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C-118

YEAR(S):

September 2021_

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-118 Revised August 1, 2011 Sheet 1

Submit one copy to appropriate District Office by 15th of next succeeding month.

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of Gandy Corporation

Month & Year September 2021

Address P.O. Box 2140 Lovington, NM 88260

TOTAL STOCKS PIPE	LINE OIL BEGINNING OF MONTH (Attach add	ditional sheets if necessary)
PLANT NAME	LOCATION	BARRELS
WM-1-025	Sec 11, T10S, R35E	39,885.39
	TOTAL ALL PLANTS	
TOTAL PIPI	ELINE OIL RECOVERED (Attach additional sheet	s if necessary)
PLANT NAME	LOCATION	BARRELS
WM-1-025	Sec 11, T10S, R35E	18,611.92
	TOTAL ALL PLANTS	
	RIES PIPELINE OIL (Attach additional sheets if ne	cessary)
FROM	ТО	BARRELS

	10	DAIGUES	
WM-1-025	Dorado Oil Company Paloma Midstream	12,574.15 5,173.83	
	TOTAL ALL PLANTS		

TOTAL STOCKS PIPLELINE OIL END OF MONTH (Attach additional sheets if necessary)							
PLANT NAME	LOCATION		BARRELS				
WM-1-025	Sec 11, T10S, R35E		40,749.33				
TOTAL ALL PLANTS							
I hereby certify that this report is true and complete to the best of my knowledge and belief.							
Dian Donny (Collins, Office Manager	10-14-21	(575) 396-0522				
Signature	Printed Name & Title	Date	Telephone No.				

dcollins@gandycorporation.com

E-mail Address

State of New Mexico Energy Minerals and Natural Resources

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	PIPELINE QUALIT	Y OIL RECOVERED BY TREAT		
Permit		2* 00	Gross Vol.	Net Bbls. P.L.
Number	Lease Operator	Lease Name	Sediment Oil	Oil Recover.
A-18917	Devon Energy Production	Big Sink Booster	2,719.14	2,483.31
A-18918	Devon Energy Production	Big Sink Booster	183.70	178.92
H-36765	Devon Energy Production	Van Mar Compressor Station	350.36	341.45
H-36766	Devon Energy Production	CDU Booster	500.28	280.53
H-36767	Targa Midstream Services	Saunders Plant	540.00	515.16
H-36768	Targa Midstream Services	Vada Compressor	280.00	118.40
A-18919	Devon Energy Production	Big Sink Booster	2,686.86	2,313.91
H-36769	Devon Energy Production	Van Mar Compressor Station	885.60	866.22
H-36770	Targa Midstream Services	Saunders Plant	720.00	616.50
H-36771	Targa Midstream Services	Townsend Booster	143.00	107.25
A18920	Devon Energy Production	Moon Booster	133.60	130.79
H-36772	Devon Energy Production	CDU Booster	283.00	65.70
A-18921	Devon Energy Production	Big Sink Booster	4,674.94	4,034.60
H-36773	Targa Midstream Services	Vada Compressor	702.00	341.90
H-36774	Devon Energy Production	Van Mar Compressor Station	360.36	336.93
H-36775	Targa Midstream Services	Saunders Plant	1,260.00	1,047.42
A18922	Devon Energy Production	Big Sink Booster	1,593.42	1,285.91
A-18923	Devon Energy Production	Moon Booster	300.24	228.79
A-18924	Devon Energy Production	Big Sink Booster	2,714.62	2,460.43
H-36776	Devon Energy Production	CDU Booster	242.00	124.80
H-36777	Targa Midstream Services	Townsend Booster	104.00	41.60
H-36778	Targa Midstream Services	Saunders Plant	540.00	392.40
H-36779	Devon Energy Production	Van Mar Compressor Station	308.25	299.00
	Deten Energy Production			
	(Q)			

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS