

**NM1 - \_\_\_\_\_25\_\_\_\_\_**

**C-118**

**YEAR(S):**

**\_June 2021\_**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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Submit one copy to appropriate  
District Office by 15<sup>th</sup> of  
next succeeding month.

**TREATING PLANT OPERATOR'S MONTHLY REPORT**

Report of Gandy Corporation Month & Year June 2021  
Address P.O. Box 2140 Lovington, NM 88260

TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
WM-1-025	Sec 11, T10S, R35E	44,277.60

TOTAL ALL PLANTS

TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
WM-1-025	Sec 11, T10S, R35E	22,914.30

TOTAL ALL PLANTS

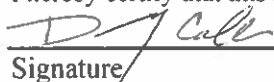
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)		
FROM	TO	BARRELS
WM-1-025	Dorado Oil Company Texas Energy Enterprises	13,983.60 7,501.91

TOTAL ALL PLANTS

TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)		
PLANT NAME	LOCATION	BARRELS
WM-1-025	Sec 11, T10S, R35E	45,706.39

TOTAL ALL PLANTS

I hereby certify that this report is true and complete to the best of my knowledge and belief.

  
Signature

Donny Collins, Office Manager

Printed Name & Title

[dcollins@gandycorporation.com](mailto:dcollins@gandycorporation.com)

E-mail Address

7-9-21  
Date

(575) 396-0522

Telephone No.

State of New Mexico  
Energy Minerals and Natural Resources

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Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS**

Permit Number	Lease Operator	Lease Name	Gross Vol. Sediment Oil	Net Bbls. P.L. Oil Recover.
H-36712	Devon Energy Production	CDU Booster	383.00	280.75
H-36713	Fasken Oil & Ranch	Superior State	105.00	103.95
H-36714	Fasken Oil & Ranch	James O'Neill State	93.00	89.28
H-36715	Devon Energy Production	Van Mar Compressor Station	366.84	271.21
H-36716	Targa Midstream Services	Saunders Plant	1,240.00	1,215.38
A-18875	Devon Energy Production	Moon Booster	1,466.24	1,106.83
A-18876	Devon Energy Production	Galapagos 215H	334.00	174.70
A-18877	Devon Energy Production	Arcturus 18	58.00	56.84
A-18878	Devon Energy Production	Big Sink Booster	3,961.52	3,042.53
A-18879	Devon Energy Production	Cotton Draw Unit # 89 SWD	180.00	179.46
A-18880	Devon Energy Production	Moon Booster	449.80	428.86
A-18881	Devon Energy Production	Big Sink Booster	720.72	533.29
A-18883	Devon Energy Production	Cotton Draw Unit SWD # 181	177.00	97.35
A-18884	Devon Energy Production	Moon Booster	638.60	530.41
A-18882	Devon Energy Production	Scissor Tail Compressor	126.00	124.99
H-36717	Targa Midstream Services	Saunders Plant	540.00	506.88
H-36718	Devon Energy Production	Cotton Draw 32 State SWD # 2	182.00	175.50
H-36719	Devon Energy Production	Van Mar Compressor Station	180.00	178.62
H-36720	Devon Energy Production	CDU Booster	240.54	108.41
H-36721	Targa Midstream Services	Saunders Plant	900.00	784.98
H-36722	Devon Energy Production	Rio Blanco 4 Fed Com # 1	719.00	697.79
A-18885	Devon Energy Production	Big Sink Booster	1,620.36	1,101.49
H-36723	Targa Midstream Services	Vada Plant	162.00	97.20
H-36724	Devon Energy Production	CDU Booster	100.00	12.00
H-36725	Devon Energy Production	Rio Blanco 4 Fed Com # 1	358.44	352.17
H-36726	Devon Energy Production	Cotton Draw 32 State SWD # 2	176.00	171.13
H-36727	Devon Energy Production	Van Mar Compressor Station	172.00	171.48
A-18886	Devon Energy Production	Big Sink Booster	3,425.72	2,484.05
A-18887	Devon Energy Production	Moon Booster	1,483.72	1,074.52
A-18888	Hanson Operating Co Inc.	Hanlad Site # 1	152.00	147.44
H-36735	Devon Energy Production	CDU Booster	64.98	32.49
A-18889	Devon Energy Production	Parkway West SWD	180.00	179.46
A-18890	Devon Energy Production	Moon Booster	1,192.70	1,103.28
A-18891	Devon Energy Production	Big Sink Booster	2,341.80	1,927.40
H-36727	Targa Midstream Services	Vada Plant	4.00	3.20
H-36728	Targa Midstream Services	Saunders Plant	540.00	457.20
H-36729	Devon Energy Production	Rio Blanco 4 Fed Com # 1	180.00	177.84
H-36730	Devon Energy Production	Allied State	103.00	46.35
H-36731	Devon Energy Production	Van Mar Compressor Station	180.00	174.78
H-36732	Devon Energy Production	Arenoso 22 Fed # 1	134.75	130.71
H-36733	Targa Midstream Services	Saunders Plant	360.00	318.60
H-36734	Devon Energy Production	Van Mar Compressor Station	360.00	359.64
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## PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

Permit Number	Lease Operator	Lease Name	Gross Vol. Sediment Oil	Net Bbls. P.L. Oil Recover.
*				
A-18892	Devon Energy Production	Big Sink Booster	1,780.36	1,256.40
A-18893	Devon Energy Production	Potato Basin Water Treatment	180.00	91.80
A-18894	Devon Energy Production	Moon Booster	518.72	339.24
A-18895	Devon Energy Production	Gmax Compressor Station	41.04	16.42