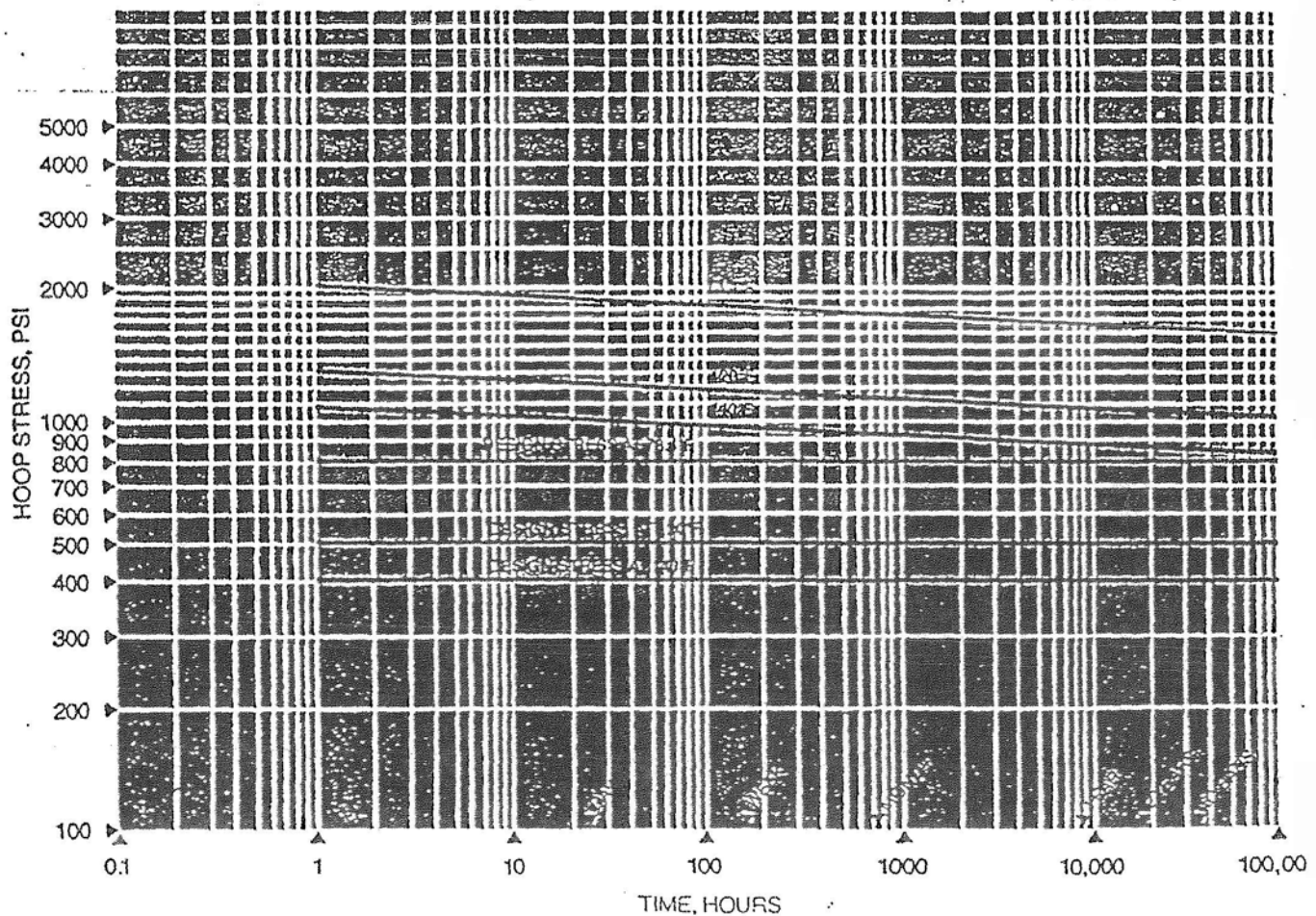
The long term hydrostatic tests are conducted by using ASTM standard test procedures which may be applied to all types of plastic pipe (ASTM D 1598 Test for Time-to-Failure of Plastic Pipe Under Constant Internal Pressure). Stress-life tests are conducted by using numerous pipe samples which are filled with water (or other environmental fluids) and subjected to a controlled pressure at a controlled temperature.

Samples are held on test until they fail. The pressure, temperature and time-to-failure data from all samples are used to calculate and plot stress-life curves for the particular type pipe being tested (ASTM D 2837 Obtaining Hydrostatic Design Basis for Thermoplastic Pipe Materials). This data is then used to predict the probable safe life of the pipe at various stress levels (working pressures) and various temperatures. Because it is not practical to test at all temperature levels, these tests are generally conducted at temperatures of 73.4°F and one or more higher temperatures such as 100°F, 120°F and 140°F.

These stress-life curves give a relationship of the expected life span of the pipe when subjected to various internal stress levels (working pressures) at various temperatures. By comparing stress-life curves, one can compare relative long term performance ability of different plastic pipes. Stress-life curves for Driscopipe 8600 and Driscopipe 1000 are shown in Figure 1.

Figure 1

## Stress-Life of Driscopipe® 8600 and Driscopipe® 1000



These stress-life curves were obtained using water as test medium. However, years of laboratory testing and field experience have shown that these same curves may be used to design Driscopipe systems for natural gas, salt water, sewage and hundreds of other industrial and municipal fluids, mixtures and effluents. The long term strength of Driscopipe indicated by these curves must be de-rated in some environmental circumstances, such as in the presence of liquid hydrocarbons or abrasive fluids, although the pipe is very suitable for use in these environments. An outstanding engineering advantage of Driscopipe is its exceptionally long term service life in the presence of internal and external corrosive service conditions.

### Design Pressure Ratings

Since plastic pipe was introduced in the late 50s, the safety factor for design of water systems at standard temperature has been 2 to 1. The 2:1 design factor which was officially adopted by the plastic pipe industry in 1963, was based on allowances for many sources of variation. The guiding principle has always been to make the selection on a conservative basis but not to be unreasonably conservative.

The sources of variation for which allowances are made include ... variation in test methods and procedures among laboratories ... variation among lots of the same compound ... variation of lots of pipe from the compound in different plants and from different extruders ... variation in compounds of the same general class ... variations in handling and installation techniques ... variation in operating pressures (water hammer and surge) ... a strength-time allowance to give service life well beyond 50 years ... and, finally, the great unknown. Each of the

factors was judged to reduce the 100,000 hour design strength by 5%-10% or 20% ... for a total of 100% ... or a design factor of 2:1. This is why polyethylene pipe, with a designated 100,000 hour strength of 1600 psi at 73.4°F, has a hydrostatic design strength of 800 psi hoop stress.

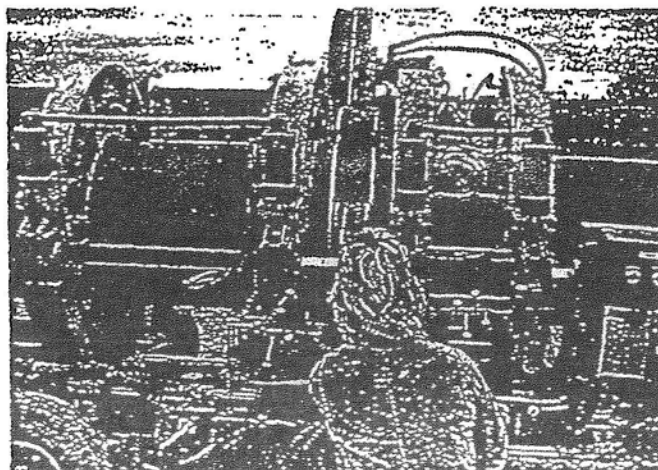
The design pressures for Driscopipe are determined by the following equation, adopted internationally by the industry for this purpose:

$$P = \frac{2S}{SDR-1} \times F \quad \text{or} \quad P = 2S \frac{t}{D-t} \times F$$

Where: D = Specified Outside Diameter, Inches  
P = Design Pressure, psi  
S = Long Term Hydrostatic Strength, psi, at the design temperature  
t = Minimum Wall Thickness, Inches  
F = Service Design Factor  
SDR = Standard Dimension Ratio of D/t

The traditional Service Design Factor for water at standard temperature (73.4°F) is one-half (.5). The Service Design Factor for oil or liquid hydrocarbons is 0.25 @ 73°F. The service design factor may be adjusted by the design engineer to reflect the particular conditions anticipated for the application. The temperature selected for design should consider both internal and external conditions. The design temperature should be based on the temperature of the pipe itself. For practical purposes, it is safer to design to the highest temperature.

The design service factor for water may also be used for solutions of inorganic salts, alkaline fluids, non-oxidizing acids, low concentrations of oxidizing acids and many other solutions. See the discussion on chemical resistance for more information.





All standard design pressure ratings shown in Driscopipe literature are based on water at 73.4°F temperature; ie, a safety factor of 2:1 based on the long term hydrostatic strength of the material. Driscopipe is applicable at pressures from 0 to 265 psi and temperatures from below 32°F up to 180°F. Standard Dimension Ratios (SDR) are available from SDR 32.5 to SDR 7.0

## Flow Characteristics

Driscopipe polyethylene has excellent flow characteristics as compared to traditional materials. An extremely smooth interior surface offers low resistance to flow. It maintains these excellent flow properties throughout its service life in most applications due to the inherent chemical and abrasion resistance of the material. Because of smooth walls and the non-wetting characteristic of polyethylene, higher flow capacity and less friction loss is possible with Driscopipe. In many cases this higher flow capacity may permit the use of smaller pipe at a lower cost.

A "C" factor of 155 is commonly used in the Hazen-Williams formula for calculating flow in pressure applications. For gravity flow, an "n" factor of .009 is used in Manning's formula.

Experimental test data regarding pumping and pressure drop through Driscopipe is available upon request. This study compares the flow through 8" Driscopipe with and without internal fusion beads using clear water. It also includes flow data for some clay-water slurries and clay-water-sand slurries. Velocities up to 20 fps are studied. Data includes determination of Hazen-Williams "C" factor, Reynolds number, boundary drag, relative roughness, sand grain roughness and friction loss at various velocities.

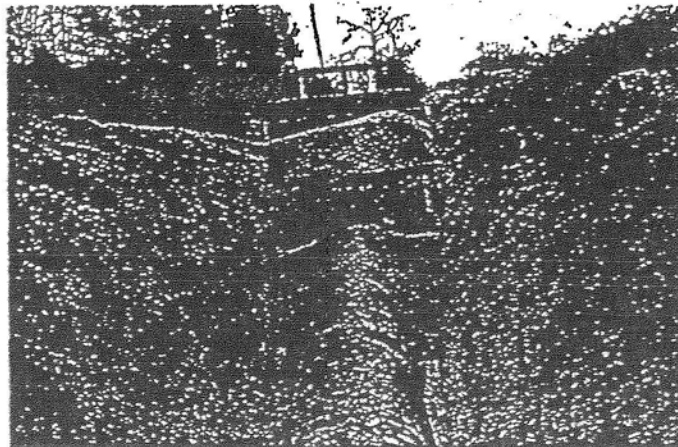
## Lightweight – Flexible

The inherent light weight and flexibility of Driscopipe provides many cost saving benefits related to handling, storage, hauling, unloading, stringing, joining and installation. Because of its light weight, Driscopipe can be moved, handled and placed in the ditch with smaller and less expensive construction equipment. Usually, manpower requirements are also reduced.

Driscopipe weighs less than water; it has a specific gravity of .955-.957. Because it will float, it can be joined in long strings and easily towed into position on job sites where water is encountered. The combination of light weight and flexibility provides opportunity to fusion join the pipe in a convenient work area and pull it into position in difficult work areas where terrain or other obstacles present installation problems. The pipe can be joined above ground and rolled or lowered into the trench thus allowing the use of smaller trench widths and eliminating the necessity of placing men and equipment inside the trench. Such installation methods can dramatically reduce the time required for installation in many instances.

The flexibility of Driscopipe allows it to be curved over, under and around obstacles and to make elevation and directional changes, thus eliminating fittings and reducing installation costs. The pipe can be cold bent as it is installed to a radius of 20-40 times the pipe diameter. This flexibility and the butt fusion joining method make Driscopipe ideally suited for inserting it inside older piping systems to renew and renovate such systems at a much lower cost than would be possible otherwise.

Pipe flexibility and toughness also allow small diameter Driscopipe to be plowed-in or pulled-in with suitable equipment.



## Toughness – “Ductile PE Pipe”

verall “toughness” of Driscopipe is an important characteristic of the pipe which is derived from many of the chemical and physical properties of the material as well as the extrusion method. The pipe is ductile. It flexes, bends and absorbs impact loads over a wide temperature range of  $-180^{\circ}\text{F}$  up to  $+180^{\circ}\text{F}$ . This inherent resiliency and flexibility allow the pipe to absorb surge pressures, vibration and stresses caused by soil movement. Driscopipe can be deformed without permanent damage and with no adverse effect on long term service life. It is flexible for contouring to installation conditions. The toughness of Driscopipe is one of its outstanding engineering characteristics leading to innovative piping design.

Even though “toughness” has become generally recognized by the industry as a highly desirable characteristic ... there is no standard test which can be used to directly compare the “toughness” among polyethylenes ... as well as among the different plastic materials which are considered suitable for piping.

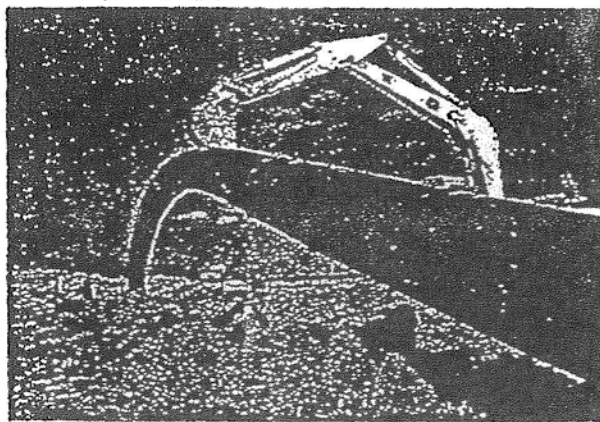
A “toughness” test has not been devised is simply because it is influenced by so many of the physical and chemical properties of the material. The extreme toughness of Driscopipe has been noted as one of its standing features since its introduction to the industry ... yet to explain “toughness”, many properties are discussed and demonstrated. To obtain a complete evaluation of the toughness of a plastic material, it is necessary to see demonstrations

of tests and to conduct some tests in person in order to compare it with materials which are more familiar, such as cast iron, steel, cement, copper, etc.

Toughness is related to ... Environmental Stress Crack Resistance (ESCR) ... Notch sensitivity ... Resistance to secondary stresses from external loading ... Impact strength ... Tear strength ... Flexibility ... Kink resistance ... Abrasion and scratch resistance ... Flexural strength ... Elongation ... Chemical resistance ... Tensile strength ... Ductility ... Creep resistance ... Temperature resistance ... Density ... Molecular weight ... and the thermoplastic nature of the material. Part of the toughness of any polyethylene material can be attributed to its flexibility, flexural strength and impact resistance as compared to the more rigid thermoplastic materials such as PVC. Polyethylene is ductile and will elongate many times more than PVC. Consequently, it will absorb more impact without damage or failure. PE will flex or elongate and stress relieve itself rather than rupture. Generally, impact strength is greater for the higher molecular weight PE resins. Impact resistance is also important from the standpoint of a piping system being able to absorb energy imposed on it by external forces.

The expansive force of water freezing inside Driscopipe will not damage it.

ESCR is one of the properties closely related to “toughness” and has been studied as a possible means to define and measure toughness. The exceptional resistance of Driscopipe 8600 to environmental stress cracking as compared to other PE materials is discussed further in the next section.



- Driscopipe 8600 is unique and differs from Driscopipe 1000 and from all other polyethylene pipes. Driscopipe 8600 exhibits a superior toughness which gives the pipe the highest impact strength, highest tear strength and lowest notch sensitivity of any polyethylene pipe currently available. Driscopipe 8600 offers the highest resistance to cuts, scratches and abrasions which occur when handling and installing the pipe.

These properties are maintained throughout its temperature range without a loss of ductility or reduced resistance to notch sensitivity. Driscopipe has been successfully installed in numerous arctic applications. Some of these applications have included direct burial in the unstable arctic permafrost.

To learn more of the relative toughness of Driscopipe 8600, we encourage you to take a piece of pipe with a butt fusion joint and try to tear it up without using sharp tools. Pound it flat with a sledge hammer ... slam it against a corner of angle iron ... run over it with a truck ... then do the same with steel, copper, PVC, cast iron and the less rugged PEs. It's not very scientific ... but we believe you'll be convinced that Driscopipe 8600 has extremely high toughness. We have evaluated Driscopipe many times in laboratory and field test experiments to demonstrate and prove this toughness.

- One excellent indicator of the relative toughness of Driscopipe 8600, as compared to other polyethylene pipe materials, can be observed in the ASTM Standard Test for determination of flow rate of the thermoplastic materials.

When Driscopipe 8600 is heated to 190°C (374°F) to measure the flow rate, it requires 432.5 pounds/sq. in. force, applied for 10 minutes, to flow 1½ grams of 8600 material through the orifice of the test unit! Other commercially available polyethylene pipe materials will flow 10 to 20 times this amount under the same conditions.

- When Driscopipe 8600 is heated to 475-500°F to melt it for fusion joining, it requires 150 pounds pressure per square inch of material to make the melted surfaces flow together. This is another indicator of toughness. Other commercially available polyethylene pipe materials require about one-half that amount of pressure and some competitive pipes require less than 25 psi!
- Driscopipe 8600 has been pressure tested for long periods at temperatures up to 140°F and performance requirements at these high temperatures can be used in purchase specifications to assure that the user is getting the highest performing polyethylene pipe.





## Environmental Stress Crack Resistance

The most recent ASTM specification written to identify polyethylene plastic pipe and fittings materials is ASTM D 3350, "Polyethylene Plastics Pipe and Fittings Materials", adopted in 1974. This specification uses six (6) properties to classify PE material ... one of these is ESCR.

ASTM D 3350 lists three cell limits for ESCR classification which use the ESCR test outlined in ASTM D 1693, Test Method for Environmental Stress Cracking of Ethylene Plastics. The cell limits are:

Cell Classification Limit	Test Condition		Percent of Failures Allowed	Test Temp. °C
	ASTM D 1693	Test Duration Hours		
1	A	48	50	50°
2	B	24	50	50°
3	C	192	20	100°

Minimum Notch for A is .020"; for B and C is .012". Minimum Thickness for A is .120"; for B and C is .070". A and B use a diluted aqueous solution reagent, C uses full strength reagent.

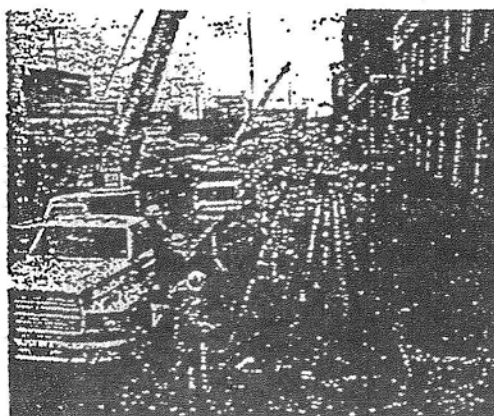
This method of testing for ESCR was first written in 1959 and was developed primarily to evaluate polyethylene as a jacketing material for power and communications cable. Although the method requires the use of laboratory compression molded specimens rather than pipe, it became the generally accepted method for evaluating ESCR of PE materials used for piping. Its wide use was responsible for its inclusion in ASTM D 3550 to describe one of the six primary properties of a PE pipe material.

The test method, ASTM D-1693, is an accelerated test method to determine the resistance of a polyethylene material to environmental stress cracking. It is a measure of the ability of the polyethylene to withstand secondary stress loadings. These loadings are typically thought of as low-level, long-term, external stresses which may act upon the polyethylene pipe in field installations.

Under conditions of the test, high local multiaxial stresses are developed through the introduction of a controlled imperfection (notch). The notched sample is subjected to an elevated temperature bath of a surface active agent. Environmental stress cracking has been found to occur most readily under such conditions.

A note in the test specifications states that, generally, low density (Type I) polyethylenes are tested under Condition A, medium and high density (Type II and Type III) polyethylenes are generally tested under Condition B and high density resins with high melt viscosity, such as pipe grade P34, are tested under Condition C.

As pipe grade polyethylenes have improved, the testing requirements of ASTM D-1693 have become less stringent for P34 pipe grade polyethylenes such as Driscopipe 8600 and Driscopipe 1000. As a result, a more severe stress crack resistance test has been developed to evaluate high density polyethylene pipe. The ASTM F-1248 stress crack resistance test method was developed by a gas distribution company for quality control purposes and is often referred to as Ring ESCR since it tests actual produced pipe ring samples rather than molded specimens.



ASTM F-1248 utilizes rings cut from a pipe sample. The rings are notched on one side and compressed between parallel plates until the distance between the plates is three times the specified pipe minimum wall thickness. The compressed ring samples are subjected to an elevated temperature bath of a surface active agent and visibly inspected for crack formation or propagation.

The Ring ESCR test provides useful information regarding the different polyethylene pipe grade materials. Driscopipe 8600 shows no tendency for sample failures when tested in excess of 10,000 hours. This further reinforces the unique ability of Driscopipe 8600 to provide the highest degree of resistance to the external stresses inherent to a pipeline installation.

Driscopipe 1000, an extra high molecular weight HDPE pipe, will exhibit a ring ESCR of  $F_{50} > 1000$  hours. Other lower molecular weight pipes may exhibit lower  $F_{50}$  values.

## Chemical Corrosion Resistance

The outstanding resistance of Driscopipe to attack by most chemicals makes it suitable to transport these chemicals or to be installed in an environment where these chemicals are present. Factors which determine the suitability and service life of each particular application include the specific chemical and its concentration, pressure, temperature, period of contact and service conditions which may introduce stress concentrations in the pipe or fittings.

Driscopipe is, for all practical purposes, chemically inert within its temperature use range. This advantageous engineering characteristic is one of the primary reasons for the wide use of Driscopipe in industrial applications. It does not rot, rust, pit, corrode or lose wall thickness through chemical or electrical reaction with the surrounding soil, whether acid, alkaline, wet or dry. It neither supports the growth of, nor is affected by, algae, bacteria or fungi and is resistant to marine biological attack. It contains no ingredients which make it attractive to rodents, gophers, etc.

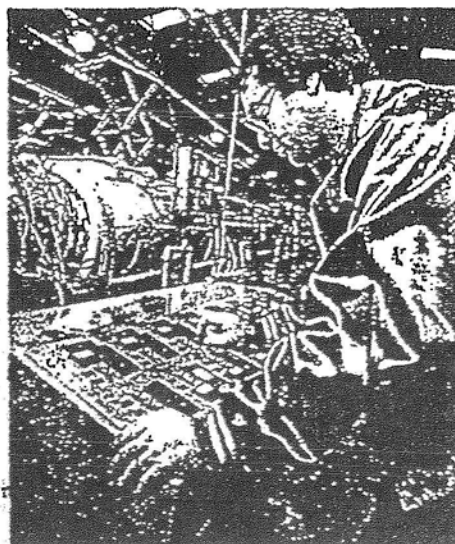
Information relative to the resistance of Driscopipe to a wide range of chemicals is shown in the following tables. This information is based on results of immersion tests (usually 3 months) at various temperatures. Changes in tensile strength and elongation are evaluated at a rapid strain rate to emphasize any strength decay in the material.

Most acids, bases and other chemicals can be transported by Driscopipe using the same design parameters as would apply to water, natural or manufactured gas and water solutions of inorganic salts. Strong oxidizing agents such as fuming sulfuric acid may adversely affect the pipe, depending upon concentration, temperature and period of contact. In many cases, such as gravity flow waste lines, these chemicals can be handled because of dilution and intermittent flow.

Some chemicals, such as all types of liquid hydrocarbons, will mechanically absorb into the wall of the pipe and cause a reduction in hoop stress but this does not degrade the material. This effect is temporary if exposure is intermittent. Where exposure is continuous, it is necessary to derate the pressure capability of the pipe for long term service. This includes such products as gasoline, ethyl alcohol, benzene, carbon tetrachloride, crude and refined oils, etc. Where 5-100% hydrocarbon liquids are continuously present in a pressure system, a service design factor of .25 should be used to calculate design pressures instead of the service design factor of .5 used with water.

$$P = \frac{2S}{SDR-1} \times F \quad \text{or} \quad P = 2S \frac{t}{D-t} \times F$$

Where: D = Outside Diameter, Inches  
P = Design Pressure, psi  
S = Long Term Hydrostatic Strength, psi, at the design temperature  
t = Minimum Wall Thickness, Inches  
F = Service Design Factor  
SDR = Standard Dimension Ratio of D/t



# CHEMICAL RESISTANCE OF DRISCOPE

S – Satisfactory  
U – Unsatisfactory  
M – Marginal  
N – Not known

All concentrations are 100% unless noted otherwise.

On reagents marked marginal, chemical attack will be recognized by a loss of physical properties of the pipe which may require a change in design factors.

Reagent	70°F (21°C)	140°F (60°C)
Acetic Acid 1-10%	S	S
Acetic Acid 10-60%	S	M
Acetic Acid 80-100%	S	M
Acetone	M	U
Acrylic Emulsions	S	S
Aluminum Chloride-Dilute	S	S
Aluminum Chloride Conc.	S	S
Aluminum Fluoride Conc.	S	S
Aluminum Sulfate Conc.	S	S
Alums (All Types) Conc.	S	S
Ammonia 100% Dry Gas	S	S
Ammonium Carbonate	S	S
Ammonium Chloride Sat'd	S	S
Ammonium Fluoride 20%	S	S
Ammonium Hydroxide 0.88 S.G.	S	S
Ammonium Metaphosphate Sat'd	S	S
Ammonium Nitrate Sat'd	S	S
Ammonium Persulfate Sat'd	S	S
Ammonium Sulfate Sat'd	S	S
Ammonium Sulfide Sat'd	S	S
Ammonium Thiocyanate Sat'd	S	S
Amyl Acetate	M	U
Amyl Alcohol 100%	S	S
Amyl Chloride 100%	N	U
Aniline 100%	S	N
Antimony Chloride	S	S
Aqua Regia	U	U
Barium Carbonate Sat'd	S	S
Barium Chloride	S	S
Barium Hydroxide	S	S
Barium Sulfate Sat'd	S	S
Barium Sulfide Sat'd	S	S
Beer	S	S
Benzene	M	U
Benzene Sulfonic Acid	S	S
Bismuth Carbonate Sat'd	S	S
Black Lye 10%	S	S
Black Liquor	S	S
Borax Cold Sat'd	S	S
Boric Acid Dilute	S	S

Reagent	70°F (21°C)	140°F (60°C)	Reagent	70°F (21°C)	140°F (60°C)
Boric Acid Conc.	S	S	Diazo Salts	S	S
Bromic Acid 10%	S	S	Diethylene Glycol	S	S
Bromine Liquid 100%	M	U	Diglycolic Acid	S	S
Butanediol 10%	S	S	Dimethylamine	M	U
Butanediol 60%	S	S	Emulsions, Photographic	S	S
Butanediol 100%	S	S	Ethyl Acetate 100%	M	U
Butyl Alcohol 100%	S	S	Ethyl Alcohol 100%	S	S
Calcium Bisulfide	S	S	Ethyl Alcohol 35%	S	S
Calcium Carbonate Sat'd	S	S	Ethyl Butyrate	M	U
Calcium Chlorate Sat'd	S	S	Ethyl Chloride	M	U
Calcium Chloride Sat'd	S	S	Ethyl Ether	U	U
Calcium Hydroxide	S	S	Ethylene Chloride	U	U
Calcium Hypochlorite BLGH Sol.	S	S	Ethylene Chlorohydrin	U	U
Calcium Nitrate 50%	S	S	Ethylene Dichloride	M	U
Calcium Sulfate	S	S	Ethylene Glycol	S	S
Camphor Oil	N	U	Ferric Chloride Sat'd	S	S
Carbon Dioxide 100% Dry	S	S	Ferric Nitrate Sat'd	S	S
Carbon Dioxide 100% Wet	S	S	Ferrous Chloride Sat'd	S	S
Carbon Dioxide Cold Sat'd	S	S	Ferrous Sulfate	S	S
Carbon Disulfide	N	U	Fish Solubles	S	S
Carbon Monoxide	S	S	Fluoboric Acid	S	S
Carbon Tetrachloride	M	U	Fluorine	S	U
Carbonic Acid	S	S	Fluosilicic Acid 32%	S	S
Castor Oil Conc.	S	S	Fluosilicic Acid Conc.	S	S
Chlorine Dry Gas 100%	S	M	Formaldehyde 40%	S	N
Chlorine Moist Gas	M	U	Formic Acid 0-20%	S	S
Chlorine Liquid	M	U	Formic Acid 20-50%	S	S
Chlorobenzene	M	U	Formic Acid 100%	S	S
Chloroform	M	U	Fructose Sat'd	S	S
Chlorosulfonic Acid 100%	M	U	Fruit Pulp	S	S
Chrome Alum Sat'd	S	S	Fuel Oil	S	U
Chromic Acid 20%	S	S	Furfural 100%	M	U
Chromic Acid Up to 50%	S	S	Furfuryl Alcohol	M	U
Chromic Acid and Sulfuric Acid	S	M	Gallic Acid Sat'd	S	S
Cider	S	S	Gas Liquids*	S	M
Citric Acid Sat'd	S	S	Gasoline*	M	U
Coconut Oil Alcohols	S	S	Gin	S	U
Cola Concentrates	S	S	Glucose	S	S
Copper Chloride Sat'd	S	S	Glycerine	S	S
Copper Cyanide Sat'd	S	S	Glycol	S	S
Copper Fluoride 2%	S	S	Glycolic Acid 30%	S	S
Copper Nitrate Sat'd	S	S	Grape Sugar Sat'd Aq.	S	S
Copper Sulfate Dilute	S	S	Hexanol, Tert.	S	S
Copper Sulfate Sat'd	S	S	Hydrobromic Acid 50%	S	S
Cottonseed Oil	S	S	Hydrocyanic Acid Sat'd	S	S
Crude Oil*	S	M	Hydrochloric Acid 10%	S	S
Cuprous Chloride Sat'd	S	S	Hydrochloric Acid 30%	S	S
Cyclohexanol	S	S	Hydrochloric Acid 35%	S	S
Cyclohexanone	M	U	Hydrochloric Acid Conc.	S	S
Detergents Synthetic	S	S	Hydrofluoric Acid 40%	S	S
Developers, Photographic	S	S	Hydrofluoric Acid 60%	S	S
Dextrin Sat'd	S	S	Hydrofluoric Acid 75%	S	S
Dextrose Sat'd	S	S	Hydrogen 100%	S	S
Dibutylphthalate	S	M	Hydrogen Bromide 10%	S	S
Disodium Phosphate	S	S	Hydrogen Chloride Gas Dry	S	S

\*HDPE Resin Service Design Factor for hydrocarbons per the formula on page 3 and 8 is F = 0.25 to compensate for hydrocarbon saturation effects on long term hydrostatic strength.

continued from page 9

## CHEMICAL RESISTANCE OF DRISCOPIPE

Reagent	70°F (21°C)	140°F (60°C)	Reagent	70°F (21°C)	140°F (60°C)	Reagent	70°F (21°C)	140°F (60°C)
Hydrogen Peroxide 30%	S	S	Phosphorous (Yellow) 100%	S	N	Sodium Bicarbonate Sat'd	S	S
Hydrogen Peroxide 90%	S	M	Phosphorus Pentoxide 100%	S	N	Sodium Bisulfate Sat'd	S	S
Hydrogen Phosphide 100%	S	S	Photographic Solutions	S	S	Sodium Bisulfite Sat'd	S	S
Hydroquinone	S	S	Pickling Baths			Sodium Borate	S	S
Hydrogen Sulfide	S	S	Sulfuric Acid	S	S	Sodium Bromide Dilute Sol.	S	S
Hypochlorous Acid Conc.	S	S	Hydrochloric Acid	S	S	Sodium Carbonate Con.	S	S
Inks	S	S	Sulfuric-Nitric	S	U	Sodium Carbonate	S	S
Iodine (Alc. Sol.) Conc.	S	U	Plating Solutions			Sodium Chlorate Sat'd	S	S
Lactic Acid 10%	S	S	Brass	S	S	Sodium Chloride Sat'd	S	S
Lactic Acid 90%	S	S	Cadmium	S	S	Sodium Cyanide	S	S
Latex	S	S	Chromium	N	N	Sodium Dichromate Sat'd	S	S
Lead Acetate Sat'd	S	S	Copper	S	S	Sodium Ferricyanide	S	S
Lube Oil	S	M	Gold	S	S	Sodium Ferrocyanide Sat'd	S	S
Magnesium Carbonate Sat'd	S	S	Indium	S	S	Sodium Fluoride Sat'd	S	S
Magnesium Chloride Sat'd	S	S	Lead	S	S	Sodium Hydroxide Conc.	S	S
Magnesium Hydroxide Sat'd	S	S	Nickel	S	S	Sodium Hypochlorite	S	S
Magnesium Nitrate Sat'd	S	S	Rhodium	S	S	Sodium Nitrate	S	S
Magnesium Sulfate Sat'd	S	S	Silver	S	S	Sodium Sulfate	S	S
Mercuric Chloride Sat'd	S	S	Tin	S	S	Sodium Sulfide 25%	S	S
Mercuric Cyanide Sat'd	S	S	Zinc	S	S	Sodium Sulfide Sat'd Sol.	S	S
Mercurous Nitrate Sat'd	S	S	Potassium Bicarbonate Sat'd	S	S	Sodium Sulfite Sat'd	S	S
Mercury	S	S	Potassium Borate 1%	S	S	Stannous Chloride Sat'd	S	S
Methyl Alcohol 100%	S	S	Potassium Bromate 10%	S	S	Stannic Chloride Sat'd	S	S
Methyl Bromide	M	U	Potassium Bromide Sat'd	S	S	Starch Solution Sat'd	S	S
Methyl Chloride	M	U	Potassium Carbonate	S	S	Stearic Acid 100%	S	S
Methyl Ethyl Ketone 100%	M	U	Potassium Chlorate Sat'd	S	S	Sulfuric Acid 0-50%	S	S
Methylsulfuric Acid	S	S	Potassium Chloride Sat'd	S	S	Sulfuric Acid 70%	S	M
Methylene Chloride 100%	M	U	Potassium Chromate 40%	S	S	Sulfuric Acid 80%	S	U
Milk	S	S	Potassium Cyanide Sat'd	S	S	Sulfuric Acid 96%	M	U
Mineral Oils	S	U	Potassium Dichromate 40%	S	S	Sulfuric Acid 98%	M	U
Molasses Comm.	S	S	Potassium Ferri/			Sulfuric Acid, Fuming	U	U
Nickel Chloride Sat'd	S	S	Ferro Cyanide Sat'd	S	S	Sulfurous Acid	S	S
Nickel Nitrate Conc.	S	S	Potassium Fluoride	S	S	Tallow	S	M
Nickel Sulfate Sat'd	S	S	Potassium Hydroxide 20%	S	S	Tannic Acid 10%	S	S
Nicotine Dilute	S	S	Potassium Hydroxide Conc.	S	S	Tanning Extracts Comm.	S	S
Nicotinic Acid	S	S	Potassium Nitrate Sat'd	S	S	Tartaric Acid Sat'd	N	N
Nitric Acid 0-30%	S	S	Potassium Perborate Sat'd	S	S	Tetrahydrofurane	N	U
Nitric Acid 30-50%	S	M	Potassium Perchlorate 10%	S	S	Titanium Tetrachloride Sat'd	N	U
Nitric Acid 70%	S	M	Potassium Sulfate Conc.	S	S	Toluene	M	U
Nitric Acid 95-98%	U	U	Potassium Sulfide Conc.	S	S	Transformer Oil	S	M
Nitrobenzene 100%	U	U	Potassium Sulfite Conc.	S	S	Trisodium Phosphate Sat'd	S	S
Octyl Cresol	S	U	Potassium Persulfate Sat'd	S	S	Trichloroethylene	U	U
Oils and Fats*	S	M	Propargyl Alcohol	S	S	Urea Up to 30%	S	S
Oleic Acid Conc.	S	U	Propyl Alcohol	S	S	Urine	S	S
Oleum Conc.	U	U	Propylene Dichloride 100%	U	U	Vinegar Comm.	S	S
Orange Extract	S	S	Propylene Glycol	S	S	Vanilla Extract	S	S
Oxalic Acid Dilute	S	S	Rayon Coagulating Bath	S	S	Wetting Agents	S	S
Oxalic Acid Sat'd	S	S	Sea Water	S	S	Whiskey	S	N
Ozone 100%	S	U	Selenic Acid	S	S	Wines	S	S
Perchloric Acid 10%	S	S	Shortening	S	S	Xylene	M	U
Petroleum Ether	U	U	Silicic Acid	S	S	Yeast	S	S
Phenol 90%	U	U	Silver Nitrate Sol.	S	S	Zinc Chloride Sat'd	S	S
Phosphoric Acid Up to 30%	S	S	Soap Solution Any Conc'n	S	S	Zinc Sulfate Sat'd	S	S
Phosphoric Acid Over 30%	S	S	Sodium Acetate Sat'd	S	S			
Phosphoric Acid 90%	S	S	Sodium Benzoate 35%	S	S			

For additional chemical resistance listings, consult the P.P.I. technical report #TR 19/10-84, Table I and the ISO technical report #ISO/Data 8-1979, Tables I, II, III.



## Temperature Characteristics

Since polyethylene is a thermoplastic material, many of its physical and chemical properties are dependent on temperature and will change as the temperature of the material is increased or decreased. However, the exposure of Driscopipe to temperature variations within the recommended operating range does not result in degradation of the material. As these temperature changes are reversed, the material properties also reverse to their original values.

You will note from the information on physical properties that Driscopipe has a brittleness temperature below  $-180^{\circ}\text{F}$  and a softening temperature of  $+257^{\circ}\text{F}$ . The recommended operating temperature is limited only on the higher temperature side to a range of  $140\text{--}180^{\circ}\text{F}$ , dependent upon the pressure of the application and other operating and installation considerations. On the lower temperature side, Driscopipe gains strength without becoming brittle and is ideal for use at sub-zero temperatures.

Driscopipe becomes molten at  $400\text{--}500^{\circ}\text{F}$  and temperatures in this range are used to fusion join the piping system. Pipe is extruded at about the same temperature. To protect the material against degradation at the higher temperature, it is chemically stabilized. This stabilizer protects the material against thermal degradation which might otherwise occur during manufacture, outside storage and installation.

Driscopipe has been tested for thousands of hours at elevated temperatures of  $140^{\circ}\text{F}$  and  $180^{\circ}\text{F}$  without thermal degradation. These long term pressure tests at the higher temperatures are used to obtain recommended design strengths for the pipe at these temperatures.

Since all thermoplastic piping materials are affected by temperature, it is a general practice to characterize these materials at ambient temperature of  $23^{\circ}\text{C}$  ( $73.4^{\circ}\text{F}$ ). Nearly all ASTM tests relating to physical, mechanical and chemical properties of thermoplastic materials are conducted at this temperature. If a test is conducted, or a property defined, at other than  $73.4^{\circ}\text{F}$ , it is always noted.

One example of the effect of temperature on Driscopipe is the change in long term strength of the material as shown on the stress-life curves. This type behavior is true for all thermoplastics but there are large differences between the performance of specific materials at the higher temperatures.

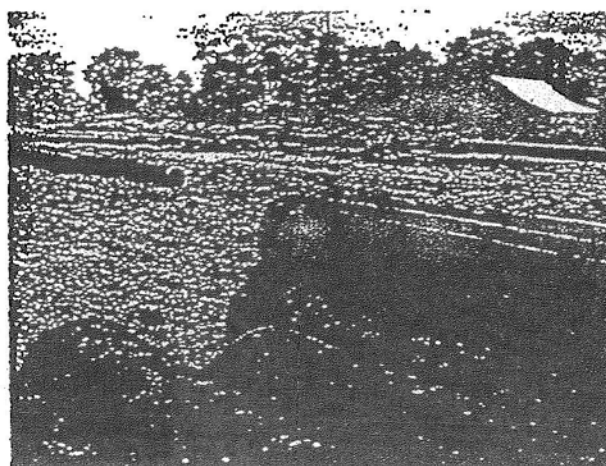
Knowledge of the long term strength of Driscopipe at the various temperatures allows selective design of a system. Accurate interpolations can be made for other temperatures between those which are known when data at three or more temperature levels is available.

Other properties of thermoplastic pipe which change with temperature and can affect system design and installation procedures include the following.

**Burst strength** – Short term (1 minute) burst tests on Driscopipe at various temperatures show these typical hoop stress values:

Temperature, $^{\circ}\text{F}$	Hoop Stress, psi
$73.4^{\circ}$	3250
$32^{\circ}$	4300
$0^{\circ}$	5290
$-20^{\circ}$	5670
$-40^{\circ}$	6385

Driscopipe will quick-burst at a pressure approximately four times greater than the rated operating pressure.



**Chemical Resistance** – The ability of most thermoplastics to resist degradation in the presence of corrosive chemicals is reduced as temperature increases. This is also true for Driscopipe but to a lesser extent because of its high density and high molecular weight. The effect of temperature on Driscopipe in the presence of various chemicals is shown in the chemical resistance tables.

**Flexibility** – As temperature is decreased, the flexibility of Driscopipe is also decreased. This has very little effect on installation except that at the lower winter temperatures, coiled pipe becomes more difficult, mechanically, to uncoil and stretch out in the ditch. Although Driscopipe becomes stiffer at low temperature, it can be bent, uncoiled or plowed in with sufficient mechanical power and no damage will occur to the pipe because of bending it at cold temperatures.

**Other Physical Properties** – There is a slight change with temperature of impact strength, notch sensitivity, flexural modulus, hardness and elongation ... but none are of such extent as to affect design parameters or installation procedures over the normal range of temperatures.

**Modulus of Elasticity** – Typical values for the variance in modulus of elasticity with temperature change is shown below.

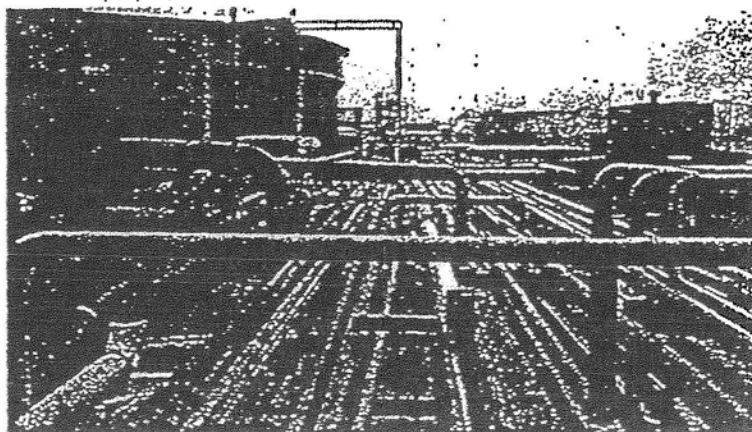
Temperature °F	Modulus of Elasticity, psi
-20°	300,000
0°	260,000
32°	200,000
75°	130,000
100°	105,000
140°	60,000

**Thermal Expansion and Contraction** – Polyethylene, like other thermoplastics, has a coefficient of expansion higher than metals. This coefficient is usually determined by a standard test method which employs the use of molded specimens. Measurements are made with a quartz dilatometer while the test specimen is held at elevated temperature. Typical coefficient values by this method range from  $.75 \times 10^{-4}$  for Driscopipe 8600 to  $.83 \times 10^{-4}$  for Driscopipe 1000.

The coefficient of linear expansion may also be determined by measuring the change in length of unrestrained pipe samples at different temperatures. The calculated coefficient is somewhat higher on extruded pipe than on molded test specimens. This appears to be true for all polyethylene pipe. The average coefficient calculated from measurements made on Driscopipe in the temperature range 0°F to 140°F, is  $1.2 \times 10^{-4}$  in/in/°F.

The circumferential coefficient of expansion and contraction for Driscopipe is approximately  $.6 \times 10^{-4}$  in/in/°F in the range of 0° to 140°F ... or about ½ the linear coefficient. This circumferential change with temperature rarely presents any problems in system design. There may be need to consider this factor if compression fittings are used.

The expansion or contraction for Driscopipe can be stated in an easy rule of thumb ... the pipe will expand or contract approximately 1.4" per 100 feet for each 10°F change in temperature. Thus a 1000 foot unrestrained line which undergoes a 20°F increase in temperature change will increase in length 28 inches. The relatively large amount of expansion and contraction of plastic pipe generally presents no real problems in installation. The pipe has a relatively low elastic modulus and consequently there is less stress build-up. These stresses, caused by temperature change, are easily dissipated due to the thermoplastic nature of the material which relaxes and adjusts with time.



Tests have been conducted wherein the temperature of more than 100 feet of unrestrained pipe was changed 130°F in a period of a few minutes. The total force created by contraction was measured and proved to be about (½) one-half the theoretical calculated value. Thermoplastic materials are unique in their ability to stress-relieve themselves. Actual changes in temperature in most applications take place slowly over an extended period of time. The total stresses imposed will vary but are generally much lower than the calculated values.

Direct buried pipe will generally have ample soil friction and interference to restrain movement of the pipe under normal application temperature changes. It is a good idea to make the final tie-ins on a system at a temperature which is as close to operating temperature as possible. This is particularly true for insert liner systems where there is no soil restraint.

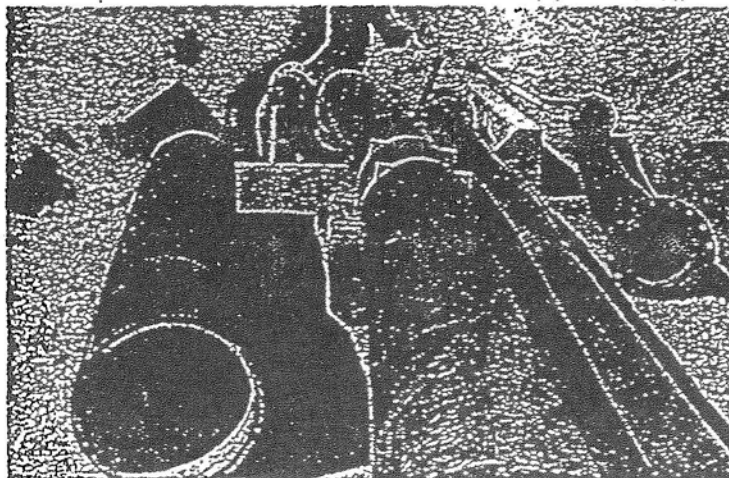
Normal good direct burial installation practices which include snaking the pipe in the ditch, proper backfill and compaction, making the tie-in at the proper temperature, etc. should be used at all times and will substantially reduce the possibility of pull out at tie-in connections on such installations. However, planning the transition tie-in becomes more important when Driscopipe is used for insert renewal inside another pipe because there is no restraint from earth loading.

Contraction of the pipe due to reduction in temperature is freely transmitted to the transition connection and may result in pull-out if proper design

precautions are not taken. In those cases, it may be necessary to provide additional anchoring at the terminations of the insert liner. Concrete anchors poured into undisturbed soil and cast around anchor projections in the Driscopipe line will restrict movement at the end of the line. Anchor projections on the Driscopipe liner can be made by fusing a blind tee into the line or by the use of two reducers, to the next larger size of pipe, fused together in the line.

**Thermal Conductivity** – This property of Driscopipe is lower than that for metals and can sometimes be exploited in the design of the system. It may eliminate or reduce the need for insulating pipe which carries water or other fluids through freezing temperatures. Thermal Conductivity of Driscopipe is 2.7 BTU per hour per sq. ft. per °F per inch of thickness. The slow heat transfer inhibits freezing and, if normal burial precautions are used, accidental freezing is usually eliminated. If the pipe does freeze, it does not fracture but fluid flow will be stopped. It will resume its function upon thawing. Direct application of intense heat should not be used to thaw a line. Antifreeze compounds such as methanol, isopropanol and ethylene glycol can be used without detrimental effect on the pipe.

**Ignition Temperatures** – The flash point for high density polyethylene using the Cleveland open cup method (ASTM D92) is 430°F. The flash ignition and self ignition temperatures using ASTM D1929 are 645°F and 660°F.



## Weatherability

Two principal factors influence the weathering of plastic pipe in outside above ground applications ... temperature changes caused by seasonal variations and solar heating and solar radiation of ultraviolet rays. Effects of temperature variations on Driscopipe were discussed in the preceding section. Expansion and contraction of a line above ground, due to differential heating, will cause the line to move laterally, particularly if it is empty. This movement can easily be controlled within desired limits through the use of restraints.

Driscopipe is also protected against degradation caused by ultraviolet rays when exposed to direct sunlight. The material contains 2½% of finely divided carbon black which also accounts for the black color of Driscopipe. Carbon black is the most effective single additive capable of enhancing the weathering characteristic of plastic materials. The protection even relatively low levels of carbon black impart to the plastic is so great that it is not necessary to use other light stabilizers or UV absorbers.

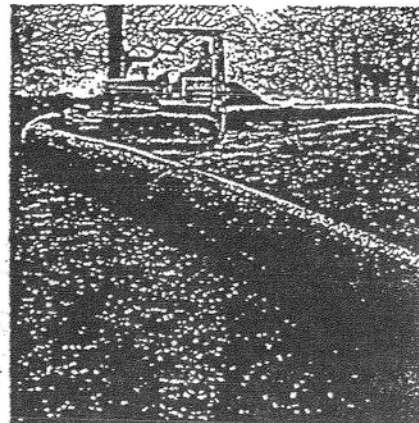
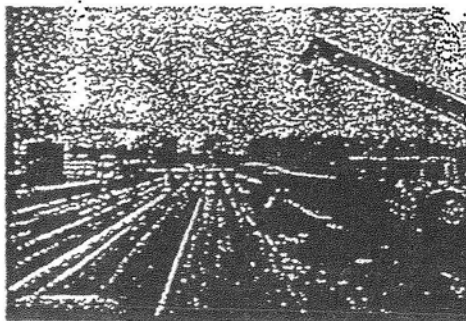
Weatherability tests indicate that Driscopipe can be safely used outside in most climates for periods of many years without danger of loss of physical properties due to UV exposure. Phillips has done extensive testing of polyethylene compounds containing 2 to 3% carbon black and compared these to other UV stabilizers to determine their effectiveness for protection against UV degradation in outdoor exposure. Samples were aged in outdoor exposure in three geographical locations: Phoenix,

Arizona, Bartlesville, Oklahoma (Phillips 66 headquarters) and Akron, Ohio. From these actual tests, it was determined that one year exposure in Arizona was equivalent to at least two years in Bartlesville and greater than three and one-half years in Akron.

Weather-Ometer tests were run under standard conditions as set out in ASTM D 1499-64 and compared with the actual test samples in the three locations described above. From this test work, it was determined, conservatively, that 5000 hours (approximately 7 months) in the Weather-Ometer compares to greater than 42 months exposure in Arizona. Samples containing 2 to 3% carbon black and thermal stabilizers as used in Driscopipe have been tested for greater than 25,000 hours (2.85 years) in the Weather-Ometer without any brittleness or loss of physical properties. This is equivalent to over 17 years in Arizona and over 60 years in Akron, Ohio.

## Permeability

The permeability of gases, vapors or liquids through a plastic membrane is generally considered to be an activated diffusion process. That is, the gas, vapor or liquid dissolves in the membrane and then diffuses to a position of lower concentration. The permeation rate is determined by the functional groups of the permeating molecules and by the density of the plastic ... the higher the density, the lower the permeability. Listed below are typical permeability rates for HDPE.





	Permeability Rate*
Carbon Dioxide	345
Hydrogen	321
Oxygen	111
Helium	247
Ethane	236
Natural Gas	113
Freon 12	95
Nitrogen	53

\*Cubic centimeters per day per 100 sq. inches per mil thickness at atmospheric pressure differential.

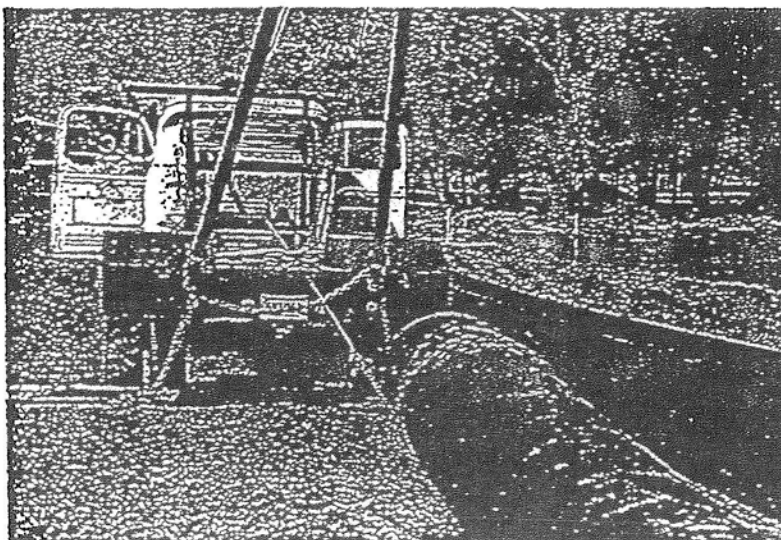
These permeation rates are considered very low. They result in negligible loss of product and create no hazard. For example, polyethylene piping systems are the predominant material used to construct new gas distribution systems and to renew old deteriorated systems. The permeation rate will vary in direct proportion to the differential pressure applied.

If the internal operating pressure is 60 psi, for example, the permeability rate would be approximately 4 times that shown above but volume losses would still be extremely low. Calculated volume loss in one mile of SDR 11 pipe (any size) in one day, for natural gas, would be  $\frac{1}{4}$  of one cubic foot. At 120 psi, it would be  $\frac{1}{2}$  cubic foot per day.

## Abrasion Resistance

One of the many outstanding characteristics of Driscopipe polyethylene is its resistance to abrasion. The inherent resilience and toughness of Driscopipe allows the mining industry to use this pipe in numerous surface applications where more conventional materials would be unsatisfactory, either because of the terrain encountered or the abrasiveness of the slurry to be moved. Quite often, a Driscopipe system offers substantial economic advantage as a means of transport over more conventional transportation methods used in the mining industry. Some of the more common applications include tailings lines and the transport of gypsum, limestone, sand, slimes and coal.

Due to its unique toughness, as indicated by low melt flow values, Driscopipe 8600 provides improved abrasion resistance over all other polyethylene piping materials. Controlled pipe loop pumping tests have demonstrated that Driscopipe can outlast steel pipe by as much as 4 to 1. One such test, performed by Williams Brothers Engineering, Tulsa, Oklahoma, compared Driscopipe to steel in pumping a coarse particle size magnetite iron ore slurry. At 13½ ft/sec velocity, Driscopipe was better by a factor of 4:1 and at 17 ft/sec by a factor of 3:1.



## Heat Fusion Joining

The heat fusion joining technique has a long history of use for joining polyethylene pipe materials. The heat fusion method of joining PE pipe began shortly after the first commercial production of high density polyethylene in the early 1950s ... both developed by Phillips 66.

The integrity and superiority of heat fusion are now recognized universally. The modern day heat fusion joint is the same joint made in 1956 ... only the fusion equipment has evolved to gain efficiency, reliability and convenience. The principles learned on early equipment for making a successful joint are still in use today. Phillips designed, developed and built many models of heat fusion equipment from 1956 until the early 1970s. Since that time, Phillips has guided this development by others. The extensive line of high quality, efficient fusion equipment offered by McElroy Manufacturing, Inc., Tulsa, Oklahoma is one of the results of this long history of development. Phillips pioneered the idea and development of heat fusion and has used it exclusively in every high density polyethylene piping system sold by Phillips since 1956. There are millions of these joints in service today. In fact, 92% of all natural gas distribution pipe to homes, farms and factories is installed with polyethylene pipe and fittings. Heat fusion joints are industry accepted and field proven.

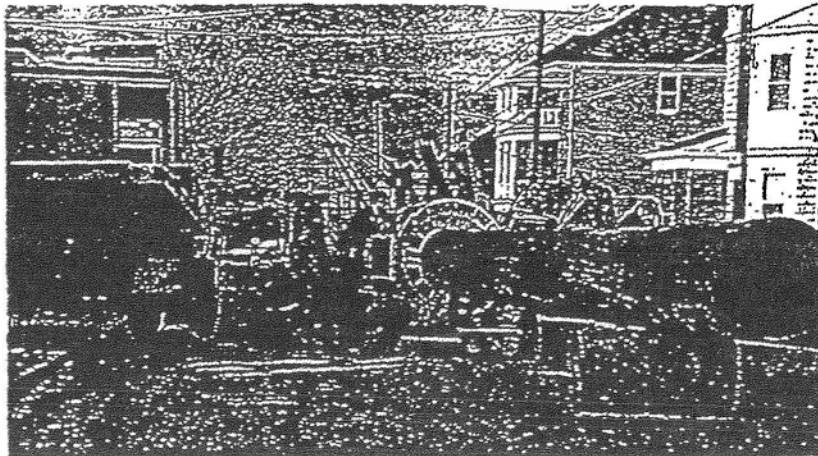
The heat fusion joining system has been so successful that it is the "standard" joining system for polyethylene. There are many reasons ... here are some.

Heat fusion joining ideally meets the requirements for a fast joining method to facilitate all phases of construction work in a safe and reliable manner.

The heat fusion joint is structurally superior to the socket fusion joint by configuration and, therefore, better meets the requirements of service. The heat joint configuration allows it to better disperse stresses initiated by pipe deflection and external loading. Stress concentration is minimized when the joint is placed in a strain and the joint is more "forgiving" when ground settlement occurs. In a socket joint, there is an extremely high ratio of "joint wall" to "pipe wall", resulting in stress intensification from external loading.

The Driscopipe heat fusion joining system is a simple, visual procedure with straight forward instructions. No "timing cycles" are necessary. The visual procedure allows the operator to concentrate on his work rather than a clock. Visually, he knows when the pipe ends have melted to the degree required to fuse them together. Visually, he observes and controls fusion pressure by observing the amount and configuration of the fusion bead as it is formed.

In the course of this work, the fusion operator is faced with a wide variety of job conditions. Changes in air temperature, material temperature, wind velocity, sun exposure, humidity, as well as condition of the terrain and the equipment all influence the joining requirements. Quality work under field conditions is more consistent with a simple, straight-forward, visual procedure.

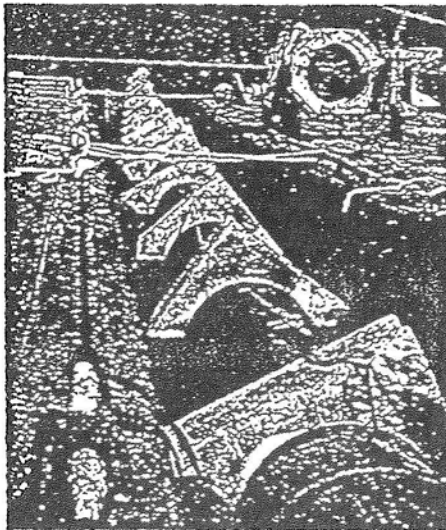


One heat fusion operator, with equipment, typically performs the whole operation himself, sometimes using a second person as a helper. Pipe tolerances, ovality and curvature are no problem and "melt" is easily controlled by the visual procedure.

Heat fusion joints offer a large advantage over socket coupled joints for plow-in installation and for insert renewal applications. Socket coupled pipe requires larger size plow chutes and bore holes. Heat fused pipe one size larger can usually be handled and installed through bore holes and plow chutes selected for socket coupled pipe. Larger sizes of heat fused pipe can be used inside old mains for insert renewal because it does not require the extra space for the coupling.

Heat fusion joints may easily be cut out and re-done. This fact has a bearing on the quantity and quality of training necessary and favorably affects operator attitude toward quality in the field. These joints can be easily cut out and destructively tested in the field to check joining proficiency and equipment condition and it's inexpensive. There is no coupling to destroy and throw away.

The heat fusion joining system is especially effective with Driscopipe 8600. The melt of this material is very viscous and tough. The operator can apply ample pressure to form the heat fusion joint with little danger of forcing the molten material from between the two ends of the joint, as can be done with the softer, less viscous, high density materials.



Driscopipe 8600 can be fusion joined to other polyethylene piping materials when necessary. Special joining techniques are required to achieve good joints. Phillips Driscopipe technical personnel are available to instruct and demonstrate the fusion joining procedure for joining Driscopipe to other polyethylene materials.

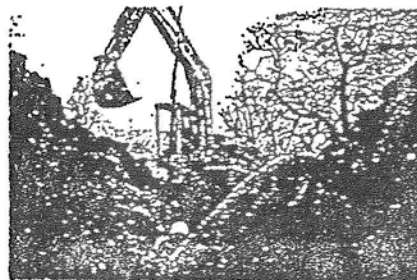
### Fatigue Resistance

Driscopipe 8600 very high molecular weight, high density polyethylene has superior resistance to fatigue failure caused by cyclic loading. Independent laboratory tests were conducted to determine the suitability of Driscopipe 8600 for use as the cold water supply pipe and the barge mooring leg of the Mini-OTEC Project (Hawaii, 1979). In that application, 2150' of 24" 60 psi Driscopipe 8600 was deployed vertically in a deep ocean trench just offshore Keahole Point and was subject to cyclic distortion caused by wave action, current, and barge motion.

Cyclic tests showed that Driscopipe 8600 very high molecular weight PE could endure more than 100,000 cycles at a stress of 1800 psi without failure. Copies of this test report are available upon request.

Driscopipe 1000 offers good fatigue service life also, but not equal to 8600. Neither requires de-rating like PVC AWWA C-900 pipe. In fact, per AWWA C-906 for 4" to 63" HDPE pipe, no water hammer or fatigue de-rating factor need be applied to Driscopipe 8600 or Driscopipe 1000 ductile PE pipe.

The Driscopipe performance team offers you innovative solutions to your piping requirements. Contact your nearest Driscopipe Sales Representative. He'll give you personalized technical service, installation assistance and all the cost-saving advantages of a Driscopipe Piping System. Engineered for Performance!





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butane may condense and liquefy in the pipe. Such liquefied fuel gasses are known to permeate polyethylene pipe, and result in unreliable heat fusion or electrofusion joints.

In potable water applications, permeating chemicals could affect the pipe or water in the pipe. ANSI/AWWA standards provide the following guidance for potable water applications:

“The selection of materials is critical for water service and distribution piping where there is likelihood the pipe will be exposed to significant concentrations of pollutants comprised of low molecular weight petroleum products or organic solvents or their vapors. Research has documented that pipe materials such as polyethylene, polybutylene, polyvinyl chloride, and asbestos cement, and elastomers, such as used in jointing gaskets and packing glands, may be subject to permeation by lower molecular weight organic solvents or petroleum products. If water pipe must pass through such a contaminated area or an area subject to contamination, consult with the manufacturer regarding permeation of pipe walls, jointing materials, and so forth, *before* selecting materials for use in that area.”<sup>1</sup>

## Chemical Attack

A direct chemical attack on the polymer will result in permanent, irreversible polymer damage or chemical change by chain scission, cross-linking, oxidation, or substitution reactions. Such damage

or change cannot be reversed by removing the chemical.

## Chemical Resistance Information

The following chemical resistance guide, Table 5-1 (next page), presents immersion test chemical resistance data for a wide variety of chemicals.

- ☐ This data may be applicable to gravity flow and low stress applications.
- ☐ It may not be applicable when there is applied stress such as internal pressure, or applied stress at elevated temperature.

Unless stated otherwise, polyethylene was tested in the relatively pure, or concentrated chemical.

It is generally expected that dilute chemical solutions, lower temperatures, and the absence of stress have less potential to affect the material. At higher temperature, or where there is applied stress, resistance may be reduced, or polyethylene may be unsuitable for the application. Further, combinations of chemicals may have effects where individual chemicals may not.

Testing is recommended where information about suitability for use with chemicals or chemical combinations in a particular environment is not available. PLEXCO cannot provide chemical testing services.

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<sup>1</sup> ANSI/AWWA C906-90, Section 1.2; ANSI/AWWA C901-96, Section 4.1.

**Table 5-1 Chemical Resistance**

*Because the particular conditions of each application may vary, Table 5-1 information should be used only as a preliminary guide for PLEXCO and SPIROLITE polyethylene pipe materials. This information is offered in good faith, and is believed to be accurate at the time of publication, but it is offered without any warranty, expressed or implied. Additional information may be required, particularly in regard to unusual or special applications. Determinations of suitability for use in particular chemical or environmental conditions may require specialized laboratory testing.*

Additional information on chemical compatibility may be found in PPI TR-19, *Thermoplastic Piping for the Transport of Chemicals*.

**Chemical Resistance Key**

Key†	Meaning
X	resistant (swelling <3% or weight loss <0.5%; elongation at break not substantially changed)
/	limited resistance (swelling 3 - 8% or weight loss 0.5 - 5%; elongation at break reduced by <50%)
—	not resistant (swelling > 8% or weight loss >5%; elongation at break reduced by >50%)
D	discoloration
*	aqueous solutions in all concentrations
**	only under low mechanical stress
† Where a key is not printed in the table, data is not available.	

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Medium	73°F	140°F	Medium	73°F	140°F
Acetaldehyde, gaseous	X	/	Ammonia, liquid (100%)	X	X
Acetic acid (10%)	X	X	Ammonium chloride	*X	X
Acetic acid (100%) (Glacial acetic acid)	X	/D	Ammonium fluoride, aqueous (up to 20%)	X	X
Acetic anhydride	X	/D	Ammonium nitrate	*X	X
Acetone	X	X	Ammonium sulphate	*X	X
Acetylene tetrabromide	**/ to —	—	Ammonium sulfide	*X	X
Acids, aromatic	X	X	Amyl acetate	X	X
Acrylonitrile	X	X	Aniline, pure	X	X
Adipic acid	X	X	Anisole	/	—
Allyl alcohol	X	X	Antimony trichloride	X	X
Aluminum chloride, anhydrous	X	X	Aqua regia	—	—
Aluminum sulphate	*X	X	Barium chloride	*X	X
Alums	X	X	Barium hydroxide	*X	X

<i>Medium</i>	<i>73°F</i>	<i>140°F</i>	<i>Medium</i>	<i>73°F</i>	<i>140°F</i>
Beeswax	X	**/ to —	Cyclohexanone	X	X
Benzene	/	/	Decahydronaphthalene	X	/
Benezenesulphonic acid	X	X	Desiccator grease	X	/
Benzoic acid	*X	X	Detergents, synthetic	X	X
Benzyl alcohol	X	X to /	Dextrin, aqueous (18% saturated)	X	X
Borax, all concentrations	X	X	Dibutyl ether	X to /	—
Boric acid	*X	X	Dibutyl phthalate	X	/
Brine, saturated	X	X	Dichloroacetic acid (100%)	X	/D
Bromine	—	—	Dichloroacetic acid (50%)	X	X
Bromine vapor	—	—	Dichloroacetic acid methyl ester	X	X
Butanetriol	X	X	Dichlorobenzene	/	—
Butanol	X	X	Dichloroethane	/	/
Butoxyl	*X	/	Dichloroethylene	—	—
Butyl acetate	X	/	Diesel oil	X	/
Butyl glycol	X	X	Diethyl ether	X to /	/
Butyric acid	X	/	Diisobutyl ketone	X	/ to —
Calcium chloride	*X	X	Dimethyl formamide (100%)	X	X to /
Calcium hypochlorite	*X	X	Dioxane	X	X
Camphor	X	/	Emulsifiers	X	X
Carbon dioxide	X	X	Esters, aliphatic	X	X to /
Carbon disulphide	/	—	Ether	X to /	/
Carbon tetrachloride	**/ to —	—	Ethyl acetate	/	—
Caustic potash	X	X	Ethyl alcohol	X	X
Caustic soda	X	X	Ethyl glycol	X	X
Chlorine, liquid	—	—	Ethyl hexanol	X	X
Chlorine bleaching solution (12% active chlorine)	/	—	Ethylene chloride (dichloroethene)	/	/
Chlorine gas, dry	/	—	Ethylene diamine	X	X
Chlorine gas, moist	/	—	Fatty acids (>C <sup>6</sup> )	X	/
Chlorine water (disinfection of mains)	X	—	Feric chloride*	X	X
Chloroacetic acid (mono)	X	X	Fluorine	—	—
Chlorobenzene	/	—	Fluorocarbons	/	—
Chloroethanol	X	XD	Fluorosilic acid, aqueous (up to 32%)	X	X
Chloroform	**/ to —	—	Formaldehyde (40%)	X	X
Chlorosulphonic acid	—	—	Formamide	X	X
Chromic acid (80%)	X	—D	Formic acid	X	—
Citric acid	X	X	Fruit juices	X	X
Coconut oil	X	/	Fruit pulp	X	X
Copper salts	*X	X	Furfuryl alcohol	X	XD
Corn oil	X	/	Gelatine	X	X
Creosote	X	XD	Glucose	*X	X
Creosol	X	XD	Glycerol	X	X
Cyclohexane	X	X	Glycerol chlorohydrin	X	X
Cyclohexanol	X	X	Glycol (conc.)	X	X

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<i>Medium</i>	<i>73°F</i>	<i>140°F</i>	<i>Medium</i>	<i>73°F</i>	<i>140°F</i>
Glycolic acid (50%)	X	X	Nitric acid (25%)	X	X
Glycolic acid (70%)	X	X	Nitric acid (50%)	/	—
Halothane	/	/	Nitrobenzene	X	/
Hydrazine hydrate	X	X	o-Nitrotoluene	X	/
Hydrobromic acid (50%)	X	X	Octyl cresol	/	—
Hydrochloric acid (all concentrations)	X	X	Oils, ethereal	/	/
Hydrocyanic acid	X	X	Oils, vegetable & animal	X	X to /
Hydrofluoric acid (40%)	X	/	Oleic acid (conc.)	X	/
Hydrofluoric acid (70%)	X	/	Oxalic acid (50%)	X	X
Hydrogen	X	X	Ozone	/	—
Hydrogen chloride gas, moist and dry	X	X	Ozone, aqueous solution (Drinking water purification)	X	
Hydrogen peroxide (30%)	X	X	Paraffin oil	X	X
Hydrogen peroxide (100%)	X		Perchloric acid (20%)	X	X
Hydrogen sulfide	X	X	Perchloric acid (50%)	X	/
Iodine, tincture of, DAB 7 (German Pharmacopoeia)	X	/D	Perchloric acid (70%)	X	—D
Isooctane	X	/	Petrol	X	X to /
Isopropanol	X	X	Petroleum	X	/
Isopropyl ether	X to /	—	Petroleum ether	X	/
Jam	X	X	Petroleum jelly	**X to /	/
Keotones	X	X to /	Phenol	X	XD
Lactic acid	X	X	Phosphates	*X	X
Lead acetate	*X	X	Phosphoric acid (25%)	X	X
Linseed oil	X	X	Phosphoric acid (50%)	X	X
Magnesium chloride	*X	X	Phosphoric acid (95%)	X	/D
Magnesium sulphate	*X	X	Phosphorus oxychloride	X	/D
Maleic acid	X	X	Phosphorus pentoxide	X	X
Malic acid	X	X			
Menthol	X	/	Phosphorus trichloride	X	/
Mercuric chloride (sublimate)	X	X	Photographic developers, commecial	X	X
Mercury	X	X	Phthalic acid (50%)	X	X
Methanol	X	X	Polyglycols	X	X
Methyl butanol	X	X	Potassium bichromate (40%)	X	X
Methyl ethyl ketone	X	/ to —	Potassium borate, aqueous (1%)	X	X
Methyl glycol	X	X	Potassium bromate, aqueous (up to 10%)	X	X
Methylene chloride	/	/	Potassium bromide	*X	X
Mineral oils	X	X to /	Potassium chloride	*X	X
Molasses	X	X	Potassium chromate, aqueous (40%)	X	
Monochloroacetic acid	X	X	Potassium cyanide	*X	X
Monochloroacetic ethyl ester	X	X	Potassium hydroxide (30% solution)	X	X
Monochloroacetic methyl ester	X	X	Potassium nitrate	*X	X
Morpholine	X	X	Potassium permanganate	X	XD
Naptha	X	/	Propanol	X	X
Naphthalene	X	/	Propionic acid (50%)	X	X
Nickel salts	*X	X	Propionic acid (100%)	X	/

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<i>Medium</i>	<i>73°F</i>	<i>140°F</i>	<i>Medium</i>	<i>73°F</i>	<i>140°F</i>
Propylene glycol	X	X	Thiophene	/	/
Pseudocumene	/	/	Toluene	/	—
Pyridine	X	/	Transformer oil	X	/
Seawater	X	X	Tributyl phosphate	X	X
Silicic acid	X	X	Trichloroacetic acid (50%)	X	X
Silicone oil	X	X	Trichloroacetic acid (100%)	X	/ to —
Silver nitrate	X	X	Trichloroethylene	**X to /	—
Sodium benzoate	X	X	Triethanolamine	X	X
Sodium bisulphite, weak aqueous solutions	X	X	Turpentine, oil of	x to /	/
Sodium carbonate	*X	X	Tween 20 and 90 (Atlas Chemicals)	X	X
Sodium chloride	*X	X	Urea	*X	X
Sodium chlorite (50%)	X	/	Vinegar (commercial conc.)	X	X
Sodium hydroxide (30% solution)	X	X	Viscose spinning solutions	X	X
Sodium hypochlorite (12% active chlorine)	/	—	Waste gases containing		
Sodium nitrate	*X	X	carbon dioxide	X	X
Sodium silicate	*X	X	carbon monoxide	X	X
Sodium sulfide	*X	X	hydrochloric acid (all conc.)	X	X
Sodium thiosulphate	X	X	hydrogen fluoride (traces)	X	X
Spermaceti	X	/	nitrous vitriol (traces)	X	X
Spindle oil	X to /	/	sulfur dioxide (low conc.)	X	X
Starch	X	X	sulphuric acid, moist (all conc.)	X	X
Steric acid	X	/	Water gas	X	X
Succinic acid (50%)	X	X	Xylene	—	—
Sugar syrup	X	X	Yeast, aqueous preparations	X	X
Sulfates	*X	X	Zinc chloride	*X	X
Sulfur	X	X			
Sulfur dioxide, dry	X	X			
Sulfur dioxide, moist	X	X			
Sulfur trioxide	—	—			
Sulfuric acid (10%)	X	X			
Sulfuric acid (50%)	X	X			
Sulfuric acid (98%)	/	—			
Sulfuric acid, fuming	—	—			
Sulfurous acid	X	X			
Sulfuryl chloride	—				
Tallow	X	X			
Tannic acid (10%)	X	X			
Tartaric acid	X	X			
Tetrachloroethane	**X to /	—			
Tetrahydrofurane	**X to /				
Tetrahydronaphthalene	X	/			
Thionyl chloride	—	—			

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