NM1 - (C)

C-118

YEAR(S): 2000-2004

CONTROLED RECOVERY INC. Form: C-118 CONTROLED RECOVERY INC. WM-1-006 September September November December November February February October October January August January August March March June July June July May April May April 2006 1990 2007 1991 181A 181A 181A 181A 181A 181A 1&1A 1&1A 1&1A 1&1A 1&1A 181A | 181A | 181A | 181A 1&1A 2008 2009 1&1A | 1&1A | 1&1A 181A | 181A | 181A 1&1A 1&1A | 1&1A | 1&1A 1&1A | 1&1A | 1&1A 1&1A | 1&1A | 1&1A 1992 1&1A | 1&1A | 1&1A | 1&1A | 1&1A | 1&1A 181A 181A FILE REVIEW 04-30-2003 1993 2010 1994 1&1A 1&1A 1&1A 1&1A 1995 2011 1&1A | 1&1A 1&1A 1&1A 1&1A 1&1A 1&1A 1&1A 2012 1996 | 2013 | 2014 | 2015 | 2016 | 1&1A 1&1A | 1&1A | 1&1A | 1&1A 181A | 181A | 181A | 181A | 181A | 181A 181A 181A 181A 181A 1&1A 1&1A 1997 1&1A 1&1A 1&1A 1&1A 1&1A 1&1A 1&1A | 1&1A | 1&1A | 1&1A | 1&1A | 1&1A | 1&1A 1&1A 1&1A 1&1A | 1&1A 1998 1&1A | 1&1A | 1&1A | 1&1A | 1&1A 1&1A 1&1A 181A 181A 181A 181A 1910 1999 181A 181A 181A 181A 14/8 1&1A | 1&1A | 1&1A | 1&1A 1&1A 1&1A 1&1A | 1&1A | 1&1A | 1&1A 2000 17810 1&1A | 1&1A | 1&1A 2001 1&1A 1&1A 2017 1&1A 1&1A 1&1A 1&1A A1&1 | A1&1 2002 2018 1041A 1910 1411 2003 2019  $\mathcal{B}$ 2020 1414 2004 | 2005 1 1P 2021

December

#### DISTRICT 1

1625 N. FRENCH DR., HOBBS, NM 88240

# State of New Mexico Energy, Minerals and Natural Resources Departn

Form C-118 Revised 4-1-91 Sheet 1

DISTRICT M

1301 W. GRAND AVE., ARTESIA, NM 88210

**<u>DISTRICT III</u>** 1000 RIO BRAZOS RD, AXTEC, NM 87410

Report of Controlled Recovery, Inc.

# OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

February, 2004

Month & Year

<del></del>			
	AL STOCKS PIPELINE OIL BEGINNIN	G OF MONTH (Attach additional sheets if	
PLANT NAME		LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	,	32439.48
		TOTAL ALL PLANTS	32,439.48
	TOTAL PIPELINE OIL RECOVE	RED (Attach additional sheets if necessary)	
PLANT NAME		LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	,	1453.96
		TOTAL ALL PLANTS	1,453.96
		IUIAL ALL PLANIS	1,433.90
	DELIVERIES PIPELINE OIL	(Attach additional sheets if necessary)	
FROM		то	BARRELS
CONTROLLED RECOVERY, INC.	DOT OIL ENTERPRISI JENEX	ES	-1663.68
			121
		TOTAL ALL PLANTS	-1,663,68
	TOTAL STOCKS DIBELINE OIL END O	OF MONTH (Attach additional sheets if necessary)	spary) Sec 3
PLANT NAME	OTAL STOCKS I IF ELINE OIL END	LOCATION LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAI	- Control	BARRELS 32220 Th 32220 Th 32220 Th
		TOTAL ALL PLANTS	32229.76
hereby certify that this report is true and	d complete to the best of my knowledge a	nd belief.	
	Kim Flowers - Office	February 29,2004	(505)393-1079
Signature	Printed Name & Title	Date	Telephone No.

# CONTROLLED RECOVERY, INC. P.O. BOX 388 HOBBS NEW MEXICO 88241

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-9 Sheet 1 - A

February-04

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS			
PERMIT			GROSS VOL.	NET BBLS. P.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVE
H-26865	BASIN ALLIANCE	STATE AJ	127.50	0.0
H-26865	BASIN ALLIANCE	STATE AJ	127.50	0.0
H-26865	BASIN ALLIANCE	STATE AJ	124.95	62.4
H-14223	CHESAPEAKE	OLD INDIAN DRAW BATTERY	117.30	0.0
H-26803	DEVON	STATE TA #1	117.30	0.0
H-26814	LYNX PETROLEUM	HAWKEYE 7 FED #1	40.80	0.0
H-26831	CROWN QUEST	LANEY BATTERY	40.70	0.0
H-26845	BUCKEYE SWD	STATE AF	91.80	0.0
H-26862	WASSON SOLID WASTE	STATE ELMORE SWD	127.18	126.0
H-26862	WASSON SOLID WASTE	STATE ELMORE SWD	128.34	128.5
H-26896	WASSON SOLID WASTE	STATE ELMORE SWD	127.30	122.4
H-26842	LOU RAY	GOVERNMENT E #1	89.01	82.3
H-26842	LOU RAY	GOVERNMENT E #1	132.48	92.2
H-26901	LOU RAY	GOVERNMENT E #1	121.12	78.5
H-26886	LOU RAY	GOVERNMENT E #1	95.62	80.4
H-26815	WASSON SOLID WASTE	BROWN SWD	121.12	99.6
H-26815	WASSON SOLID WASTE	BROWN SWD	127.82	115.9
H-26841	WASSON SOLID WASTE	BROWN SWD	127.30	122.5
H-26830	WASSON SOLID WASTE	BROWN SWD	124.43	124.8
H-26830	WASSON SOLID WASTE	BROWN SWD	131.32	0.0
H-26771	MESQUITE SERVICES	MICANOPY SWD	127.50	· 116.9
H-26822	MESQUITE SERVICES	MICANOPY SWD	107.84	101.0
		TOTAL	2476.23	1453.9
			]	

#### DISTRICT 1

1625 N. FRENCH DR., HOBBS, NM 88240

# State of New Mexico Energy, Minerals and Natural Resources Depart

Form C-118 Revised 4-1-91 Sheet 1

#### **DISTRICT II**

1301 W. GRAND AVE., ARTESIA, NM 88210

1000 RIO BRAZOS RD, AXTEC, NM 87410

OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, NM 87505

TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

Report of <u>Controlled Recovery, Inc.</u>	M	nth & Year January, 2004	•
Address P.O. Box 388 Hobbs, New M	exico 88241		
TOTA	L STOCKS PIPELINE OIL BEGINNING OF MONTH (	attach additional sheets if necessary)	
PLANT NAME	LOCAT		BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		33576.99
	TOTAL ALI TOTAL PIPELINE OIL RECOVERED (Attach add		33,576.99
PLANT NAME	LOCAT		BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		2583.97
	TOTAL ALI	PLANTS	2,583.97
	DELIGIBLE DELIGIBLE OF CAME A SAME	1.1.4.19	
FROM	DELIVERIES PIPELINE OIL (Attach addition	i sneets if necessary)	BARRELS
CONTROLLED RECOVERY, INC.	DOT OIL ENTERPRISES JENEX		-2628.73 -1092.75
	TOTAL ALI	PLANTS	-3,721.48
T	OTAL STOCKS PIPELINE OIL END OF MONTH (Atta	h additional sheets if pecessary)	<del> </del>
PLANT NAME	LOCAT		BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		32439.48
	TOTAL ALI	PLANTS	32439.48
hereby certify that this report is true and	complete to the best of my knowledge and belief.	21 2024	32439.48 32439.48 305)393-1970
Signature	Kim Flowers - Clerical Jan Printed Name & Title	ary 31,2004  Date	(505)393-1979 Felephone Na
	Fringer Name & Title	watt	Cos 65 8572 825

#### DISTRICT 1 1625 N. FRENCH DR., HOBBS, NM 88240

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

**DISTRICT II** 

DISTRICT III

1301 W. GRAND AVE., ARTESIA, NM 88210

1501 W. GRAND AVE., ARTEMA NOT OUT 10

1000 RIO BRAZOS RD, AXTEC, NM 87410

and Towons

OIL CONSERVATION DIVISION
1220 S. St. Francis Drive
Santa Fe, NM 87505
TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

	CONTRACTOR OF THE PROPERTY OF MODERNI (A Mark additional about if	was my
	OCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary LOCATION	BARRELS
PLANT NAME	DOCATION	Doute
·		
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	35647.10
	·	
	TOTAL ALL PLANTS	35647.10
	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)	35047.10
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	3099.43
CONTROLLED RECOVERT, INC.	IIALI WAT DISI OSAL	3077.43
	TOTAL ALL PLANTS	3099.43
	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)	
FROM	TO	BARRELS
CONTROLLED DECOURDY DIG	DOT OF CHARMADIAN	2552.52
CONTROLLED RECOVERY, INC.	DOT OIL ENTERPRISES	-2550.52 -572.2
		-5/2.2
	· ·	
	TOTAL ALL PLANTS	-3122.72
PLANT NAME	L STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessar,  LOCATION	) BARRELS
Taran Ivana	LOCATION	DARRELS
COLEMN OF THE BEIGGIVES		
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	35623.81

December 09,2003

Date '

David Parsons /VP

Printed Name & Title

Form C-118 Revised 4-1-9 Sheet 1 - A

November-03

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS				
PERMIT			GROSS VOL.	NET BBLS. P.1
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVE
H-26485	MESQUITE SERVICES	DORA STATE	113.53	110.6
H-26485	MESQUITE SERVICES	DORA STATE	119.22	116.8
H-26484	MESQUITE SERVICES	СМВ	86.70	78.9
H-26484	MESQUITE SERVICES	CMB	119.85	71.9
H-26484	MESQUITE SERVICES	CMB	48.45	31.4
H-26484	MESQUITE SERVICES	СМВ	104.00	57.2
H-26481	MESQUITE SERVICES	RICHARDSON FEE	115.55	114.9
H-26481	MESQUITE SERVICES	RICHARDSON FEE	124.45	123.8
H-26470	P & W RESOURCES	KAISER STATE	122.40	73.4
H-26532	HRC, INC.	ETZ	117.99	114.4
H-26598	SAGA	COGBURN STATE B BATTERY	127.50	127.5
H-26598	SAGA	COGBURN STATE B BATTERY	20.00	20.0
H-26544	SAGA <sup>.</sup>	STATE E	122.40	18.3
H-26544	SAGA	STATE E	122.40	48.9
H-26517	ARMSTRONG ENERGY	MOBILE LEA NM	127.50	127.5
H-26517	ARMSTRONG ENERGY	MOBILE LEA NM	61.20	61.2
H-26494	ARMSTRONG ENERGY	MOBILE LEA NM	117.30	117.3
H-26482	JOHN STEARNS	GRAY SWD	118.19	115.8
H-26535	JOHN STEARNS	GRAY SWD	127.50	119.8
H-26535	JOHN STEARNS	GRAY SWD	124.80	119.8
H-26557	LOU RAY OIL COMPANY	GOVERNMENT E #1	127.80	127.1
H-26557	LOU RAY OIL COMPANY	GOVERNMENT E #1	129.25	128.6
H-26521	LOU RAY OIL COMPANY	GOVERNMENT É #1	127.55	126.9
H-26483	LOU RAY OIL COMPANY	GOVERNMENT E #1	114.55	113.6
		•	2640.08	2266.3

2640.08

2266.3

Form C-118 Revised 4-1-9 Sheet 1 - A

November-03

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS				
PERMIT			GROSS VOL.	NET BBLS. P.I
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVE
H-26559	WASSON SOLID WASTE DISPOSAL	STATE ELMORE	127.50	119.8
H-26480	WASSON SOLID WASTE DISPOSAL	STATE ELMORE	130.05	110.5
H-26530	WASSON SOLID WASTE DISPOSAL	BROWN SWD	127.50	51.0
H-26503	WASSON SOLID WASTE DISPOSAL	BROWN SWD	127.40	78.9
H-26503	WASSON SOLID WASTE DISPOSAL	BROWN SWD	127.60	95.7
H-26503	WASSON SOLID WASTE DISPOSAL	BROWN SWD	130.00	97.5
H-26486	WASSON SOLID WASTE DISPOSAL	BROWN SWD	119.93	57.5
H-26503	WASSON SOLID WASTE DISPOSAL	BROWN SWD	112.20	56.1
H-26530	WASSON SOLID WASTE DISPOSAL	BROWN SWD	123.50	61.7
H-26531	MWM RESOURCES	MICANOPY	107.32	104.1
		TOTAL	1233.00	833.1

#### DISTRICT 1 1625 N. FRENCH DR., HOBBS, NM 88240

# 240 E

# State of New Mexico Energy, Minerals and Natural Resources Depart

Form C-118 Revised 4-1-91 Sheet 1

#### **DISTRICT II**

1301 W. GRAND AVE., ARTESIA, NM 88210

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

**<u>DISTRICT III</u>** 1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

•	<del>-</del>		-	
Report of Controlled Recovery, Inc.		Month & Year	October, 2003	
Address P.O. Box 388 Hobbs, New M	(evice 8824)			
7.0. DOX 500 110003, 110W IV				
TOTA	L STOCKS PIPELINE OIL BEGINNIN	C OF MONTH (Attach additional)	sheets if necessary)	
PLANT NAME	L STOCKS FIFELINE OIL BEGINNIN	LOCATION	succis ii accessary)	BARRELS
COLUMN OF THE PROPERTY BY	1111 ENVAN DIODOGAY		į	27004.20
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL			36084.28
	ļ		Ì	
				·
	TOTAL PURPLEMENT OF PROOFER	TOTAL ALL PLANTS		36084.28
PLANT NAME	TOTAL PIPELINE OIL RECOVER	LOCATION	cessary)	BARRELS
FLANT NAME		LOCATION		DARRELS
			-	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL			2507.99
		TOTAL ALL PLANTS		2507.99
FROM	DELIVERIES PIPELINE OIL	(Attach additional sheets if necessar TO	ry)	BARRELS
FROM		. 10		BARRELO
		_		
CONTROLLED RECOVERY, INC.	DOT OIL ENTERPRISE JENEX OPERATING	S		-2449.27 -495.9
	JENEX OPERATING			<del>-4</del> 95.9
		TOTAL ALL PLANTS		-2945.17
-	OTAL OTACKO BYDDY DIE OV. FIM OF			
PLANT NAME	OTAL STOCKS PIPELINE OIL END OF	LOCATION	s if necessary)	BARRELS
		DOGGIION		DAGGE DO
CONTROLLED DECOVERY INC	HAL DWAY DIGDOGAL			
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL			
	İ			
	1		ì	
		TOTAL ALL PLANTS		35647.10
I hereby certify that this report is true and o	complete to the hest of my broudedoe on	d helief		
	Ampiete to the best of thy knowledge and	a Conci.	0	272820
THAM			01,25-	303
Signature	David Parsons Printed Name & Title	October 1, 2003	<u></u>	505)393-1079
∩.P.uerai €	THE PARTY NAME OF THE	Date	/ N	elephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

**COTOBER 2003** 

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT	1	RECOVERED BY TREATING PL		NET BBLS. P.I
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVE
H-26408	MESQUITE SERVICES	KAISER	126.10	118.5
H-26417	MESQUITE SERVICES	RICHARDSON FEE	124.96	123.7
H-26417	MESQUITE SERVICES	RICHARDSON FEE	93.30	92.3
H-26416	MESQUITE SERVICES	VULTURE SWD	114.55	105.3
A-13983	MESQUITE SERVICES	DORA STATE	109.20	102.6
A-13983	MESQUITE SERVICES	DORA STATE	113.43	109.9
A-13983	MESQUITE SERVICES	DORA STATE	117.90	115.5
H-26382	DEVON ENERGY	MORTON SOLID #4	86.70	86.7
H-26432	BASIN ALLIANCE	STATE AJ #1	117.30	<u>15.2</u> .
H-26432	BASIN ALLIANCE	STATE AJ #1	91.80	45.9
H-26432	BASIN ALLIANCE	STATE AJ #1	40.80	16.3
H-26447	CONCHO	BSW BATTERY #1	120.00	120.0
H-26447	CONCHO	BSW BATTERY #1	120.00	120.0
H-26385	LOU RAY OIL COMPANY	GOV "E" WELL #1	123.17	121.9
H-26385	LOU RAY OIL COMPANY	GOV "E" WELL #1	129.25	127.90
H-26395	LOU RAY OIL COMPANY	GOV "E" WELL#1	101.63	98.5
H-26448	LOU RAY OIL COMPANY	GOV "E" WELL#1	99.71	97.72
		TOTAL	1829.80	1618.40
			i	
	·			,
			2526273	829.3
		<u> </u>	1 201	<u> </u>

Form C-118 Revised 4-1-9 Sheet 1 - A

October-03

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS			
PERMIT			GROSS VOL.	NET BBLS. P.I
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVE
H-26398	WASSON SOLID WASTE DISPOSAL	STATE ELMORE	123.75	121.2
H-26393	WASSON SOLID WASTE DISPOSAL	STATE ELMORE	126.23	199.9
H-26449	WASSON SOLID WASTE DISPOSAL	STATE ELMORE	124.45	120.7
H-26440	MESQUITE SERVICES	MICANOPY	116.12	111.4
H-26440	MESQUITE SERVICES	MICANOPY	122.30	114.9
H-26392	MESQUITE SERVICES	MICANOPY	112.20	102.1
H-26392	MESQUITE SERVICES	MICANOPY	122.13	119.0
		TOTAL	847.18	<b>889</b> .5
			·	
			·	



5 - <u>DISTRICT 1</u> 1625 N. FRENCH DR., HOBBS, NM 88240

### State of New Mexico ergy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

DISTRICT II

**DISTRICT III** 

1301 W. GRAND AVE., ARTESIA, NM 88210

1000 RIO BRAZOS RD, AXTEC, NM 87410

OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, NM 87505

#### TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

eport of <u>Controlled Recovery, Inc.</u>		Month & Year	July, 2003
ldress P.O. Box 388 Hobbs, New M	Mexico 88241		
			1
TOTA	AL STOCKS PIPELINE OIL BEGINNING C	OF MONTH (Attach additional shee	ts if necessary)
PLANT NAME		LOCATION	BARRELS
		1	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		37323.18
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
		TOTAL ALL PLANTS	37323.18
DE ARTE MARKE	TOTAL PIPELINE OIL RECOVERED	D (Attach additional sheets if necessary LOCATION	ary) BARRELS
PLANT NAME		LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		2843.07
		TOTAL ALL BY ANTEC	2042.07
		TOTAL ALL PLANTS	2843.07
	DELIVERIES PIPELINE OIL (A1	ttach additional sheets if necessary)	
FROM		то	BARRELS
CONTROLLED RECOVERY, INC.	DOT OIL ENTERPRISES		-2643.95
•	JENEX OPERATING		-191.1
	į		
		TOTAL ALL PLANTS	-2835.05
	TOTAL STOCKS PIPELINE OIL END OF M	MONTH (Attach additional cheets if	
PLANT NAME	I GIAL STOCKS FIFELINE OIL END OF M	LOCATION	BARRELS
		DOCKTON	DARKELO
20) TP 011 TP PU001 TP 1-			
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		
	İ		55.65
		TOTAL ALL PLANTS	37331.20
		(0)	
I hereby certify that this report is true and	complete to the best of my knowledge and b	belief.	820
/		4. 6	\$ \tag{2}
Kum HOLLUN	Kim Flowers	JULY 30,2003 🗳	(505)393-1079
Signature	Printed Name & Title	JULY 30,2003  Date 5	7 Telephone No.
_			4.
		\co.	, <sup>E</sup> O /
		CLLIO	1691997
		020	1001

Form C-118 Revised 4-1-91 Sheet 1 - A

July-03

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT			GROSS VOL.	NET BBLS. P.1
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVE
H-26187	SOUTHWEST ROYALTIES	EILLAMS BATTERY 2	35.70	35.7
A-13908	BASS	POKER LAKE 67	20.40	20.4
A-13887	CRW SWD	STATELINE	127.50	127.5
H-26135	JETTA	OPAL 28 FED #1	15.30	15.3
A-13885	BASS	POKER LAKE 89	81.60	65.2
H-26120	WJC	CE BROOKS #1	71.40	64.2
H-26182	BISCO	ST DJ	112.95	112.3
A-13906	HUDSON OIL COMPANY	LEA FED#1	127.50	63.7
A-13906	HUDSON OIL COMPANY	LEA FED #1	127.50	63.7
A-13906	HUDSON OIL COMPANY	LEA FED #1	94.35	69.8
A-13906	HUDSON OIL COMPANY	LEA FED #1	119.60	95.6
H-26137	LOU RAY OIL COMPANY	GOVERNMENT E WELL #1	122.72	117.8
H-26137	LOU RAY OIL COMPANY	GOVERNMENT E WELL #1	107.10	96.3
H-26163	LOU RAY OIL COMPANY	GOVERNMENT E WELL #1	105.56	95.(
H-26163	LOU RAY OIL COMPANY	GOVERNMENT E WELL #1	125.28	124.0
H-26184	MESQUITE SERVICES	RICHARDSON FEE	105.90	105.3
H-26184	MESQUITE SERVICES	RICHARDSON FEE	105.10	99.1
H-26162	MESQUITE SERVICES	RICHARDSON FEE	127.30	122.2
H-26133	MESQUITE SERVICES	KAISER	122.33	118.0
H-26132	WASSON SOILD WASTE	ST ELMORE SWD	113.50	96.4
H-26131	MESQUITE SERVICES	СВМ	114.75	103.2
	1	·	+	

2083.34

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Form C-118 Revised 4-1-91 Sheet 1 - A

July-03

## OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS			
PERMIT			GROSS VOL.	NET BBLS. P.I
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVEI
H-26138	WASSON SOILD WASTE	BROWN SWD	119.85	81.5
H-26138	WASSON SOILD WASTE	BROWN SWD	127.50	75.2
H-26138	WASSON SOILD WASTE	BROWN SWD	112.20	78.5
H-26145	WASSON SOILD WASTE	BROWN SWD	126.00	94.5
H-26145	WASSON SOILD WASTE	BROWN SWD	127.50	31.8
H-26145	WASSON SOILD WASTE	BROWN SWD	112.14	72.8
H-26145	WASSON SOILD WASTE	BROWN SWD	122.13	120.9
H-26183	WASSON SOILD WASTE	BROWN SWD	117.30	41.6
H-26130	MWM	MICANOPY	121.00	118.5
H-26130	MWM	MICANOPY	97.10	94.1
H-26161	MWM	MICANOPY	115.92	108.4
H-26161	MWM	MICANOPY	119.03	111.8
		TOTAL 1ST PAGE	2083.34	1812.5
	1			:
}			3501.01	2843.0

DISTRICT II

1301 W. GRAND AVE., ARTESIA, NM 88210

OIL CONSERVATION DIVISION

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

1220 S. St. Francis Drive	
Santa Fe, NM 87505	
REATING PLANT OPERATOR'S MONTHLY REPORT	

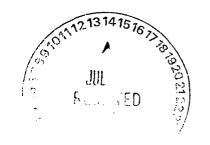
Report of <u>Controlled Recovery, Inc.</u> Address <u>P.O. Box 388 Hobbs, New</u>	Mexico 88241	Month & Year	June, 2003
	TAL STOCKS PIPELINE OIL BEGINNING		
PLANT NAME		LOCATION	BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		37600.25
		TOTAL ALL PLANTS	37600.25
	TOTAL PIPELINE OIL RECOVER	ED (Attach additional sheets if necessar	
PLANT NAME		LOCATION	BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		3199.40
		TOTAL ALL PLANTS	3199.40
	DELIVERIES PIPELINE OIL (	Attach additional sheets if necessary)	
FROM		<u>TO</u>	BARRELS
ONTROLLED RECOVERY, INC.	DOT OIL ENTERPRISES JENEX OPERATING		-3126.15 -350.32
		TOTAL ALL PLANTS	-3476.47
	TOTAL OTO CHO PIETE DE OTO DE OTO		
PLANT NAME	TOTAL STOCKS PIPELINE OIL END OF	MONTH (Attach additional sheets if ne LOCATION	BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		
	<del>-                                    </del>	TOTAL ALL PLANTS	37323.18
ereby certify that this report is true and	complete to the best of my knowledge and		3/323.16
m Hulle	Kim Flowers / Clerical	JUNE 30,2003	(505)393-1079
ignature	Printed Name & Title	JUNE 30,2003  Date  JUL  GO Hobbs  OCD	Telephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

June-03

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-26029	YATES	MARTHA "AIK" FED #1	117.30	35.19
H-26030	YATES	DOLORES AIL FED #1	127.50	0.00
H-26035	YATES	LUSK "AHB" FED #2	66.30	13.26
H-26036	YATES	MEDANI "UA" B BATTERY	112.20	78.54
H-26037	YATES	UNION AJS FED #1 SWD	130.05	26.01
İ	YATES	FLORA AKF STATE #1	102.00	25.50
H-26014	BROTHERS	LOVE FED #3	81.60	0.00
A-13851	YATES	PAULINE ALB STATE #6	20.40	10.20
A-13852	YATES	JACQUE AQJ STATE #1	86.70	43.35
H-26015	YATES	UNION AJS FED #1 SWD	127.50	51.00
l	YATES	WOLF AJA FEDERAL BATTERY	127.50	0.00
H-26031	I & W	LC STATE	130.00	0.00
H-26031	I & W	LC STATE	130.00	0.00
H-26048	YATES	LUSK "AHB" FED #2	127.50	12.75
A-13868	AMTEX ENERGY	MALCO A	81.60	81.60
	AGAVE	ATOKA 3	40.80	40.80
H-26003	LOU RAY	GOVERNMENT E SWD #1	124.04	121.56
H-26003	LOU RAY	GOVERNMENT E SWD #1	122.40	113.84
H-26072	LOU RAY	GOVERNMENT E SWD #1	110.00	106.70
H-26072	LOU RAY	GOVERNMENT E SWD #1	118.25	113.52
H-26073	MESQUITE SERVICES	СВМ	107.10	100.68
H-26075	MESQUITE SERVICES	KAISER STATE #9	117.21	113.70
H-26075	MESQUITE SERVICES	KAISER STATE #9	109.65	96.50
H-26067	RHOMBUS OPERATING	JOHN H MOORE #2	122.40	112.61
H-26067	RHOMBUS OPERATING	JOHN H MOORE #2	122.40	112.61
H-26067	RHOMBUS OPERATING	JOHN H MOORE #2	72.87	71.27
H-26067	RHOMBUS OPERATING	JOHN H MOORE #2	71.40	35.70
			2806.67	1516.89



Form C-118 Revised 4-1-91 Sheet 1 - A

June-03

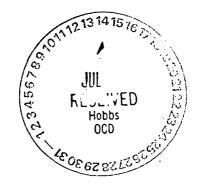
PG 2

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-26067	RHOMBUS OPERATING	JOHN H. MOORE	122.40	73.44
H-26067	RHOMBUS OPERATING	JOHN H. MOORE	76.50	38.25
	RHOMBUS OPERATING	JOHN H. MOORE	109.65	103.08
H-26011	MESQUITE SERVICES	MICANOPY	104.19	101.19
H-26011	MESQUITE SERVICES	MICANOPY	126.27	121.91
H-26011	MESQUITE SERVICES	MICANOPY	120.26	115.94
H-26066	MESQUITE SERVICES	MICANOPY	122.40	113.46
H-26108	WASSON SWD	STATE ELMORE	108.87	107.37
H-26019	WASSON SWD	BROWN SWD	117.30	46.92
H-26019	WASSON SWD	BROWN SWD	112.20	44.88
H-26019	WASSON SWD	BROWN SWD	117.00	46.80
H-26093	WASSON SWD	BROWN SWD	117.30	101.60
H-26093	WASSON SWD	BROWN SWD	127.50	82.88
H-26093	WASSON SWD	BROWN SWD	112.20	97.33
H-26093	WASSON SWD	BROWN SWD	117.14	79.66
H-26093	WASSON SWD	BROWN SWD	124.95	87.47
H-26093	WASSON SWD	BROWN SWD	132.60	92.82
H-26093	WASSON SWD	BROWN SWD	122.40	108.92
H-26093	WASSON SWD	BROWN SWD	119.85	118.59
		TOTAL 1ST PAGE	2806.67	1516.89
•		<u> </u>	5017.65	2100.40

5017.65 3199.40



1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department



Form C-118

Revised 4-1-91 Sheet 1

### **DISTRICT II**

1301 W. GRAND AVE., ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

ort of <u>Controlled Recovery, Inc.</u>		Month & Year	April, 2003
ress P.O. Box 388 Hobbs, New M	exico 88241		
	AL STOCKS PIPELINE OIL BEGINNING O	F MONTH (Attach additional LOCATION	sheets if necessary) BARRELS
PLANT NAME		DOCATION	
•			10004.55
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		40334.56
√	T	OTAL ALL PLANTS	40334.56
	TOTAL PIPELINE OIL RECOVERED		
PLANT NAME		LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		497.17
			·
	<u></u>	OTAL ALL PLANTS	497.17
	DELIVERIES PIPELINE OIL (Att	tach additional sheets if necess	ary)
FROM		то	BARRELS
		·	
CONTROLLED RECOVERY, INC.	DOT OIL ENTERPRISES		\$ (2,513.00)
Y was			(2,515.00)
	JENEX		\$ (381.00)
		• • •	
			ľ
	T	OTAL ALL PLANTS	\$ (2,894.00)
	TOTAL STOCKS PIPELINE OIL END OF M	ONTH (Attach additional shee	ets if necessary)
PLANT NAME	TOTAL STOCKS I'M ELANZ GILL END GI'M	LOCATION	BARRELS
CONTROLLED RECOVERY DIO	,		
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		
	ľ		
	T	OTAL ALL PLANTS	37937.73
nereby certify that this report is true and	complete to the best of my knowledge and bel	lief.	· 
- · · · · · · · · · · · · · · · · · · ·			013141576
Dand lasses	DAVID PARKEDS UP	MAY 12,2003	(505)393-1079
ignature	Printed Name & Title	Date	Telephone No.
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Form C-118 Revised 4-1-91 Sheet 1 - A

April-03

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT	THEERINE QUALITY OF		GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-25828	SAGA	BASS 2 & 3	127.50	38.25
A-13784	DEVON	INDIAN DRAW #1	90.00	90.00
H-25827	PURE	BASS #3	40.80	40.80
H-25836	PURE	BASS #4	40.00	40.00
H-25835	PURE	BASS #1	51.00	51.00
H-25838	PURE	BASS #5	40.00	40.00
H-25838	PURE	BASS #5	76.50	42.08
A-13789	DEVON	LONE TREE #1	112.20	112.20
H-25875	GUY OIL & GAS	GOVT E	20.40	20.40
H-25876	LYNX PETROLUEM	SPRINKEL FED #1	25.50	10.20
H-25889	BROTHERS PRODUCTION	LOVE 3 FED #1	30.60	12.24
		i	·	
·		TOTAL	654.50	497.17
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DISTRICT 1 1625 N. FRENCH DR., HOBBS, NM 88240 State of New Mexico ergy, Minerals and Natural Resources Department Form C-118 Revised 4-1-91 Sheet 1

<u>DISTRICT II</u> 1301 W. GRAND AVE., ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, NM 87505 Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

March, 2003

<u>DISTRICT III</u> 1000 RIO BRAZOS RD, AXTEC, NM 87410

Report of Controlled Recovery, Inc.

TREATING PLANT OPERATOR'S MONTHLY REPORT

Month & Year

TAT	AL STOCKS PIPELINE OIL RECINNI	NG OF MONTH (Attach additional sheets if n	ecessary)
PLANT NAME	AL CAUCHE I II EDERE OIL DEGINAL	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSA	•	38412.86
CONTROLLED RECOVER 1, INC.	IIALI WAT DISI OSA	•	307.2.00
		TOTAL ALL PLANTS	38412.86
	TOTAL PIPELINE OIL RECOVI	ERED (Attach additional sheets if necessary)	
PLANT NAME		LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	L	5790.20
•			
		TOTAL ALL PLANTS	5790.2
	DELIVERIES PIPELINE OII	(Attach additional sheets if necessary)	
FROM		то	BARRELS
CONTROLLED RECOVERY, INC.	DOT OIL ENTERPRIS	ES	-3147.92
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	JENEX		-720.58
		MOMAY AVY DE ANDRO	9000 5
· · · · · · · · · · · · · · · · · · ·		TOTAL ALL PLANTS	-3868.5
	OTAL STOCKS PIPELINE OIL END	OF MONTH (Attach additional sheets if necess	sary)
PLANT NAME		LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		40334.56
	THE WAT DISTOGAL	•	40354.50
,			<b>{</b>
		TOTAL ALL PLANTS	40334.56
hereby certify that this report is true and	complete to the best of my knowledge a	nd belief.	
$\overline{}$ : $\mathcal{D}$	,		06272820
Had Talson	David Parsons	March 15 2002	(595)393-1079
ignature	Printed Name & Title	March 15,2003  Date	Telophone No.
		van	APP 202122 APP 2020 APP 2020 Hobbs
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Form C-118 Revised 4-1-91 Sheet 1 - A

March-03

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT	T .	RECOVERED BY TREATING PL		NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-25724	LOU RAY	GOV E WELL #1	119.22	116.84
H-25725	WASSON SOLID WASTE	BROWN SWD	122.40	85.68
H-25725	WASSON SOLID WASTE	BROWN SWD	132.60	103.43
H-25725	WASSON SOLID WASTE	BROWN SWD	130.05	102.74
H-25725	WASSON SOLID WASTE	BROWN SWD	122.40	94.25
H-25725	WASSON SOLID WASTE	BROWN SWD	99.45	83.54
H-25725	WASSON SOLID WASTE	BROWN SWD	127.50	95.63
H-25725	WASSON SOLID WASTE	BROWN SWD	104.55	73.19
H-25725	WASSON SOLID WASTE	BROWN SWD	104.55	<b>78</b> .42
H-25725	WASSON SOLID WASTE	BROWN SWD	123.60	95.18
H-25725	WASSON SOLID WASTE	BROWN SWD	124.95	<b>98.7</b> 1
H-25725	WASSON SOLID WASTE	BROWN SWD	128.70	99.10
-	OXY	FLANAGAN UNIT	38.25	30.60
	DEVON	ANGEL 6 FED #1	102.00	102.00
H-25756	VISTA SERVICES	ROYALTY HOLDINGS #4 A	121.00	119.79
H-25756	VISTA SERVICES	ROYALTY HOLDINGS #4 A	119.63	117.23
H-25752	MESQUITE	CBM SWD	112.20	67.32
H-25752	MESQUITE	CBM SWD	120.26	113.05
H-25751	WASSON SOLID WASTE	BROWN SWD	122.40	97.92
	NEARBURG -	RANCHO VERDE	81.60	53.04
	GRUY PETROLEUM	LUSK W DELAWARE UNIT	102.00	1 <b>02</b> .00
H-25758	SAGA	CENTRAL CORBIN QUEEN	132.60	132.60
	OXY	ODC #2	96.90	48.45
	OXY	ODC #2	102.00	20.40
	OXY	ODC #2	102.00	40.80
	OXY	ODC #2	117.00	117.00
	OXY	ODC #2	11 <del>7,00</del>	117.00

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Form C-118 Revised 4-1-91 Sheet 1 - A

March-03

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT		ARECVERED BY TREATING IE		NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	<del></del>	OIL RECOVER.
	SAGA	CENTRAL CORBIN QUEEN	127.50	127.50
H-25751	WASSON SOLID WASTE DISPOSAL	BROWN SWD	122.40	95.48
	LOU RAY OIL COMPANY	SWD	130.50	101.79
H-25751	WASSON SOLID WASTE DISPOSAL	STATE ELMORE SWD	112.23	111.10
	OXY	ODC #2	102.00	102.00
H-25751	WASSON SOLID WASTE DISPOSAL	BROWN SWD	112.20	67.32
H-25751	WASSON SOLID WASTE DISPOSAL	BROWN SWD	114.75	91.80
H-25751	WASSON SOLID WASTE DISPOSAL	BROWN SWD	127.50	76.50
H-25751	WASSON SOLID WASTE DISPOSAL	BROWN SWD	107.10	89.97
H-25769	GRUY PETROLEUM	LUSK W DELAWARE UNIT	35.70	14.28
H-25770	ARMSTRONG ENERGY	GOV G	35.00	14.00
	WASSON SOLID WASTE DISPOSAL	BROWN SWD	124.95	87.47
	WASSON SOLID WASTE DISPOSAL	BROWN SWD	102.00	92.82
	WASSON SOLID WASTE DISPOSAL	BROWN SWD	114.75	100.98
,	WASSON SOLID WASTE DISPOSAL	BROWN SWD	122.40	102.82
	MESQUITE	СВМ	114.80	34.44
	OXY	YOAKUM WASSON CLEARFORK	102.00	71.40
	DEVON	OXY WISER	112.00	112.00
A-13771	PURE RESOURCES	NOCTILLO HILLS	60.00	60.00
	KAISER FRANCES	PURE GOLD B1	66.30	66.30
H-25805	YATES PETROLEUM	UNICAL A FED BATT 1	81.60	81.60
	MESQUITE	СВМ	127.50	127.50
H-25805	YATES PETROLEUM	UNICAL A FED BATT 1	45.00	45.00
H-25805	YATES PETROLEUM	UNICAL A FED BATT 1	117.30	11.73
	OXY	H20 ST #7	76.50	71.91
A-13780	DEVON	TODD 26 F FED #3 SWD	107.10	107.10
	LOU RAY OIL COMPANY	GOV E WELL #1	124.00	122.76
			2725-00	0107.52

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Form C-118 Revised 4-1-91 Sheet 1 - A

March-03

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
	EOG	RHNM #2	<u>130.00</u>	104.00
•	EOG	RHNM #2	105.00	2.10
	MESQUITE SERVICES	СВМ	130.66	120.21
	MESQUITE SERVICES	MICANOPY WELL #1	126.52	125.26
Ì	MESQUITE SERVICES	MICANOPY WELL #1	103.70	102.67
H-25528	BISCO	STATE DJ	107.10	<b>98</b> .54
	EOG	RHNM #2	122.40	61.20
	MESQUITE SERVICES	MICANOPY WELL #1	76.74	0.54
	EOG	RHNM #2	127.50	63.75
	EOG	RHNM #2	122.40	1
l	EOG	RHNM #2	127.40	0.64
Į	OXY	WATER STATION #1	117.30	70:37
	LOU RAY	GOV E WELL #1	120.26	119.06
}	LOU RAY	GOV E WELL #1	92.12	90.28
}	YATES PETROLEUM	GRAHAM TANK BATT WELL #1	81.60	40.80
	EOG	RHNM #2	127.87	0.39
	EOG	RHNM #2	127.87	0.64
H-25750	HRC	HOBBS STATE	72.03	69.87
H-25750	HRC	HOBBS STATE	128.34	125.78
			2146.81	1196.72
	IST PAGE		3026.81	2405.91
	2ND PAGE		2725.08	2187.57
			789 <del>8:</del> 71	728 26 30
ı			19509(30)	128 36 31 70.20

#### **DISTRICT 1**

1625 N. FRENCH DR., HOBBS, NM 88240

### State of New Mexico gy, Minerals and Natural Resources Department

#### Form C-118 Revised 4-1-91 Sheet 1

#### **DISTRICT II**

1301 W. GRAND AVE., ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, NM 87505

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

Telephone No.

**DISTRICT III** 

Signature

1000 RIO BRAZOS RD, AXTEC, NM 87410

# TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of _	Controlled Recovery, Inc.	Month & Year	February, 2003
Address	P.O. Box 388 Hobbs, New Mexico 88241		

	TOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets	
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	36814.16
	TOTAL ALL DI ANISC	
	TOTAL ALL PLANTS TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessa	
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	4979.42
· • · · · · · · · · · · · · · · · · · ·		
	TOTAL ALL PLANTS	

	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)	
FROM	BARRELS	
ONTROLLED RECOVERY, INC.	DOT OIL ENTERPRISES	-2890.74
	Jenex	-489.98
	TOTAL ALL PLANTS	-3380.72

TOTA	L STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessar	ry)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	38412.86

	TOTAL ALL PLANTS	38412.86
hereby certify that this peport is true and complete to the best of my knowled	dge and belief.	
David Parsons	February 19,2003	(505)393-1079

Date

Printed Name & Title

Form C-118 Revised 4-1-91 Sheet 1 - A

February-03

### OIL CONSERVATION DIVISION

1220 S. St. Francis Santa Fe, NM 87505

PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
A-13744	NEARBURG	ROSS RANCH BATTERY	127.50	12.75
A-13745	NEARBURG	ANN SWD #1	130.00	65.00 <sup>+</sup>
A-13745	NEARBURG	ANN SWD #1	130.00	65.00
A-13730	LOCO HILLS DISPOSAL	LOCO HILLS DISPOSAL	81.60	<b>8</b> 1.60
A-13749	BASS	JAMES RANCH 36	46.90	<b>46</b> .9∪
	NEARBURG	ANN SWD #1	117.30	46.92
· ·	NEARBURG	ANN SWD #1	66.30	<b>19.8</b> 9
	NEARBURG	ANN SWD #1	62.40	<b>18.7</b> 2 !
H-25665	ARMSTRONG	GOVERNMENT E	30.00	<b>30</b> .00
H-25666	ARMSTRONG	GOVERNMENT G	30.00	30.00
H-25623	DKD LLC	DKD SWD	122.33	118.66
	MESQUITE	СВМ	117.30	82.11
	MESQUITE	СВМ	129.25	25.85
H-25626	MESQUITE	CBM #1	94.50	<b>28.3</b> 5,
	LOU RAY OIL COMPANY	GOVERNMENT E WELL #1	100.41	100.11
1	OXY	WATER STATION #7	38.25	22.95
H-25077	MESQUITE	СВМ	123.68	115.64
H-25077	MESQUITE	СВМ	116.03	111.97
H-25651	MESQUITE	VULTURE SWD	122.20	116.70
H-25076	MESQUITE	VULTURE SWD	131.00	124.45
H-25712	ENDEAVOR	GRAHAM STATE B	61.20	18.36
H-25682	DKD LLC	DKD SWD	132.48	131.25
A-13752	SHACKELFORD OIL COMPANY	EDDY IK STATE #1	112.30	101.07
H-25650	WASSON SOLID WASTE DISPOSAL	STATE ELMORE SWD	107.28	98.16
H-25649	WASSON SOLID WASTE DISPOSAL	BROWN SWD	123.75	111.99
H-25649	WASSON SOLID WASTE DISPOSAL	BROWN SWD	127.50	119.21
H-25649	WASSON SOLID WASTE DISPOSAL	BROWN SWD	130.66	123.25
			2712.11	1966.90

Form C-118 Revised 4-1-91 Sheet 1 - A

February-03

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

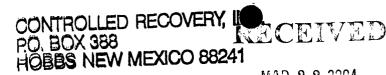
PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-25649	WASSON SOLID WASTE DISPOSAL	BROWN SWD	130.00	118.96
H-25649	WASSON SOLID WASTE DISPOSAL	BROWN SWD	126.27	114.63
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	123.75	114.17
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	123.75	116.53
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	118.57	, دَ8.80
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	105.98	99.55
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	119.85	108.27
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	119.83	111.28
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	126.50	117.97
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	124.95	115.16
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	123.58	110.96
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	122.40	109.90
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	126.20	118.41
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	129.00	122.28
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	127.50	120.16
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	120.06	114.86
H-25672	WASSON SOLID WASTE DISPOSAL	BROWN SWD	123.00	118.20
H-25697	WASSON SOLID WASTE DISPOSAL	BROWN SWD	124.20	121.18
H-25697	WASSON SOLID WASTE DISPOSAL	BROWN SWD	130.05	115.74
H-25697	WASSON SOLID WASTE DISPOSAL	BROWN SWD	122.40	97.92
H-25697	WASSON SOLID WASTE DISPOSAL	BROWN SWD	125.00	100.00
H-25697	WASSON SOLID WASTE DISPOSAL	BROWN SWD	127.50	102.00
H-25697	WASSON SOLID WASTE DISPOSAL	BROWN SWD	124.95	104.96
H-25697	WASSON SOLID WASTE DISPOSAL	BROWN SWD	124.95	99.96
H-25697	WASSON SOLID WASTE DISPOSAL	BROWN SWD	124.95	72.47
H-25697	WASSON SOLID WASTE DISPOSAL	BROWN SWD	122.40	83.23
H-25697	WASSON SOLID WASTE DISPOSAL		124.95	87.47
			3342,54	2925.05

Form C-118 Revised 4-1-91 Sheet 1 - A

February-03

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT		RECOVERED BY TREATMOTE		NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-25697	WASSON SOLID WASTE DISPOSAL	BROWN SWD	124.95	87.47
			ļ	
	TOTAL IST PAGE		2712.11	
	TOTAL 2ND PAGE		3342.54	<u>2925</u> .05
	TOTAL		6179.60	4979.42
			<u> </u>	
		·		



MAR 2 2 2004

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1 - A

January-03

OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS					
PERMIT			GROSS VOL.	NET BBLS. P.L.		
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.		
H-26771	MESQUITE SERVICES	MICANOPY	126.50	122.71		
H-26771	MESQUITE SERVICES	MICANOPY	122.13	117.25		
H-26721	WASSON SOLID WASTE	BROWN	118.19	115.25		
H-26721	WASSON SOLID WASTE	BROWN	129.12	129.14		
H-26721	WASSON SOLID WASTE	BROWN	127.82	117.42		
H-26721	WASSON SOLID WASTE	BROWN	129.89	0.00		
	RECEIVED RRC OF TEXAS REB 23 2004 O&G-ENVSVCS AUSTIN TX	TOTAL TEXAS	753.65	601.77		
			į			

CT 1 FRENCH DR., HOBBS, NM 88240

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

<u>Dr.</u> 1301 GRAND AVE., ARTESIA, NM 88210

OIL CONSERVATION DIVISION
1220 S. St. Francis Drive
Santa Fe, NM 87505
TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

DISTI CT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

Report of Controlled Recovery, Inc.

Month & Year December, 2002

TO	TAL STOCKS PIPELINE OIL RECINNI	NG OF MONTH (Attach additional sheets	if necessary)
PLANT NAME	TRESTOCKS I II DENIE OTE DECINION	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSA	· 	36409,08
		•	
		TOTAL ALL PLANTS	
PLANT NAME	TOTAL PIPELINE OIL RECOVI	RED (Attach additional sheets if necessar LOCATION	y) BARRELS
FLANT NAME		LOCATION	BARRES
CONTROLLED RECOVERY INC	HALFWAY DISPOSAI		1405.81
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		1403.61
		TOTAL ALL PLANTS	
	DELIVERIES PIPELINE OIL	(Attach additional sheets if necessary)	
FROM		ТО	BARRELS
CONTROLLED RECOVERY, INC.	DOT OIL ENTERPRIS	ES	-914.14
	JENEX OPERATING		-189.9
		TOTAL ALL PLANTS	
	TOTAL STOCKS PIPELINE OU END C	F MONTH (Attach additional sheets if ne	roccary)
PLANT NAME		LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		
, and the second second second second second second second second second second second second second second se			
	Ì		
		TOTAL ALL PLANTS	736710.85
			0 = ( 34
hereby certify that this report is true and	I complete to the best of my knowledge a	nd belief.	Hobbs OCD
			D ED
	Becky Strickland	December 30, 2002	(505)393-1079
Signature	Printed Name & Title	Date	Telephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

December-03

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT	THE BELLY CONTROL OF	RECOVERED BY TREATING PI	GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	1
H-25493	LOU RAY	GOVERNMENT E # 1	106.75	103.55
H-25493	LOU RAY	GOVERNMENT E # 1	117.15	113.64
H-25493	LOU RAY	GOVERNMENT E # 1	106.72	102.45
H-25457	LOU RAY	GOVERNMENT E # 1	115.13	108.22
H-25457	LOU RAY	GOVERNMENT E # 1	128.00	124.16
H-25495	HRC, INC.	HOBBS STATE #3	122.40	101.59
H-25499	CARL SMELCER	DODDS UNIT	91.52	90.60
A-13716	LOCO HILLS SWD	LOCO HILLS	130.05	65.03
A-13716	LOCO HILLS SWD	LOCO HILLS	130.05	65.03
A-13716	LOCO HILLS SWD	LOCO HILLS	127.50	63.75
H-25497	MESQUITE SERVICES	MICANOPY	106.81	102.54
H-25497	MESQUITE SERVICES	MICANOPY	113.01	108.49
H-25497	MESQUITE SERVICES	MICANOPY	103.70	97.48
H-25497	MESQUITE SERVICES	MICANOPY	118.45	112.53
Н-25497	MESQUITE SERVICES	MICANOPY	<u>93.50</u>	<u>46.75</u>
			1710.74	1405.81
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## DISTRICT 1 1625 N. FRENCH DR., HOBBS, NM 88240

### State of New Mexico rgy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

DISTRICT II

1301 W. GRAND AVE., ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, NM 87505

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

DISTRICT III

4

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report ofControlled Recovery, Inc.		Month & Year Nove	ember, 2002	
ddress P.O. Box 388 Hobbs, New Mexi	co 88241			
	STOCKS PIPELINE OIL BEGINNING O	LOCATION	BARRELS	
PLANT NAME		LOCATION	DARRELS	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		37340.44	
		TOTAL ALL PLANTS		
	TOTAL PIPELINE OIL RECOVERED		ν)	
PLANT NAME		LOCATION	BARRELS	
CONTROLLER RECOVERY INC	VILLEWAY DISPOSAL		839.94	
CONTROLLED RECOVERY, INC.	NTROLLED RECOVERY, INC. HALFWAY DISPOSAL			
	j			
	)			
	}			
		OTAL ALL PLANTS		
	DELIVERIES PIPELINE OIL (Au			
FROM		<u>TO</u>	BARRELS	
CONTROLLED RECOVERY, INC.	DOT OIL ENTERPRISES		-1771.30	
	ļ			
		TOTAL ALL PLANTS		
		OTAL ALL PLANTS		
TO	TAL STOCKS PIPELINE OIL END OF M	ONTH (Attach additional sheets if ne	cessary)	
PLANT NAME		LOCATION	BARRELS	
	1		65 0112131676	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL			
· · · · · · · · · · · · · · · · · · ·			\\\{\partial \chi \} \\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	
	<b>\</b>		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
			12 12	
			230000000000000000000000000000000000000	
	7	OTAL ALL PLANTS	36409.08	
hereby certify that this report is true and com	ulata to the heat of my limendadae and the	inf.	160	
nereby certify that this report is true and com-	A. A	E1.	Le Constant	
$\mathcal{A}$ $\mathcal{A}$	Office Manager,			
Den terus	Becky Strickland	December 30, 2002	(505)393-1079	
Signature	Printed Name & Title	Date	Telephone No.	

Form C-118 Revised 4-1-91 Sheet 1 - A

November-02

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT	THEEME QUALITY OF	RECOVERED BY TREATING PI	GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	i	OIL RECOVER.
H-25360	JOHN R. STEARNS	GRAY SWD #1	141.00	132.54
H-25392	WASSON SWD, LLG	STATE ELMORE	119.93	117.53
H-25396	LOU RAY	GOVERNMENT E # 1	125.48	119.21
H-25396	LOU RAY	GOVERNMENT E# 1	124.50	114.54
H-25397	HRC, INC.	HOBBS STATE #3	102.00	45.90
H-25397	HRC, INC.	HOBBS STATE #3	96.10	38.44
H-25359	LOU RAY	GOVERNMENT E # 1	110.00	109.95
H-25359	LOU RAY	GOVERNMENT E # 1	149.00	146.02
H54683	CAPROCK PIPE	STATE 1	102.00	0.00
H-25692	PERMIAN RESOURCES	GOVERNMENT D BATTERY	79.05	15.81
A-13615	DEVON	INDIAN BASIN FED F	<u>81.60</u>	0.00
			1230.66	839.94
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Submit 1 Copy to Santa Fe and 1 Copy to Appropriate District Office by 15th of Second Succeeding Month.

# State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-120-A Revised 4-1-91

### OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

### **DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

### **DISTRICT II**

1301 W. Grand Ave., Artesia, NM 88210

### **DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

#### MONTHLY WATER DISPOSAL REPORT

Disposal System Operator Controlled Recovery, Inc.					<del></del>	Disposal System	Halfway Disposal
Address P.O. Box 388, Hobbs, New Mexico 88241					·	County Lea	MONTH: November-02
	WELL	I	OCA	TIO	N	CURRENT MONTH	AVERAGE INJECTION
LEASE	NO.	UL	S	T	R	DISPOSED WATER BL.	PRESSURES
Halfway Disposal		Z	27	20	32		
See attachments for source of				!			
water delivered.		[	į		l		
Required by R9166	ļ						
Stock & Disbursements as							
follows:							
Static Water in Tanks						909	
Oil Skimmed				ļ			
Oil in Storage							
on in storage	1		Ì	Ì	]		
Total Water Deliveries	1					21,100	1 13 13 13
Total	-					22,009	14 Man 2020 27 2000 27 2000 27 2000 27 2000 27 2000 27 2000 27 2000 27
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				1			्रिट उद्घाद्य हर बुंद
			<u></u>				
I hereby certify that the above is true a	nd comp	lete to	the be	est of:	my kn		- 5 00
Damania						Signature Becky	Strickland
Remarks	···					Company: Controlled Reco	
						Title: Office Manager	Telephone No. (505)393-1079
						Tine. Office manager	

### 3TRICT 1 25 N. FRENCH DR., HOBBS, NM 88240

# State of New Mexico Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

#### DISTRICT II

1301 W. GRAND AVE., ARTESIA, NM 88210

#### DISTRICT III

Signature

1000 RIO BRAZOS RD, AXTEC, NM 87410

# OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

Telephone No.

eport of Controlled Recovery, Inc.	Month & Year Octob	er, 2002
dress P.O. Box 388 Hobbs, New Mexico	88241	
TOTAL ST	OCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if nec	
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	37417.10
,		
-	-	
	TOTAL ALL PLANTS TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)	
PLANT NAME	LOCATION	BARRELS
TEMPT WINE	BOCKHON	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	1334.23
	TOTAL ALL PLANTS	
	TOTAL ALL TLANTS	
	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)	
FROM	ТО	BARRELS
CONTROLLED RECOVERY, INC.	DOT OIL ENTERPRISES	-1031.11
	JENEX OPERATING	-379.78
· · · · · · · · · · · · · · · · · · ·		
	TOTAL ALL PLANTS	
TOT	AL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary	urv)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY INC	HALEWAY DISDOCAL	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	37340.44
I hereby certify that this report is true and comp	lete to the best of my knowledge and belief.	
atmeller on N (amon)	Carmella Van Maanen/Office Manager November 12, 2002	(505)393-1079

Date

Printed Name & Title

October-02

Form C-118 Revised 4-1-91 Sheet 1 - A

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME		OIL RECOVER.
H-25296	LOU RAY OIL COMPANY	GOVERNMENT E #1	- 368.05	1
H-25272	LOU RAY OIL COMPANY	GOVERNMENT E #1	104.73	
H-25317	E.O.G. RESOURCES	RHNU #702	366.66	1
H-25262	JOHN R. STEARNS	GRAY SWD #1	130.71	
H-25282	YATES PETROLEUM	SAN MAL QUEEN	192.00	t I
H-25309	WEST STAR EXPLORATION CO.	T.P. "A" STATE #2	168.30	1
H-25261	HRC, INC.	HOBBS STATE #3	434.10	
H-25247	HRC, INC.	E.T.Z.	<u>124.00</u>	1
			1888.55	1334.23
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#### DISTRICT 1

1625 N. FRENCH DR., HOBBS, NM 88240

# State of New Mexico E. Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

#### DISTRICT II

1301 W. GRAND AVE., ARTESIA, NM 88210

DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

### OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, NM 87505

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of _	Controlled Recovery, Inc.	Month & Year	September, 2002
A Adrona	D.O. Doy, 200 Hobbs, Navy Mayica 99241		

Address P.O. Box 388 Hobbs, New Mexico	38241				
TOTAL ST	OCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional shee	ts if necessary)			
PLANT NAME	LOCATION	BARRELS			
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	37911.10			
	TOTAL ALL PLANTS				
	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)				
PLANT NAME	LOCATION	BARRELS			
	,				
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	1313.63			
	TOTAL ALL PLANTS				
	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)				
FROM	то	BARRELS			
CONTROLLED RECOVERY, INC.	DOT OIL ENTERPRISES	-1807.41			
	TOTAL ALL PLANTS				
PLANT NAME	L STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets in LOCATION	necessary) BARRELS			
FLANT NAME	LOCATION	DAME.			
CONTROLLED RECOVERY INC	HALEWAY DIODOGAL				
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL				
		]			
	TOTAL VI DE COME	27417.22			
L	TOTAL ALL PLANTS	37417.32			

I hereby certify that this report is true and complete to the best of my knowledge and belief.

	<b>.</b> 0			
armelles Jan	Muchen	Carmella Van Maanen/Office Manager	October 14, 2002	(505)393-1079
Signature		Printed Name & Title	Date	Telephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

September-02

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT		RECOVERED BY TREATING I		NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-25198	LOU RAY OIL COMPANY	GOVERNMENT E #1	230.06	174.65
H-25217	LOU RAY OIL COMPANY	GOVERNMENT E #1	123.60	121.00
H-25272	LOU RAY OIL COMPANY	GOVERNMENT E #1	126.52	125.25
H-25125	XTO ENERGY	LACT 1, LACT 2, G.S. 2	793.65	619.24
H-25218	HRC, INC.	E.T.Z.	237.28	226.06
A-13560	READ & STEVENS	AMOCO SKEETER #1	<u>79.05</u>	<u>47.43</u>
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1625 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico gy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

#### **DISTRICT II**

1301 W. GRAND AVE., ARTESIA, NM 88210

#### DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

## OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, NM 87505

TREATING PLANT OPERATOR'S MONTHLY REPORT

ddressP.O. Box 388 Hobbs, New Mexico	88241	
TOTAL ST	OCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if nec	ressary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY INC	HALFWAY DISPOSAL	29040 27
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	38060.27
	TOTAL ALL PLANTS	
PLANT NAME	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)  LOCATION	BARRELS
A APPRIL TO ANY ED	I DOCKTION.	3 411220
GOVERNOV LED DEGOVERNY TVG	TALL PRODUCE AT	2100 2-
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2180.25
	TOTAL ALL PLANTS	
	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)	
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	DOT OIL ENTERPRISES	-2329.42
CONTROLLED RECOVERT, INC.	DOT OIL ENTER RISES	-2329.42
- 	TOTAL ALL PLANTS	
TOTA	AL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necess	ary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
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		2001110
	TOTAL ALL PLANTS	37911.10
I hereby certify that this report is true and comp	lete to the best of my knowledge and belief.	
1		
akmalle ) / a Mas as as	Carmella Van Maanen/Office Manager September 10, 2002	(505)393-1079
	Printed Name & Title Date	Telephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

July-02

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT		RECVERED DI TREATINGI		NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-25076	LOU RAY OIL COMPANY	GOVERNMENT E #1	121.00	117.37
H-25151	LOU RAY OIL COMPANY	GOVERNMENT E #1	122.13	120.90
H-25125	XTO ENERGY	LACT 1, LACT 2, G.S. 2	1050.85	923.43
H-25126	MESQUITE SERVICES	CBM #1	491.69	400.15
H-25127	MESQUITE SERVICES	RICHARDSON FEE #2	120.26	116.65
H-25124	WASSON SOLID WASTE DISPOSAL	ł	116.50	]
H-25123	WASSON SOLID WASTE DISPOSAL		120.06	1
H-25128	WASSON SOLID WASTE DISPOSAL	BROWN SWD #1	120.06	
H-25150	WASSON SOLID WASTE DISPOSAL	BROWN SWD #1	<u>244.80</u>	,,
			2507.35	2180.25
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16254N. FRENCH DR., HOBBS, NM 88240

# State of New Mexico gy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

#### **DISTRICT II**

DISTRICT III

Signature

1301 W. GRAND AVE., ARTESIA, NM 88210

1000 RIO BRAZOS RD, AXTEC, NM 87410

# OIL CONSERVATION DIVISION 1220 S. St. Francis Drive Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

Telephone No.

eport of <u>Controlled Recovery, Inc.</u>	Month & Year	July, 2002
ddress P.O. Box 388 Hobbs, New Mexic	o 88241	
TOTAL ST	OCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sh	eets if necessary)
PLANT NAME	LOCATION	BARRELS
		}
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	38767.77
yournouses resource, are.	THE WITT DISTORTE	36767.77
	TOTAL ALL PLANTS	
	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if nece	
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2112.61
·		
	TOTAL ALL PLANTS	
	DEL REPORTE DADE AND ALLE AND	
FROM	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary	BARRELS
TROM		DAINELO
CONTROLLED RECOVERY, INC.	DOT OIL ENTERPRISES	-2820.11
	TOTAL ALL PLANTS	
	TOTAL ALL TLANTS	
TOTA	L STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets	s if necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
CONTROLLED RECOVERT, INC.	TERM WITT DISTORIE	
	TOTAL ALL PLANTS	38060.27
I hereby certify that this report is true and con	aplete to the best of my knowledge and belief.	•
	1 	·
Almo Da ) () an Magnon	Carmella Van Maanen/Office Manager August 13, 2002	(505)393-1079
45.11.15.11.17.14.17.17.17.17.17.17.18.18.18.18.18.18.18.18.18.18.18.18.18.	COLLEGE THE THEOLOGY CHICK PLANTAGE ANGUS AND AUCE	(505)575 1017

Date

Printed Name & Title

July-02

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS			
PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-24982	LOU RAY OIL COMPANY	GOVERNMENT E #1	121.52	116.02
H-25030	LOU RAY OIL COMPANY	GOVERNMENT E #1	118.86	118.86
H-25054	LOU RAY OIL COMPANY	GOVERNMENT E #1	339.34	333.93
H-25076	LOU RAY OIL COMPANY	GOVERNMENT E #1	119.79	119.79
H-24981	HRC, INC.	E.T.Z.	219.19	219.19
H-25009	CARL SMELCER	DOBBS UNIT	67.62	67.62
A-13486	PERMIAN RESOURCES	FEDERAL BB	40.00	40.00
H-25060	RHOMBUS OPERATING	NORTHWEST EUMONT	14.10	9.10
H-24983	MESQUITE SERVICES	VULTURE SWD	233.97	233.97
H-24984	MESQUITE SERVICES	RICHARDSON FEE #2	118.70	118.70
H-25080	MESQUITE SERVICES	RICHARDSON FEE #2	110.50	110.50
H-25053	MESQUITE SERVICES	MICANOPY #1	234.36	234.36
H-25031	WASSON SOLID WASTE DISPOSAL	BROWN SWD #1	650,37	<u>390.57</u>
			2388.32	2112.61
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1625 N. FRENCH DR., HOBBS, NM 88240

Signature Van Maanen/Office Manager
Printed Name & Title

State of New Mexico ergy, Minerals and Natural Resources Department Form C-118

#### Revised 4-1-91 Sheet 1

DISTRICT II

1301 W. GRAND AVE., ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

(505)393-1079

Telephone No.

port of <u>Controlled Recovery, Inc.</u>	Month & Year June, 20	02
ddress P.O. Box 388 Hobbs, New Mexico 88	2241	
Idiess 1.O. Box 388 hours, New Mexico 88	3241	<del></del>
		<del> </del>
PLANT NAME	TOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary LOCATION	BARRELS
FLANT NAME	LOCATION	DARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	40808.72
	TOTAL ALL PLANTS	
	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)	
PLANT NAME	LOCATION	BARRELS
		1
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2443.73
	TOTAL ALL PLANTS	
	IOIAL ALL PLANIS	
	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)	
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	JENEX OPERATING COMPANY	-915.45
	DOT OIL ENTERPRISES	-3569.23
	TOTAL ALL PLANTS	
<del></del>	IOTAL ALL PLANTS	
	AL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)	
PLANT NAME	LOCATION	BARRELS
		į
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL  TOTAL ALL PLANTS	38767.77

July 10, 2002

Date

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS			
PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-24945	LOU RAY OIL COMPANY	GOVERNMENT E #1	245.20	245.20
A-13461	PHILLIPS PETROLEUM	JAMES E LOWER BATTERY	124.95	84.95
H-24929	E.O.G RESOURCES	RHNU #702	486.47	446.47
H-24916	SHELL PIPELINE	FLANNIGAN STATION	48.00	43.00
H-24959	SHELL PIPELINE	ROBERT STATION	38.25	38.25
H-24857	MESQUITE SERVICES	VULTURE SWD	126.27	126.27
H-24889	VOSKAMP EXPLORATION	BROWN SWD #1	1082.50	802.50
H-24924	VOSKAMP EXPLORATION	BROWN SWD #1	410.96	380.96
H-24923	VOSKAMP EXPLORATION	BROWN SWD #1	296.16	<u>276.16</u>
•			2858.76	2443.76
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1625 N. FRENCH DR., HOBBS, NM 88240

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State of New Mexico ergy, Minerals and Natural Resources Department Form C-118 Revised 4-1-91 Sheet 1

succeeding month.

Submit 2 copies to appropriate

District Office by 15th of next

#### DISTRICT II

DISTRICT III

1301 W. GRAND AVE., ARTESIA, NM 88210

## OIL CONSERVATION DIVISION 1220 S. St. Francis

1220 S. St. Francis VIL CONSERVATION DIV.

1000 RIO BRAZOS RD, AXTEC, NM 87410

TREATING PLANT OPERATOR'S MONTHLY REPORT

02 JUN 14 PH 12: 36

ess P.O. Box 388 Hobbs, New Mexico 882	41	
	OCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if nec	
PLANT NAME	LOCATION	BARRELS
		1
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	55195.58
		ì
		· ·
	TOTAL ALL PLANTS TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)	
PLANT NAME	LOCATION	BARRELS
NITPOLLED BECOVERY INC	HALEWAY DISDOSAL	-7934.90
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	7934.90
	TOTAL ALL PLANTS	
FROM	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary) TO	BARRELS
TROM		DAIGUELO
OVERNOVA ED DEGOLIEDA DAG	ALL THE ALL TH	554.70
ONTROLLED RECOVERY, INC.	JENEX OPERATING COMPANY DOT OIL ENTERPRISES	-551.78 -5900.18
		·
	TOTAL ALL PLANTS	
TOTA	L STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary	ara)
PLANT NAME	LOCATION LOCATION	BARRELS
·		
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
ONTRODEED REGOVERT, INC.	IMMA WAY DIGI OBIE	
,		
	TOTAL ALL PLANTS	40808.72
handle comiff, that this manner is true and a second	to the best of my line who doe and belief	
hereby certify that this report is true and complete	to the best of my knowledge and benefit.	
00 \ 3 0		
	Carmella Van Maanen/Office Manager June 11, 2002	(505)393-1079
ionature	Printed Name & Title Date	Telephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY	OIL RECOVERED BY TREATING F	PLANTS	
PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-24835	LOU RAY OIL COMPANY	GOVERNMENT E #1	124.20	124.20
H-24886	LOU RAY OIL COMPANY	GOVERNMENT E #1	125.28	125.28
A-13441	RICK'S EXPLORATION	OLD INDIAN DRAW FED BATTERY	130.00	30.00
A-13442	MARATHON OIL CO.	INDIAN HILLS 7 SWD	130.05	130.05
A-13443	MARATHON OIL CO.	INDIAN HILLS 7 SWD	487.05	487.05
A-13407	BASS ENTERPRISES	POKER LAKE UNIT #78	70.00	60.00
H-24813	READ & STEVENS	NORTH BRAUN UNIT #2	96.90	76.90
H-24887	JOHN R. STEARNS	GRAY SWD #1	119.22	119.22
H-24820	SAGA	CENTRAL CORBIN QUEEN UNIT	313.65	313.65
H-24811	HRC, INC.	ETZ #1	362.10	362.10
H-24859	HRC, INC.	ETZ #1	127.50	
H-24832	MESQUITE SERVICES	MICANOPY #1	244.75	244.75
H-24888	MESQUITE SERVICES	MICANOPY #1	91.80	I
H-24833	MESQUITE SERVICES	RICHARDSON FEE #2	242.36	1
H-24834	MESQUITE SERVICES	VULTURE SWD	118.25	118.25
H-24857	MESQUITE SERVICES	VULTURE SWD	238.26	1 1
H-24858	MESQUITE SERVICES	CBM #1	199.60	1
H-24810	VOSKAMP EXPLORATION	BROWN SWD #1	978.17	1 1
H-24836	VOSKAMP EXPLORATION	BROWN SWD #1	1109.06	1039.06
H-24860	VOSKAMP EXPLORATION	BROWN SWD #1	1094.90	
H-24861	VOSKAMP EXPLORATION	BROWN SWD #1	1913.80	
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1625 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico pergy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

#### DISTRICT II

1301 W. GRAND AVE., ARTESIA, NM 88210

#### DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

# OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

port of <u>Controlled Recovery, Inc.</u>	Month & Year	April, 2002
dress P.O. Box 388 Hobbs, New Mexico 882		
	-	
TOTAL ST	OCKS PIPELINE OIL BEGINNING OF MONTH (Attach additions	al sheets if necessary)
PLANT NAME	LOCATION	BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	66117.85
	TOTAL ALL PLANTS	
PLANT NAME	OTAL PIPELINE OIL RECOVERED (Attach additional sheets if LOCATION	BARRELS
A SMILL ITEMIES	DOCATION	DANGEO
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	-4901.31
	TOTAL ALL PLANTS	L
	DELIVERIES PIPELINE OIL (Attach additional sheets if neces	sarv)
FROM	TO	BARRELS
ONTROLLED RECOVERY, INC.	JENEX OPERATING COMPANY DOT OIL ENTERPRISES	-1641.70 -4379.26
	TOTAL ALL PLANTS	
TOTA	STOCKS PIPELINE OIL END OF MONTH (Attach additional sh	neets if necessary)
PLANT NAME	LOCATION	BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	55195.58
hereby certify that this report is true and complete	Carmella Van Maanen/Office Manager May 7, 2002 rinted Name & Title Date	(505)393-1079 Telephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS			
PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-24704	LOU RAY OIL COMPANY	GOVERNMENT E #1	125.28	125.28
H-24754	LOU RAY OIL COMPANY	GOVERNMENT E #1	125.23	125.23
H-24789	LOU RAY OIL COMPANY	GOVERNMENT E #1	234.32	234.32
A-13379	RAM OPERATING	SOUTH CULEBRA BLUFF	94.00	89.00
H-24755	JOHN R. STEARNS	GRAY SWD #1	120.00	120.00
H-24807	JOHN R. STEARNS	GRAY SWD #1	121.00	121.00
H-24718	MESQUITE SERVICES	MICANOPY #1	242.00	242.00
H-24757	MESQUITE SERVICES	MICANOPY #1	242.00	242.00
H-24790	MESQUITE SERVICES	MICANOPY #1	122.40	122.40
H-24756	MESQUITE SERVICES	RICHARDSON FEE #2	451.20	451.20
H-24724	MESQUITE SERVICES	VULTURE SWD	121.00	121.00
H-24725	MESQUITE SERVICES	CBM #1	97.73	97.73
H-24759	VOSKAMP EXPLORATION	BROWN SWD #1	1196.20	1156.20
H-24791	VOSKAMP EXPLORATION	BROWN SWD #1	1498.95	1418.95
H-24723	VOSKAMP EXPLORATION	STATE ELMORE SWD	<u>240.00</u>	235.00
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1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

#### DISTRICT II

1301 W. GRAND AVE., ARTESIA, NM 88210

#### DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

## OIL CONSERVATION DIVISION 1220 S. St. Francis

APR 1 5 2002

Submit 2 copies to appropriate District Office by 15th of next

(505)393-1079

Telephone No.

Santa Fe, NM 87505

TREATING PLANT OPERATOR'S MONTHLY REPORT
Oil Conservation Division

eport ofControlled Recovery, Inc.	Month & Year March-02	
AddressP.O. Box 388 Hobbs, New Mexico 8824	1	
		<del></del>
TOTAL STO	CKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if necessary)	·····
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	65512.79
	TOTAL ALL PLANTS	
· To	OTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)	
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	4597.38
	TOTAL ALL PLANTS	
		<del></del>
FROM	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary) TO	BARRELS
FROM		DARRELS
CONTROLLED RECOVERY, INC.	JENEX OPERATING COMPANY	-373.84
	DOT OIL ENTERPRISES	-3618.48
		-3618.48
	DOT OIL ENTERPRISES  TOTAL ALL PLANTS	-3618.48
TOTAL	TOTAL ALL PLANTS	-3618.48
	TOTAL ALL PLANTS  STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)	
TOTAL PLANT NAME	TOTAL ALL PLANTS	-3618.48  BARRELS
PLANT NAME	TOTAL ALL PLANTS  STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)	
	TOTAL ALL PLANTS  STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  LOCATION	

April 10, 2002

Date

/Carmella Van Maanen/Office Manager Printed Name & Title

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-24641	LOU RAY OIL COMPANY	GOVERNMENT E #1	120.64	120.64
H-24678	LOU RAY OIL COMPANY	GOVERNMENT E #1	379.32	379.32
H-24654	OXY PERMIAN	WEST SEMINOLE UNIT	156.30	146.30
H-24709	CARL SMELZER	DOBBS UNIT	66.30	60.00
H-24688	MESQUITE SERVICES	MICANOPY #1	369.60	369.60
H-24640	MESQUITE SERVICES	VULTURE SWD	117.00	117.00
H-24703	MESQUITE SERVICES	CBM #1	121.32	121.32
H-24642	VOSKAMP EXPLORATION	BROWN SWD #1	1189.60	996.40
H-24671	VOSKAMP EXPLORATION	BROWN SWD #1	1292.80	1132.80
H-24679	VOSKAMP EXPLORATION	BROWN SWD #1	1134.00	1034.00
H-24700	VOSKAMP EXPLORATION	STATE ELMORE SWD	120.00	120.00
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#### DISTRICT 1 1625 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico y, Minerals and Natural Resources Department

Form C-118 Sheet 1

Revised 4-1-91

#### DISTRICT II

1301 W. GRAND AVE., ARTESIA, NM 88210

#### DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate
District Office by 15th of next succeeding month.

ort of Controlled Recovery, Inc.	Month & Year	February-02
dressP.O. Box 388 Hobbs, New Mexico 8	8741	
Ideas	0.2+1	<del></del>
	STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional shee	
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	66596,00
or modeles reservent, inc.	THEN WILL DISK OUTE	3333.53
		ľ
	TOTAL ALL PLANTS	
	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necess	arv)
PLANT NAME	LOCATION LOCATION	BARRELS
		•
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	1784.90
	·	
	TOTAL ALL PLANTS	
·	Division of the second of the	
FROM	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary) TO	BARRELS
***************************************		571111250
	•	
CONTROLLED RECOVERY, INC.	JENEX OPERATING COMPANY	-559.10
	DOT OIL ENTERPRISES	-2309.01
	TOTAL ALL PLANTS	
PLANT NAME	AL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if LOCATION	necessary) BARRELS
I LANT NAME	LOCATION	BARRES
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
		j
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	TOTAL ALL PLANTS	65512.79

Form C-118 **Revised 4-1-91** Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY	OIL RECOVERED BY TREATING P	LANTS	
PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-24580	LOU RAY OIL COMPANY	GOVERNMENT E #1	206.48	206.48
H-24598	LOU RAY OIL COMPANY	GOVERNMENT E #1	251.72	251.72
H-24539	BASS ENTERPRISES	HAT MESA 32 #1	100.00	50.00
H-24568	MARATHON OIL CO.	INDIAN HILLS ST COM SWD	100.00	100.00
H-24572	CARL SMELZER	DOBBS UNIT	65.00	40.00
H-24558	JOHN R. STEARNS	GRAY #1 SWD	120.00	120.00
H-24616	JOHN R. STEARNS	GRAY #1 SWD	124.80	124.80
H-24579	MESQUITE SERVICES	MCCANOPY #1	357.50	357.50
H-24544	VOSKAMP EXPLORATION	BROWN SWD #1	492.80	412.80
H-24617	VOSKAMP EXPLORATION	STATE ELMORE SWD	<u>121.60</u>	<u>121.60</u>
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## 1625 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico Minerals and Natural Resources Department

Form C-118 Sheet 1

Revised 4-1-91

DISTRICT II

1301 W. GRAND AVE., ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

port of <u>Controlled Recovery, Inc.</u>		Month & Year	January-02	
Idress P.O. Box 388 Hobbs, New Mexico 88	3241			
	TOCKS PIPELINE OIL BEGINNING OF M	MONTH (Attach additional sl	neets if necessary)	
PLANT NAME		LOCATION		BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL			66287,92
ONTROLLED RECOVERT, INC.	HALF WAT DISPOSAL	,		00207,32
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		TAL ALL PLANTS		
DV AND VANCO	TOTAL PIPELINE OIL RECOVERED (A		essary)	DASDEL 6
PLANT NAME		LOCATION		BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL			3037.62
TOTAL TOTAL PROPERTY IN C.	TELLA WILL DISTOSTE			00002
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		TAL ALL PLANTS		
<u> </u>	DELIVERIES PIPELINE OIL (Attacl	h additional sheets if necessary		
FROM	DELIVERIES FIFELINE OIL (Austi	TO	<del>"</del>	BARRELS
CONTROLLED RECOVERY, INC.	JENEX OPERATING COMPAN	Y		-862.72
	DOT OIL ENTERPRISES			-1866.82
<u> </u>	TO	TAL ALL PLANTS		
ТОТА	AL STOCKS PIPELINE OIL END OF MO	NTH (Attach additional sheet	s if necessary)	
PLANT NAME		LOCATION		BARRELS
CONTROLLED DECOMEDY INC	HALFWAY DISPOSAL		,	
CONTROLLED RECOVERY, INC.	HALF WAT DISPOSAL			
	· '			
	TO	TAL ALL PLANTS		66596.00
hereby certify that this report is true and complet	e to the best of my knowledge and belief.			
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atoma Ma Managari	Carmella Van Maanen/Bookkeeper	Eshanar 0, 0000	(EDEX	1070
MONICE SOLD CHERT TORONO		February 8, 2002		393-1079
agnature /	Printed Name & Title	Date	ı elept	none No.

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#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT	222	OIL RECOVERED BY TREATING I		NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-24433	LOU RAY OIL COMPANY	GOVERNMENT E #1	219.24	219.24
H-24467	LOU RAY OIL COMPANY	GOVERNMENT E #1	241.28	241.28
H-24538	LOU RAY OIL COMPANY	GOVERNMENT E #1	102.80	
A-13276	PHILLIPS PETROLEUM	JAMES A BATTERY	51.00	25.00
A-13278	PHILLIPS PETROLEUM	JAMES A BATTERY	51.00	
H-24492	TEXACO	G.S.A.U. CENTRAL BATTERY #1	825.00	l 1
H-24432	DESERT WELLS	ANDREWS PLANT	160.00	
H-24488	VOSKAMP EXPLORATION	BROWN SWD #1	491.40	i I
H-24505	VOSKAMP EXPLORATION	BROWN SWD #1	725.20	; ;
H-24524	VOSKAMP EXPLORATION	BROWN SWD #1	<u>964.80</u>	
			3831.72	3037.62
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## 1625 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico y, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91 Sheet 1

## DISTRICT II

1301 W. GRAND AVE., ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Report of <u>Controlled Recovery, Inc.</u>		ar December-01
ddress P.O. Box 388 Hobbs, New Mexico 88	241	
PLANT NAME	FOCKS PIPELINE OIL BEGINNING OF MONTH (Attach add LOCATION	ditional sheets if necessary)  BARRELS
FLANT NAME	DOCATION	DAINE LO
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	66776.77
	TOTAL ALL PLANTS	
PLANT NAME	TOTAL PIPELINE OIL RECOVERED (Attach additional she	BARRELS
The same of the A 16 Ballions		
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2645.41
	TOTAL ALL PLANTS	
	DELIVERIES PIPELINE OIL (Attach additional sheets if	
FROM	ТО	BARRELS
CONTROLLED RECOVERY, INC.	JENEX OPERATING COMPANY DOT OIL ENTERPRISES	-365.75 -2768.51
	TOTAL ALL PLANTS	
TOTA	L STOCKS PIPELINE OIL END OF MONTH (Attach addition	nal sheets if necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	66287.92
	Carmella Van Maanen/Bookkeeper January 10, 2	
Signature	Printed Name & Title Date	Telephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-24149	LOU RAY OIL COMPANY	GOVERNMENT E #1	127.05	127.05
H-24164	LOU RAY OIL COMPANY	GOVERNMENT E #1	244.20	244.20
H-24162	MESQUITE SWD, INC.	CBM #1	242.64	242.64
H-24147	MESQUITE SWD, INC.	VULTURE SWD	126.50	126.50
H-24163	MESQUITE SWD, INC.	VULTURE SWD	126.50	86.50
H-24161	MESQUITE SWD, INC.	MCCANOPY #1	480.99	480.99
H-24094	DESERT WELLS	ANDREWS PLANT	156.58	
H-24399	VOSKAMP EXPLORATION	BROWN SWD #1	488.50	1
H-24160	VOSKAMP EXPLORATION	BROWN SWD #1	329.00	
H-24148	VOSKAMP EXPLORATION	STATE ELMORE SWD	242.55	
H-24159	VOSKAMP EXPLORATION	STATE ELMORE SWD	<u>240.90</u>	
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#### DISTRICT 1 1525 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico pergy, Minerals and Natural Resources Department

Form C-118

Revised 4-1-91 Sheet 1

## DISTRICT II

1301 W. GRAND AVE., ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

eport of <u>Controlled Recovery, Inc.</u>	Month & Year	November-01
ddress P.O. Box 388 Hobbs, New Mexico 88	241	
	OCKS PIPELINE OIL BEGINNING OF MONTH (Attach addition	al sheets if necessary)
PLANT NAME	LOCATION	BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	64695.68
		·
	TOTAL ALL PLANTS	
	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if	necessary)
PLANT NAME	LOCATION	BARRELS
!		
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	6984.61
,		,
	TOTAL ALL PLANTS	
	DELIVERIES PIPELINE OIL (Attach additional sheets if neces	ssary)
FROM	то	BARRELS
ONTROLLED RECOVERY, INC.	JENEX OPERATING COMPANY	-1589.57
	DOT OIL ENTERPRISES	-3313.95
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	TOTAL ALL DIANG	
	TOTAL ALL PLANTS	
	L STOCKS PIPELINE OIL END OF MONTH (Attach additional sh	neets if necessary)
PLANT NAME	LOCATION	BARRELS
		:
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	,
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		],
	TOTAL ALL DI ANTO	66776.77
<del></del>	TOTAL ALL PLANTS	, 00110.11
ereby certify that this report is true and complete	to the best of my knowledge and belief.	<u> </u>
		· · · · · · · · · · · · · · · · · · ·
rumella (mn Maanen)	Carmella Van Maanen/Bookkeeper December 6, 2001	(505)393-1079
777	rinted Name & Title Date	Telephone No.

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#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT		Y OIL RECOVERED BY TREATING	GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	
A-13228	E.G.O.	KEYES FED BATTERY	70.00	
A-13239	EGL RESOURCES	LEBO FEDERAL	75.00	1
A-13184	EGL RESOURCES	KEYS FED #1	50.00	
A-13246	BASS ENTERPRISES	JAMES RANCH #19	80.00	
H-24096	JOHN R. STEARNS	GRAY SWD #1	123.75	
H-24078	E.O.G. RESOURCES	RHNU #702	764.50	1
H-24047	MESQUITE SWD, INC.	CBM #1	125.80	B .
H-24048	MESQUITE SWD, INC.	VULTURE SWD	253.00	253.00
H-24091	MESQUITE SWD, INC.	MCCANOPY #1	346.50	346.50
A-13233	EGL RESOURCES	STOVALL-WOODS FEE	240.00	240.00
A-13234	EGL RESOURCES	LEBO FEDERAL	126.50	126.50
H-24072	DESERT WELLS	ANDREWS PLANT	284.06	284.06
H-24094	DESERT WELLS	ANDREWS PLANT	159.50	159.50
H-24054	OXY PERMIAN	TANK BATTERY #8	25.00	25.00
H-24050	OXY PERMIAN	GIBSON UNIT CENTRAL	745.00	642.00
H-24049	VOSKAMP EXPLORATION	BROWN SWD #1	120.00	80.00
H-24066	VOSKAMP EXPLORATION	BROWN'SWD #1	1935.00	1520.00
H-24073	VOSKAMP EXPLORATION	BROWN SWD #1	2400.00	1760.00
H-24095	VOSKAMP EXPLORATION	BROWN SWD #1	<u>720.00</u>	·
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Signature

#### State of New Mexico gy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

### 1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II 1301 W. GRAND AVE., ARTESIA, NM 88210

#### DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

Telephone No.

TOTAL ALL PLANTS  TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)  PLANT NAME  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  HALFWAY DISPOSAL			· · · · · · · · · · · · · · · · · · ·
TOTAL ALL PLANTS  TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)  PLANT NAME  TOTAL ALL PLANTS  TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY TO  TOTAL ALL PLANTS		FOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if nece	ssary)
TOTAL ALL PLANTS  TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL  TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  HALFWAY DISPOSAL	PLANT NAME	LOCATION	BARRELS
TOTAL ALL PLANTS  TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)  PLANT NAME  TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)  BARRELS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY  1-721.17  DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  HALFWAY DISPOSAL			<b>\</b>
TOTAL ALL PLANTS  TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)  PLANT NAME  TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)  BARRELS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  BARRELS  CONTROLLED RECOVERY, INC.	CONTROLLED RECOVERY INC	HAI FWAY DISPOSAT	61583.45
TOTAL ALL PLANTS  PLANT NAME  TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL  TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL	CONTRODUCE RECOVERY, INC.	TRAIL WALL DIST OSTED	1
TOTAL ALL PLANTS  PLANT NAME  TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL  TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL			
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL  TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL		· 1	
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL  TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY  OUT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL	,		1
TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL  TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY  OUT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL		TOTAL ALL PLANTS	
PLANT NAME LOCATION BARRELS  CONTROLLED RECOVERY, INC. HALFWAY DISPOSAL  TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM TO BARRELS  CONTROLLED RECOVERY, INC. JENEX OPERATING COMPANY DOT OIL ENTERPRISES -721.17 -1362.39  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME LOCATION BARRELS  CONTROLLED RECOVERY, INC. HALFWAY DISPOSAL			
TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY  -721.17  DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL			BARRELS
TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL			
TOTAL ALL PLANTS  DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL	CONTROLLED DECOMEDY INC	HALEWAY DISDOSAL	5105 70
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL	CONTROLLED RECOVERT, INC.	MALF WAT DISPOSAL	3133.79
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary) PLANT NAME  TOTAL STOCKS PIPELINE OIL END OF MONTH (ACTION BARRELS)  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL			Į.
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary) PLANT NAME  TOTAL STOCKS PIPELINE OIL END OF MONTH (ACTION BARRELS)  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL			J
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary) PLANT NAME  TOTAL STOCKS PIPELINE OIL END OF MONTH (ACTION BARRELS)  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL			Į.
DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)  FROM  TO  BARRELS  CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary) PLANT NAME  TOTAL STOCKS PIPELINE OIL END OF MONTH (ACTION BARRELS)  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL		TOTAL AND THE	
CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY -721.17 DOT OIL ENTERPRISES -1362.39  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary) PLANT NAME LOCATION BARRELS  CONTROLLED RECOVERY, INC. HALFWAY DISPOSAL		TOTAL ALL PLANTS	
CONTROLLED RECOVERY, INC.  JENEX OPERATING COMPANY DOT OIL ENTERPRISES  TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary) PLANT NAME LOCATION BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL		DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)	
TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.	FROM	OT	BARRELS
TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.			
TOTAL ALL PLANTS  TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.	CONTROLLED RECOVERY, INC.	JENEX OPERATING COMPANY	-721.17
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL	,		
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL			{
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME LOCATION BARRELS  CONTROLLED RECOVERY, INC. HALFWAY DISPOSAL		,	
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME LOCATION BARRELS  CONTROLLED RECOVERY, INC. HALFWAY DISPOSAL		)	J
TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary)  PLANT NAME  LOCATION  BARRELS  CONTROLLED RECOVERY, INC.  HALFWAY DISPOSAL		TOTAL ALL PLANTS	<del></del>
PLANT NAME LOCATION BARRELS  CONTROLLED RECOVERY, INC. HALFWAY DISPOSAL		TOTAL REAL PRIVATE	
CONTROLLED RECOVERY, INC. HALFWAY DISPOSAL			
	PLANT NAME	LOCATION	BARRELS
		· ·	
	CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
TOTAL ALL PLANTS 64695 68			
TOTAL ALL PLANTS 64695 68		·	
TOTAL ALL PLANTS 64695 68			Í
TOTAL ALL PLANTS 64695 68			j
		TOTAL ALL PLANTS	64695.68

Date

Printed Name & Title

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	,	PIPELINE QU	<b>IALITY</b>	OIL RECOVI	ERED BY TREATING	PLANTS	
PERMIT						GROSS VOL.	NET BBLS. P.L.
NUMBER	LEA	SE OPERATO	OR		CASE NAME		OIL RECOVER.
H-24039	MARATI	HON OIL			S STATE COM.	123.20	I I
A-13184		TERPRISES		JAMES RANC		60.00	1
H-24040		STEARNS		GRAY SWD #		125.40	1
H-24017	1	& GARNER		1	N TANK BATTERY	17.40	
H-24018	1			1	EATING PLANT	101.14	1
H-24016	,	TE SWD, INC.		CBM #1		1000.00	l I
H-24054	OXY PE	RMIAN		TANK BATTE		430.00	1 1
H-23993	OXY PE			GIBSON UNIT		370.00	
H-23991	VOSKAN	MP EXPLORAT	ΓΙΟΝ	BROWN SWD	#1	2434.00	
H-24019	VOSKAN	MP EXPLORAT	ΓΙΟΝ	BROWN SWD	#1	967.20	
H-24049	VOSKAN	MP EXPLORAT	ΓΙΟΝ	BROWN SWD	#1	240.40	1 1
H-24059	VOSKAN	MP EXPLORAT	ΓΙΟΝ	STATE ELMO	RE SWD	125.40	
H-24021	VOSKAN	MP EXPLORAT	ΓΙΟΝ	STATE ELMO	RE SWD	<u>245.65</u>	
	1					6239.79	5195,79
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#### DISTRICT 1 1625 N. FRENCH DR., HOBBS, NM 88240

1301 W. GRAND AVE., ARTESIA, NM 88210

1000 RIO BRAZOS RD, AXTEC, NM 87410

#### State of New Mexico gy, Minerals and Natural Resources Department

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT Santa Fe, NM 87505

Form C-118

61583.45

Revised 4-1-91 Sheet 1

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

Sentember-1 ies to appropriate

Report ofControlled Recovery, Inc.	Month Syear Sep	tember-cap
Address P.O. Box 388 Hobbs, New Mexico 88	Month of Year Sep	· · · · · · · · · · · · · · · · · · ·
	· Vy	
TOTAL S'	FOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if	necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	60260.90
	TOTAL ALL PLANTS	
	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)	
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2245.52
CONTROLLED RECOVERT, INC.	TIALL WAT DISTOSAL	2240.02
		)
		,
1		
	TOTAL ALL PLANTS	
	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)	
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	JENEX OPERATING COMPANY	-922.97
	TOTAL ALL PLANTS	
<u> </u>	IOTAL ALLI LANTO	
TOTA	L STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if nece	ssarv)
PLANT NAME	LOCATION	BARRELS
	1	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	J

Carmella Van Maanen/Bookkeeper (505)393-1079 October 15, 2001 Printed Name & Title Telephone No. Date

I hereby certify that this report is true and complete to the best of my knowledge and belief.

TOTAL ALL PLANTS

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

DEDAME	THE ELECT QUILLITE	OIL RECOVERED BY TREATING P		
PERMIT	TEACE OPED AFOR	A MA CITE NA DEM		NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	
H-23924 H-23964	MARATHON OIL TEXACO	WARREN STATE #1 BATTERY	110.00	
A-13181	· — · · · - <del>·</del>	WVU TANK BATTERY	90.00	i i
H-23930		MEGA MACHA #1	100.00	
H-23934	,	E. SHUGART UNIT BATTERY	100.00	
H-23963		DENVER UNIT WASSON FIELD	730.00	
H-23978	VOSKAMP EXPLORATION VOSKAMP EXPLORATION	l "	575.46	
H-23962	9	1	483,40	
H-23940	1	CE BROOKS #1	205.00	
H-23926	,	RICHARDSON FEE #2	130.00	
H-23927		RICHARDSON FEE #2	120,00	
n-23921	MESQUITE SWD, INC.	CBM #1	<u>126.66</u> 2770,52	

#### <u>DISTRICT 1</u> 1625 N. FRENÇH DR., HOBBS, NM 88240

# State of New Mexico F. Minerals and Natural Resources Department

#### Form C-118 Revised 4-1-91 Sheet 1

**DISTRICT II** 

1301 W. GRAND AVE., ARTESIA, NM 88210

DISTRICT III
1000 RIO BRAZOS RD, AXTEC, NM 87410

# OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

eport of <u>Controlled Recovery, Inc.</u>	Month & Year	August-01
dress P.O. Box 388 Hobbs, New Mexico 88	241	
	FOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets	
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	61195.16
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•		
	TOTAL ALL PLANTS	
	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessar	
PLANT NAME	LOCATION	BARRELS
		1
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	515.00
		ĺ
	TOTAL ALL PLANTS	
	IUIAL ALL PLANIS	
	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)	
FROM	TO	BARRELS
		j
CONTROLLED RECOVERY, INC.	PETROSOURCE	-1449.26
		İ
		}
	TOTAL ALL PLANTS	
PLANT NAME	L STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if no LOCATION	ecessary) BARRELS
I LAIVI IVAIVE	LOCATION	DARRES
CONTROLLED DEGOLEDAY DVG		
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	)
		Ì
		ſ
	TOTAL ALL PLANTS	60260.90
hadranic stationary		
hereby certify that this report is true and complete	to the best of my knowledge and belief.	
1. 10 \ 3.0		
	Carmella Van Maanen/Bookkeeper September 13,2001	(505)393-1079
Signature	Printed Name & Title Date	Telephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT		OIL RECOVERED BY TREATING P		NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	
H-23888	BRECK OPERATING	GRACE FEDERAL #1	130.00	60.00
H-23897	VOSKAMP EXPLORATION	BROWN SWD	120.00	120.00
A-13133	NEARBURG OPERATING	FOSTER/DAGGER BATTERY	310.00	250.00
A-13145	RICK'S EXPLORATION	LOTUS BATTERY	<u>100.00</u>	<u>85.00</u>
			660.00	515.00
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1625 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico rgy, Minerals and Natural Resources Department

Form C-118

#### Revised 4-1-91 Sheet 1

#### DISTRICT II

1301 W. GRAND AVE., ARTESIA, NM 88210

#### DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

eport ofControlled Recovery, Inc.	Month & Year July, 20	001
ddress P.O. Box 388 Hobbs, New Mexico 85	3241	
TOTAL S	TOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets in	f necessary)
PLANT NAME	LOCATION	BARRELS
		ļ
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	62388.41
	TOTAL ALL PLANTS	
	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary	
PLANT NAME	LOCATION	BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	680.00
	TOTAL ALL PLANTS	
FROM	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary) TO	BARRELS
ONTROLLED RECOVERY, INC.	PETROSOURCE	-1873.25
	This section is a section of the sec	.5.5.0
	TOTAL ALL PLANTS	
TOT	AL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if ne	cessary)
PLANT NAME	LOCATION	BARRELS
		ļ
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	61195.16
	IOTAL ALL PLANTS	01193.10
creby certify that this report is true and complet	e to the best of my knowledge and belief.	
11 120		
	Carmella Van Maanen/Bookkeeper August 9, 2001	(505)393-1079
gnature	Printed Name & Title Date	Telephone No.

Form C-118 **Revised 4-1-91** Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PERMIT   NUMBER	
A-14064       NEARBURG PRODUCING       FOSTER-DAGGER       50.00         H-23843       E.O.G.       COWDEN WELL #101       110.00         H-23842       COBRA OIL & GAS       ST. #16 WELL #14       120.00         H-23818       JOHN R. STEARNS       GRAY SWD #1       190.00         H-23819       JOHN R. STEARNS       TM FEDERAL BATTERY       175.00         H-23780       OXY PERMIAN       DENVER UNIT-WASSON FIELD       65.00	ET BBLS. P.L.
H-23843       E.O.G.       COWDEN WELL #101       110.00         H-23842       COBRA OIL & GAS       ST. #16 WELL #14       120.00         H-23818       JOHN R. STEARNS       GRAY SWD #1       190.00         H-23819       JOHN R. STEARNS       TM FEDERAL BATTERY       175.00         H-23780       OXY PERMIAN       DENVER UNIT-WASSON FIELD       65.00	IL RECOVER.
H-23842       COBRA OIL & GAS       ST. #16 WELL #14       120.00         H-23818       JOHN R. STEARNS       GRAY SWD #1       190.00         H-23819       JOHN R. STEARNS       TM FEDERAL BATTERY       175.00         H-23780       OXY PERMIAN       DENVER UNIT-WASSON FIELD       65.00	50.00
H-23818       JOHN R. STEARNS       GRAY SWD #1       190.00         H-23819       JOHN R. STEARNS       TM FEDERAL BATTERY       175.00         H-23780       OXY PERMIAN       DENVER UNIT-WASSON FIELD       65.00	110.00
H-23819 JOHN R. STEARNS TM FEDERAL BATTERY 175.00 DENVER UNIT-WASSON FIELD 65.00	120.00
H-23780 OXY PERMIAN DENVER UNIT-WASSON FIELD 65.00	190.00
_ <del></del>	175.00
710,00	35.00
	680.00
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1625 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico rgy, Minerals and Natural Resources Department

Form C-118

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# <u>DISTRICT II</u> 811 SOUTH FIRST, ARTESIA, NM 88210

1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

eport ofControlled Recovery, Inc.	Month & Year	June-01
idress P.O. Box 388 Hobbs, New M	Mexico 88241	
	OTAL STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional	sheets if necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	63773.99
	TOTAL ALL PLANTS	
PLANT NAME	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if n	ecessary) BARRELS
FLANT NAME	LOCATION	DARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	1727.03
	TOTAL ALL PLANTS	
	DELIVERIES PIPELINE OIL (Attach additional sheets if necess	ary)
FROM	то	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE	-3112.61
	TOTAL ALL PLANTS	
PLANT NAME	TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional she	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	62388.41
Thereby certify that this report is true and Armella Con Maan	Carmella Van Maanen/Bookkeeper July 14, 2001  Printed Name & Title Date	(505)393-1079 Telephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY	OIL RECOVERED BY TREATING P	LANTS	
PERMIT				NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
A-14014	BTA RESOURCES	PARDUE C #1	30.00	30.00
H-23753	VOSKAMP EXPLORATION	BROWN #1 SWD	240.00	240.00
H-23770	VOSKAMP EXPLORATION	BROWN #1 SWD	236.22	236.22
H-23769	MESQUITE SERVICES	CBM #1	203.81	203.81
H-23780	OXY PERMIAN	DENVER UNIT-WASSON FIELD	1400.00	900.00
H-23797	JOHN R. STEARNS	GRAY SWD #1	117.00	<u>117.00</u>
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1625 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico rgy, Minerals and Natural Resources Department

Form C-118 Sheet 1

Revised 4-1-91

#### DISTRICT II

811 SOUTH FIRST, ARTESIA, NM 88210

## 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

port ofControlled Recovery, Inc.	Month & Ye	ar May-01	
ress P.O. Box 388 Hobbs, New Mexic	0 88241	······	
	L STOCKS PIPELINE OIL BEGINNING OF MONTH (Attack	h additional sheets if necessary)	
PLANT NAME	LOCATION		BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	)	59840.54
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		<b>,</b>	
	TOTAL ALL PLA	NTS	
	TOTAL PIPELINE OIL RECOVERED (Attach additions		
PLANT NAME	LOCATION		BARRELS
		]	
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		7128.24
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	TOTAL ALL PLA	NTPO	
	TOTAL ALL PLA		
	DELIVERIES PIPELINE OIL (Attach additional she	ets if necessary)	
FROM	то		BARRELS
ONTROLLED RECOVERY, INC.	PETROSOURCE		-3194.79
	<b>,</b>		
	TOTAL ALL PLA	NTS	
PLANT NAME	OTAL STOCKS PIPELINE OIL END OF MONTH (Attach ad LOCATION	ditional sheets if necessary)	BARRELS
	Bockflow		
OMBOLLED DEGOLEDAL ALG			
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		
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	TOTAL ALL PLA	NTS	63773.99
annels and the state of the sta	details to be a female and details to the control of the control o		
iereby certify that this report is true and com	plete to the best of my knowledge and belief.		
. 11 1 20			
armella can Maanen	Carmella Van Maanen/Bookkeeper June 14 Printed Name & Title Da		25)393-1079 ephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY	OIL RECOVERED BY TREATING P	LANTS	
PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-23618	PERMIAN RESOURCES	SUZANNE STATE #1	75.00	75.00
H-23701	E.O.G. RESOURCES	RHNU #702	586.62	586.62
H-23654	VOSKAMP EXPLORATION	BROWN M-1 SWD	113.56	113.56
H-23702	VOSKAMP EXPLORATION	BROWN M-1 SWD	100.00	100.00
H-23627	MESQUITE SERVICES	MICANOPY #1	235.08	235.08
H-23655	MESQUITE SERVICES	MICANOPY #1	111.98	111.98
H-23720	MESQUITE SERVICES	MICANOPY #1	121.00	121.00
H-23711	MESQUITE SERVICES	VULTURE STATE #1	110.00	110.00
H-23731	NADEL & GUSSMAN	L.S.A. #1 & 2	65.00	65.00
H-23624	PLAINS ALL AMERICAN	17B01	<u>5610.00</u>	<u>5610.00</u>
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<u>DISTRICT 1</u> 1625 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico rgy, Minerals and Natural Resources Department

#### Form C-118 Revised 4-1-91 Sheet 1

#### DISTRICT II

811 SOUTH FIRST, ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

rt ofControlled Recovery, Inc.	Month &	: Year	April-01
ress P.O. Box 388 Hobbs, New Mexico 88	241		<del></del>
MONTAL ST	POGLES DIDEL DIE ON DECININA OF MONTH (A		
PLANT NAME	OCKS PIPELINE OIL BEGINNING OF MONTH (A		BARRELS
TIZENT NAME		<u> </u>	DAINELS_
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		59411.27
	TOTAL ALL I TOTAL PIPELINE OIL RECOVERED (Attach addit		
PLANT NAME	LOCATI		BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		3301.81
	TOTAL ALL	PLANTS	
FROM	DELIVERIES PIPELINE OIL (Attach additional	sheets if necessary)	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE		-2872.54
	TOTAL ALL	PLANTS	
	L STOCKS PIPELINE OIL END OF MONTH (Attac		essary)
PLANT NAME CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	UN	BARRELS
	TOTAL ALL	PLANTS	59840.54
hereby certify that this report is true and complete			
Carmella Jan Manon	Carmella Van Maanen/Bookkeeper Ma	y 14, 2001	(505)393-1079
	Printed Name & Title	Date	Telephone No.
\			

Form C-118 **Revised 4-1-91** Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY	OIL RECOVERED BY TREATING P	LANTS	
PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-23571	E.O.G. RESOURCES	RHNU #702	433.73	411.73
H-23597	OXY PERMIAN	WASSON BATTERY #9	531.00	521.00
H-34941	OXY PERMIAN	WASSON BATTERY #9	649.00	544.00
H-23581	PEDCO	TP "A" STATE #1	93.35	93.35
H-23565	MESQUITE SERVICES	VULTURE SWD	127.87	127.87
H-23628	MESQUITE SERVICES	VULTURE SWD	119.60	119.60
H-23629	MESQUITE SERVICES	RICHARDSON FEE #2	134.02	134.02
H-23619	JOHN R. STEARNS	GRAY #1	120.24	120.24
A-13055	SOUTHWEST ROYALTIES	ALSCOTT FEDERAL #2,3	100.00	60.00
H-23618	PERMIAN RESOURCES	SUZANNE STATE #1	90.00	90.00
H-23624	PLAINS ALL AMERICAN	17B01	<u>1130.00</u>	<u>1080.00</u>
			3528.81	3301.81
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1625 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico rgy, Minerals and Natural Resources Department



Form C-118

#### Revised 4-1-91 Sheet 1

#### DISTRICT II

811 SOUTH FIRST, ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTILLY REPORT

ort of Controlled Recovery, Inc.	Month & Year	March-01
essP.O. Box 388 Hobbs, New Mexico	88241	· · · · · · · · · · · · · · · · · · ·
	STOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional	sheets if necessary)
PLANT NAME	LOCATION	BARRELS
		,
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	59769.44
	·	
	TOTAL ALL PLANTS	
	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if no	cessarv)
PLANT NAME	LOCATION	BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	1020.51
or model the order, me.	Man Will Diol Ools	
	TOTAL ALL PLANTS	
	DELIVERIES PIPELINE OIL (Attach additional sheets if necessa	
FROM	DELIVERIES FIFELINE OIL (Attact additional sneets it necessary)	
ONTROLLED RECOVERY, INC.	   PETROSOURCE	-1378.68
SWINGELED ILLEGVENT, INC.	LINOSOUNCE	1070:50
	TOTAL ALL PLANTS	
PLANT NAME	TAL STOCKS PIPELINE OIL END OF MONTH (Attach additional shee LOCATION	BARRELS
	- AVERTON	
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	59411.27
hereby certify that this report is true and comp	lete to the best of my knowledge and belief.	
hereby certify that this report is true and comp	lete to the best of my knowledge and belief.	
hereby certify that this report is true and comp	Lete to the best of my knowledge and belief.  Carmella Van Maanen/Bookkeeper April 12, 2001	(505)393-1079

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS				
PERMIT		·	GROSS VOL.	NET BBLS. P.L.	
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL		
H-23461	MESQUITE SWD	RICHARDSON FEE #2	130.19		
H-23469	MESQUITE SWD	VULTURE V.P. #1	123.06	123.06	
H-23492	MESQUITE SWD	MCCANOPY #1	124.95	124.95	
H-23525	MESQUITE SWD	RICHARDSON FEE #2	121.00	121.00	
H-23468	RHOMBUS OPERATING	GILLIAM #1	92.13		
H-23467	JOHN R. STEARNS	GRAY #1	127.19		
H-23467	JOHN R. STEARNS	GRAY #1	97.62	97.62	
H-23540	JOHN R. STEARNS	GRAY #1	111.37	106.37	
A-12961	BASS ENTERPRISES	POKER LAKE #78	70.00	10.00	
H-23524	SUBSURFACE SWD	GOVERNMENT E #1	<u>105.00</u>	<u>88.00</u>	
			1102.51	1020.51	
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### 1625 N., FRENCH DR., HOBBS, NM 88240

Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

**DISTRICT II** 

811 SOUTH FIRST, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 S. St. Francis

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORTO 1000 RIO BRAZOS RD, AXTEC, NM 87410

Report of Controlled Recovery, Inc. Month & Year Address P.O. Box 388 Hobbs, New Mexico 88241 TOTAL STOCKS PIPELINE OIL BEGINNING OF MONTII (Attach additional sheets if necessary) PLANT NAME LOCATION BARRELS CONTROLLED RECOVERY, INC. HALFWAY DISPOSAL 60049.26 TOTAL ALL PLANTS TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary) BARRELS LOCATION PLANT NAME CONTROLLED RECOVERY, INC. 749.49 HALFWAY DISPOSAL TOTAL ALL PLANTS DELIVERIES PIPELINE OIL (Attach additional sheets if necessary) BARRELS FROM CONTROLLED RECOVERY, INC. PETROSOURCE -1029.31 TOTAL ALL PLANTS TOTAL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necessary) PLANT NAME LOCATION BARRELS CONTROLLED RECOVERY, INC. HALFWAY DISPOSAL TOTAL ALL PLANTS 59769.44 I hereby certify that this report is true and complete to the best of my knowledge and belief.

March 14, 2001

Date

(505)393-1079

Telephone No.

Carmella Van Maanen/Bookkeeper

Printed Name & Title

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT				NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-23376	MESQUITE SWD	RICHARDSON FEE #2	121.00	
H-23441	MESQUITE SWD	RICHARDSON FEE #2	120.57	1
H-23401	SAGA PETROLEUM	AZTEC ST. BATTERY	75.00	1 1
A-12861	MARATHON OIL CO.	INDIAN HILLS ST COM SWD #7	129.25	129.25
H-23397	SUBSURFACE SWD	GOVERNMENT E #1	125.97	
H-23431	SUBSURFACE SWD	GOVERNMENT E #1	124.45	1 1
H-23431	SUBSURFACE SWD	GOVERNMENT E #1	63.25	
			<u>759.49</u>	
			759.49	749.49
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#### DISTRICT 1 \* 1625 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico rgy, Minerals and Natural Resources Department



Form C-118

Revised 4-1-91 Sheet 1

#### DISTRICT II

811 SOUTH FIRST, ARTESIA, NM 88210

#### DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

Report ofControlled Recovery, Inc.		Month & Year	January-01
Address P.O. Box 388 Hobbs, New Mexico 88	241		
TOTAL S	TOCKS PIPELINE OIL BEGINNING	OF MONTH (Attach additional sheet	s if necessary)
PLANT NAME		LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		60263.80
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		TOWN A LATE DE ASTROC	
	TOTAL PIPELINE OIL RECOVERE	TOTAL ALL PLANTS  D (Attach additional sheets if necesse	ury)
PLANT NAME		LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		1154.16
osivinossis italia venti, inc.	line with bishoones		
		TOTAL ALL PLANTS	
	DELIVERIES PIPELINE OIL (A	ttach additional sheets if necessary)	
FROM		то	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE		-1368.70
	İ		
		TOTAL ALL PLANTS	
	AL STOCKS PIPELINE OIL END OF		necessary)
PLANT NAME		LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL		
	1		
		TOTAL ALL PLANTS	60049.26
<u> </u>		IVIALIALLI LANIS	1 00045.20
I hereby certify that this report is true and complete	to the best of my knowledge and belief.		
1 20		the second secon	•
Carmella Jan N baron	Carmella Van Maanen/Bookkeeper	February 12, 2001	(505)393-1079
	Printed Name & Title	Date	Telephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 1220 S. St. Francis Santa Fe, NM 87505

	PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS				
PERMIT			GROSS VOL.	NET BBLS. P.L.	
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.	
H-23297	PURVIS OPERATING	HOUSTON #1-A	130.00	130.00	
H-23325	PURVIS OPERATING	HOUSTON #1-A	21.66	21.66	
H-23326	JOHN R. STEARNS	GRAY #1 SWD	105.87	105.87	
H-23326	JOHN R. STEARNS	GRAY #1 SWD	93.33	93.33	
H-23334	MESQUITE SWD	RICHARDSON FEE #2	121.95	121.95	
H-23333	MESQUITE SWD	CBM #1	<sup>-</sup> 115.72	115.72	
H-23333	MESQUITE SWD	CBM #1	119.88	119.88	
H-23344	ВЕТА	FRENCH INJECTION WELL #3	60.00	60.00	
A-12847	BTA OIL PRODUCERS	JVP PARDUE D	40.00	40.00	
A-12837	MARATHON OIL CO.	INDIAN HILLS ST COMM SWD	114.40	114.40	
H-23351	SUBSURFACE SWD	GOVERNMENT E #1	118.25	118.25	
H-23351	SUBSURFACE SWD	GOVERNMENT E #1	113.10	<u>113.10</u>	
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ŽDISTRIĆT4 1625 N, FRENCH DR., HOBBS, NM 88240

DISTRICT II 811 SOUTH FIRST, ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410 State of New Mexico

23456789707 nergy, Minerals and Natural Resources Department OIL CONSERVATION DIVISIONS
2040 Pacheco St. TREATING PLANT OPERATOR'S MONTHLY REPORT

Form C-118 Revised 4-1-91 Sheet 1

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

Report ofControlled Recovery, Inc.	Month & Year December-00
Address P.O. Box 388 Hobbs, New Mexico 88241	

	OCKS PIPELINE OIL BEGINNING OF MONTH (Attach additiona	l sheets if necessary)
PLANT NAME	LOCATION	BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	60575.81
CONTROLLES RECOVERT, INC.	The wife biol cold	
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	· ·	
	TOTAL ALL PLANTS	
Т	OTAL PIPELINE OIL RECOVERED (Attach additional sheets if n	necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	840.75
CIVINOBLED RECOVERT, INC.	HALFWAT DISTOSAL	340.73
	TOTAL ALL PLANTS	
	TOTAL ALL LANG	
	DELIVERIES PIPELINE OIL (Attach additional sheets if necess	sary)
FROM	ТО	BARRELS
ONTROLLED RECOVERY, INC.	PETROSOURCE	-1152.76
,	Binobothop	1
	TOTAL ALL PLANTS	
	STOCKS PIPELINE OIL END OF MONTH (Attach additional she	eets if necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
·		
	TOTAL ALL PLANTS	60263.80
	.0.1121133, 2.11110	
hereby certify that this report is true and complete	o the best of my knowledge and belief.	
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later Marchan	In the Man Man and Deathers and Table 2001	75050202 1070
	armella Van Maanen/Bookkeeper January 9, 2001	(505)393-1079 Telephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT		TOTE RECOVERED BY TREATING	GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	
H-23236	MESQUITE SWD	RICHARDSON FEE #2	124.60	
H-23271	MESQUITE SWD	CBM #1	125.55	
H-23271	MESQUITE SWD	CBM #1	119.81	119.81
H-23237	SUBSURFACE SWD	GOVERNMENT E #1	123.70	123.70
H-23237	SUBSURFACE SWD	GOVERNMENT E #1	123.70	123.70
H-23237	SUBSURFACE SWD	GOVERNMENT E #1	52.53	52.53
H-23243	PLAINS MARKETING	TUSCOLA STATION	80.00	80.00
H-23247	PLAINS MARKETING	HANLEY STATION	60.00	60.00
H-23229	AVRA OIL CO.	STATE 7 WELL #1	<u>34.86</u>	<u>30.86</u>
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#### F DISTRICT 1

1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico **Minerals and Natural Resources Department** 

Form C-118 Revised 4-1-91

### Sheet 1

#### DISTRICT II

811 SOUTH FIRST, ARTESIA, NM 88210

#### DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

Report of \_\_\_\_Controlled Recovery, Inc.

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Month & Year

Submit 2 copies to appropriate DEC | 8 District Office by 15th of next succeeding month.

	3
NERVATION	DIVISION
November-00	And the same of seconds

TOTALST	OCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sh	eets if necessary)
PLANT NAME	LOCATION	BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	60131.75
	TOTAL ALL PLANTS	
PLANT NAME	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary LOCATION	BARRELS
T LIGHT MANUE	DOCATION	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	902.21
	TOTAL ALL PLANTS	
	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary	<b>)</b>
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE	-458.15
	TOTAL ALL PLANTS	
TOTA	L STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets	if necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	60575.81

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

NUMBER         LEASE OPERATOR         LEASE NAME         SEDIMENT OIL         OIL RECOVER.           H-23163         MESQUITE SWD         RICHARDSON FEE #2         121.80         121.80           H-23163         MESQUITE SWD         RICHARDSON FEE #2         129.84         129.84           H-23218         MESQUITE SWD         MONUMENT FACILITY #730         119.88         119.88           H-23218         MESQUITE SWD         MONUMENT FACILITY #730         123.21         123.21           H-23162         SUBSURFACE SWD         GOVERNMENT E #1         44.00         44.00           H-23230         PLAINS MARKETING         CONCHO STATION         120.00         120.00           H-23217         JOHN R. STEARNS         GRAY SWD #1         126.68         126.68	PERMIT		I OIL RECOVERED BY TREATING	<del>/</del>	NET BBLS. P.L.
H-23163       MESQUITE SWD       RICHARDSON FEE #2       129.84       129.84         H-23218       MESQUITE SWD       MONUMENT FACILITY #730       119.88       119.88         H-23218       MESQUITE SWD       MONUMENT FACILITY #730       123.21       123.21         H-23162       SUBSURFACE SWD       GOVERNMENT E #1       44.00       44.00         H-23230       PLAINS MARKETING       CONCHO STATION       120.00       120.00         H-23217       JOHN R. STEARNS       GRAY SWD #1       126.68       126.68         H-23229       AVRA OIL CO.       STATE 7 WELL #1       120.80       116.80		LEASE OPERATOR	LEASE NAME		
H-23163       MESQUITE SWD       RICHARDSON FEE #2       129.84       129.84         H-23218       MESQUITE SWD       MONUMENT FACILITY #730       119.88       119.88         H-23218       MESQUITE SWD       MONUMENT FACILITY #730       123.21       123.21         H-23162       SUBSURFACE SWD       GOVERNMENT E #1       44.00       44.00         H-23230       PLAINS MARKETING       CONCHO STATION       120.00       120.00         H-23217       JOHN R. STEARNS       GRAY SWD #1       126.68       126.68         H-23229       AVRA OIL CO.       STATE 7 WELL #1       120.80       116.80	H-23163	MESQUITE SWD	RICHARDSON FEE #2	121.80	121.80
H-23218       MESQUITE SWD       MONUMENT FACILITY #730       123.21       123.21         H-23162       SUBSURFACE SWD       GOVERNMENT E #1       44.00       44.00         H-23230       PLAINS MARKETING       CONCHO STATION       120.00       120.00         H-23217       JOHN R. STEARNS       GRAY SWD #1       126.68       126.68         H-23229       AVRA OIL CO.       STATE 7 WELL #1       120.80       116.80	H-23163	MESQUITE SWD	RICHARDSON FEE #2	129.84	129.84
H-23162       SUBSURFACE SWD       GOVERNMENT E #1       44.00       44.00         H-23230       PLAINS MARKETING       CONCHO STATION       120.00       120.00         H-23217       JOHN R. STEARNS       GRAY SWD #1       126.68       126.68         H-23229       AVRA OIL CO.       STATE 7 WELL #1       120.80       116.80	H-23218	MESQUITE SWD	MONUMENT FACILITY #730	119.88	119.88
H-23230       PLAINS MARKETING       CONCHO STATION       120.00       120.00         H-23217       JOHN R. STEARNS       GRAY SWD #1       126.68       126.68         H-23229       AVRA OIL CO.       STATE 7 WELL #1       120.80       116.80	H-23218	MESQUITE SWD	MONUMENT FACILITY #730	123.21	123.21
H-23217 JOHN R. STEARNS GRAY SWD #1 126.68 126.68 H-23229 AVRA OIL CO. STATE 7 WELL #1 120.80 116.80	H-23162	SUBSURFACE SWD	GOVERNMENT E #1	44.00	44.00
H-23229 AVRA OIL CO. STATE 7 WELL #1 120.80 116.80	H-23230	PLAINS MARKETING	CONCHO STATION	120.00	120.00
	H-23217	JOHN R. STEARNS	GRAY SWD #1	126.68	126.68
906.21 902.21	H-23229	AVRA OIL CO.	STATE 7 WELL #1	<u>120.80</u>	<u>116.80</u>
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#### DISTRICT 1

1625 N. FRENCH DR., HOBBS, NM 88240

## State of New Mexico F, Minerals and Natural Resources Department



Form C-118
Revised 4-1-91
Sheet 1

#### DISTRICT II

811 SOUTH FIRST, ARTESIA, NM 88210

#### <u>DISTRICT III</u> 1000 RIO BRAZOS RD, AXTEC, NM 87410

# OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

NOV 1 7 2000 Submit 2 copies to appropriate District Office by 15th of next succeeding month.

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Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-23096	MITCHELL ENERGY	SANDS 7 FEDERAL #1	80.00	80.00
H-23124	MESQUITE SWD	RICHARDSON FEE #2	120.75	120.75
H-23139	PLAINS MARKETING	CRAWFORD STATION	120.00	120.00
H-23139	PLAINS MARKETING	CRAWFORD STATION	80.00	80.00
H-23139	PLAINS MARKETING	CRAWFORD STATION	90.00	90.00
H-23154	SUBSURFACE SWD	GOVERNMENT E #1	<u>125.86</u>	125.86
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#### DISTRICT 1

1625 N. FRENCIADR., HOBBS, NM 88240

#### State of New Mexico Minerals and Natural Resources Department

Form C-118

Revised 4-1-91 Sheet 1

#### DISTRICT II 811 SOUTH FIRST, ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

dress P.O. Box 388 Hobbs, New Mexico 882	41	
	OCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if ne	cessary)
PLANT NAME	LOCATION	BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	61318.50
T DIAMENANG	TOTAL ALL PLANTS  OTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessary)	DADDELC
PLANT NAME	LOCATION	BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	568.75
	TOTAL ALL PLANTS	
	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)	
FROM	ТО	BARRELS
ONTROLLED RECOVERY, INC.	PETROSOURCE	-1697.87
	TOTAL ALL DI ANTO	
	TOTAL ALL PLANTS	
	STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if necess	агу)
PLANT NAME	LOCATION	BARRELS
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	·	
	TOTAL ALL PLANTS	60189.38
hereby certify that this report is true and complete		
armossa)(YDK 141110MON)	Carmella Van Maanen/Bookkeeper October 12, 2000	(505)393-1079

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Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

PIPELINE OUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME		OIL RECOVER.
A-12122	OCEAN ENERGY	BURTON FLATS DEEP UNIT #2	25.00	1
A-12103	CRW SWD, INC.	J.C. WILLIAMSON ROSS DRAW #1	140.00	I I
A-12118	BASS ENTERPRISES	POKER LAKE 89	100.00	B B
A-12120	BASS ENTERPRISES	CONTINENTIAL FEDERAL #1	100.00	1
H-23063	WASTE CONTROL	WASTE CONTROL SPECIALIST	123.75	
H-23062	SUBSURFACE SWD	GOVERNMENT E #1	70.00	
H-23062	SUBSURFACE SWD	GOVERNMENT E #1	<u>120.00</u>	
			678.75	568.75
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#### <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico Heavy, Minerals and Natural Resources Department

#### Form C-118 Revised 4-1-91 Sheet 1

DISTRICT II 811 SOUTH FIRST, ARTESIA, NM 88210

# OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

**<u>DISTRICT III</u>** 1000 RIO BRAZOS RD, AXTEC, NM 87410

port ofControlled Recovery, Inc.	Month & Year	August-00
ddana - B.O. Day 200 Habba Nay Marrias 9		
ddress P.O. Box 388 Hobbs, New Mexico 8	8241	
	OCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheet	
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	60270.03
т	TOTAL ALL PLANTS  OTAL PIPELINE OIL RECOVERED (Attach additional sheets if necessa	m/\
PLANT NAME	LOCATION	BARRELS
CONTROLLED DECOVERY DIO	HAL DWAY DIODOGAY	2052.90
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2052.90
	,	
	}	
	TOTAL ALL PLANTS	
EDOM	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)	DADDELE
FROM	ТО	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE	-1004.43
		Į.
	TOTAL ALL PLANTS	
PLANT NAME	. STOCKS PIPELINE OIL END OF MONTH (Attach additional sheets if LOCATION	necessary) BARRELS
FLANT NAME	LOCATION	BARREES
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	61318.50
	IOTAL ALL FLANTS	[ 01310.30
hereby certify that this report is true and complet	te to the best of my knowledge and belief.	
1000	Carmella Van Maanen/Bookkeeper September 14, 2000	(505)393-1079
Signature	Printed Name & Title Date	Telephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT		Y OIL RECOVERED BY TREATING	GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
A-12077	HILLSIDE OIL & GAS	CENTRAL HOLDING POND	240.00	240.00
H-23003	SUBSURFACE SWD	GOVERNMENT E #1	375.00	375.00
A-12078		FOSTER DAGGER BATTERY	357.00	
A-12090	PLAINS MARKETING	CONLEY STATION	541.60	
A-12091	PLAINS MARKETING	CHILDRESS STATION	<u>539.30</u>	
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#### DISTRICT 5 1629 N. FRENCH DR., HOBBS, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

#### DISTRICT II 811 SOUTH FIRST, ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

# OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

Report ofControlled Recovery, Inc.	Month & Year	July-00
Address P.O. Box 388 Hobbs, New Mex	ico 88241	·
TOTAL ST	OCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional	
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	59827.18
<del>-</del>	TOTAL ALL PLANTS	
	FOTAL PIPELINE OIL RECOVERED (Attach additional sheets if n	ogossom/\
PLANT NAME	LOCATION	BARRELS
A MONINE TYPINE	BOCATION	Printing Co.
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2148.68
	TOTAL ALL PLANTS	
<del></del>	DELIVERIES PIPELINE OIL (Attach additional sheets if necess	arv)
FROM	TO	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE	-1705.83
	TOTAL ALL PLANTS	
TOTAL	STOCKS DIDELINE OU END OF MONTU (Attach additional cha	ots if magazzaway)
PLANT NAME	L STOCKS PIPELINE OIL END OF MONTH (Attach additional she	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	60270.03
I hereby certify that this report is true and con	nplete to the best of my knowledge and belief.	
Chronella dan Magnan Signature	Carmella Van Maanen/Bookkeeper August 11, 2000 Printed Name & Title Date	(505)393-1079 Telephone No.
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Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

	PIPELINE QUALIT	Y OIL RECOVERED BY TREAT	TING PLANTS	
PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-22928	MESQUITE SERVICES	RICHARDSON FEE	466.00	
H-22916	MESQUITE SERVICES	RICHARDSON FEE	495.00	
A-12052	MESA	A DOOLEY #1	100.00	
A-12045	RAM ENERGY	REID #1	85.00	
H-22911	READ & STEVENS	QUAIL FED #1	30.00	
A-12034	YATES PETROLEUM	MADONA VA STATE #1	60.00	
A-12035	BTA OIL PRODUCERS	PARDUE C #1	50.00	: 1
H-22915	JOHN R. STEARNS	GRAY #1	246.00	
H-22930	SUBSURFACE SWD	GOVERNMENT E #1	360.28	
TEXAS	PLAINS MARKETING	MACAMEY	131.40	
SEE ATTACHED	EQUIVA TRADING CO.		<u>180.00</u>	
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COMPARTMENT NO. 4 C	OMPARTMENT	NO. 8 CC	IMPARTMENT	r Ho. e	COMPARTHE	NT NO.
THIS PRODUCT DOES A AND MAY HOT BE USES LOAD $ ightarrow$ No.	IN ANY REP	ORMULATE	D GASOLIN	E COVE	RED AREA.	
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THINKS CANE	l	Ş	CALL CHE	Pire, Exp MTREC	or Any or A	iccide:
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#### DISTRICT 1 1625 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico , Minerals and Natural Resources Department

Form C-118 Sheet 1

Revised 4-1-91

DISTRICT II

811 SOUTH FIRST, ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

Report of Controlled Recovery, Inc.		Month & Year	September-00	
Address P.O. Box 388 Hobbs, New Mexico 8	2241			
Address P.O. Box 388 Hobbs, New Mexico 8	5241	········		
	TOCKS PIPELINE OIL BEGINNING OF		al sheets if necessary)	BARRELS
PLANT NAME		LOCATION		BARRELS
				•
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL			61318.50
	TO	OTAL ALL PLANTS		
PLANT NAME	TOTAL PIPELINE OIL RECOVERED (A	LOCATION	necessary)	BARRELS
I DAN I MAND		DOCATION		
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CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL			568.75
				•
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	TO	TAL ALL PLANTS		
		THE REEL PRIVIO		
	DELIVERIES PIPELINE OIL (Attac		ssary)	
FROM		TO		BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE			-1697.87
	TC	OTAL ALL PLANTS		
TOTA	L STOCKS PIPELINE OIL END OF MO	NTH (Attach additional sl	neets if necessary)	
PLANT NAME		LOCATION		BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL			
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	TC	OTAL ALL PLANTS		60189.38
I hereby certify that this report is true and complet	e to the hest of my knowledge and heliaf			
	to the best of my knowledge and benefit.			
$A \cdot A \cdot A \cdot A \cdot A \cdot A \cdot A \cdot A \cdot A \cdot A \cdot$				
Carmella Oan Meanen	Carmella Van Maanen/Bookkeeper	October 12, 2000		05)393-1079
Signature	Printed Name & Title	Date	Te	lephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
A-12122	OCEAN ENERGY	BURTON FLATS DEEP UNIT #2	25.00	15.00
A-12103	CRW SWD, INC.	J.C. WILLIAMSON ROSS #1	140.00	140.00
A-12118	BASS ENTERPRISES	POKER LAKE 89	100.00	60.00
A-12120	BASS ENTERPRISES	CONTINENTIAL FEDERAL #1	100.00	40.00
H-23063	WASTE CONTROL	WASTE CONTROL SPECIALIST	123.75	123.75
H-23062	SUBSURFACE SWD	GOVERNMENT E #1	70.00	70.00
<sup>1</sup> H-23062	SUBSURFACE SWD	GOVERNMENT E #1	120.00	l <u>120,00</u> l
			678.75	568.75

#### DISTRICT 1

1625 N. FRENCH DR., HOBBS, NM 88240

88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

#### DISTRICT II

811 SOUTH FIRST, ARTESIA, NM 88210

#### DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

# OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

eport of <u>Controlled Recovery, Inc.</u>	Month & Year	August-00
ldress P.O. Box 388 Hobbs, New Mexico	88741	
aress 1.0. Box 368 Hobbs, New Mexico	30241	
	DOCUMENTS OF PRODUCTION OF A CAMBULATION	
PLANT NAME	FOCKS PIPELINE OIL BEGINNING OF MONTH (Attach additional s LOCATION	BARRELS
TEANT NAME	LOCATION	DAINES
ONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	60270.03
		-
	TOTAL ALL PLANTS	
	TOTAL PIPELINE OIL RECOVERED (Attach additional sheets if nec	
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2052.90
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	TOTAL ALL PLANTS	
	DELIVERIES PIPELINE OIL (Attach additional sheets if necessar	ry)
FROM	ТО	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE	-1004.43
	4.5	
	TOTAL ALL PLANTS	
	TOTAL ALL PLANTS	
	AL STOCKS PIPELINE OIL END OF MONTH (Attach additional sheet	s if necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	61318.50
		1 01310.30
hereby certify that this report is true and comp	lete to the best of my knowledge and belief.	
	Carmella Van Maanen/Bookkeeper September 14, 200	
ignature	Printed Name & Title Date	Telephone No.

Form C-118 **Revised 4-1-91** Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

	PIPELINE QUALIT	Y OIL RECOVERED BY TREATING	PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS			
PERMIT			GROSS VOL.	NET BBLS. P.L.		
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.		
A-12077	HILLSIDE OIL & GAS	CENTRAL HOLDING POND	240.00	240.00		
H-23003	SUBSURFACE SWD	GOVERNMENT E #1	375.00	375.00		
A-12078	NEARBURG PRODUCIN	FOSTER DAGGER BATTERY	357.00	357.00		
A-12090	PLAINS MARKETING	CONLEY STATION	541.60	541.60		
A-12091	PLAINS MARKETING	CHILDRESS STATION	<u>539.30</u>	<u>539.30</u>		
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#### \_ DISTRICT 1

#### State of New Mexico 1625 N. FRENCH DR., HOBBS, NM 88240 nergy, Minerals and Natural Resources Departmen

Form C-118 Revised 4-1-91

#### **DISTRICT II**

811 SOUTH FIRST, ARTESIA, NM 88210 AND A OIL CONSERVATION DIVISION

Report of Controlled Recovery, Inc.

2040 Pacheco St.

Santa Fe, NM 87505 1000 RIO BRAZOS RD, AXTEC, NM 87410 TREATING PLANT OPERATOR'S MONTHLY REPORT

Month & Year

Sheet 1

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

July-00

	Printed Name & Title Date	Telephone No.
Carmella Jan Maanen	Carmella Van Maanen/Bookkeeper August 11, 2000	(505)393-1079
I hereby certify that this report is true and complete	e to the best of my knowledge and belief.	
	TOTAL ALL PLANTS	60270.03
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
PLANT NAME	LOCATION	BARRELS
	OCKS PIPELINE OIL END OF MONTH (Attach additional sheets if r	necessary)
	TOTAL ALL PLANTS	
	TOTAL ALL DI ANTO	
CONTROLLED RECOVERY, INC.	PETROSOURCE	-1705.83
FROM	TO	BARRELS
	DELIVERIES PIPELINE OIL (Attach additional sheets if necessary)	
	TOTAL ALL PLANTS	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2148.68
PLANT NAME	LOCATION	BARRELS
	AL PIPELINE OIL RECOVERED (Attach additional sheets if necessa	
	TOTAL ALL PLANTS	
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	59827.18
PLANT NAME	LOCATION	BARRELS
TOTAL STOCK	KS PIPELINE OIL BEGINNING OF MONTH (Attach additional sheet	a if managama)
tudress P.O. Box 388 Hoods, New Mexico 8	0.241	· · · · · · · · · · · · · · · · · · ·
Address P.O. Box 388 Hobbs, New Mexico 8	8241	

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

	PIPELINE QUALIT	Y OIL RECOVERED BY TREATING	PLANTS	
PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
H-22928	MESQUITE SERVICES	RICHARDSON FEE	466.00	466.00
H-22916	MESQUITE SERVICES	RICHARDSON FEE	495.00	495.00
A-12052	MESA	A DOOLEY #1	100.00	90.00
A-12045	RAM ENERGY	REID #1	85.00	45.00
H-22911	READ & STEVENS	QUAIL FED #1	30.00	25.00
A-12034	YATES PETROLEUM	MADONA VA STATE #1	60.00	60.00
A-12035	BTA OIL PRODUCERS	PARDUE C #1	50.00	50.00
H-22915	JOHN R. STEARNS	GRAY #1	246.00	246.00
H-22930	SUBSURFACE SWD	GOVERNMENT E #1	360.28	360.28
TEXAS	PLAINS MARKETING	MACAMEY	131.40	131.40
SEE ATTACHED	EQUIVA TRADING CO.		180.00	
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COMPARTMENT NO. 4 COM	PARTMENT NO. 8 COMPARTMENT NO. 6 COMPARTMENT N
THIS PRODUCT DOES NOT AND MAY NOT BE USED IN	MEET THE REQUIREMENTS FOR REPORMULATED GASOLI ANY REPORMULATED GASOLINE COVERED AREA.
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DASOLINE BOLD OR EHIPPED UNDER MEETE APPLICABLE FE AND STATE RYP REQUIREMEN	STERAL BYL NUMBER 2230607
PLACAMOR FURNISHED BY	FOR PRODUCT EMERGENCY
	Spiil, Leek, Fire, Exposure or Accid CALL CHEMTREC — DAY OR NIGH

#### DISTRICT 1 1625 N. FRENCH DR., HOBBS, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Departmen

Form C-118 Revised 4-1-91 Sheet 1

#### **DISTRICT II**

P.O. DRAWER DD, ARTESIA, NM 88211-071

DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

# OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

port of Controlled Recovery, Inc.		
Idress P.O. Box 388 Hobbs, New Mexico 8	8241	
	S PIPELINE OIL BEGINNING OF MONTH (Attach ac	
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	58840.49
	TOTAL ALL PLANTS	
PLANT NAME	AL PIPELINE OIL RECOVERED (Attach additional sh LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	2403.00
	TOTAL ALL PLANTS	s
FROM	DELIVERIES PIPELINE OIL (Attach additional sheets i	if necessary)  BARRELS
FRON	10	DARREES
CONTROLLED RECOVERY, INC.	PETROSOURCE	-1416.31
	TOTAL ALL PLANTS	S
TOTAL ST	OCKS PIPELINE OIL END OF MONTH (Attach additi	anal sheets if necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	s 59827.18
	IOTAL ALL PLANTS	3 33021.10
thereby certify that this report is true and complete when the state of the state o	e to the best of my knowledge and belief.  Carmella Van Maanen/Bookkeeper June 14	, 2000 <b>(505)393-1079</b>
Signature	Printed Name & Title Da	

**Form C-118 Revised 4-1-91** Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

	PIPELINE QUALIT	Y OIL RECOVERED BY TREATING	PLANTS	
PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
TEXAS	PLAINS MARKETING	PORTERVILLE STATION	50	50
TEXAS	PLAINS MARKETING	IMPERIAL STATION	110.00	110.00
A-12023	YATES PETROLEUM	PATHFINDER #3	60.00	60.00
A-12008	YATES PETROLEUM	PATHFINDER AFT	70.00	70.00
A-12032	GRUY	PECOS FEDERAL BATTERY	80.00	70.00
A-12029	HILLSIDE OIL & GAS	CENTRAL HOLDING POND	844.00	844.00
COLORADO	LOUIS DREYFUS	PARKER CHESTER 24 ST #1	25.00	25.00
SEE ATTACHED	W.C.S.		290.00	290.00
SEE ATTACHED	OGS OPERATING, INC.		154.00	154.00
	EQUIVA TRADING CO.		<u>730.00</u>	<u>730.00</u>
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TRUCK NO. 3803	GRAVITY 44.	TEMP.	CUSTO	MER O	RDER NO	
GALS. LEFT ON TRUCK	GALS, LOADE		TOTAL	186	68	 2
COMPARTMENT NO. 1	COMPARTMEN	NT NO. 2	COMPA	ATMEN	T NO. 3	
COMPARTMENT NO. 4 COMPA	ļ	<del></del>		<del></del>		110
THIS PRODUCT DOES NOT M	THENT NO. S	IREMENTS F	or repor	MULAT	ED GAS	
THIS PRODUCT DOES NOT M	SET THE REQU	IREMENTS F	or repor Line cove	MULAT RED A	TED CLASS	
THIS PRODUCT DOES NOT M AND MAY NOT BE USED IN A	SET THE REQU	IREMENTS F	or repor Line cove	MULAT RED A	TED CLASS	
THIS PRODUCT DOES NOT M AND MAY NOT BE USED (N A	SET THE REQU	IREMENTS F	or repor Line cove	MULAT RED A	TED CLASS	
THIS PRODUCT DOES NOT M AND MAY NOT BE USED (N A	SET THE REQU	IREMENTS F	or repor Line cove Eading \$\int\$	MULAT RED AI AT PIR	ED GASC REA.	
THIS PRODUCT DOES NOT MAND MAY NOT BE USED IN A LOAD \$\frac{1}{2}\$ NO.  PREVIOUS \$\frac{1}{2}\$ LOAD NO.  Corrier cartifies that the car container for transportation	TAINET BUPPILES	IREMENTS F ATED GASOI GALLON RI	or repor Line cove Lading \$	MULAT RED A AT PIN	ED GASC REAL IISH	CINI
THIS PRODUCT DOES NOT MAND MAY NOT BE USED IN A LOAD + NO.  PREVIOUS + LOAD NO.  Cerrier cordifies that the car container for transportation  aspune sort or shifted he linds meets applicable fede and state hyperdurements.	TAINET BUPPILES	GALLON RI	or repor Line cove Lading \$	AT ST,	ED GASC REAL IISH	CINI
THIS PRODUCT DOES NOT MAND MAY NOT BE USED IN A LOAD \$\frac{1}{2}\$ NO.  PREVIOUS \$\frac{1}{2}\$ LOAD NO.  Corrier cartifies that the car container for transportation	TAINET BUPPILES	GALLON RI CALLON	EADING TO This 6 Pacified, 3 3 7C	AT ST.	PD GASC REAL SIGH- At is 8 p RGENCO OF ACC YOR NIG	rope

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ᅦ	SOLINE SOLD OR SHIPPED M DER MEETB APPLICABLE FEDI D STATE RVP REDUIREMENTS	ERAL B/L NUM	VREW 3	511	01
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	D.O.T. HALADONE MAYENIALE TLACADE FURNISHED ST.				
	LANGTON SUBGRASER T.O.O		Spill, Lesk,	fire, Expo MTREC -	obure of Accident — DAY OR NIGHT

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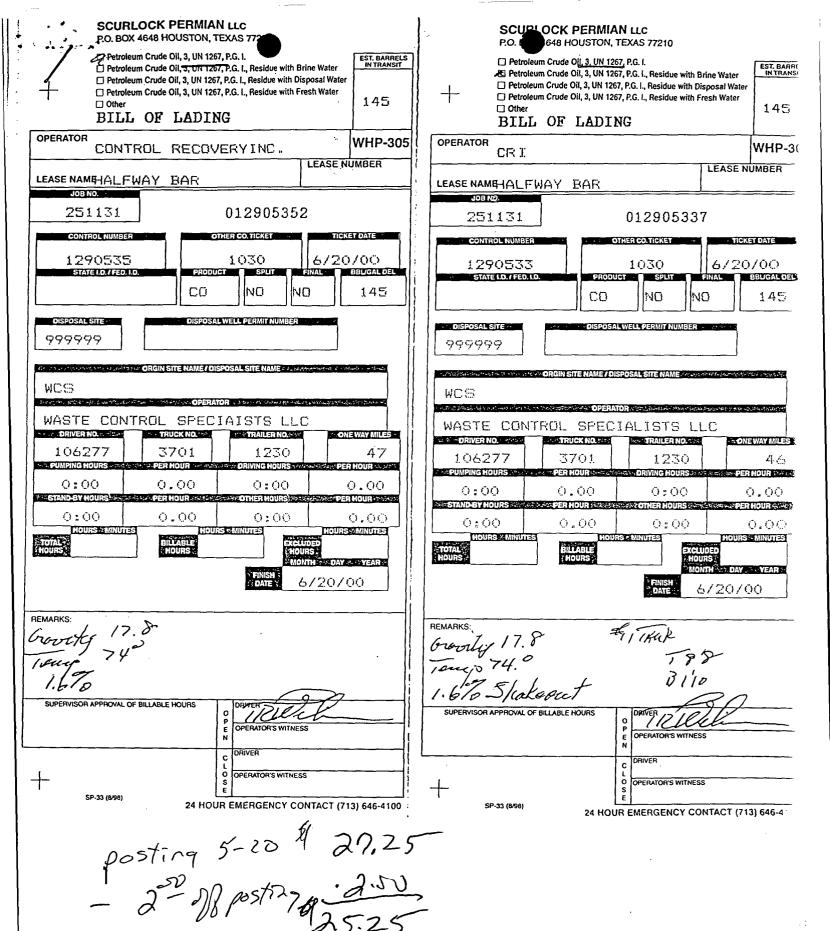
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TRUCK NO.	GRAVITY	TEMR	CUSTOMER	ORDER NO.
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COMPARTMENT NO. 1	COMPARTM	IENT NO. 2	COMPANTME	NT NO. 3
COMPARTMENT NO. 4 COME	PARTHENT NO.	COUPARTUR	NT NO 4 : LOOP	PARTMENT, NO. 1
CONTRACT NO. 7 COM	AHINENI NO.	b Committee		
THIS PRODUCT DOES NOT AND MAY NOT BE USED IN LOAD + HO.		ULATED GASOL		AREA.
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Carner certifies that the container for transportation associate sold or shipped under meets applicable fer and state by requirement	container audi	plied by carrier	escribed 3370	32
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COMPARTMENT NO. 1	COMPARTME	NT NO. 2	COMPARTM	IENT NO. 3
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THIS PRODUCT DOES NO AND MAY NOT BE USED !	H ANY REFORMUL	ATED GASO	OR REPORMUI	AREA.
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1 Martin 10 mm	****	C DRIVER	-hts	
		U OPERATOR'S WI	TNESS	
SP-33 (8/98)		S E		
31 -33 (0/30)	24 HO	UR EMERGENCY	CONTACT	(713) 646-41



#### DISTRICT 1 P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico nergy, Minerals and Natural Resources Departme Form C-118 Revised 4-1-91 Sheet 1

**DISTRICT II** 

P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

**DISTRICT III** TREATING PLANT OPERATOR'S MONTHLY REPORT 1000 RIO BRAZOS RD, AXTEC, NM 87410

port ofControlled Recovery, Inc.	Month & Year May	-00
dress P.O. Box 388 Hobbs, New Mexico 8	8241	
TOTAL STOCKS	PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets if a	necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	59742.60
- ,:		ł
	TOTAL ALL PLANTS	
	L PIPELINE OIL RECOVERED (Attach additional sheets if necessary)	BARRELS
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	506.00
		}
	TROTTAL ALL DI ANTEG	
	TOTAL ALL PLANTS	
D	ELIVERIES PIPELINE OIL (Attach additional sheets if necessary)	
FROM	ТО	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE	-1408.11
		1
	TOTAL ALL PLANTS	
TOTAL STO	CKS PIPELINE OIL END OF MONTH (Attach additional sheets if neces	ssary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	}
The state of the s	IN THE WALL OLD COLD	1
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June 14, 2000

Date

(505)393-1079

Telephone No.

Carmella Van Maanen/Bookkeeper

Printed Name & Title

Form C-118 **Revised 4-1-91** Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

		PIPELINE QUALI	TY OIL RECOVERED BY TREATING	G PLANTS	
A-11992       BASS ENTERPRISES       POKER LAKE #58       120       60         A-11997       BASS ENTERPRISES       GOLDEN 8 BATTERY       90.00       45.00         A-12007       BASS ENTERPRISES       JAMES RANCH 29       86.00       86.00         TEXAS       MARALO       COHITI #8 FED #2       45.00       30.00         TEXAS       SANTA FE       NORTH PURE GOLD 9 31       70.00       35.00         TEXAS       PLAINS MARKETING       GLASSCOCK STATION       120.00       80.00         TEXAS       PLAINS MARKETING       GLASSCOCK STATION       80.00       80.00         TEXAS       PLAINS MARKETING       GLASSCOCK STATION       50.00       50.00	PERMIT			GROSS VOL.	NET BBLS. P.L.
A-11997         BASS ENTERPRISES         GOLDEN 8 BATTERY         90.00         45.00           A-12007         BASS ENTERPRISES         JAMES RANCH 29         86.00         86.00           TEXAS         MARALO         COHITI #8 FED #2         45.00         30.00           TEXAS         SANTA FE         NORTH PURE GOLD 9 31         70.00         35.00           TEXAS         PLAINS MARKETING         GLASSCOCK STATION         120.00         120.00           TEXAS         PLAINS MARKETING         GLASSCOCK STATION         80.00         80.00           TEXAS         PLAINS MARKETING         GLASSCOCK STATION         50.00         50.00	NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
A-12007         BASS ENTERPRISES         JAMES RANCH 29         86.00         86.00           TEXAS         MARALO         COHITI #8 FED #2         45.00         30.00           TEXAS         SANTA FE         NORTH PURE GOLD 9 31         70.00         35.00           TEXAS         PLAINS MARKETING         GLASSCOCK STATION         120.00         80.00           TEXAS         PLAINS MARKETING         GLASSCOCK STATION         80.00         80.00           TEXAS         PLAINS MARKETING         GLASSCOCK STATION         50.00         50.00	A-11992	BASS ENTERPRISES	POKER LAKE #58	120	60
TEXAS         MARALO         COHITI #8 FED #2         45.00         30.00           TEXAS         SANTA FE         NORTH PURE GOLD 9 31         70.00         35.00           TEXAS         PLAINS MARKETING         GLASSCOCK STATION         120.00         120.00           TEXAS         PLAINS MARKETING         GLASSCOCK STATION         80.00         80.00           TEXAS         PLAINS MARKETING         GLASSCOCK STATION         50.00         50.00	A-11997	BASS ENTERPRISES	GOLDEN 8 BATTERY	90.00	45.00
TEXASSANTA FENORTH PURE GOLD 9 3170.0035.00TEXASPLAINS MARKETINGGLASSCOCK STATION120.00120.00TEXASPLAINS MARKETINGGLASSCOCK STATION80.0080.00TEXASPLAINS MARKETINGGLASSCOCK STATION50.0050.00	A-12007	BASS ENTERPRISES	JAMES RANCH 29	86.00	86.00
TEXASPLAINS MARKETINGGLASSCOCK STATION120.00120.00TEXASPLAINS MARKETINGGLASSCOCK STATION80.0080.00TEXASPLAINS MARKETINGGLASSCOCK STATION50.0050.00	TEXAS	MARALO	COHITI #8 FED #2	45.00	30.00
TEXASPLAINS MARKETINGGLASSCOCK STATION80.0080.00TEXASPLAINS MARKETINGGLASSCOCK STATION50.0050.00	TEXAS	SANTA FE	NORTH PURE GOLD 9 31	70.00	35.00
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	PLAINS	PLAINS	SANTA FE	BASS	BASS	BASS	MARALO	PRODUCER	
	GLASSCOCK STATION	GLASSCOCK STATION	NORTH PURE GOLD 9 #1	JAMES RANCH #29	GOLDEN 8 BATTERY	POKER LAKE #58	COCHITI #8 FED #2	LEASE	
661.00	80.00	120.00	70.00	86.00	90.00	120.00	45.00	BBLS	GROSS
155.00	0.00	0.00	35.00	0.00	45.00	60.00	15.00	BBLS	WATER
506.00	80.00	120.00	35.00	86.00	45.00	60.00	30.00	BBLS	NET
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}	TEXAS	TEXAS	TEXAS	TEXAS	A-11997	A-11992	TEXAS	NUMBER	PERMIT
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6	75% 65%	75%	60%	60%	60%	75%	80%	%	BS&W

#### DISTRICT 1

P.O. BOX 1980, HOBBS, NM 88241-1980

#### State of New Mexico nergy, Minerals and Natural Resources Departm

Form C-118 Revised 4-1-91 Sheet 1

#### DISTRICT IF

P.O. DRAWER DD, ARTESIA, NM 88211-071

#### DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

# OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate
District Office by 15th of next
succeeding month.

eport ofControlled Recovery, Inc.	Month & Year	Apr-00
ddress P.O. Box 388 Hobbs, New Mexico 8	8241	
	PIPELINE OIL BEGINNING OF MONTH (Attach additional she	eets if necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	59799.78
	TOTAL ALL PLANTS  PIPELINE OIL RECOVERED (Attach additional sheets if neces	isary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	305.00
	TOTAL ALL PLANTS	
	ELIVERIES PIPELINE OIL (Attach additional sheets if necessary)	
FROM	ТО	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE	-362.18
	TOTAL ALL PLANTS	
TOTAL STO	CKS PIPELINE OIL END OF MONTH (Attach additional sheets i	f necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	
	TOTAL ALL PLANTS	59742.60
I hereby certify that this report is true and comple  **Complete Signature**	Kath Harper/Bookkeeper May 9, 2000 Printed Name & Title Date	(505)393-1079 Telephone No.

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS

PERMIT	I II ELINE QUALI	TY OIL RECOVERED BY TREATING	GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME		OIL RECOVER.
A-11992	BASS ENTERPRISES	POKER LAKE #58	120	
H-22752	BTA	GEM #4 BATTERY	55.00	1
H-22770	YATES PETROLEUM	HONDO	28.00	1 1
A-11973	YATES PETROLEUM	PATHFINDER	25.00	1
	MARALO	SV STATE 16 #1	92.00	
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#### DISTRICT 1 " P.O. BOX 1980, HOBBS, NM 88241-1980

#### State of New Mexico Energy, Minerals and Natural Resources Departs

Form C-118 Revised 4-1-91 Sheet 1

#### **DISTRICT II**

P.O. DRAWER DD, ARTESIA, NM 88211-071

**DISTRICT III** 1000 RIO BRAZOS RD, AXTEC, NM 87410

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505 TREATING PLANT OPERATOR'S MONTHLY REPORT

Submit 2 copies to appropriate District Office by 15th of next succeeding month.

Report of Controlled Recovery, Inc.	Controlled Recovery, Inc. Month & year March 2000					
Address P.O. Box 388 Hobbs, New Mexico 8	38241					
TOTAL STOCKS	PIPELINE OIL BEGINNING OF MONTH (Attach additional sheets i	f necessary)				
PLANT NAME	LOCATION	BARRELS				
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	60606.50				
TOTAL	TOTAL ALL PLANTS  L PIPELINE OIL RECOVERED (Attach additional sheets if necessary					
	LOCATION LOCATION	BARRELS				
PLANT NAME	LUCATION	BARRELS				
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	432.74				
	TOTAL ALL PLANTS					
	TOTAL ALL FLANTS					
DI	ELIVERIES PIPELINE OIL (Attach additional sheets if necessary)					
FROM	ТО	BARRELS				
CONTROLLED RECOVERY, INC.	PETROSOURCE & MIDLAND CRUDE	-1239.46				
	TOTAL ALL PLANTS					
TOTAL STO	CKS PIPELINE OIL END OF MONTH (Attach additional sheets if nec					
PLANT NAME	LOCATION	BARRELS				
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL					
	·					
	TOTAL ALL PLANTS	59799.78				
I hereby certify that this report is true and completed the second secon	te to the best of my knowledge and belief.  / Bookkeeper April 13, 2000	(505)393-1079				
Signature //	Printed Name & Title Date	Telephone No.				

BASS ENTERPRISES				JOHN R. STEARNS	PRODUCER
STATE 22 COM. BATTERY #1				GRAY SWD #1	LEASE
70.00 557.40	126.00	126.00	118.19	117.21	GROSS BBLS
20.00 124.66					m,≲
<u>50.00</u> 432.74	100.58	75.38	99.17	107.61	NET BBLS
				30150	
3 31	3 3 0	3 4 0	3 2 0	3 2 0	DATE
0 A-11961	H-22749	H-22749	H-22749	H-22749	PERMIT NUMBER
₩ ₩	CRI	CRI	CRI	CRI	TRANSPORTER
50%	20%	40%	16%	8%	BS&W

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS				
PERMIT			GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	
H-22749	JOHN R. STEARNS	GRAY SWD #1	117.21	
H-22749	JOHN R. STEARNS	GRAY SWD #1	118.19	1
H-22749	JOHN R. STEARNS	GRAY SWD #1	126.00	75.38
H <b>-</b> 22749	JOHN R. STEARNS	GRAY SWD #1	126.00	100.58
A-11961	BASS ENTERPRISES	STATE 22 COM. BATTERY #1	70.00	
			557.40	432.74
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## <u>DISTRICT 1</u> P.O. BOX 1980, HOBBS, NM 88241-1980

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-118 Revised 4-1-91 Sheet 1

DISTRICT II

|:

P.O. DRAWER DD, ARTESIA, NM 88211-071

#### OIL CONSERVATION DIVISION 2040 Pacheco St.

Submit 2 copies to appropriate

**DISTRICT III** 1000 RIO BRAZOS RD, AXTEC, NM 87410 Santa Fe, NM 87505
TREATING PLANT OPERATOR'S MONTHLY REPORT

District Office by 15th of next succeeding month,

Report of Controlled Recovery Inc.	Month & ye	February 2000
Address KOXBOXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
	PIPELINE OIL BEGINNING OF MONTH (Attach addit	tional sheets if necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	60948.41
	TOTAL ALL PLANTS	
TOTAL	PIPELINE OIL RECOVERED (Attach additional sheets	s if necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	+338.47
	TOTAL ALL PLANTS	
	TOTAL ALL PLANTS	
	LIVERIES PIPELINE OIL (Attach additional sheets if ne	
FROM	ТО	BARRELS
CONTROLLED RECOVERY, INC.	PETROSOURCE XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	-680.38
	TOTAL ALL PLANTS	
TOTAL STOC	KS PIPELINE OIL END OF MONTH (Attach additional	sheets if necessary)
PLANT NAME	LOCATION	BARRELS
CONTROLLED RECOVERY, INC.	HALFWAY DISPOSAL	60606.50
	TOTAL ALL DI ANTO	
hereby certify that this report is true and complete	to the best of my knowledge and belief.  Kath Harper Bookkeeper 3-13-00	(505) 393–1079
ignature Pr	inted Name & Title Date	Telephone No.
- ()		

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS				
PERMIT	T T L CT OPED L TOD	I D I CD WANT	GROSS VOL.	NET BBLS. P.L.
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENT OIL	OIL RECOVER.
н-22647	John R. Stearns	Gray SWD #1	357.61	338.47
		·		
		•		
			}	

Revised 4-1-91 Sheet 1

DISTRACT II
P.O. DRAWER DD, ARTESIA, NM 88211-071

OIL CONSERVATION DIVISION 2040 Pacheco St.

Submit 2 copies to appropriate District Office by 15th of next

#### DISTRICT III

1000 RIO BRAZOS RD, AXTEC, NM 87410

Santa Fe, NM 87505
TREATING PLANT OPERATOR'S MONTHLY REPORT

succeeding month.

Report of	Controlled Recovery Inc.		Month & year	January 2000
Address_	PXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	<b>₩</b> P. O. Box 3	388, Hobbs, NM 8824	1
	TOTAL STOC	KS PIPELINE OIL BEGINNING	OF MONTH (Attach additional	sheets if necessary)
	PLANT NAME		LOCATION	BARRELS
CONTRO	LLED RECOVERY, INC.	HALFWAY DISPOS	AL	60853.97
			TOTAL ALL PLANTS	
ļ		AL PIPELINE OIL RECOVERE		
<del> </del>	PLANT NAME		LOCATION	BARRELS
CONTROI	LLED RECOVERY, INC.	HALFWAY DISPOS	AL	+266.00
				-
			TOTAL ALL PLANTS	
		DEL HURBURG BUREL INC. OV. (A.		
	FROM	DELIVERIES PIPELINE OIL (A	TO To	BARRELS
	rrom		10	BARRES
CONTROL	LED RECOVERY, INC.	PETROSOURCE & M	IIDLAND CRUDE	-171.56
			TOTAL ALL PLANTS	
<del></del>	TOTAL CTO	OCAC DIDEL INE OIL END OFF	CONTEST CAME A 1222 C. L.	· · · · · · · · · · · · · · · · · · ·
<del></del>	PLANT NAME	OCKS PIPELINE OIL END OF M	LOCATION	BARRELS
·	122112		<u> </u>	DAMEES
CONTROL	LED RECOVERY, INC.	HALFWAY DISPOSA	L	60948.41
	6) <sup>*</sup>			
			TOTAL ALL PLANTS	
hereby cer	tify that this report is true and comple	ete to the best of my knowledge and	belief.	
Signature	thetayer	Kath Harper Bookke	eper 2-11-00	(505) 393–1079 Telephone No.
	V	- · · · · · · · · · · · · · · · · · · ·		

Form C-118 Revised 4-1-91 Sheet 1 - A

#### OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

	PIPELINE QUALITY OIL RECOVERED BY TREATING PLANTS					
PERMIT NUMBER			GROSS VOL.	NET BBLS. P.L. OIL RECOVER.		
NUMBER	LEASE OPERATOR	LEASE NAME	SEDIMENTOL	OIL RECOVER.		
н-22574	John R. Stearns	Gray SWD #1	121.00	121.00		
A-11843	Bass Enterprises	James Ranch #71	120.00	70.00		
A-11842	Bass Enterprises	Merchant State 1 Btty.	60.00	30.00		
н-22523	Maclaskey	Lea AQ Deep #1	125.00	45.00		
		Total	426.00	266.00		
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