NM1 - 9

INSPECTIONS & DATA

Kieling, Martyne

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From: Sent: To: Subject:

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Price, Wayne Friday, May 28, 2004 3:15 PM Kieling, Martyne Key Four corners disposal inspection report- NO violations noted



inspection report may 25, 2004...

Dear Martyne: You might want to check out the pond leak detection there was a small amount of fluid in it. Sincerely:

Wayne Price New Mexico Oil Conservation Division 1220 S. Saint Francis Drive Santa Fe, NM 87505 505-476-3487 fax: 505-476-3462 E-mail: WPRICE@state.nm.us OCD Inspection Report for Key Energy - Four Corners Disposal System and Class I well MIT BY: W.Price, Jack Ford-OCD May 25, 2004



Well House- rigging up pressure chart recording for MIT test. See well file for results and chart.



Key Class I well house.



Back side braden test valve.



Well Pump Suction Tank and Lines.



Landfarm area looking NE.



Same.

May 25, 2004



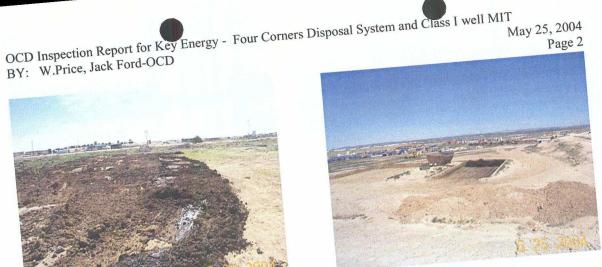
Fresh sludge for landfarming. Looking East.



Storage and Evaporation Pond.



Same as above. Oil was noted on east side of pond.



Sludge mix area.



Pond leak detection. Fluid was measured approximately 1.5 feet of fluid.



Skim pit. Very clean.

OCD Inspection Report for Key Energy - Four Corners Disposal System and Class I well MIT BY: W.Price, Jack Ford-OCD May 25, 2004 Page 3







Single lined steel pit. Standing oil and water.



Same as above.



Another steel single line pit.



Skim pit leak detector-noted DRY.

Kieling, Martyne

From: Talovich, Mike [mtalovich@keyenergy.com]

Sent: Monday, August 11, 2003 3:44 PM

To: mkieling@state.nm.us

Subject: Complaint Info

Martyne: FYI

On August 8, 2003 a voice message was left on the facility answering machine. The Woman Vicky Whitaker Of Crouch Mesa #45 Road 3141, called to complain about odor. I returned her call on Wednesday but had to leave a message that I was returning her call. On Thursday she called and expressed concern of what kind of material was being stored in the "lagoon" and the health effects associated with being located down wind of the facility.

I explained the systems and the chemicals used to treat the pond for odors. I mentioned to her that when the weather was this hot it was impossible to make the pond completely odorless. I later asked her "when is the odor the most noticeable?" She stated that the pond creates odor all the time not just in the summer. She also requested to tour the facility and see what exactly was in the pond but then later modified the request to include 3 or 4 other people.

I told her I could not authorize such a visit and that I would have to notify my supervisor as he would have to be present for any such tour. She discussed her schedule and mentioned various dates that she would be available.

After this phone conversation I contacted Key Energy's Environmental Division Manager Mr. Rick Brazfield and also left a message with Aztec OCD Mr. Denny Foust.

She did not relate any specifics on the odor generation just that it was "all the time" Her home is located due west of the Facility 1.25 miles away.

Mike Talovich Key Energy Services



NEW EXICO ENERGY, MENERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Betty Rivera Acting Cabinet Secretary

February 13, 2002

Lori Wrotenbery Director Oil Conservation Division

7

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT NO. 7001 1940 0004 7923 3774</u>

Mr. Mike Talovich Key Four Corners, Inc. P.O. Box 900 Farmington, New Mexico 87499

RE: Inspection Report

Key Four Corners, Inc. Surface Waste Management Facility Permit NM-01-0009 Sec. 2, T-29-N, R-12-W, NMPM, San Juan County, New Mexico

Dear Mr. Talovitch:

The New Mexico Oil Conservation Division (OCD) inspected Key Four Corners, Inc. (Key) on May 29 and June 1, 2001. The OCD found the facility to be well maintained and have good security. The facility was testing INSTREEM to determine the applicability of this oxygenation system in a produced water pond. Approval was given May 16, 2001 to test the INSTREEM technology and conditions were placed on that test. As of the date of this letter the OCD has not received a report documenting the weekly analysis of the water quality and the impoundment. Please submit a report by March 18, 2002 regarding the INSTREEM test and findings.

A review of the financial assurance portion of Permit NM-01-0013 finds that a surety bond for your facility in the amount of \$88,100 is on file. However, according to the Permit, Key is required to submit additional financial assurance by March 18, 2002 to increase the amount to \$132,150. Financial assurance forms can be found on the OCD web site http://www.emnrd.state.nm.us/ocd/. Please note that by March 18, 2003 a total financial assurance of \$176,200 must be submitted to the OCD.

Please give me a call at (505) 476-3488 if you have any questions.

Sincerely

Martyne J. Kieling

Xc: OCD Aztec Office



May 16, 2001

Key Energy Services, Inc. Four Corners Division

P.O. Box 900 5651 US Highway 64 Farmington, NM 87499

Phone: 505-327-4935 Fax: 505-327-4962

Martyne J. Kieling **Environmental Geologist** NMOCD 1220 S. St. Francis Dr. Santa Fe, New Mexico 87504

Denny Foust Environmental Geologist NMOCD 1000 Rio Brazos Road Aztec, New Mexico 87410

RE: Odor Complaint on Crouch Mesa

Dear Martyne,

Since 5-9-01 Key Energy Disposal has received 5 complaints from the same resident Ms. Peggy Holsinger.

All these were called in during the afternoon and evening hours. The wind directions during these times prevailed westerly; these were checked on weather station data.

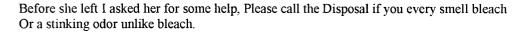
After every complaint Disposal personnel immediately increased chemical treatment.

On May 15 2001 2:30 PM Ms. Holsinger arrived at the facility to complain in person. We first discussed various odors that are generated on Crouch Mesa. I asked her to describe the odor she was smelling, she said that it was chlorine gas and was burning her eves throat and was giving her a headache.

While she was at the facility I wanted to try to experiment in hopes of determining the actual odor she was noting was Bleach. I first had her walk closer to the pond noting the existing smell after that I went and turned on the chemical and asked her if she could smell it. she said she could smell the bleach, I then asked her if that was the odor she noted at her home earlier, she said it was not.

After this I determined that it was impossible for her to describe the odor at her residence. She asked me where all this water came from, I told her most of the water was produced by coal methane gas wells. She then stated that methane was the gaseous odor she smelled.

I told her that it was impossible for me to keep the facility odor free during the summer months. She also said she was in the process of selling her home and that it was the county's fault for allowing developers to sell residential property next to all this industry.



Later that day disposal personnel treated the pond that evening about 7pm with a small amount of bleach 150 gallons at 8pm a key employee drove by her residence and noted a slight bleach smell. Later that night she called (11pm) complaining of the Methane smell.

Because of her frequent complaints Key Disposal has used 7,445 gallons since May 1 2001 as compared to 7,534 gallons for the entire month in 2000. In the future Key Energy Disposal will make an effort not to over treat the pond however; It is my personal belief that she will be unhappy regardless of chemical treating times or/and methods.

If you need additional information concerning this incident please call 505-334-6416

Sincerely, mbal Tell

Michael Talovich Facility Manager

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NEW MEXICO MERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

January 30, 1998

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-489

Mr. Ron Fellabaum Key Four Corners, Inc. Sunco Trucking Water Disposal Facility P.O. Box 900 Farmington, New Mexico 87499

RE: 711 Waste Management Facility Inspection (NM-01-0009) Key Four Corners, Inc. Sunco Trucking Water Disposal Facility SW/4, NW/4, Section 2, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico

Dear Mr. Fellabaum:

The New Mexico Oil Conservation Division (OCD), inspected Key Four Corners, Inc., Sunco Trucking Water Disposal Facility's (Sunco) treating plant, evaporation pond and landfarm waste management facility on June 10, 1997. The Sunco facility is located in the SW/4, NW/4, Section 2, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico

Overall the OCD found Sunco to have a well maintained facility. The OCD inspection and current file review of Sunco indicates some permit deficiencies. Attachment 1 lists the permit deficiencies found at Sunco during the inspection and the new Rule 711 requirements that are not on file. Attachment 2 contains photographs taken during the inspection. Sunco shall provide OCD with a detailed description of how the corrections will be made and a time table of when each of the corrections will be completed. A response is required by Sunco to these deficiencies by March 30, 1998.

Pursuant to Order R-10411-B the OCD General Rule 711 has been revised. The OCD is currently in the process of re-permitting all surface waste management facilities under the new Rule 711. Sunco's waste management facility is included under the new Rule 711. A copy of Order R-10411-B along with the new bond forms is included with this report. A permit application, Form C-137, shall be filed with the OCD according to the instructions in Attachment 1, Section 20. A copy of Order R-10609 the new rule on the disposal of naturally occurring radioactive materials (NORM) is also included within.

Mr. Ron Fellabaum January 30, 1998 Page 2

Please be advised that the bonding requirements have changed under the new Rule 711. The bonded amount will be based upon the estimated closure costs that the State of New Mexico would incur if a third party contractor were to remediate the facility (see Rule 711.B.1.i and 711.B.3). Sunco must have a new bond in place for the approved estimated closure amount prior to receiving a new waste management facility permit.

If you have any questions please do not hesitate to contact me at (505) 827-7153.

Sincerely,

Martyn & Hurly

Martyne J. Kieling Environmental Geologist

Attachments xc: Aztec OCD Office

ATTACHMENT 1 INSPECTION REPORT JUNE 10, 1997 KEY FOUR CORNERS, INC. SUNCO TRUCKING WATER DISPOSAL FACILITY (SW/4, NW/4, Section 2, Township 29 North, Range 12 West, NMPM) SAN JUAN COUNTY, NEW MEXICO

<u>Pond Freeboard</u>: Liner markings or some other device shall be installed to accurately measure freeboard. Pond freeboard shall be a minimum one and a half (1 1/2) feet below the top of the lowest point on the levee. The pond must be maintained below freeboard level at all times.

The evaporation pond is lacking freeboard markers that accurately measure the one and a half $(1 \ 1/2)$ foot freeboard height (see pictures 1 and 2). At the time of inspection the water level was well below freeboard at the evaporation pond (see picture 1) but very near freeboard on the skimmer pond (see picture 2).

<u>Pond Levee</u>: The top of the levee shall be level, ponding of water should not occur, and the outside grade of the levee should be maintained to minimize erosion and maintain proper levee width.

The levee top and sides were in excellent condition (see pictures 1 and 2).

Leak Detection System: The top of the leak detection monitor well must be above the top of the levee. The monitor well should be covered. In addition, the leak detection sumps shall be inspected daily and records kept.

The top of the leak detection monitor wells are above the levee and are caped and in good condition.

<u>Sludge Build-up</u>: Any sludge build-up in the bottom of the pond in excess of twelve inches (12") will be removed, analyzed for hazardous constituents and disposed of at an OCD approved disposal facility.

Sludge thickness at the bottom of the ponds should be routinely measured.

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1.

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4.

Security: The facility shall be secured when no attendant is present, to prevent any unauthorized dumping. Securing the facility may included locks on tank valves, a perimeter fence and locked gate or other similar security measures.

Page 1 of 6

Facility has a perimeter fence and locking gate.

Signs: The facility shall have a sign in a conspicuous place at the facility. The sign shall be maintained in legible condition and shall be legible from at least fifty (50) feet and contain the following information: a) name of facility, b) location by quarterquarter section, township and range, and c) emergency phone number.

Facility has a clearly labeled sign posted within view.

7.

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10.

<u>Drum Storage</u>: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad and curb type containment:

Empty containers and/or containers with fluids were stored properly at the facility (see picture 5).

All drums and chemical containers should be clearly labeled to identify their contents and other emergency information necessary if they were to rupture, spill or ignite.

<u>Process Area</u>: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

Overall yard maintenance practices at the facility were good (see photo 1 and 5).

<u>Above Ground Tanks</u>: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm so that leaks can be identified.

The berms around the above ground tanks at the processing area need to be modified to hold the appropriate volume.

<u>Open Top Tanks and Pits</u>: To protect migratory birds, all tanks exceeding 16 feet in diameter, and exposed pits and ponds shall be screened, netted, covered or otherwise rendered nonhazardous to migratory birds. In addition, OCD Rule 310 prohibits oil from being stored or retained in earthen reservoir, or in open receptacles.

The evaporation pond was free of oil (see picture 2). Netting is not required on the

Page 2 of 6

evaporation pond as long as it is kept oil free. The small netted skimming pond contained some oil (see pictures 1). All other open top steel tanks were properly screened (see pictures 3 and 4).

11. <u>Above Ground Saddle Tanks</u>: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

The saddle tank has the required impermeable pad and curb containment (see picture 5).

12. <u>Tank Labeling</u>: All tanks, drums and containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill or ignite.

Most of the above ground tanks, steel pits, tanks, saddle tanks and containers (see pictures 1 and 5, 7) still require hazard placards.

13. <u>Below Grade Tanks/Sumps</u>: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing and/or visual inspection of cleaned out tanks or sumps, or other OCD approved methods.

The below grade sumps (see picture 3) must have annual integrity testing. Testing might include cleaning and visually inspecting the bottom of the sumps. The below grade mixing/solidification pit must be kept free of liquids, rain water should be removed and processed with other water in the evaporation/injection system (see pictures 6 and 7). The integrity of the below grade mixing/solidification pit must be inspected annually. The leak detection system shall be inspected weekly for fluids.

14. <u>Underground Process/Wastewater Lines</u>: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter. Companies may propose various methods for testing such as pressure testing or other OCD approved methods.

Any underground process/wastewater lines must have a mechanical integrity testing proposal.

Housekeeping: All systems designed for spill collection/prevention should be inspected

Page 3 of 6

15.

frequently to ensure proper operation and to prevent overtopping or system failure.

The facility tanks were fairly free of overtopping stains. Overall yard maintenance and spill prevention/cleanup was good.

16. <u>Spill Reporting</u>: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the appropriate OCD District Office.

There were no spills evident at this facility.

17.

19.

Berming : An adequate berm will be constructed and maintained to prevent runoff and runon for that portion of the facility containing contaminated soils.

Cell berms are in good shape and well maintained. At the time of the inspection no contaminated soils had been placed in the landfarm.

18. <u>Setbacks</u>: All new landfarm facilities or modifications to existing landfarm facilities must have a setbacks along the facility boundary and along any pipelines crossing the landfarm. No contaminated soils will be placed within one-hundred (100) feet of the boundary of the facility. No contaminated soil will be placed within fifty (50) feet of any pipelines crossing the landfarm. In addition, no equipment will be operated within ten (10) feet of a pipeline. All pipelines crossing the facility will have surface markers identifying the location of the pipelines.

The Current landfarm area is well within the 100 foot boundary of the facility.

Soil Spreading, Disking and Lift Thickness: All contaminated soils received at the facility will be spread and disked within 72 hours of receipt. Soils will be spread on the surface in six inch lifts or less. Soils will be disked a minimum of one time every two weeks (biweekly) to enhance biodegradation of contaminants.

At the time of inspection, there were no soils placed in the landfarm.

20. <u>Free Liquids</u>: No free liquids or soils with free liquids will be accepted at the landfarm facility.

There were no soils with free liquids at the facility.

21. <u>Trash and Potentially Hazardous Materials</u>: All trash and potentially hazardous materials should be properly disposed of.

There was very little trash at the facility.

Page 4 of 6

Naturally Occurring Radioactive Material (NORM): All generators submitting waste to a New Mexico Oil Conservation Division Permitted Commercial or Centralized 711 Waste Management Facility must include a Naturally Occurring Radioactive Material status declaration. The generator must declare that the waste was tested for Naturally Occurring Radioactive Material (NORM) and does not contain NORM at regulated levels pursuant to 20 NMAC 3.1 Subpart 1403.C and D.

Under the new 711 Waste Management Facility Permit all waste must be accompanied with a signed NORM declaration from the waste generator.

- Application Requirements for Permit Under the New Rule 711: An application, Form C-137, for a permit renewal shall be filed in DUPLICATE with the Santa Fe Office of the Division and ONE COPY with the appropriate OCD district office. The application shall comply with Division guidelines and shall include:
- (a) The names and addresses of the applicant and all principal officers of the business if different from the applicant;

This is already on file with the OCD.

22.

23.

(d)

(b) A plat and topographic map showing the location of the facility in relation to governmental surveys (1/4 1/4 section, township, and range), highways or roads giving access to the facility site, watercourses, water sources, and dwellings within one (1) mile of the site;

This is already on file with the OCD.

(c) The names and addresses of the surface owners of the real property on which the management facility is sited and surface owners of the real property of record within one mile of the site;

This is already on file with the OCD,

A description of the facility with a diagram indicating location of fences and cattle guards, and detailed construction/installation diagrams of any pits, liner, dikes, piping, sprayers, and tanks on the facility;

Please submit an updated map of the processing and evaporation pond facility including all ponds, upright tanks, open top separation tanks, berms, piping, solidification pit, and any buildings. In addition, please submit an updated map that shows the location of the landfarm with in the facility and the

Page 5 of 6

number of cells constructed.

A plan for management of approved wastes; (e)

This is already on file with the OCD.

- (f)
- A contingency plan for reporting a cleanup of spills or releases;
 - This is already on file with the OCD.
- (g) ,
- A routine inspection and maintenance plan to ensure permit compliance;

This is already on file with the OCD.

A Hydrogen Sulfide (H₂S) Prevention and Contingency Plan to protect public (h)

This is already on file with the OCD.

A closure Plan including a cost estimate sufficient to close the facility to protect public health and the environment; said estimate to be based upon the use of equipment normally available to a third party contractor;

Please submit with C-137 application.

(i)

Geological/hydrological evidence, including depth to and quality of groundwater (j) beneath the site, demonstrating that disposal of oil field wastes will not adversely impact fresh water;

This is already on file with the OCD.

Certification by an authorized representative of the applicant that information **(l)** submitted in the application is true, accurate and complete to the best of the

Please submit with C-137 application.

Page 6 of 6

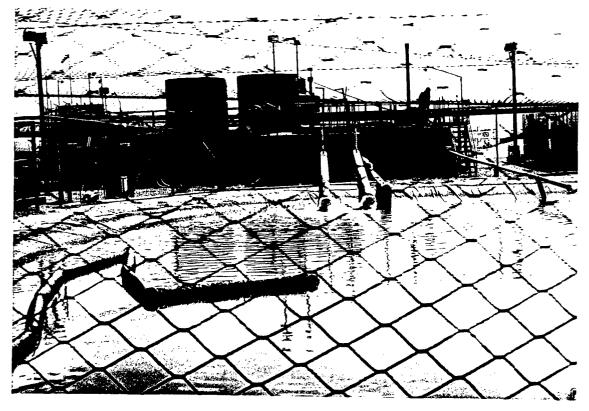


PHOTO NO. 1 DATE:06/10/97



PHOTO NO. 2 DATE:06/10/97

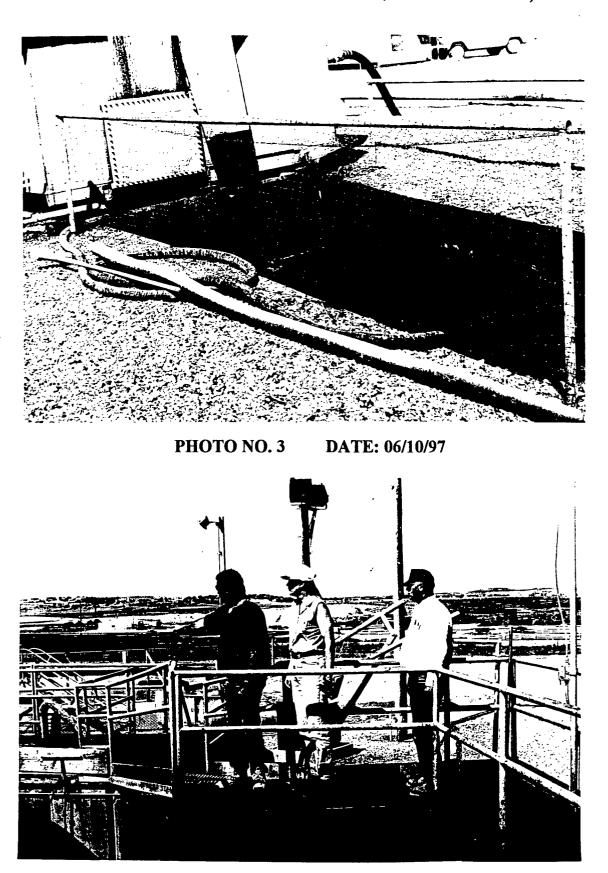






PHOTO NO. 5 DATE: 06/10/97

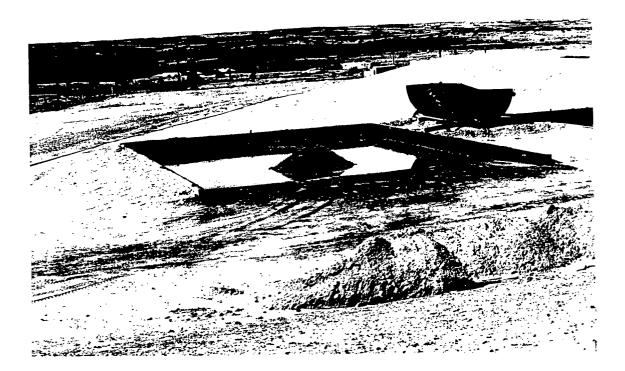


PHOTO NO. 6 DATE: 06/10/97

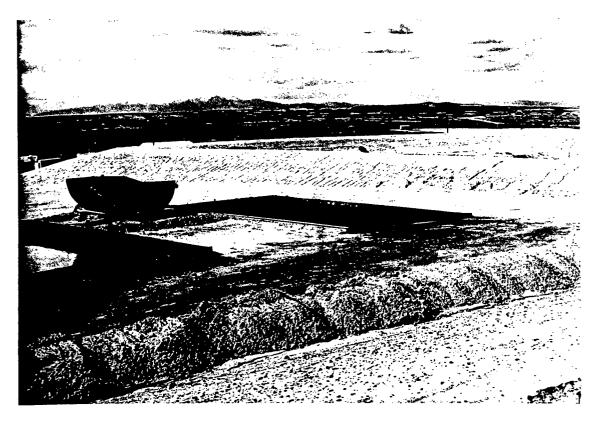
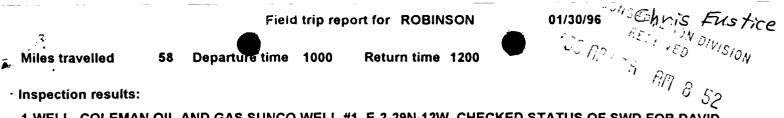


PHOTO NO. 7 DATE: 06/10/97

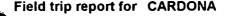


1-WELL- COLEMAN OIL AND GAS SUNCO WELL #1. E-2-29N-12W. CHECKED STATUS OF SWD FOR DAVID CATANACH. WELL IS SHUT IN AT THIS TIME WITH 1500 PSI. DISPOSAL POND IS APPX. 1/3 CAPACITY, I WAS ACCOMPANIED BY DENNY FOUST. I REPORTED MY FINDINGS TO FRANK WHO IN TURN CALLED CATANACH AND WE DISCUSSED PROBLEM WITH BILL LEMAY, FRANK CHAVEZ, DAVID CATANACH, ROGER ANDERSON, DENNY FOUST AND MYSELF. WE ALL AGREED THAT ANY LETTERS TO SUNCO SHOULD BE SENT FROM THE S.F. OFFICE AND THAT SUNCO SHOULD APPLY FOR A CLASS I INJECTION WELL PERMIT TO SOLVE PROBLEM AT DISPOSAL.

Inspection H Class U Facility S

This is record number 530 from f:\field\fld_trip.dbf.

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07/20/95

Miles travelled

130 Departure time 08:30

Return time 15:30

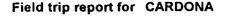
Inspection results:

MADE TRIP TO 7-S.W.D WELLS TO LOCATE FOR 1ST TIME & TO DO ROUTINE INSPECTION, WELLS ARE AS FOLLOW. B.H.P G.C.U S.W.D 13-#1 J-13-29-13 INJ. PRESS 360#, PRESS. LIMIT 571#, B.H.P G.C.U S.W.D #328 N-33-29-12 INJ PRESS. 840#, PRESS LIMIT 1000#. COLEMAN O&G SUNCO DISPOSAL #1 F-3-29-11 INJ.PRESS.1500#, PRESS. LIMIT 2850#. NO PRESS. ON BACK SIDE . AMOCO E.E ELLIOTT S.W.D #1 D-26-30-9 INJ. PRESS. 1260#, PRESS.LIMIT 1480#, 0# ON ANNULUS. BLACKWOOD&NICHOLS L.T.D PUMP MESA S.W.D #1 N-36-31-8, INJ.PRESS. 1740#, PRESS. LIMIT 2250#, 0# ON ANNULUS. PHILLIPS PET. SAN JUAN 32-8 #303 E-14-31-8 INJ. PRESS. 2340#, PRESS. LIMIT 2750#,0# ON ANNULUS. PHILLIPS PET. SAN JUAN 32-8 #301 L-16-31-8, INJ. PRESS. 1920#, PRESS. LIMIT 2100#, 0# ON ANNULUS.

Inspection H Class U Facility S

This is record number 219 from f:\field\fld trip.dbf.

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02/26/96

Miles travelled 130 Departure time 10:00 Return time 15:30

Inspection results:

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WENT TO THE SUNCO DISPOSAL #1 E-2-29N-12W AND CHECKED INJECTION WELL TO SEE THAT PRESSURE RECORDER HAS BEEN INSTALLED ON WELL, AS DIRECTED BY N.M.O.C.D (3000# CHART RECORDER HAS BEEN INSTALLED -E.C)

Inspection Class Facility

INSPECTED THE FOLLOWING WELLS FOR P&A CLEAN-UP PAUL THOMPSON ENG. BLANCETT #2 O-13-30N-12W LOCATION WAS CLEANED-UP; APPROVED, UNOCAL RINCON UT. #164-E D-2-26N-7W; WRONG BOXES ON C-103 CHECKED BY OPERATOR, THIS WAS A ZONE P&A NOT A WELL P&A.

Inspection C Class O Facility P

This is record number 616 from f:\field\fld_trip.dbf.

Field trip report for CARDONA

12/27/95

Miles travelled 30

30 Departure time 13:30

Return time 15:30

Inspection results:

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MADE TRIP TO 2- DISPOSAL WELL WITH MR. DENNY FOUST TO INSPECT THESE FACILITYS, THESE FACILITYS WERE THE BASIN DISPOSAL #1 F-3-29N-11W TP-0, CP-0; MAX INJ PRESS. 1870#, INJ PUMP NOT RUNNING. WILL CATCH PRESSURES IN A:M, NEXT WENT TO THE COLEMAN O&G SUNCO DISPOSAL #1 E-2-29N-12W TP-1480, CP-O; INJ PUMP DOWN.

Inspection H Class U Facility P

This is record number



WENT TO THE SUNCO DISPOSAL #1 E-2-29N-12W AND CHECKED INJECTION WELL TO SEE THAT PRESSURE RECORDER HAS BEEN INSTALLED ON WELL, AS DIRECTED BY N.M.O.C.D (3000# CHART RECORDER HAS BEEN INSTALLED -E.C)

Inspection Class Facility

INSPECTED THE FOLLOWING WELLS FOR P&A CLEAN-UP PAUL THOMPSON ENG. BLANCETT #2 O-13-30N-12W LOCATION WAS CLEANED-UP; APPROVED, UNOCAL RINCON UT. #164-E D-2-26N-7W; WRONG BOXES ON C-103 CHECKED BY OPERATOR, THIS WAS A ZONE P&A NOT A WELL P&A.

Inspection C Class O Facility P

This is record number 616 from f:\field\fld_trip.dbf.

•		Field	d trip rep	03/18/96	
Miles travelle	ed 33	B Departure time	10:30	Return time 14:45	
[·] Inspection re	sults:				
Inspection	Class	Facility			

MERRION CARNAHAN #2, P-35-30N-12W, CHECK WITH STEVE DUNN--THREE RIVERS HAS WATER TANK ON LOCATION. TIERRA VISIT WITH PHIL NOBIS ABOUT POTENTIAL CLOSURE OF TIFFANY GATHERING MIDDLE MESA POND. TIERRA IS SUBMITTING BID TO THE OPERATOR. SUNCO DISPOSAL VISIT WITH MIKE TOLOVICH, POND VERY LOW ABOUT 50,00 BW. BASIN DISPOSAL VISIT WITH COLIN HART, POND IS NEAR THE 11' LEVEL. HAULING STABILIZED SOLIDS TO TIERRA. FACILITY GENRALLY LOOKS GOOD EXCEPT FOR DRIPS AND MINOR SPILLS ASSOCIATED WITH TRUCKS AND HOSES.

Inspection H Class O Facility O

This is record number 632 from f:\field\fld_trip.dbf.

Field trip report for FOUST

01/30/96

Miles travelled

Departure time 09:30 26

Return time 11:00

Inspection results:

GIANT CINIZA TRANSPORTATION OFFICE MET WITH TIM KINNEY TO STRAIGHTEN OUT CINIZA LANDFARM PAPERWORK ON SPILLS TRANSPORTED IN JUNE 1995. INSPECTED COLEMAN OIL AND GAS SUNCO #1 SWD, E-2-29N-12W, WITH JOHNNY ROBINSON AND REPORTED TO SANTA FE WITH FRANK CHAVEZ THAT THE WELL IS SHUT-IN, DAVID CATANACH THE INITIAL CONTACT FOLLOWED WITH ROGER ANDERSON AND BILL LEMAY.

Inspection H Class O Facility O

This is record number



IERRA LANDFARM OFFICE TO MEET WITH PHIL NOBIS FOR A VOLUNTARY COOPERATIVE REVIEW OF DOCUMENTS RECORDING WASTE ENTERING THE LANDFARM. ALL MATERIALS ARE RECORDED ON OCD DESIGNED AND/OR REQUIRED FORMS. WE FOUND ONLY ONE HOLE IN THE DOCUMENTATION WHICH INVOLVED EPNG PIT CLOSURES FOR EXEMPT WASRES. TIERRA WILL DOCUMENT THESE MATERIALS FROM DATA ON FILE--THIS GLITCH HAPPENED DURING MOVING THE OFFICE AND FILES. I HAVE RECOMMENDED TIERRA WORK ON KEEPING AN UPDATED CHRONOLOGICAL FILE FOR REFERENCE TO LANDFARM MATERIALS--THIS IS BASICALLY WHAT HAS BEEN DONE IN THE PAST BUT WAS NOT UPDATED AFTER THE MOVE. INSPECTING THE LANDFARM WITH PHIL NOBIS SHOWS WE HAVE A CONTINUING PROBLEM WITH GETTING MATERIALS WHICH ARE SATURATED SPREAD DURING THE PERMITTED TIME PERIOD, THE MAJORITY OF THESE SOILS ARE STABILIZED MATERIALS FROM SUNCO AND BASIN DISPOSALS--PHIL NOBIS WILL SUBMIT A LETTER TO SANTA FE OUTLINING THE PROBLEM.

Inspection H Class O Facility M

This is record number

•		Fie	ld trip rep	ort for FOUST	02/13/96
Miles travelled	6	Departure time	e 07:45	Return time 13:45	
Inspection res	ults:				
Inspection	Class	Facility			
••••					A ON FINALIZING WQCC DISCHARGE STANNICH OF JMM OPERATIONAL

ACCOMPANIED BY PAT SANCHEZ OCD--CIP VISIT WITH MRS. PADILLA ON FINALIZING WQCC DISCHARGE PLAN. WENT TO CITY OF FARMINGTON POTW AND VISIT WITH JOHN STANNICH OF JMM OPERATIONAL SERVICES, CONTRACT OPERATOR FOR POTW. DISPOSAL AT POTW UNDER CITY ORDINACE #93-996 CHAPTER 32 ARTICLE 10 AND CITY OF FARMINGTON ENVIRONMENTAL COORDINATOR--TOM WETHINGTON. VARIOUS EPA DIRECTIVES APPLY TO ACTIONS OF FARMINGTON POTW, FACILITY IS MAXED OUT FOR OPERATING CAPACITY. D & D OIL RECYCLERS PRINCIPALS ARE DIRK DAVIS AND DON DAVIS. THEY TEST EFFLUENT WATER FOR METALS BEFORE DISPOSAL. CURRENTLY GENERATING ABOUT 4,000 .GAL PER QUARTER WHICH IS CURRENTLY GOING TO SUNCO--HAS GONE TO BASIN IN THE PAST. AZTEC WELL SERVICE TO CHECK ON LANDFARM REVEALED THE LANDFARM NOT BEING CARED FOR AT THIS TIME, WILL VISIT JERRY LACEY LATER. PNMGS SERVICE PEOPLE DIDNOT SHOW UP FOR APPOINTMENT.

Inspection O Class O Facility M

This is record number 548 from f:\field\fld_trip.dbf.

*			02/14/96		
Miles travelled	34	Departure time	07:30	Return time 16:30	
Inspection res	ults:				
Inspection	Class	Facility			

DISCHARGE PLAN INSPECTION OF THRIFTWAY REFINERY WITH PAT SANCHEZ AND BILL OLSON OF OCD---SEE FIELD NOTES. VISITED MOI COZZENS B #1 E WITH BILL OLSON AND PAT SANCHEZ TO REVIEW PNGS DEHY PIT CLOSURE AND GROUNWATER IMPACT. CHECKED OUT AMOCO MCCOY A1A FOR DEHY PIT CLOSURE AND GROUNDWATER IMPACT. MOI COZZENS B #1 TO REVIEW SCHEDULED PNMGS DEHY PIT CLOSURE AND GROUNDWATER IMPACT--ACCOMPANIED BY PAT SANCHEZ AND BILL OLSON TO WELL SITES. PAT SANCHEZ AND I MADE A DISCHARGE PLAN INSPECTION OF TRANSWESTERN SAN JUAN MAIN LINE COMPRESSOR STATION--SEE FIELD NOTES. STOPA AT D & D OIL RECYCLERS WITH PAT SANCHEZ TO VISIT WITH DON DAVIS--OBTAINED WAER ANALYSIS AND HAUL TICKET FOR WATER WHICH WENT TO SUNCO DISPOSAL. MR. DAVIS WORKS WITH NMED PERSONNEL.

Inspection O Class O Facility M

3

This is record number 549 from f:\field\fld_trip.dbf.

Field trip report for FOUST						02/16/96		
Niles travelled	31	Departure time	09:00	Return time	12:00			
Inspection results:								

Inspection Class Facility

3

TRAVELED TO SUNCO OFFICE MET WITH CHUCK BADSGAARD, MIKE LEONARD, MIKE TOLOVICH AND JERRY KATES AT THEIR REQUEST TO DISCUSS REQUIREMENTS FOR A CLASS I DISPOSAL WELL PERMIT. RECOMMENT THEY TRAVEL TO SANTA FE AND GET REQUIREMENTS FOR PERMIT CLARIFIED. THEY HAD MIS-INTERPRETED NEED FOR CONTINUOUS RECORDING DEVICE ON INJECTION WELL. VISITED SUNCO DISPOSAL POND TO VIEW A NEW TRIAL WATER TREATMENT UTILIZING GENERATED TREATMENT BY MIXING CHEMICALS FOR A CHLORINE BASE TREATMENT.

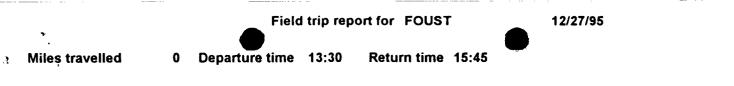
Inspection H Class O Facility M

This is record number 551 from f:\field\fld_trip.dbf.

_		Field	l trip repo	ort for FOUST	02/22/96				
₹									
Miles, travelled	432	Departure time	10:00	Return time					
Inspection res	Inspection results:								
Inspection	Class	Facility							
mspection	01033	Facility							
					Z-BUSINESS WITH ENVIRONMENTAL				
					ONCERNING CLASS I INJECTION WELL				
		•	•		ESENTED SUNCO-PAT SANCHEZ, BUREAU PLUS FRANK CHAVEZ AND				
		NED 19;00 2/23/96			BOREAGT EGGT RANK CHAVEZ AND				
				· • ·					

Inspection H Class O Facility O

This is record number 594 from f:\field\fld_trip.dbf.

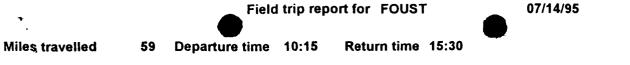


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BASIN DISPOSAL NEEDS TO CONTINUE WORK ON OIL SCUM ON THE POND, THEY HAVE RUNOVER OIL AT TANK #12, DRAINING HOSES OUTSIDE FIREWALLS AT TANKS #10, 11, 12. SUNCO DISPOSAL HAS NEW SKIMMER PIT INSTALLED, THEY NEED TO CONTIUE TO STAY ON TOP OF OIL SCUM ON THE POND--PARTIALLY DUE TO POND LEVEL RISING.

Inspection H Class O Facility O

This is record number



2

SWWD POND LEVEL AT 07:00 IS 87 1/4" TREATING CHEMICAL IS NOT ON LOCATION, SHOULD BE AVAILABLE LATER TODAY. SUNCO DISPOSAL LEAK DETECTION HAS REMAINED CONSTANT FOR APPROXIMATELY 12 MONTHS. WE ARE CONTINUING TO HAVE SOME PROBLEMS WITH ODOR AND SULFIDES AFTER MASSIVE CHEMICAL TREATMENTS. BASIN DISPOSAL LEAK DETECTION HAS REMAINED CONSTANT AT 2" 8". POND NOW LOW AT 3' GETTING READY TO VACCUM SLUDGE NEXT WEEK USING RILEY.

Inspection H Class O Facility O

This is record number



2

MET WITH BUDDY SHAW AND JERRY FINNEY WITH CHRIS EUSTICE OF OCD TO DISCUSS EXPERIMENTAL PERMIT PROCEDURES FOR AMOCO. TIERRA LANDFARM MET WITH PHIL NOBIS TO DISCUSS LIQUID APPLICATIONS. TIERRA STILL IS PRETTY SLOW IN SPREADING MATERIALS. ROB YOUNG ENVIROTECH-INSPECTED LANDFARMS #1 AND #2 WITH CHRIS EUSTICE OCD-NEDD TO DISC ON REGULAR SCHEDULE. SUNCO DISPOSAL IS CONTINUING TO HAVE PROBLEMS WITH ODORS FROM THE POND-STAYING ON TOP OF THE PROBLEM. BASIN DISPOSAL NEEDS TO KEEP EMULSION OFF THE POND, TURN THE LANDFARM AREAS, PUMP THE SUMP 3 TIMES OVER 9 DAY PERIOD AND MONITOR. BERMING AROUND SEMI-PERMANENT TANKS WITH COLIN HART. CHRIS EUSTICE STRESSED KEEPING LIQUIDS OFF STABILIZATION PAD. MET WITH ROGER SOLISAR AND DAVE TOMKO NMED AT NATCO, CHRIS EUSTICE DETERMINED NATCO ONLY HANDLES REFINED PRODUCTS, SHOULD NOT BE OUR JURISDICTION. D AND OIL RECLAIMERS HAD NO ONE ON PREMISIS-NEEDS DISCHARGE PLAN SHOULD BE NMED FACILITY. CONOCO GAS PLANT HAS POND OVERSPRAY PROBLEMS DEVELOPING. EPNG KUTZ SEPARATOR WILL NEED CENTRALIZED FACILITY PERMIT. PIT IS 100' X 100'.

Inspection H Class O Facility O

This is record number



08/29/95

Mileş travelled

58 Departure time 10:00

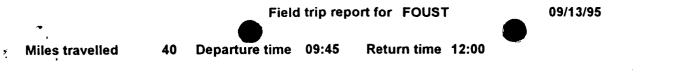
Inspection results:

WENT TO TIERRA OFFICE NOW AT LANDFARM TO PICK-UP ELPASO PAPERWORK AND DISCUSS GETTING CONTAMINATED MATERIAL SPREAD. ENVIROTECH OFFICE TO DROP OFF PAPERWORK. DISCUSSED EXEMPT AND NON-EXEMPT REFINERY WASTES. SUNCO DISPOSAL IS STILL WORKING ON DISPOSAL PROBLEMS--POND LEVEL IS AT 4"7". SWWD POND LEVEL AT 47" GAUGED AT 14:00. TRIPLE SSS HAS COMPLETED HAULING CONTRACT 8/23/95 HAULING A TOTAL OF 85 LOADS AT 120 BBL/LOAD. MIKE FARLEY AND BRENT JONES PNM SAN JUAN PLANT WORKING ON POSSIBLITY OF DISPOSING OF GLARP.

Return time 14:45

Inspection H Class O Facility O

This is record number



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i i SWWD POND LEVEL AT 07:00 IS 39". OIL TANK HAS 10' OF MIXED COAL AND OIL ABOUT 200 BBLS. MIKE LEONARD OF SUNCO INDICATES MIXING GLARP FROM LOWER TANKS WILL PRODUCE PROBLEMS AT SUNCO POND.

Inspection H Class O Facility O

This is record number



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SWWD POND LEVEL IS 36 1/2". SUNCO HALED 1440 BARRELS ON THE 14TH. WAITING ON PART FOR THE BOOSTER PUMP. GIANT DID GRIND OUT ON BOTTOM OF THE OIL TANK. ONLY A TRACE OF OIL PRESENT, THE REST IS SOLIDS AND WATERAPS CAN'T INCINERATE MATERIAL BECAUSE OF PROBLEMS GETTING IT INTO FURNACE. VISITED THREE PIT CLOSURE SITES WITH DON JOHNSON OF KOCH-DISCUSSED REMEDIATION OPTIONS AND PROBLEMS.

Inspection H Class O Facility O

This is record number

•		Field	l trip rep	ort for FOUST	09/19/95
Miles travelled	32	Departure time	09:30	Return time 11:30	

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SWWD DISPOSAL POND LEVEL IS 34 3/4", SAME AS YESTERDAY--NO WATER HAULED. TOTAL HAULED ON THIS SEQUENCE BY SUNCO IS 6,260 BW. TOTAL SULFIDES WATER TESTS WERE NEGATIVE. EMULSION FROM TANK COVERING AN AREA 10'X 10'. NOT PRACTICAL TO DRAIN MORE GLARP FROM TANK.

Inspection H Class O Facility O

This is record number 321 from f:\field\fld_trip.dbf.



10/23/95

Miles travelled 109 Departure time 08:00

Inspection results:

5

BLOOMFIELD REFINING-GIANT APACHE JCT CLEANUP BY TIERRA. THREE PHASES AROUND OBSOLETE 10,000 BBL TANK, UNDER LACT UNIT AND AT THE LOAD LINE. ALL THREE AREAS LOOKING GOOD, A WATER WELL TO 120' IS CLOSE THE LACT UNIT APPARENTLY UNAFFECTED, DECISION NEEDED ON FATE OF 10,000 BBL TANK. SWWD HAS TWO RENTAL YELLOW DAOGS BEING USED STARTING 10/19/95, SUFACE AREA OF POND REDUCED TO ABOUT 150'X 200', DEPTH 30-36''. SUNCO HAS HAULED 7,000 BBL 0F 10,000 BBL OF WATER.

Return time 13:45

Inspection H Class O Facility O

This is record number



10/27/95

Miles travelled 74 Departure time 09:00 Return time 15:00

Inspection results:

EPNG KUTZ PLANT POND CLOSURE NEDDS SPECIAL ATTENTION FOR RESIDUES. DAVID BAYS OR BRUCE HARE WILL CONTACT ME WHEN OPERATION STARTS. SWWD STILL TRYING TO GET SUNCO TO FINISH HAULING WATER. DIRT CONTRACTOR REACHING LIMITS OF SQUEEZING WITHOUT HAULING MORE WATER. ABOUT 7.000 BBLS SLUDGE AND WATER LEFT IN POND. ELECTRICTY WILL BE SHUT OFF. TOOK ROGER ANDERSON TO AMOCO GCU 181, AMOCO GCU 162 AND THRIFTWAY REFINERY WHERE WE VISITED WITH TERRY GRIFFIN ABOUT DISCHARGE PLAN RENEWAL.

Inspection H Class O Facility O

This is record number



VISITED ROBERT BAKER RESIDENCE WITH FRANK CHAVEZ-MR. BAKER WASN'T HOME BUT COMPLAINS OF HEALTH PROBLEMS IN CONJUCTION WITH SUNCO AND MERIDIAN MCGRATH SWD-WE CAN MAKE NO OBVIOUS ASSOCIATION. DROPPED OFF PAERWORK AT TIERRA AND ENVIROTECH OFFICES. SWWD MET WITH PHIL NOBIS TO DISCUSS CLOSURE OPERATIONS AND OPTIONS. EPNG AT WEAKHEE LOCATION TO WITNESS SAMPLING WITH BILL OLSON,-- NANCY PRINCE AND RICKY COSBY FROM EPNG. BLAGG ENGINERRING MET WOTH BILL OLSON--NELSON VELEZ AND BOB O'NEIL ON AMOCO PIT CLOSURE PAERWORK REQUIREMENTS.

Inspection h Class o Facility o

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RULE 116 COMMITTEE MEETING AT AMOCO FARMINGTON OFFICES

Inspection H Class O Facility M

This is record number 409 from f:\field\fld_trip.dbf.



WFS 32-9 CDP, 14-31N-10W, IS RIGHT NEXT TO MOI ARCHROCK COMPRESSOR STATION SW/4-14-31N-10W, THER WAS A SMALL DRIP SPILL AT 32-9 CDP CAUSED BY MOI PIGGING AND FLODDING THE SYSTEM WITH DRIP. WFS IS GOING TO WASH THE OIL COVERED GRAVEL. SWWD POND LEVEL 116 7/8". HAVE RUN COMPRESSOR 12 HOURS IN LAST TWO DAYS, WAITING ON DIESIEL DELIVERY TODAY. GETTING PUMP ON POND NEEDS TO BE PRIORITY. VESSELS' RESIDENCE JOHN BERGIN #1 PIT IS STILL OPEN, ESTIMATE WE WILL STILL NEED ABOUT THREE INITIAL AUGER TESTS. TIERRA LANDFARM ACCEPTING MATERIAL FROM EPNG. SPILL MATERIAL FROM GARY TRANSPORTATION CHROMO COLORADO AREA INSIDE BERMS. MCGRATH MATERIAL STILL WET. SUNCO DISPOSAL INSTALLING LARGE INJECTION PUMP. POND APPEARS TO BE IN GOOD SHAPE.

Inspection H Class O Facility O

This is record number

Field trip report for FOUST

04/14/95

Miles travelled

30 Departure time 08:30

08:30 Return

Return time 10:45

Inspection results:

MERRION CARNAHM COM #1 AND #2, P-35-30N-12W, BOTH WELLS NEED SIGNS. TOURED SUNCO DISPOSAL WITH ROGER POLISAR OF NMED AIR QUALITY BUREAU STATIONED IN FARMINGTON.

Inspection H Class O Facility M

This is record number



06/22/95

Miles travelled

Departure time 11:00 64

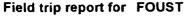
Return time 16:00

Inspection results:

SWWD POND LEVEL AT 07:00 IS 96 7/8". BOOSTER PUMP INSTALLATION SCHEDULED FOR MONDAY, 6/26/95. AMOCO ABRAMS GCL #1, M-26-29N-10W, GCNM MONITOR WELL INSTALLATION NEARING COMPLETION. AMOCO PRODUCTION PIT EMPTIED. SUNCO EVAPORATION PIT LOOKS GOOD, MINIMAL ODOR, NO H2S.

Inspection H Class O Facility O

This is record number



07/03/95

Miles travelled

38 Departure time 10:00

Return time 11:45

Inspection results:

WFS HORSECANYON CDP, 27-30N-09W, GENERALLY IN GOOD SHAPE EXCEPT FOR SOME EROSION WHICH MAY NEED ATTENTION. SWWD POND LEVEL AT 07:00 IS 91". ELECTRICITY OUT AT 06:30-07:30. NEEDED SUNCO VACUUM TRUCK TO PRIME PUMP. CHEMICAL BEING ADDED AT 1/2 CAN PER DAY.

Inspection H Class O Facility O

This is record number

Field trip report for FOUST 03/18/96 Miles travelled 33 Departure time 10:30 Return time 14:45

Inspection Class Facility

MERRION CARNAHAN #2, P-35-30N-12W, CHECK WITH STEVE DUNN-THREE RIVERS HAS WATER TANK ON LOCATION. TIERRA VISIT WITH PHIL NOBIS ABOUT POTENTIAL CLOSURE OF TIFFANY GATHERING MIDDLE MESA POND. TIERRA IS SUBMITTING BID TO THE OPERATOR. SUNCO DISPOSAL VISIT WITH MIKE TOLOVICH, POND VERY LOW ABOUT 50,00 BW. BASIN DISPOSAL VISIT WITH COLIN HART, POND IS NEAR THE 11' LEVEL. HAULING STABILIZED SOLIDS TO TIERRA. FACILITY GENRALLY LOOKS GOOD EXCEPT FOR DRIPS AND MINOR SPILLS ASSOCIATED WITH TRUCKS AND HOSES.

Inspection H Class O Facility O

This is record number 632 from f:\field\fld_trip.dbf.

•		Fiel	d trip rep	ort for FOUST		02/14/96
Miles travelled	34	Departure time	07:30	Return time 16:30	•	
Inspection resul	lts:					
Inspection	Class	Facility				
					RANCHE	
DISCHARGE PL	WIN IIN21	ECTION OF THE		CELINER I WITH PATS	SANUTE	EZ AND BILL OLSON OF

OCD---SEE FIELD NOTES. VISITED MOI COZZENS B #1 E WITH BILL OLSON AND PAT SANCHEZ TO REVIEW PNGS DEHY PIT CLOSURE AND GROUNWATER IMPACT. CHECKED OUT AMOCO MCCOY A1A FOR DEHY PIT CLOSURE AND GROUNDWATER IMPACT. MOI COZZENS B #1 TO REVIEW SCHEDULED PNMGS DEHY PIT CLOSURE AND GROUNDWATER IMPACT--ACCOMPANIED BY PAT SANCHEZ AND BILL OLSON TO WELL SITES. PAT SANCHEZ AND I MADE A DISCHARGE PLAN INSPECTION OF TRANSWESTERN SAN JUAN MAIN LINE COMPRESSOR STATION--SEE FIELD NOTES. STOPA AT D & D OIL RECYCLERS WITH PAT SANCHEZ TO VISIT WITH DON DAVIS--OBTAINED WAER ANALYSIS AND HAUL TICKET FOR WATER WHICH WENT TO SUNCO DISPOSAL. MR. DAVIS WORKS WITH NMED PERSONNEL.

Inspection O Class O Facility M

This is record number 549 from f:\field\fld_trip.dbf.



Inspection Class Facility

TRAVELED TO SUNCO OFFICE MET WITH CHUCK BADSGAARD, MIKE LEONARD, MIKE TOLOVICH AND JERRY KATES AT THEIR REQUEST TO DISCUSS REQUIREMENTS FOR A CLASS I DISPOSAL WELL PERMIT. RECOMMENT THEY TRAVEL TO SANTA FE AND GET REQUIREMENTS FOR PERMIT CLARIFIED. THEY HAD MIS-INTERPRETED NEED FOR CONTINUOUS RECORDING DEVICE ON INJECTION WELL. VISITED SUNCO DISPOSAL POND TO VIEW A NEW TRIAL WATER TREATMENT UTILIZING GENERATED TREATMENT BY MIXING CHEMICALS FOR A CHLORINE BASE TREATMENT.

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Inspection H Class O Facility M

This is record number 551 from f:\field\fld_trip.dbf.

Field trip report for FOUST

02/22/96

Miles travelled

432

Departure time 10:00

Return time

Inspection results:

Inspection Class Facility

TRAVELED TO SANTA FE FOR OVERNITE STAY WITH FRANK CHAVEZ-BUSINESS WITH ENVIRONMENTAL BUREAU--2/23/96--RULE 116 MEETING AND MEETING WITH SUNCO CONCERNING CLASS I INJECTION WELL PERMIT-JERRY CATES, CHUCK BABSGAARD, MIKE LEONARD REPRESENTED SUNCO--PAT SANCHEZ, MARK ASHLEY AND CHRIS EUSTICE WERE FROM ENVIRONMENTAL BUREAU PLUS FRANK CHAVEZ AND DENNY FOUST. RETURNED 19;00 2/23/96--total hours 16

Inspection H Class O Facility O

This is record number 594 from f:\field\fld_trip.dbf. DISCHARGE PLAN INSPECTION REPORT FOR REFINERIES, GAS PLANTS AND COMPRESSOR STATIONS rev. 12/93

OPERATOR: Sunco

FACILITY NAME: Sunco Disposal

GW-#:

TYPE: commercial saltwater disposal

LOCATION:

COUNTY: San Juan

INSPECTION DATE: March 22, 1994

INSPECTOR(S): R. Anderson, D. Foust, B. Myers

BELOW GRADE

Sumps: Oil sump needs leak detection. Pit cleanout and pump containment both need to be drained of oily water.

CONTAINMENT

Berms: None of the tanks or steel pits are contained in berms. Ground surrounding tanks and pits is clean.

Pad & Curb: Chemical drums need to be contained.

WASTE STREAM

Liquid: Water spraying during high winds is causing salt to leave pit area. Aerators working.

Solid: Sludge pit area looks good.

Miscellaneous: Unauthorized landfarm area cleaned up satisfactorily.

signature date



Sonco EuropPond 6/10/97

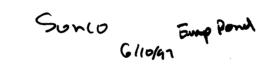
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Sunco 6/10/97 Treating Plant ,

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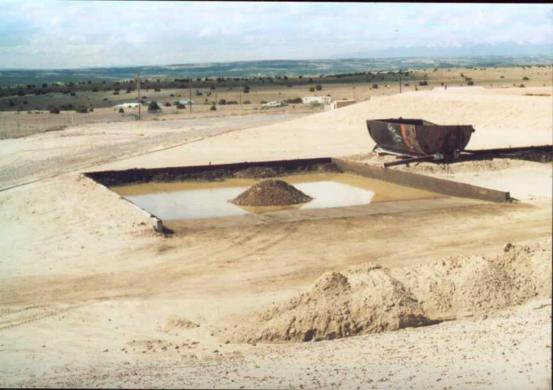
Sunco

nco Gliolaz TreatingPlant



Sunco 6/10/97 Treating Plant

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6/10/97 Sun Co

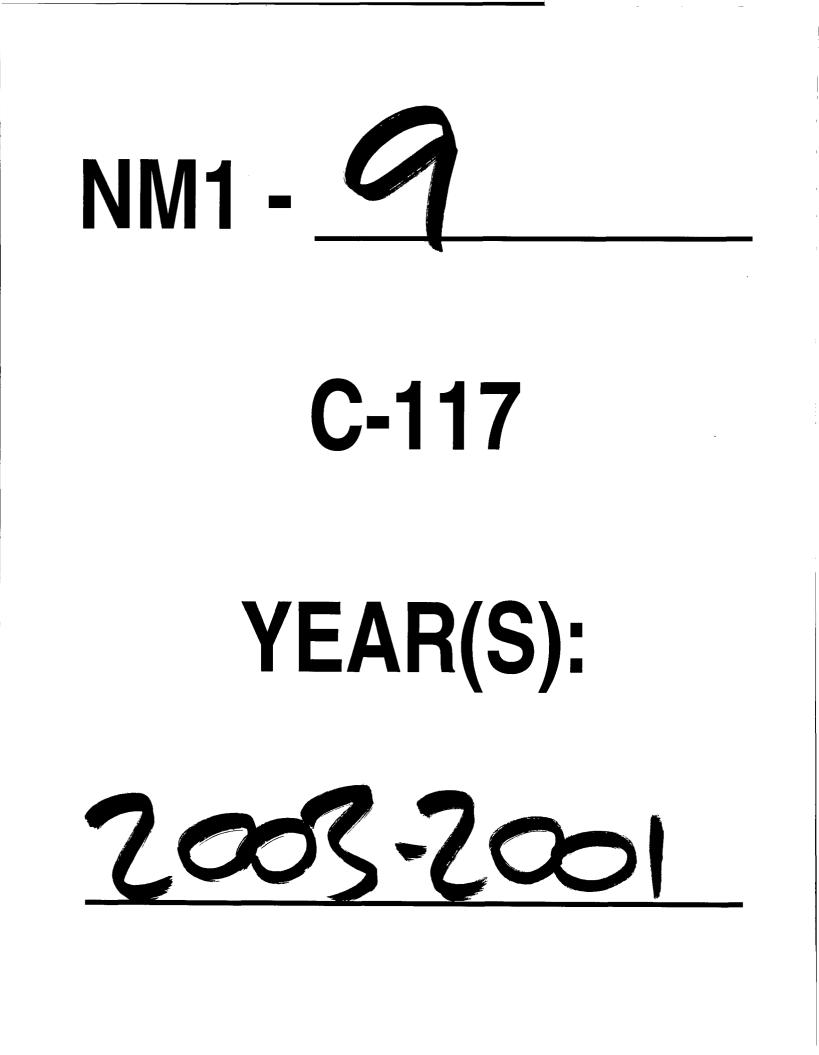
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Treating Plant



Sun 6/10/47

Treating Plant



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1675 N Eronah De Uabbe NIK 00010	ate of New Mexico erals and Natural Resources	Form C-117 A Revised March 17, 1999
811 South First, Anesia, NM 88210		Submit 5 Copies to
1000 Pio Pennos Paul Anto Niki 07410	Conservation Division South St. Francis Dr.	Appropriate District Office
	inta Fe, NM 87505 PERMIT I	vo. 13833
TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSPORTA	TION OF MISCELLANEOUS HYDROCARBONS	ànd disposàl permit
Operator or Owner Marathon Oil Company	Address PO Box 2490 Ho	obbs. NM 88240
Lease or Facility NameSection 7 State Com No. 1	LocationUL G. Se	<u>c. 7. T-17-S. R-35-E</u>
OPERATION TO BE PERFORMED:		
Tank Cleaning Sodiment Oil Rea	moval XX Transportation of Miscellaneo	us Hydrocarbons
Operator or Owner Representative authorizing work	Marathon Oil Company	······
Date Work to be Performed May 14 <u>TANK CLEANING DATA</u> Tank Number	4, 2003 Volume	
Tank Type		Line
SEDIMENT OIL OR MISCELLANEOUS HYDI	ROCARBON DATA	
	Dither	
MISCELLANEOUS OIL Tank Bottoms From: Pipeline Station	rude Terminal 🔲 Refinery 🗖 Othe	*
	es []] Salt Water Disposal System XX Othe	
Pipeline Break Oil or Spill		
*Other (Explain)		
VOLUME AND DESTINATION: Estimated Volume	25Bbls. Field test volume of go	od oli Phis
	(Not requ	ired prior to Division approval)
Destination (Name and Location of treating plant or other facility	(Not requ	ired prior to Division approval)
Destination (Name and Location of treating plant or other facility DESTRUCTION OF SEDIMENT OIL BY:	(Not required Crockett 27 State No. 1	ired prior to Division approval)
	(Not required)	ired prior to Division approval)
DESTRUCTION OF SEDIMENT OIL BY: Burning	(Not required)	ired prior to Division approval)
DESTRUCTION OF SEDIMENT OIL BY: Burnin (Explain)	(Not required)	ired prior to Division approval)
DESTRUCTION OF SEDIMENT OIL BY: Burnin (Explain) Location of Destruction Justification of Destruction CERTIFICATION: (APPLICATION MAY BE MADE BY I	(Not required)_David Crockett 27 State No. 1	ired prior to Division approval)
DESTRUCTION OF SEDIMENT OIL BY: Burnin (Explain) Location of Destruction Justification of Destruction CERTIFICATION: (APPLICATION MAY BE MADE BY I I hereby certify that the information above is true and complete to the i	(Not required) y)_David Crockett 27 State No. 1 UL K. Sec. 27, T-18-S, R-28-E Ig Pit Disposal Use on Roads or fired BITHER OF THE FOLLOWING) best of my knowledge and belief.	ired prior to Division approval)
DESTRUCTION OF SEDIMENT OIL BY: Burnin (Explain) Location of Destruction Jastification of Destruction CERTIFICATION: (APPLICATION MAY BE MADE BY I I hereby certify that the information above is true and complete to the i OwnerMarathon Oil Company	(Not required) y)_David Crockett 27 State No. 1 UL K. Sec. 27, T-18-S, R-28-E Ig Pit Disposal Use on Roads or fire EITHER OF THE FOLLOWING) best of my knowledge and belief. Transporter Key Energy	ired prior to Division approval)
DESTRUCTION OF SEDIMENT OIL BY: Burnin (Explain) Location of Destruction Justification of Destruction <u>CERTIFICATION:</u> (APPLICATION MAY BE MADE BY I I hereby certify that the information above is true and complete to the i Owner By By Destruction By Burnin	(Not required)_David Crockett 27 State No. 1	awalls Cther
DESTRUCTION OF SEDIMENT OIL BY: Burnin (Explain) Location of Destruction Justification of Destruction <u>CERTIFICATION:</u> (APPLICATION MAY BE MADE BY I I hereby certify that the information above is true and complete to the i Owner By Tony Hallum Title Title Production Supervisor	(Not required) (Not required)	ired prior to Division approval)
DESTRUCTION OF SEDIMENT OIL BY: Burnin (Explain)	(Not required) (Not required)	ired prior to Division approval)
DESTRUCTION OF SEDIMENT OIL BY: Burnin (Explain)	(Not required) (Not required)	ired prior to Division approval)
DESTRUCTION OF SEDIMENT OIL BY: Burnin (Explain)	(Not required) (Not required)	ired prior to Division approval)
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DESTRUCTION OF SEDIMENT OIL BY: Burnin (Explain)	(Not required) (Use on Roads or fired) (Use on R	ired prior to Division approval) walls Other Date_ <u>May 14, 2003</u> Date_ <u>5-14-03</u>
DESTRUCTION OF SEDIMENT OIL BY: Burnin (Explain)	(Not required) (Use on Roads or fired) (Use on R	bired prior to Division approval) swalls Division approval) Date_May 14, 2003 Date_5-14-03 Distribution By OCD Santa Fe
DESTRUCTION OF SEDIMENT OIL BY: Burnin (Explain)	(Not required) y)_David Crockett 27 State No. 1 UL K. Sec. 27, T-18-S, R-28-E ID Pit Disposal Use on Roads or fired BITHER OF THE FOLLOWING) best of my knowledge and belief. TransporterKey Energy Address 418 S. Grimes Signature TitleRig Supervisor Title Title ANING, REMOVAL OF SEDIMENT OIL OR TH TANK BOTTOMS, SEDIMENT OIL OR WHICH IT IS DELIVERED.	Date_ <u>May 14, 2003</u> Date_ <u>5 - 14 - 03</u> Distribution By OCD
DESTRUCTION OF SEDIMENT OIL BY: Burnin (Explain)	(Not required) (Use on Roads or fired) (Use on R	bired prior to Division approval) Bewalls Date Other Date May 14, 2003 Date 5-14-03 Distribution By OCD Santa Fe File Operator

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District I	State of New Mexico	
1625 N. French Dr., Hobbs, NM 88240 District II	Energy Minerals and Natural Resources	Form C-117 A Revised March 17, 1999
811 South First, Anesia, NM 88210 District III	Oil Conservation Division	Submit 5 Copies to
1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Francis Dr.	Appropriate District Office
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	PERMIT NO. 17 ~ 13852
TANK CLEANING, SEDIMENT OIL REMO	DVAL, TRANSPORTATIÓN OF MISCELLANEOUS HYE	PROCARBONS AND DISPOSAL PERMIT
Operator or Owner <u>Marathon Oil C</u>	ompanyAddressP	O Box 2490 Hobbs, NM 88240
Lease or Facility Name Section 7 Sta	ate Com No. J Locat	tion <u>UL G. Sec. 7, T-17-S. R-35-E</u> U.L Sec Twp Ree.
OPERATION TO BE PERFORMED:	Sediment Oil Removal XX Transportation	
Operator or Owner Representative	authorizing workMarathon Oil Company	
Date Work to be Performed	May 14, 2003	
<u>TANK CLEANING DATA</u>	Tank Number Volu	me
SEDIMENT OIL OR MISCH	Tank Type Volu CLLANEOUS HYDROCARBON DATA	me Below Load Line
MISCELLANEOUS OIL		
	ipcline Station 🗌 Crude Terminal 🗍 Refinery	Other*
Catchings From: Gasoline P	lant 📋 Gathering Lines 🔲 Salt Water Disposal System	XX Other*
Pipeline B	Break Oil or Spill	
*Other (Explain)		
VOLUME AND DESTINATION:	Estimated Volume25Bbls. Field t	est volume of good oilBbls.
		(Not required prior to Division approval)
Pesulation (Name and Location of the	rating plant or other facility)_James Buchanan 33 State No. 1_	
DESTRUCTION OF SEDIMENT OIL	UL I, Sec. 33, T-18-S, R-28-E BY: Durning Pit Disposal Use	
(Explain)		
Location of Destruction		
Justification of Destruction		
	AY BE MADE BY EITHER OF THE FOLLOWIN ue and complete to the best of my knowledge and belief.	₫G)
Owner Marathon Oil Company	Transporter	Key Energy
By <u>Tony Hallum</u>	Address	418 S. Grimes
Title <u>Production Supervisor</u>	Signature	
Date_May 14, 2003	Title Rig Suo	crvisor Date_May 14, 2003
OIL CONSERVATION DIVISION	2	
Approved By MM Marga	Title_St	Date 5-14-03
A COPY OF THIS FORM MUST BE ON LOCATE	ON DURING TANK CLEANING, REMOVAL OF SEDIMENT	TOIL OR
MISCELLANEOUS HYDROCARBONS, AND MU	IST BE PRESENTED WITH TANK BOTTOMS, SEDIMENT	OIL OR File
		Operator
		Transporter (2)
	GEOLOGICAL / PETRO	

TECHNICIAN

JUL 17 2003

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5-19-03; 7:44 ;MARATHON OIL 5-14-03; \$152 ;MARATHON /		;505 3	393 2432 # 5/ 7
District I 1425 N. French Dr., Human, NM 58240 District U	State of New Mexic Energy Minerals and Nature		Form C-117 A Revind March 17, 1999
811 South Hitts, Antonia, Not \$8210 Digesia III 1000 Rin Brazon Rand, Assoc, NM \$7610 Dispita IV	Oli Conservation Divi 1220 South St. Franci	Dr.	Salvadi 5 Copies to Approvide District Office
1220 S. SZ. FRANCIS Dr., Same Pe, NM 87505 TANK CLEANING, SEDMENT OIL HEAR	Santa Po, NM 8750		-7
Operator of Overan Marshop Of C			A state and a
Lease or Partility Name Section 7 Sta	IS CONTINO. I	Location UIL CL Sec	7. 7-17-8 R-35-E
OPERATION TO BE PERFORMED:	Sediment Oil Removal XX	Transportation of Miscollanoou	Sm Tup Rgs. a Hydrocatbous
Date Work to be Performed	Nay 14, 2003		
TANK CLEANING DATA	Tenk Number		
. <u>1. said said said said said said said</u>	Tank Type		ine
	LLANEOUS HYDROCARBON D	ATA	
Sectionen Oli from:	in Caller 🔲 Other		
MISCHLANBOUS OF	pelline Stard on 🔲 Crude Terminal	Referery (***) Other	
• • • • • • • •	hint T Gethering Lines T Salt Water		
	reak Oli or Spill		
"Other (Explain)	itane (a) ar shift		
Andrew Configuration			
VOLUME AND DESTINATION:	Estimated Volume25Bb		nd oliBibls.
Destination (Name and Location of br	thing plant of other facility]_Edward Minches	•	
		-18-5, R-22-B	
DESTRUCTION OF SEDIMENT OIL	BY2 Durning Diff Disp	osel 🔲 Use on Rosds or fire	walls 🔲 Other
(Expine)			
Locition of Destruction			
Institution of Destruction			
CERTIFICATION: (APPLICATION M I hereby certify that the information above is to	LAY BE MADE BY EITHER OF TH ue and complete to the best of my baswin	E POLLOWING) alge and bellef.	
Owner Merstlete Dil Company		EnsporterKey Batter	
By Tony Hallem		Address 418 S. Gritter	
TitleProduction_Supervisor		SignatureOADJaO	974
Ditte_May 14, 2003		Tick Rie Supervisor	Detc_May 14, 2003
OIL CONSERVATION DIVISION			_
Approved By Margan	Title SP		Date 5-14-03
A COPY OF THIS FORM MUST BE ON LOCATI MISCELL ANEOUS HYDROCARBONS, AND MI MISCELLANEOUS HYDROCARBONS AT THE	IRT HE PRESENTED WITH TANK BOTTO	MS, SEDMENT OIL OR	OBTRUBUTION BY OCD Santa Re Mile Operator Transporter (2)
	GEOL	LINDA NELSON OGICAL / PETROLI TECHNICIAN	EUM JUL 1 7 2003

-19-03; 7:44 ;MARATHON 0		;505 393 2432 # 6
5-14-03; 5:52 ;MARATHO	N DIL/HOBSS	;505 393 XAAX - C
igenic: 1	Ship of New Mexico	
25 N. French Dr., Hobbe, New 68240	Energy Minerals and Natural Resource	Porm C-117 A 25 Revised March 17, 1999
South First, Anesis, NM 89210		
seriet III 100 Ris Brazza Roud, Azarc, NM 87410	Oil Conservation Division	Submit 5 Copies to Appropriate District Office
intrict IV	1220 South St. Francis Dr.	1 1000.
20 8. St. Romois Dr., Santa Fe, NM 87505	Santa Fc. NM 87505	PERMIT NO. H - 13830
	NOVAL, TRANSPORTATION OF MISCELLANEOUS F	hydrogarbons and disposal permit
Desitor or Owner Mainthon Chi		PD Box 2490 Hotes, NM 88240
are or Facility NameSection 7	State Com No. 1Lo	ul. c. Sec. 7, 1-17-3, R-35-8
PERATION TO BE PERFORMED		ation of Miscellaneous Hydrocarbons
Operator or Owner Representativ	ve authorizing workMarsthum Oil Company	
Date Work to be Performed	Mgy 14, 2003	
TANK CLEANING DATA	Titak NumberV	ohuse
Contraction and the	Tak TypeV	Tolume Below Land Line
MISCELLANROUS OIL	r. Ti care. Ti care.	
	Pipelies Station 🔲 Crode Terminal 🛄 Refluery	0865*
Cattlings Proc: 🔲 Gesoline	e Plant 🔲 Gathering Lines 🛄 Sult Water Disposal Syste	the XX Other*
Pipeline	s Break Oil er Spill	
		aid test volume of good of Bble_ (Not required prior to Division approval)
DEUME AND DESTINATION: Destantion (Name and Location of	treating plane or other facility_ George Pages 26 State Well No	a.)
DEUME AND DESTINATION: Destenics (Name and Location of	treating plane or other facility_ George Pages 26 State Well No	e 2
DLUME AND DESTINATION: Destantion (Name and Location of ESTRUCTION OF SEDIMENT OF	treating plane or other facility_ George Pages 26 State Well No	e 2
DLUME AND DESTINATION: Destention (Name and Location of SSTRUCTION OF SEDIMENT OF (Septem)	treating plane or other facility_ George Pages 26 State Well No	e 2
DLUME AND DESTINATION: Destention (Name and Location of ESTRUCTION OF SEDIMENT OF (Sepista) Location of Destruction Justification of Destruction ERTIFICATION: (APPLICATION	treating plane or other facility_ George Pages 26 State Well No	a. 2
DEUME AND DESTINATION: Destantion (Venter and Location of SSTRUCTION OF SEDIMENT OF (Septem) Location of Destruction Justification of Destruction ERTIFICATION: (APPLICATION	MAY BE MADE BY EITHER OF THE FOLLOW	a. 2
DLUME AND DESTINATION: Destention (Nume and Location of ESTRUCTION OF SEDIMENT OF (Sapista) Location of Destruction Justification of Destruction ERTIFICATION: (APPLICATION ereby certify that the information above is Dese:Marghon Oil Company	MAY BE MADE BY EITHER OF THE FOLLOW	e. 2 E Upe on Roads or flowed is Other WING) Iof.
DLUME AND DESTINATION: Destention (Name and Location of SSTRUCTION OF SEDIMENT OF (Septem) Location of Destruction Justification of Destruction ERTIFICATION: (APPLICATION ereby certify that the information above is OwperMarghon Of Company ByTany Hullary	MAY BE MADE BY EITHER OF THE POLLOT une and complete to the best of my knowledge and beli Thespored	a. 2
DLUME AND DESTINATION: Destantion (Name and Location of STRUCTION OF SEDIMENT OF (Expirit) Location of Destruction Justification of Destruction Series Contraction of Destruction Company (APPLICATION) Series Contraction Supervisor Tric. Production Supervisor	MAY BE MADE BY EITHER OF THE POLLOT une and complete to the best of my knowledge and beli Transporter	a. 2
DLUME AND DESTINATION: Destention (Name and Location of SSTRUCTION OF SEDIMENT OF (Septem) Location of Destruction Justification of Destruction ERTIFICATION: (APPLICATION ereby certify that the information above is OwperMarghon Of Company ByTany Hullary	MAY BE MADE BY EITHER OF THE POLLOT une and complete to the best of my knowledge and beli Transporter	a. 2
DLUME AND DESTINATION: Destention (Name and Location of SSTRUCTION OF SEDIMENT OF (Septem) Lecence of Destruction Justification of Destruction ERTIFICATION: (APPLICATION ereby certify that the information above is OwperMarghon Off Company ByTany Hallarn TricProduction Supervises Dest_May 14, 2023	MAY BE MADE BY EITHER OF THE POLLOT une and complete to the best of my knowledge and beli Transporter	a. 2
DLUME AND DESTINATION: Destention (Nexter and Lovation of SSTRUCTION OF SEDIMENT OF (Sapisin) Location of Destruction Justification of Destruction ERTIFICATION: (APPLICATION ereby cartify that the information above is Owner. Marshon Oil Company By Thus Halam This Production Supervisor Dest. May 14, 2003 L. CONSERVA TION DIVISION	MAY BE MADE BY EITHER OF THE POLLON The and complete to the best of my knowledge and beli The pole of my knowledge and	a. 2
DLUME AND DESTINATION: Destention (Name and Location of SSTRUCTION OF SEDIMENT OF (Sapisin) Location of Destruction Justification of Destruction ERTIFICATION: (APPLICATION ereby certify that the information above is Owner. Marshon Oil Company By Tony Hallarn Title Production Supervisor Dest. May 14, 2003 IL CONSERVATION DIVISION	treating plans or other facility)_George Pages 26 State Well No UL A. Sec. 26, T-18-S, R-28- LBY: Burning Pit Disposal	A 2
DLUME AND DESTINATION: Destention (Name and Location of ESTRUCTION OF SEDIMENT OF (Septem) Location of Destruction Justification of Destruction Justification of Destruction Destruction of Destruction ERTIFICATION: (APPLICATION errory certify that the information above is Owner_Marghon Oil Company ByMarghon Oil Company ByMarghon Oil Company DateMarghon Oil Company Date Date Date L. CONSERVATION DIVISION wproved By	treating plane or other facility)_George Pages 26 State Well No UL A. Soc. 26, T-18-S, R-28- LEY: Burning Pit Disposal	a. 2
DLUME AND DESTINATION: Destention (Name and Location of SSTRUCTION OF SEDIMENT OF (Sapisin) Location of Destruction Justification of Destruction Destruction of Destruction ERTIFICATION: (APPLICATION ereby certify that the information above is Owner_Marshon Oil Company ByMarshon Oil Company ByMarshon Oil Company Dest.Mary 14, 2003 Dest.Mary 14, 2003 Dest.Mary 14, 2003 Dest.Mary 14, 2003 Dest.Mary 14, 2003 Dest.Mary 14, 2003 COPY OF THIS FORM MUST BE ON LOCAN SCRILLANEOUS HYDROCAREONS, AND 1	treating plan or other facility)_George Pages 24 State Well No UL A. Sec. 26, T-18-S, R-28- UL A. Sec. 26, T-18-S, R-28- LEY: Burning Pit Disposal MAY BE MADE BY EXTHER OF THE POLLON MAY BE MADE BY EXTHER OF THE POLLON The and complete to the best of my knowledge and bell The and complete to the best of my knowledge and bell These ports Signature	Image: Second solution Image: Second solution WING) Image: Second solution Mark Barney Image: Second solution Mark Barney Image: Second solution Mark Ida: Solution Image: Second solution Image: Second solution Image: Second solution
DLUME AND DESTINATION: Destention (Name and Location of SSTRUCTION OF SEDIMENT OF (Sapisin) Location of Destruction Justification of Destruction Destruction of Destruction ERTIFICATION: (APPLICATION ereby certify that the information above is Owner_Marshon Oil Company ByMarshon Oil Company ByMarshon Oil Company Dest.Mary 14, 2003 Dest.Mary 14, 2003 Dest.Mary 14, 2003 Dest.Mary 14, 2003 Dest.Mary 14, 2003 Dest.Mary 14, 2003 COPY OF THIS FORM MUST BE ON LOCAN SCRILLANEOUS HYDROCAREONS, AND 1	treating plans at other facility)_George Pages 24 State Well No UL A. Sec. 26, T-18-S, R-28- UL A. Sec. 26, T-18-S, R-28- Burning Pit Disposed MAY BE MADE BY EITHER OF THE POLLOT The and complete to the best of my knowledge and bell The and complete to the best of my knowledge and bell The pollon Bigmanne	Image: Second sor Growalis Other Vie on Roads or Growalis Other WING) Image: Second sor Growalis Other WING) Image: Second sor Growalis Image: Second sor Growalis WING) Image: Second sor Growalis Image: Second sor Growalis WING) Image: Second sor Growalis Image: Second sor Growalis WING) Image: Second sor Growalis Image: Second sor Growalis WING) Image: Second sor Growalis Image: Second sor Growalis WING) Image: Second sor Growalis Image: Second sor Growalis March States Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis Image: Second sor Growalis
DLUME AND DESTINATION: Destention (Name and Looston of ESTRUCTION OF SEDIMENT OF (Septem) Looston of Descruction Justification of Descruction Destination of Descruction ERTIFICATION: (APPLICATION Serve Marshon Of Compary By Tany Hallam Title Production Supervisor Desc. Marshon Of Compary By Tany Hallam Title Production Supervisor Desc. Marshon DI Compary By Tany Hallam Title Production Supervisor Desc. Marshon DI Compary Served By May 14, 2003	treating plan or other facility)_George Pages 24 State Well No UL A. Sec. 26, T-18-S, R-28- UL A. Sec. 26, T-18-S, R-28- LEY: Burning Pit Disposal MAY BE MADE BY EXTHER OF THE POLLON MAY BE MADE BY EXTHER OF THE POLLON The and complete to the best of my knowledge and bell The and complete to the best of my knowledge and bell These ports Signature	Image: Second sor flow alia Other Vie on Roads or flow alia Other WING) Image: Second sort WING) Image: Second sort WING) Image: Second sort Vis Bases v Image: Second sort 418 S. Orinters Image: Second sort Jule Back Image: Second sort Date Second sort Date Second sort Date Second sort Destre Back Second sort Image: Second sort Destre Back Destre Dit. OR Second sort Image: Second sort Second sort
DLUME AND DESTINATION: Destentice (Name and Looston of ESTRUCTION OF SEDIMENT OF (Explain) Looston of Destruction Justification of Destruction Justification of Destruction ERTIFICATION: (APPLICATION Moreby certify that the information above is Owner_Marshon Oil Company ByMarshon Oil Company ByMarshon Oil Company DateMarshon Oil Company Date	treating plan or other facility)_George Pages 24 State Well No UL A. Sec. 26, T-18-S, R-28- UL A. Sec. 26, T-18-S, R-28- LEY: Burning Pit Disposal MAY BE MADE BY EXTHER OF THE POLLON MAY BE MADE BY EXTHER OF THE POLLON The and complete to the best of my knowledge and bell The and complete to the best of my knowledge and bell These ports Signature	A. 2
DLUME AND DESTINATION: Destentice (Name and Location of ESTRUCTION OF SEDIMENT OF (Explain) Location of Destruction Justification of Destruction Justification of Destruction ERTIFICATION: (APPLICATION Marthon Oil Company ByMarthon Oil Company ByMarthon Oil Company ByMarthon Oil Company Date, Marthon Oil Company COPY OF THIS FORM MUST BE ON LOCAN INCREMENTED IN PORT BE ON LOCAN	treating plans or other facility)_George Pages 24 State Well No UL A. Sec. 26, T-18-S, R-28- UL A. Sec. 26, T-18-S, R-28- UL A. Sec. 26, T-18-S, R-28- Disposed Disposed	B. 2
DLUME AND DESTINATION: Destention (Name and Looston of ESTRUCTION OF SEDIMENT OF (Septem) Looston of Descruction Justification of Descruction Destination of Descruction ERTIFICATION: (APPLICATION Serve Marshon Of Compary By Tany Hallam Title Production Supervisor Desc. Marshon Of Compary By Tany Hallam Title Production Supervisor Desc. Marshon DI Compary By Tany Hallam Title Production Supervisor Desc. Marshon DI Compary Served By May 14, 2003	treating plans or other facility)_George Pages 24 State Well No UL A. Sec. 26, T-18-S, R-28- UL A. Sec. 26, T-18-S, R-28- UL A. Sec. 26, T-18-S, R-28- Disposed Disposed	B. 2
DELUME AND DESTINATION: Destination (Name and Location of SETRUCTION OF SEDIMENT OF (Septem) Location of Destruction Justification of Destruction Justification of Destruction SETTIFICATION: (APPLICATION creby certify that the information above is Owper_Marshon Oil Company By Dest_Marshon Oil Company By Dest_Marshon Oil Company By Dest_Marshon Oil Company Dest Dest_Marshon Oil Company By Dest_Marshon Oil Company Dest Dest_Marshon Oil Company Dest	treating plans or other facility)_George Pages 26 State Well No UL A. Sec. 26, T-18-S, R-28- UL A. Sec. 26, T-18-S, R-28- Burbing Pit Disposal	B. 2

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5-19-03; 7:44 ;MARATHON OIL/HOBBS ;505 393 2432 77 S-14-03; 5:52 ;MARATHUN OIL/HOBSS 303 333 LAND State of New Mexico 1425 N. Prench Dr., Habin, YM 88240 Form C-117 A Energy Minerals and Natural Resources Diarici (i Revised March 17, 1999 \$11 South First, Amain, NM 58210 District II 1000 Rie Brazos Road, Aston, NM 87410 Submit S Copies to Oil Contervation Division Appropriate District Office 1220 South St. Francis Dr. Santa Fe, NM 87505 1220 S. St. Proficis Dr., Shore Pe. NM \$7505 PERMIT NO. TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSPORTATION OF MISCELLANEOUS HYDROCARBONS AND DISPOSAL PERMIT Methos Ol Company Oberalor or Owner_ Mees PO Box 2490 Hobbs NM \$8240 UL 0 Sec 7 117-5 R-35-8 UL - Sec - Tup: - Rea Lease of Facility Name_____ Section 7 State Com No. 1 Location_ OPERATION TO BE PERFORMED: Tank Cleaning Sediment Oil Removal XX Transportation of Miscellancous Hydrocarbons Operator or Owner Representative authorizing work _____ Marathon Oil Company____ Due Work to be Performed May 14, 2003 TANK CLEANING DATA Tank Number Volume Tank Type Volume Below Load Line__ SEDIMENT OIL OR MISCELLANEOUS HYDROCARBON DATA Sediment Of from: [] 1% [] Caller [] Cher MISCELLANEOUS OIL Pipeline Station Crude Terminal Refinery Other* Cuchings Project Genotine Plant 🗂 Genericat Lines 🗂 Sait Water Disposal System XX Other* Mpellac Break Qil or Spill "Other (Bapilda) YOLVME AND DESTINATION: Estimated Volume 25 Bbis. Field test volume of good oil . **86**]4. Net required prior to Division non Devination (Name and Location of treating plant or other facility)_George Pagan 26 State Well No. 1 _ UI. D. Soc. 26. 7-18-5. 8-28-8 DESTRUCTION OF SEDIMENT OIL BY: D Other (Explais) Location of Destruction_ Justification of Description CERTIFICATION: (APPLICATION MAY BE MADE BY EITHER OF THE FOLLOWING) I hereby curify that the information above is true and complete to the best of my knowledge and belief. Owner, Marathan Oil Company Kee Barry Temstorter. 418 5. By Tony Hallan Addr <u>Melo</u> 30 Title Production Semerciant Signature Den_May 14, 2003 ... Rie Sastavlete Date May 14, 2003 Tide OIL CONSERVATION DIVISION III orra Approved By_ Title Date DISTRIBUTION BY OCD A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK CLEANING, REMOVAL OF SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED WITH TANK BOTTOMS, SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO WHICH IT IS DELIVERED. Satura Re File Openator Transporter (2) LINDA NELSON GEOLOGICAL / PETROLEUM JUL 1 7 2003 TECHNICIAN

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztoc, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Energy Minerals and Oil Conservation 1220 South St. Santa Fe, NN	Natural Resources on Division Francis Dr.	Form C-117 A Revised March 17, 1999 Submit 5 Copies to Appropriate District Office NO. 13834
TANK CLEANING, SEDIMENT OIL REMO	/AL, TRANSPORTATION OF M		
Operator of OwnerMarathon Oil Con	npany	AddressPO Box 2490 H	obbs. NM 88240
Lease or Facility Name Section 7 State	Com No. 1	Location UL G. Se	c. 7. T-17-S. R-35-E
OPERATION TO BE PERFORMED:	Sediment Oil Removal	XX Transportation of Miscellance	u - Scc Twp. • Rge.
Opcrator or Owner Representative at	uthorizing work <u>Maratho</u>	n Oil Company	······································
Datc Work to be Performed TANK CLEANING DATA	May 14, 2003 Tank Number		
SEDIMENT OIL OR MISCEL	Tank Type LANEOUS HYDROCARB		Line
Sediment Oil from:	Cellar 🗌 Other		
Catchings From: Gasoline Pla	cline Station Crude Termina nt Gathering Lines Salt zak Oil or Spill		
*Other (Explain)			
	UL M, S		uired prior to Division approval)
Location of Destruction			
Justification of Destruction			
<u>CERTIFICATION:</u> (APPLICATION MA I hereby certify that the information above is true			
Owner Marathon Oil Company		Transporter Key Energy	
By Tony Hallum		Address 418 S. Grimes	
TitleProduction Supervisor		Signature	
Date_May 14, 2003		TitleRig Supervisor	Date_May 14, 2003
OIL CONSERVATION DIVISION			
Approved ByMMana	Title	SP	Date 5-14-03
		,	DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCATION	I DURING TANK CLEANING, RE	MOVAL OF SEDIMENT OIL OR	Santa Fe
MISCELLANEOUS HYDROCARBONS, AND MUS MISCELLANEOUS HYDROCARBONS AT THE TR			File
			Operator Transporter (2)
		LINDA NELSON	
	GE	OLOGICAL / PETROLEL TECHNICIAN	IM JUL 1 7 2003

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District I 1625 N. French Dr., Hobbs, NM 88240 Energy	State of New Mexico y Minerals and Natural Reso	ources	Form C-117 A Revised March 17, 1999
811 South First, Artesia, NM 88210	internetiens und Futurur 10050	Juiees	
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division 1220 South St. Francis Dr.		Submit 5 Copies to Appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	PER	MIT NO. <u>H-25508</u>
TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSF	OBTATION OF MISCELLANFO		
Operator or Owner <u>Marathon Oil Company</u>			90 Hobbs, NM 88240
Lease or Facility NameSection 7 State Com No. 1		_LocationUI	<u>. G. Sec. 7, T-17-S, R-35-E</u> U.L Sec Twp Rge.
OPERATION TO BE PERFORMED: Tank Cleaning Sediment	Oil Removal XX Transp	portation of Misco	ellaneous Hydrocarbons
Operator or Owner Representative authorizing wor	k Marathon Oil Company	l	
Date Work to be PerformedJanuary 3	3. 2003		
	er		
Tank Type_		Volume Below	Load Line
SEDIMENT OIL OR MISCELLANEOUS	HYDROCARBON DATA		10
Sediment Oil from: Pit Cellar	Other		0200H - Y - 10000
MISCELLANEOUS OIL			
Tank Bottoms From: Pipeline Station	_	inery	Other* 03 Will
	ring Lines 🔲 Salt Water Disposal	System XX	\D L. C. C. /
Pipeline Break Oil or Spill			EL EL EL LOI 65 LOG
*Other (Explain)			-1101.00
VOLUME AND DESTINATION: Estimated Volu	umeBbls.	Field test volum	e of good oilBbls.
Destination (Name and Location of treating plant or othe		(Not required prior to Division approval)
Southeast (, while and Southeast of Loaning plant of our	UL G, Sec. 11, T-22		
DESTRUCTION OF SEDIMENT OIL BY:	Burning Pit Disposal	Use on Roads	s or firewalls Other
(Explain)			
Location of Destruction			- <u> </u>
Justification of Destruction			
<u>CERTIFICATION:</u> (APPLICATION MAY BE MAD I hereby certify that the information above is true and complete			
Owner Marathon Oil Company	Transporte	er <u>Key Ener</u>	gy
ByTony Hallum	Address	418 S. Grin	ies
TitleProduction Supervisor	Signature_	Bruce	Bart
Date January 3, 2003	Title	Supervisor	Date Jan. 3, 2003
OIL CONSERVATION DIVISION			
Approved By Marie Leterson			JAN 06 2003
Approved By // WWW JANDOW	Title	· · · · · · · · · · · · · · · · · · ·	Date
A COPY OF THIS FORM MUST BE ON LOCATION DURING TAM		DIMENT OIL OP	DISTRIBUTION BY OCD Santa Fe
MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENT MISCELLANEOUS HYDROCARBONS AT THE TREATING PLAN	TED WITH TANK BOTTOMS, SEDI		File
MISCELENIEUUS III DRUCARDUNS AT THE TREATINU PLAN	TE TO WINCH IT IS DELIVERED.		Operator
			Transporter (2)

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I.

District I	State of New Mexico	Form C-117 A
1625 N. Freuch Dr., Hobbs, NM 88240 District II	Energy Minerals and Natural Resc	DUICES Revised March 17, 1999
811 South First, Artesia, NM 88210 District III	Oil Conservation Division	Submit 5 Copies to
1000 Rio Brazos Road, Aztec. NM 87410 District IV	1220 South St. Francis Dr.	Appropriate District Office
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	PERMIT NO. <u>7-2560</u>
TANK CLEANING, SEDIMENT OIL REI	Noval, Thansportation of Miscellaneo	us hydrocarbons and disposal permit
	CompanyAddress	
Lease or Facility Name Section 7.5	State Com No. 1	Location UL 9, Sec. 7, T-17-5, R-35-E U.L Sec Twp Rea.
OPERATION TO BE PERFORMED		portation of Miscellaneous Hydrocarbons
Operator or Owner Representativ	e authorizing workMarathon Oil Company	<u>y</u>
Date Work to be Performed	February 3, 2003	
TANK CLEANING DATA	Tank Number	Volums
	Tank Type	Volume Below Load Line
SEDIMENT OIL OR MISC	ELLANEOUS HYDROCARBON DATA	
Sediment Oil from:	Pit 🔲 Cellar 🛄 Other	
MISCELLANEOUS OIL		
Tank Bostoms From:	Pipeline Station 🔲 Crude Terminal 🔲 Ref	flacry Ditter*
Catchings From: 🔲 Gesoline	Plant 🔲 Gathering Lines 🔲 Salt Water Disposal	System XX Other OB
	e Break Ait or Spill	CODS E
*Other (Explain)		0,
VOLUME AND DESTINATION:	Estimated Volume 30Bbls.	Field test volume of good oilBbls.
Destination (Name and Location of	treating plant or other facility)Bertha Barber Wel	(Not regulate pror to Division approval)
	UL F. Sec. 05, T-20	
DESTRUCTION OF SEDIMENT OI	BY: Burning Pit Disposal	Use on Roads or firewalls Other
(Explain)		
Location of Destruction		
Justification of Destruction		۰ میں بار میں میں اور اور اور اور اور اور اور اور اور اور
CERTIFICATION: (APPLICATION I hereby certify that the information above is	MAY BE MADE BY EITHER OF THE FOLI true and complete to the best of my knowledge and	LOWING) 1 belief-
Owner_Marathos Oll Company	Transport	terKey Energy
By Tony Hallym	Address	418 S. Grimes
TitleProduction Supervisor	Signature	Bruce Raind
Date		Supervisor Data Jan. 31, 2003
OIL CONSERVATION DIVISION		
	MARIE PI	ETERSON DE ANO A ADA
Approved By Marie Lett	Title GEOLOGICAL	
/	TECHN	VICIAN DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCA	TION DURING TANK CLEANING, REMOVAL OF SE	DIMENT OIL OR Santa Fe
MISCELLANEOUS HYDROCARBONS AT TH	AUST BE PRESENTED WITH TANK BOTTOMS, SED E TREATING PLANT TO WHICH IT IS DELIVERED.	DIMENT OIL OR File
		Operator
		Transporter (2)

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JAN-31-03	14:36	From:8152219
1 WIX-21-03	14,99	1 1 0 11 1 0 1 0 0 0 1 0

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District 1 1625 N. French Dr., Hobbs, NM 88240	State of New Me:		Form C-117 A
District II	Energy Minerals and Natu	ral Resources	Revised March 17, 1999
811 South First, Artesia, NM 89210 District III	Oil Conservation Di	vision	Submit 5 Copies to
1000 Rlo Brazos Road, Aztec, NM 87410 District IV	1220 South SL Fran	cis Dr.	Appropriate District Office
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87.	SOS PERMIT N	0. <u>H-25606</u>
TANK CLEANING, SEDIMENT OIL REM	oval, transportation of Misce	Llaneous hydrocarbons a	ND DISPOSAL PERMIT
Operator or OwnerMarathon Oil C	AMDBAY	Address PO Bax 2490 Hab	bs, NM_88240
Lease or Facility NameSection 7 St	are Com No. 1		
OPERATION TO BE PERFORMED:	Sediment Oil Removal X	U.L.	- Sec Twp Rge. s Hydrocarbons
Operator or Owner Representative	authorizing work Marathon Oil	Сопрыну	
Date Work to be Performed	Eebnuary 3, 2003		
TANK CLEANING DATA	Tank Number		
	Tank Type	Volume Below Load L	ine
SEDIMENT OIL OR MISCH	LLANEOUS HYDROCARBON	DATA	
Sediment Oil from:	Pit 🔲 Cellar 🔲 Other		
MISCELLANEOUS OIL			
	ipeline Station 🔲 Crude Terminal	Refinery Other	5
Catchings From: 🔲 Gasoline F	Mant 🔲 Gathering Lines 🔲 Salt Wate	r Disposal System XX Other*	I I I I
Dipeline I	Break Oil or Spill		0000
*Other (Explain)		<u>`````````````````````````````````````</u>	5
			<u>\.</u>
VOLUME AND DESTINATION:	Estimated Volume 30 Bb		oilBbla
Destination (Name and Location of m	eating plant or other facility)Lon Wo		ed blief to Division stitutosan
		e. 11, T-22-S, R-37-B	
DESTRUCTION OF SEDIMENT OIL	BY: Durning Pit Dis	posal 🔲 Use on Roads or firev	valls 🛄 Other
(Bxplain)			······
Location of Destruction			
Justification of Destruction			
CERTIFICATION: (APPLICATION M I hereby certify that the information above is tr	LAY BE MADE BY EITHER OF TI uc and complete to the best of my know	HE FOLLOWING) ledge and belief.	
OwnerMarathon Oil Company	·	TransporterKey Energy	
By Tony Hallum	······	Address 418 S. Grimes	
TickProduction Supervisor		Signaturo_Bruce.	Saint
DateJanuary 31, 2003		TitleSupervisor	Date_Jan. 31, 2003_
OIL CONSERVATION DIVISION		HINT I ICA	
	T	MARIE PETERSON	141 2 1 0000
Approved By Marie Tel	Proson Title GEOL	OGICAL / PETRULEUN	Date_ JAN 3 1 2003
		TECHNICIAN	DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCATH	ON DURING TANK CLEANING, REMOV	al of sediment oil or	Santa Fo
MISCELLANEOUS HYDROCARBONS, AND MU MISCELLANEOUS HYDROCARBONS AT THE	IST BE PRESENTED WITH TANK BOTTO TREATING PLANT TO WHICH IT IS DEL	JMS, SEDIMENT OIL OR IVERED.	File
			Operator
			Transporter (2)

JAN-31-03 14:36 From:8152219	1505393975	8 T-974 P.04/06 Job-672
JAN-31-03 14:30 FIGM.0132213		
	State of New Maxico Inerals and Natural Resource	Form C-117 A S Revised March 17, 1999
811 South First, Artesia, NM 88210 District III	Il Conservation Division	Submit 5 Copies to
1000 Die Demen Den A. Junie, ND / 09/10	220 South St. Francis Dr.	Appropriate District Office
1220 S. St. Francis Dr., Santa Fr. NM 87505	Santa Fe. NM 87505	PERMIT NO. <u>H-25605</u>
tank cleaning, sediment oil removal, transpoi	ITATION OF MISCELLANEOUS H	YDROCARBONS AND DISPOSAL PERMIT
Operator or Owner Marathon Oil Company	Address	PO Box 2490 Hobbs, NM 88240
Lease or Facility Name Section 7 State Com No. 1	Ioo	ution UL G. Sec. 7, T-17-5, B-35-E. U.L. • Sec TWD Rec.
OPERATION TO BE PERFORMED:	l Removal XX Transportati	ion of Miscellaneous Hydrocarbons
Operator or Owner Representative authorizing work	Marathon Oil Company	
Date Work to be Performed February 3.	2003	
TANK CLEANING DATA Tank Number	Va	lume
Tank Type SEDIMENT OIL OR MISCELLANEOUS H		lume Below Load Line
	Other	
MISCELLANEOUS OIL		
Tank Bostoms From: Pipeline Station	Crude Terminal Refinery	Ocher*
	z Lines 🔲 Salt Water Disposal System	n XX Other 5
*Other (Explain)		CO Second
VOLUME AND DESTINATION: Estimated Volume	Bbls. Field	test volume of good oilBbls.
Destination (Name and Location of treating plant or other f	scility) Lou Worthan Wall No. 1	(Nos required prior to Division approval)
	ULH. Sec. 11. T-22-S. R-	
DESTRUCTION OF SEDIMENT OIL BY:	urning 🔲 Pit Disposal 🛄 U	ise on Roads or firewalls 🔲 Other
(Explaia)		
Location of Destruction		
Justification of Destruction		
CERTIFICATION: (APPLICATION MAY BE MADE) I hereby certify that the information above is true and complete to	the best of my knowledge and belie	/ING) tf.
Owner Marathon Oil Company	Transporter	Key Energy
By Tony Hallum	Address	41B.S. Grimes
Title Production Subscrippr	Signature	Jance Jan
DateJADUURY 31, 2003	Title St	Date_Jan. 31, 2003
OIL CONSERVATION DIVISION	MARIE PETE	
Approved By Marel Peterson	_ Tide GEOLOGICAL / P	ETROLEUM Date JAN 31 2003
(TECHNIC	IAN DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED	CLEANING, REMOVAL OF SEDIME	NT OIL OR Santa Re
MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT	TO WHICH IT IS DELIVERED.	/file
		Operator Transporter (2)

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JAN-31-03 14:35 From:8152219	15053939758	T-974 P.03/06 Job-672
District II 811 South First, Anesia. NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico rgy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-117 A Revised March 17, 1999 Submit 5 Copies to Appropriate District Office PERMIT NO. <u>H-2.5664</u>
TANK CLEANING, SEDIMENT OIL REMOVAL, TRAN		
Operator or Owner Marathon Oil Company		Bax 2490 Hobbs, NM 88240
Lease or Facility NameSection 7 State Com No. OPERATION TO BE PERFORMED:	1Locatio	m <u>UL G. Sec. 7. T-17-S. R-35-E</u> U.L Sec Twp Rgc.
	ent Oil Removal XX Transportation	of Miscellaneous Hydrocarbons
Operator or Owner Representative authorizing	work Marathon Qil Company	
	<u>erv 3. 2003</u> Volum	
Tank Ty SEDIMENT OIL OR MISCELLANEO		be Below Load Line
Sediment Oll from: Pit Cel	iar 🔲 Olher	
MISCELLANEOUS OIL Tank Bottoms From: Pipeline Station	Crude Terminal 🔲 Refinery	T Other I are
	athering Lines 🔲 Selt Water Disposal System	XX Other
Pipeline Break Oil or Sp	pill	
*Other (Explain)		
*Other (Explain) VOLUME AND DESTINATION: Estimated V	/olumeBbls. Field tes	volume of good oilBbls.
		volume of good oil Bbls. (Not required prior to Division approval)
VOLUME AND DESTINATION: Estimated V Destination (Name and Location of treating plant or	other facility) Lou Worthan Well No. 10 UL D. Sec. 11. T-22-S. R-37-	(Not required prior to Division approval)
VOLUME AND DESTINATION: Estimated v Destination (Name and Location of treating plant or DESTRUCTION OF SEDIMENT OIL BY:	other facility) Lou Worthan Well No. 10 UL D. Sec. 11. T-22-S. R-37-	(Not required prior to Division approval)
VOLUME AND DESTINATION: Estimated V Destination (Name and Location of treating plant or	other facility) Lou Worthan Well No. 10 UL D. Sec. 11. T-22-S. R-37-	(Not required prior to Division approval)
VOLUME AND DESTINATION: Estimated V Destination (Name and Location of oreating plant or DESTRUCTION OF SEDIMENT OIL BY: (Explain)	other facility) Lou Worthan Well No. 10 UL D. Sec. 11. T-22-S. R-37-	(Not required prior to Division approval)
VOLUME AND DESTINATION: Estimated V Destination (Name and Location of oreading plant or DESTRUCTION OF SEDIMENT OIL BY: (Explain) Location of Destruction	CODER Facility) Low Worthan Well No. 10 UL D. Sec. 11. T-22-S. R-37 Burning Pit Disposal Use	(Not required prior to Division approval) E on Roads or firewalls Other
VOLUME AND DESTINATION: Estimated v Destination (Name and Location of treating plant or DESTRUCTION OF SEDIMENT OIL BY: (Explain) Location of Destruction Justification of Destruction CERTIFICATION: (APPLICATION MAY BE MA	CODER Facility) Low Worthan Well No. 10 UL D. Sec. 11. T-22-S. R-37 Burning Pit Disposal Use	(Not required prior to Division approval) E on Roads or firewalls Other
VOLUME AND DESTINATION: Estimated V Destination (Name and Location of treating plant or DESTRUCTION OF SEDIMENT OIL BY: (Explain)	other facility) Low Worthan Well No. 10	(Not required prior to Division approval)
VOLUME AND DESTINATION: Estimated V Destination (Name and Location of oreating plant or DESTRUCTION OF SEDIMENT OIL BY: (Explain) Location of Destruction Justification of Destruction CERTIFICATION: (APPLICATION MAY BE MAIL I hereby certify that the information above is true and comp OwnerMarathen Oil Company	other facility) Low Worthan Well No. 10	(Not required prior to Division approval) E on Roads or firewalls Other G) Key Energy
VOLUME AND DESTINATION: Estimated v Destination (Name and Location of treating plant or DESTRUCTION OF SEDIMENT OIL BY: (Explain)	other facility) Low Worthan Well No. 10	(Not required prior to Division approval) E on Roads or firewalls Other G) Key Eberey 18 S. Grimes Auclu Baud
VOLUME AND DESTINATION: Estimated V Destination (Name and Location of treating plant or DESTRUCTION OF SEDIMENT OIL BY: (Explain)	other facility) Low Worthan Well No. 10	(Not required prior to Division approval) E on Roads or firewalls Other G) Key Energy 18 S. Grimes wisor Date Jan. 31, 2003
VOLUME AND DESTINATION: Estimated v Destination (Name and Location of treating plant or DESTRUCTION OF SEDIMENT OIL BY: (Explain)	other facility) Lou Worthan Well No. 10	(Not required prior to Division approval) E on Roads or firewalls Other G) Key Energy 18 S. Grimes wisor Date Jan. 31, 2003 SON
VOLUME AND DESTINATION: Estimated V Destination (Name and Location of treating plant or DESTRUCTION OF SEDIMENT OIL BY: (Explain)	other facility) Lou Worthan Well No. 10	(Not required prior to Division approval) E on Roads or firewalls Other G) Key Energy 18 S. Grimes aucl. Bau visor Date Jan. 31, 2003 SON BOIL FLIM Date
VOLUME AND DESTINATION: Estimated V Destination (Name and Location of orgating plant or DESTRUCTION OF SEDIMENT OIL BY: (Explain)	other facility) Low Worthan Well No. 10 UL D. Sec. 11. T-22-S. R-37- Burning Pit Disposal ADE BY EITHER OF THE POLLOWIN alsts to the best of my knowledge and belief. Transporter Address Signature Title MARIE PETER Title MARIE PETER Title Title TANK CLEANING. REMOVAL OF SEDIMENT	(Not required prior to Division approval) E on Roads or firewalls Other G) Key Energy 18 S. Grimes well Band Note Jan. 31, 2003 SON ROLFUM Date V Distribution By OCD OIL OR U. OR
VOLUME AND DESTINATION: Estimated V Destination (Name and Location of treating plant or DESTRUCTION OF SEDIMENT OIL BY: (Explain)	other facility) Low Worthan Well No. 10 UL D. Sec. 11. T-22-S. R-37- Burning Pit Disposal ADE BY EITHER OF THE POLLOWIN Address Address Address Signature Title Super MARIE PETER Title GEOLOGICAL / PET TANK CLEANING. REMOVAL OF SEDIMENT CONTROL	(Not required prior to Division approval) E on Roads or firewalls Other G) Key Energy 18 S. Grimes wisor Date Jan. 31, 2003 SON JAN 3 1 2003 SON Date Jan. 31 2003 N Distribution By OCD OIL OR

JAN-31-03 14:35 From:8152219	15053939758	T-974 P.02 Job-672
1625 N. French Dr., Hobbs, NM 88240 Energy Min District II 811 South First, Artesiz, NM 88210 District III Oil 1000 Rio Brazos Road, Aztec, NM 87410 122 District IV 122 1220 S. St. Francis Dr., Santa Fe, NM 87505 S	State of New Mexico nerals and Natural Resources Conservation Division O South St. Francis Dr. Santa Fe, NM 87505	Form C-117 A Revised March 17, 1999 Submit 5 Copies to Appropriate District Office PERMIT NO. $H-2.5603$
TANK CLEANING, SEDIMENT OIL REMOVAL, THANSPORT		
Operator or OwnerMarathon Oil Company	AddressPO	Box 2490 Hobbs, NM 88240
Lease or Facility NameSection 2 State Com No. 1	Locatio	m_ULO, Sec. 7, T-17-S, R-35-E U.L Sec Twp Rge.
OPERATION TO BE PERFORMED: Tank Cleaning Sediment Oil R Operator or Owner Representative authorizing work		of Miscellaneous Hydrocarbons
Date Work to be Performed February 3, 20	03	
TANK CLEANING DATA Tank Number	Volut	Kc
Tank Type		e Below Load Line
SEDIMENT OIL OR MISCELLANEOUS HYI		
Sedimont Oil from: Pit Cellar	Other	N -
MISCELLANEOUS OIL Tank Bottoms From: Pipeline Station	Crude Terminal 🔲 Retinery	
Cauchings From: Gasoline Plant Gathering L	ines 🔲 Salt Water Disposal System	XX Other
Pipeline Break Oil or Spill		6
*Other (Explain)		
		-91515161.0V
VOLUME AND DESTINATION: Estimated Volume_	30 Bbls. Field test	(Not regulared prior to Division approval)
Destination (Name and Location of treating plant or other faci	lity) Low Worthan Well No. 5	(ag relines in a to produce approach
DESTRUCTION OF SEDIMENT OIL BY:	UL C. Sec. 11. T-22-S. R-37-1 ning Pit Disposal Use	e on Roads or firewalls Other
(Explain)		
Location of Destruction		
Justification of Destruction		
<u>CERTIFICATION:</u> (APPLICATION MAY BE MADE BY I hereby certify that the information above is true and complete to the	EITHER OF THE FOLLOWING best of my knowledge and belief.	G)
Owaer Manuthan Oil Company		Key Prietry
ByTony Hallum		18 S. Grimes
TitleProduction Supervisor	Signature Br	nee Bend
Dale January 31, 2003	Title	visor Dete Jan. 31, 2003
QIL CONSERVATION DIVISION		
Approved By Marie Detersion	MARIE PETERSO	
/ white prover a comment	TECHNICIAN	DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK CL	BANING, REMOVAL OF SEDIMENT	OIL OR Septe Fe
MISCELLANBOUS HYDROCARBONS, AND MUST BE PRESENTED V MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO	VITH TANK BOTTOMS, SEDIMENT O	IL OR File
		Operator
		Transporter (2)

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District I 1625 N. French Dr., Hobbs, NM 3	88240	State of New Mexico		Form C-117 A
District II 811 South First, Artesia, NM 882	Eller	gy Minerals and Natural Res	ources	Revised March 17, 1999
District III 1000 Rio Brazos Road, Aztec, NM		Oil Conservation Division		Submit 5 Copies to Appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe,		1220 South St. Francis Dr. Santa Fe, NM 87505	PERMIT NO.	H-254168
		PORTATION OF MISCELLANED		
-		Address		
Lease or Facility Name	Section 7 State Com No. 1			<u>T-17-S, R-35-E</u> ec Twp Rge.
OPERATION TO BE PI		nt Oil Removal XX Trans	portation of Missellanaous H	udroaarbong
			sportation of Miscellaneous H	•
Operator or Owne	er Representative authorizing wo	orkMarathon Oil Compan	<u>y</u>	
Date Work to be		per 17, 2002		
<u>TANK CLEAN</u>	<u>IING DATA</u> Tank Num	ber	Volume	
SEDIMENT O	Tank Type	S HYDROCARBON DATA	Volume Below Load Line	
		<u> </u>		and the second sec
Sediment Oil from		Other	10 g	9
MISCELLANI Tank Bottoms From		Crude Terminal Re	finery	E K
Catchings From:	Gasoline Plant Gatt	nering Lines 🔲 Salt Water Disposal	System XX Other*	
	Pipeline Break Oil or Spill		and a second	
*Other (Explain)_			<u> </u>	
VOLUME AND DESTIN	ATION: Estimated Vol	lume <u>40</u> Bbls.	Field test volume of good o	bilBbls.
Destination (Name	and Location of treating plant or ot	her facility) Lou Worthan Wel		
DESTRUCTION OF SEI		UL B, Sec. 11, T-2 Burning Pit Disposal	2-S, R-37-E Use on Roads or firewal	ls 🗌 Other
•	iction			
Justification of De				
		DE BY EITHER OF THE FOL te to the best of my knowledge and		
Owner <u>Marath</u>	on Oil Company	Transport	ter Key Energy	
By <u>Tony Hall</u>	um	Address	418 S. Grimes	<u> </u>
Title Production	on Supervisor	Signature	Buce Ba	in
DateDecembe	r 16, 2002	Title	Supervisor	Date_Dec. 16, 2002_
OIL CONSERVATION	DIVISION			
Mania		MARIE PE ⁻ / _{Title} GEOLOGICAL	DETROLEUM	DEC 19 2002
Approved By	-Flibson_	TitleTECHNI	<u>PETROLEUM</u> Dat CIAN	······································
A COPY OF THIS FORM MUST	BE ON LOCATION DURING T	NK CLEANING, REMOVAL OF SE		DISTRIBUTION BY OCD Santa Fe
MISCELLANEOUS HYDROCA	RBONS, AND MUST BE PRESEN	TED WITH TANK BOTTOMS, SED	DIMENT OIL OR	File
				Operator
				Transporter (2)

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 TANK CLEANING, SEDIMENT OIL REM	• State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 OVAL, TRANSPORTATION OF MISCELLANEOUS HYDRO	Form C-117 A Revised March 17, 1999 Submit 5 Copies to Appropriate District Office PERMIT NO. <u>H - 25467</u> OCARBONS AND DISPOSAL PERMIT
		Box 2490 Hobbs, NM_88240
	ate Com No. 1Location	
OPERATION TO BE PERFORMED:		U.L Sec Twp Rge. f Miscellaneous Hydrocarbons
Operator or Owner Representative	authorizing work <u>Marathon Oil Company</u>	
Date Work to be Performed TANK CLEANING DATA	December 17, 2002 Tank Number Volume	
		Below Load Line
	ELLANEOUS HYDROCARBON DATA	55521282930 P
	Pit Cellar Other	Addition of the second s
MISCELLANEOUS OIL Tank Bottoms From:	Pipeline Station 🗌 Crude Terminal 🔲 Refinery 🏾	
Catchings From: Gasoline	Plant Gathering Lines Salt Water Disposal System	S xx Other
Pipeline	Break Oil or Spill	
*Other (Explain)		North Contraction of the second secon
VOLUME AND DESTINATION:	Estimated Values (A. Bhia Eigld test	SI SI VI EL CV
	Estimated Volume <u>60</u> Bbls. Field test eating plant or other facility) Lou Worthan Well No. 12	volume of good oilBbls. (Not required prior to Division approval)
Destination (Fund and Execution of a	UL H, Sec. 11, T-22-S, R-37-E	
DESTRUCTION OF SEDIMENT OIL		Roads or firewalls Other
(Explain)		
Location of Destruction		
Justification of Destruction		
	AY BE MADE BY EITHER OF THE FOLLOWING) rue and complete to the best of my knowledge and belief.)
Owner <u>Marathon Oil Company</u>	Transporter Ke	ey Energy
By Tony Hallum	Address <u>418</u>	S. Grimes
Title Production Supervisor	Signature	uce Davil
Date December 16, 2002	Title Supervis	or DateDec. 16, 2002
OIL CONSERVATION DIVISION	MARIE PETERSON Title GEOLOGICAL / PETROL	DEC 19 2002
Approved By //aul fluts	Title_UEULUUIUAL / FLITIUL	EUM Date
Approved By	Title_GEOLOGICAL/FEINOL	EUM Date DISTRIBUTION BY OCD

District I 1625 N. French Dr., Hobbs, NM 88240		New Mexico nd Natural Resources	5	Form C-117 A Revised March 17, 1999
District II 811 South First, Artesia, NM 88210				Submit 5 Copies to
District III 1000 Rio Brazos Road, Aztec, NM 87410		ation Division St. Francis Dr.	A	ppropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		NM 87505	PERMIT NO	H-25386
TANK CLEANING, SEDIMENT OIL RE	IOVAL, TRANSPORTATION O	F MISCELLANEOUS HY	DROCARBONS AND	DISPOSAL PERMIT
Operator or Owner <u>Marathon Oil</u>	Company	Address	PO Box 2490 Hobbs, 1	<u>NM 88240</u>
Lease or Facility Name Section 7 Sec	state Com No. 1	Loca	ution <u>UL G, Sec. 7, 1</u>	
OPERATION TO BE PERFORMED				Twp Rge.
Tank Cleaning	Sediment Oil Removal	XX Transportation	on of Miscellaneous Hy	drocarbons
Operator or Owner Representativ	e authorizing work <u>Mara</u>	athon Oil Company		
Date Work to be Performed	November 19, 2002	¥7-1		
TANK CLEANING DATA	Tank Number			
SEDIMENT OIL OR MISC	Tank Type ELLANEOUS HYDROCA		ume Below Load Line_	
Sediment Oil from:	Pit Cellar Other			
MISCELLANEOUS OIL	_	_		
Tank Bottoms From:	Pipeline Station Crude Terr		Other*	
	Plant Gathering Lines	Salt Water Disposal System	XX Other*	
	Break Oil or Spill			~
*Other (Explain)			AH10:037 10:	
VOLUME AND DESTINATION:	Estimated Volume30	Bbls. Field	test volume of good oil	Bbls.
Destination (Name and Leastion of	terrations along an other facility)	Warn State A/C 2 Well N	1 1/00	or to Division approval)
Desultation (Name and Location of	treating plant or other facility)	<u>UL M, Sec. 6, T-18-S, R-3</u>	IN OA YOA	
DESTRUCTION OF SEDIMENT OIL	BY: Burning	Pit Disposal Us	e on Roads or firewalls	Other
(Explain)			535	
Location of Destruction				
Justification of Destruction				
<u>CERTIFICATION</u> : (APPLICATION I hereby certify that the information above is				
Owner <u>Marathon Oil Company</u>	•	Transporter		
			418 S. Grimes	Λ
Title Production Supervisor		Signature	Juce Bin	d)
Date November 18, 2002		TitleSuperv	visor	DateNov. 18, 2002
OIL CONSERVATION DIVISION				
ne. Da	_	MARIE PETER		NOV 2 2 2002
Approved By // Will Fills	Title	GEOLOGICAL / PE TECHNICI/		
A COPY OF THIS FORM MUST BE ON LOCAT	ION DURING TANK CLEANING.			DISTRIBUTION BY OCD Santa Fe
MISCELLANEOUS HYDROCARBONS, AND N MISCELLANEOUS HYDROCARBONS AT THI	IUST BE PRESENTED WITH TAN	K BOTTOMS, SEDIMENT		File
				Operator
			l	Transporter (2)

بخا فلأعصفوا الشربي

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N	Natural Resources Form C-117 A Natural Resources Revised March 17, 1999 on Division Submit 5 Copies to Francis Dr. Appropriate District Office
TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSPORTATION OF M	ISCELLANEOUS HYDROCARBONS AND DISPOSAL PERMIT
Operator or Owner <u>Marathon Oil Company</u>	Address PO Box 2490 Hobbs, NM 88240
Lease or Facility Name Section 7 State Com No. 1	Location UL G, Sec. 7, T-17-S, R-35-E
OPERATION TO BE PERFORMED:	U.L Sec Twp Rge.
	XX Transportation of Miscellaneous Hydrocarbons
Operator or Owner Representative authorizing work <u>Marath</u>	in On Company
Date Work to be Performed November 19, 2002 TANK CLEANING DATA Tank Number	Volume
Tank Type	Volume Below Load Line
SEDIMENT OIL OR MISCELLANEOUS HYDROCARI	<u>BON DATA</u>
Sediment Oil from: Pit Cellar Other	
MISCELLANEOUS OIL Tank Bottoms From: Pipeline Station Crude Termin	nal 🗌 Refinery 📋 Other*
Catchings From: 🔲 Gasoline Plant 📋 Gathering Lines 🗌 Sal	It Water Disposal System XX Other*
Pipeline Break Oil or Spill	
*Other (Explain)	
VOLUME AND DESTINATION: Estimated Volume30	Bbls. Field test volume of good oilBbls.
	(Not required prior to Division approval)
Destination (Name and Location of treating plant or other facility)	Warn State A/C 2 Well No. 18 0 15 16 17 18 79 20
	K, Sec. 6, T-18-S, R-35-E, Pit Disposal Use on Roads or freewalls Store
(Explain)	
Location of Destruction	Top up Gi
Justification of Destruction	
CERTIFICATION: (APPLICATION MAY BE MADE BY EITHER (
I hereby certify that the information above is true and complete to the best of my	
Owner <u>Marathon Oil Company</u>	TransporterKey Energy
ByTony Hallum	Address418 S. Grimes
TitleProduction Supervisor	Signature_ Bruce Band
DateNovember 18, 2002	Title Supervisor Date Nov. 18, 2002
OIL CONSERVATION DIVISION	
Approved By Marie Peterson TitleGE	MARIE PETERSON NOV 22 2004
	TECHNICIAN Date Date
A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK CLEANING, RE MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED WITH TANK I	TECHNICIAN DISTRIBUTION BY OCD

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Transporter	(2)
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District 1 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico		Form C-117 A
District II Ener 811 South First, Artesia, NM 88210	gy Minerals and Natural Reso	ources	Revised March 17, 1999
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division	А	Submit 5 Copies to ppropriate District Office
District IV	1220 South St. Francis Dr. Santa Fe, NM 87505	PERMIT NO.	110-001
1220 S. St. Francis Dr., Santa Fe, NM 87505		_	
TANK CLEANING, SEDIMENT OIL REMOVAL, TRAN			
Operator or Owner Marathon Oil Company	Address	PO Box 2490 Hobbs, N	<u>NM 88240</u>
Lease or Facility Name Section 7 State Com No. 1			<u>-17-S, R-35-E</u>
OPERATION TO BE PERFORMED:			
Tank Cleaning Sedime	ent Oil Removal XX Transp	portation of Miscellaneous Hy	drocarbons
Operator or Owner Representative authorizing w	orkMarathon Oil Company	<u>/</u>	
Date Work to be PerformedNov	ember 19, 2002	<u></u>	
TANK CLEANING DATA Tank Nur	nber	Volume	
	e	Volume Below Load Line_	
SEDIMENT OIL OR MISCELLANEOU	IS HYDROCARBON DATA		
Sediment Oil from:	ar 🚺 Other		
MISCELLANEOUS OIL			
Tank Bottoms From: Pipeline Station		inery Other* System XX:3 Other*	181920
	thering Lines 🔲 Salt Water Disposal	System XX Other*	5023
Pipeline Break Oil or Spi	11	E AM	A LA
*Other (Explain)		6 20	324
VOLUME AND DESTINATION: Estimated Vo	olume 40 Bbls.	Field test volume of good oil	$\sim \frac{N}{N}$ Bbls.
VOLONIL AND DESTIMATION.	JuneDois.	S (Not required prive	or to Division(approval)
Destination (Name and Location of treating plant or o	other facility) Bertha Barber We	ell No. 16	
	UL K, Sec. 5, T-20-S, R-2		
DESTRUCTION OF SEDIMENT OIL BY:	Burning Pit Disposal	Use on Roads or firewalls	U Other
(Explain)			
Location of Destruction			
Justification of Destruction		<u> </u>	
<u>CERTIFICATION:</u> (APPLICATION MAY BE MA			
I hereby certify that the information above is true and comple			
Owner Marathon Oil Company	Transport		
ByTony Hallum	Address	418 S. Grimes	
TitleProduction Supervisor	Signature	Druce Da	ind
Date <u>November 18, 2002</u>	Title	Supervisor	Date_Nov. 18, 2002_
OIL CONSERVATION DIVISION		TERCON	
Approved By Marie Peterson	MARIE PE tileGEOLOGICAL /		NOV 2 2 2002
	TECHNI		DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCATION DURING T			Santa Fe
MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESE MISCELLANEOUS HYDROCARBONS AT THE TREATING PL		IMENT OIL OR	File
			Operator Transporter (2)
			Transporter (2)

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N	I Natural Resources tion Division t. Francis Dr.	Form C-117 A Revised March 17, 1999 Submit 5 Copies to Appropriate District Office IT NO. <u>H 25 348</u>
TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSPORTATION OF	MISCELLANEOUS HYDROCARBO	NS AND DISPOSAL PERMIT
Operator or Owner <u>Marathon Oil Company</u>	AddressPO Box 2490	Hobbs, NM 88240
Lease or Facility Name Marathon Section 17 State Com No. 2		<u>Sec. 17, T-17-S, R-35-E</u> U.L Sec Twp Rge.
OPERATION TO BE PERFORMED:		
Operator or Owner Representative authorizing work Marath	on Oil Company	
Date Work to be Performed November 7, 2002 TANK CLEANING DATA Tank Number	Volume	
Tank Type	Volume Below L	oad Line
SEDIMENT OIL OR MISCELLANEOUS HYDROCAR	<u>BON DATA</u>	1234537897
Sediment Oil from: Pit Cellar Other		1 017 I
MISCELLANEOUS OIL Tank Bottoms From: Pipeline Station Crude Termi	nal 🗍 Refinery 🥅 O	oad Line $12^{3453789}$ $12^{3453789}$ 10^{11} $12^{3453789}$ 10^{11} 12^{11
Catchings From: Gasoline Plant Gathering Lines Sa		CONTECTIVED TH
Pipeline Break Oil or Spill		CO OCO E
*Other (Explain)		15242
		102051555355
VOLUME AND DESTINATION: Estimated Volume60	Bbls. Field test volume o	f good oilBbls. t required prior to Division approval)
Destination (Name and Location of treating plant or other facility) Lo		required prior to Division approval)
UL H, Sec. 11, T-22-S, R-37-E		
	Pit Disposal Use on Roads or	r firewalls 🔲 Other
(Explain)		
Location of Destruction		
Justification of Destruction		
<u>CERTIFICATION</u> : (APPLICATION MAY BE MADE BY EITHER I hereby certify that the information above is true and complete to the best of my		
Owner <u>Marathon Oil Company</u>	Transporter Key Energy	
ByTony Hallum	Address 418 S. Grimes	
TitleProduction Supervisor	Signature	Baind
DateNovember 7, 2002	TitleRig Supervisor	Date_ <u>November 7, 2002</u>
<u>OIL CONSERVATION DIVISION</u> Approved By Marie Letson Title GEC	MARIE PETERSON DLOGICAL / PETROLEUM	NOV 1 2 2002
	TECHNICIAN	DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK CLEANING, R		Santa Fe
MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED WITH TANK MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO WHICH IT		File
		Operator
		Transporter (2)

District I		State of New Mexico		Form C-117 A
1625 N. French Dr., Hobbs, NM 8 District II	⁸²⁴⁰ Energy	Minerals and Natural Reso	ources	Revised March 17, 1999
811 South First, Artesia, NM 8821	.0			Submit 5 Copies to
District III 1000 Rio Brazos Road, Aztec, NM	1 87410	Oil Conservation Division 1220 South St. Francis Dr.		Appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, 1	NM 87505	Santa Fe, NM 87505	PERMIT NO.	H 25322
	MENT OIL REMOVAL, TRANSP			DISPOSAL PERMIT
Operator or Owner	Marathon Oil Company	Address	PO Box 2490 Hobbs,	<u>NM 88240</u>
Lease or Facility Name	Section 7 State Com No. 1			<u>T-17-S, R-35-E</u> c Twp Rge.
OPERATION TO BE PE				
	hk Cleaning Sediment	Oil Removal XX Trans	portation of Miscellaneous Hy	ydrocarbons
Operator or Owne	r Representative authorizing worl	Marathon Oil Company	<u>У</u>	
Date Work to be F	erformed	October 31, 2002		
TANK CLEAN	ING DATA Tank Numbe	r	Volume	<u>. </u>
	Tank Type_		Volume Below Load Ling	
SEDIMENT O	IL OR MISCELLANEOUS	HYDROCARBON DATA	139	10112 13737375
Sediment Oil from:	Pit Cellar	Other	(3)	Si a T
MISCELLANE				102 1020 102 1020 102 1020 102 1020
Tank Bottoms From			finery	1000 N
Catchings From:	Gasoline Plant Gather	ing Lines 🔲 Salt Water Disposal	System XX Other*	14 07 Y
	Pipeline Break Oil or Spill			6.3
*Other (Explain)				
VOLUME AND DESTIN	ATION: Estimated Volu	ne <u>50</u> Bbls.	Field test volume of good of (Not required page)	ilBbls. rior to Division approval)
Destination (Name	and Location of treating plant or othe	r facility) George Pagar	1 26 State No. 2	
		UL A, Sec. 26, T-18	8-S, R-28-E	
DESTRUCTION OF SED	IMENT OIL BY:	Burning Dit Disposal	Use on Roads or firewall	s 🗌 Other
(Explain)				
Location of Destruc	ction		· · · · · · · · · · · · · · · · · · ·	
Justification of Des	truction			
CERTIFICATION: (APP	PLICATION MAY BE MADE	E BY EITHER OF THE FOLI	LOWING)	
	nation above is true and complete			
Owner Maratho	on Oil Company	Transport	er Key Energy	
By Tony Hall	<u>um</u>	Address_	418 S. Grimes	- <u>A</u>
Title Productio	n Supervisor	Signature	Bruce Dan	i
DateOctober	30, 2002	Title	Rig Supervisor	Date_October 30, 2002
OIL CONSERVATION D	VIVISION	MARIE PET	TERSUA	
nois	Peterson	GEOLOGICAL /	PEIRULEUM	NOV 04 2002
Approved By ////	Turson	TitleTECHNI	CIAN Dat	2002
	BE ON LOCATION DURING TAN	V CI RANING DEMOVAL OF SEL	DIMENT OIL OP	DISTRIBUTION BY OCD Santa Fe
MISCELLANEOUS HYDROCAI	RBONS, AND MUST BE PRESENT	ED WITH TANK BOTTOMS, SED		File
MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO WHICH IT IS				Operator

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Transporter (2)

District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexic Energy Minerals and Natura			Form C-117 A Revised March 17, 1999
District II 811 South First, Artesia, NM 88210	Dhorgy Minorans and Matala	ii itosourees		
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Divi 1220 South St. Francis			Submit 5 Copies to Appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8750		PERMIT NO.	#25321
TANK CLEANING, SEDIMENT OIL REMO	VAL. TRANSPORTATION OF MISCELI	ANEOUS HYDE		,
Operator or Owner <u>Marathon Oil Co</u>			Box 2490 Hobbs,	
Lease or Facility NameSection 7 Sta				
				c Twp Rge.
OPERATION TO BE PERFORMED:	Sediment Oil Removal XX	Transportation	of Miscellaneous H	ydrocarbons
Operator or Owner Representative	authorizing work <u>Marathon Oil C</u>	ompany		
Date Work to be Performed	October 31, 2002			
TANK CLEANING DATA	Tank Number	Volum		
CEDIMENT OIL OD MICCE	Tank Type		ne Below Load Line	010112
	LLANEOUS HYDROCARBON DA	<u> 41 A</u>	245618	91011727378
	it Cellar Dother		m F	Star Star
MISCELLANEOUS OIL Tank Bottoms From:	peline Station Crude Terminal	Refinery	Other*	A W W
Catchings From: Gasoline Pl	ant 🗍 Gathering Lines 🦳 Salt Water I	Disposal System	XX MOther*	101 10 10 10 10 10 10 10 10 10 10 10 10
	reak Oil or Spill		026	ALLOS AN
*Other (Explain)			68212	07522 ¹
				329270
VOLUME AND DESTINATION:	Estimated Volume <u>50</u> Bbl	s. Field tes	st volume of good of (Not required p	ilBbls. rior to Division approval)
Destination (Name and Location of tre	ating plant or other facility) David	i Crockett 27 State		
	UL M, Sec.	<u>27, T-18-S, R-28-</u>	<u>E</u>	
DESTRUCTION OF SEDIMENT OIL I	<u>BY:</u> Burning Pit Dispo	osal 🗌 Use o	on Roads or firewall	s 🗌 Other
(Explain)	•••••••••••••••••••••••••••••••••	<u> </u>		
Location of Destruction				·
Justification of Destruction				
<u>CERTIFICATION:</u> (APPLICATION M I hereby certify that the information above is tru			G)	
Owner <u>Marathon Oil Company</u>	Т	ransporter	Key Energy	
By Tony Hallum	A	ddress41	8 S. Grimes	
Title <u>Production Supervisor</u>	S	ignature	ruce Br	and
DateOctober 30, 2002	т	itle <u>Rig Superv</u>	visor	Date_October 30, 2002_
OIL CONSERVATION DIVISION		DETER I		
ma i Di		E PETERICUT AL / PETROL	EUIVI	NOV 04 2002
Approved By / and Fullth	Title GEOLOGIC	CHNICIAN-	Dat	
A COPY OF THIS FORM MUST BE ON LOCATIC	N DURING TANK CLEANING REMOVAL	OF SEDIMENT	OIL OR	DISTRIBUTION BY OCD Santa Fe
MISCELLANEOUS HYDROCARBONS, AND MU MISCELLANEOUS HYDROCARBONS AT THE T	ST BE PRESENTED WITH TANK BOTTOM	IS, SEDIMENT O		File
MUSCERENTEOUS IN DROCARDONS AT THE I	NEATING LEANT TO WHICH IT IS DELLY	LINDU.		Operator
				Transporter (2)

OCT-11-02 12:34 From:8152219	15053939758	T-801 P.01/01 Job-438
001-11-02 12:34 1100.0102230		
District 1625 N. Frestoh Dr., Hobbs, NM 88240	State of New Mexico Energy Minerals and Natural Resources	Form C-117 A Revised March 17, 1999
District II 811 South First, Artesia, NM 88210		Submit 5 Copies to
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division 1220 South St. Francis Dr.	Appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	PERMIT NO. H-25273
	AL, TRANSPORTATION OF MISCELLANEOUS HYDR	OCARBONS AND DISPOSAL PERMIT
Operator or OwnerMarathon Oll Com	Address	Box 2490 Hobbs, NM 88240
Lease or Facility NameMarathon Section 17 St	ate Cam No. 2 Location	UL.F. Sec. 17. T-17-S. R-35-E
OPERATION TO BE PERFORMED:	Sediment Oil Removal XX Transportation o	U.L Soc Twp Rgc. of Miscellaneous Hydrocarbons
Operator or Owner Representative aut	horizing work Marathon Oil Company	
Date Work to be Performed	October 14, 2002	
TANK CLEANING DATA	Tank Number Volume	P
	Tank Type Volum	e Below Lord Line
SEDIMENT OIL OR MISCELI	ANEOUS HYDROCARBON DATA	1617 in 1
Sediment Qil from: Dit	Cellar Dother	AND . THE
MISCELLANEOUS OIL Tank Bottoms From: Pipel	ine Station 🔲 Crude Terminal 🔲 Refinery	e Below Lond Line
Catchings From: 🔲 Gasoline Plan	Gathering Lines 🔲 Salt Water Disposel System	XX Other (2 CTULL NO
Pipeline Brea	k Oil or Spill	000 F + 4000 - 40
*Other (Expisin)		
VOLUME AND DESTINATION: ES	timated Volume 30 Bbls. Field tes	(Not required prior to Division upproval)
Destination (Name and Location of treat	ng plant or other facility)Bertha Barber Well No. 17	
	UL P. Soc. S. T-20-S. R-37-B	and the second second second second second second second second second second second second second second secon
DESTRUCTION OF SEDIMENT OIL BY	🖆 🗌 Burning 🔲 Pit Disposal 🔲 Use o	on Roads or firewalls 🔲 Other
(Explain)		
Location of Destruction		
Justification of Destruction		
	Y BE MADE BY EITHER OF THE FOLLOWING and complete to the best of my knowledge and belief.	3)
Owner Marathon Oil Company	Transporter	Key Brenzy
By Tony Hallum	Address4	IB S. Grimes
TitleProduction Supervisor	Signature	uce Dand
Date_October 11, 2002	Title Rig Super	visor Date October 11, 2002
OIL CONSERVATION DIVISION		
	MARIE PETERSO	
(TECHNICIAN	DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCATION MISCELLANEOUS HYDROCARBONS, AND MUST MISCELLANEOUS HYDROCARBONS AT THE TR	DURING TANK CLEANING, REMOVAL OF SEDIMENT (BE PRESENTED WITH TANK BOTTOMS, SEDIMENT O EATING PLANT TO WHICH IT IS DELIVERED.	OIL OR / Santa Fe IL OR File Operator
		Transporter (2)

OCT-04-02 FRI 01:12 PM	FAX:		PAGE 5 393 2432 # 5/ 5
10- 4-02, 9:39 ,MARATHON 0			
Dispric: 1 1625 N. French Dr., Hobbs, NM 88240 Disprict II	State of New Mexico Energy Minerals and Natural		Form C-117 A Revised March 17, 1999
811 South First, Artesia, NM 88210 District III	Oil Conservation Division	01	Submit 5 Copies to Appropriate District Office
1000 Rio Brazos Rosd, Aztec, NM 87410 District IV	1220 South St. Francis I	Dr.	1/202/2
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	PERMIT	NO. 17- d. S. d. CU
TANK CLEANING, SEDIMENT OIL REMOVA	L, TRANSPORTATION OF MISCELLA	NEOUS HYDROCARBON	s and disposal permit
Operator or Owner <u>Marathon Oil Comp</u>	anyAddm	255 PO Box 2490	Hobbs, NM 88240
Lease or Facility Name Section 7 State C	om No. 1		Sec. 7. T-17-S. R-35-E
OPERATION TO BE PERFORMED: Tank Cleaning	Sediment Oil Removal XX 1	Transportation of Miscellan	• •
Operator or Owner Representative auth	orizing work <u>Marathon Oil Cor</u>	ngany	
Date Work to be Performed	October 7, 2002		
TANK CLEANING DATA	Tank Number	Volume	
SEDIMENT OIL OR MISCELL	Tank Type		ad Line
	Cellar Cuber		
MISCELLANEOUS OIL			
	nc Station 🔲 Crude Terminal 🗌	Rafinery 🔲 Ø	ther*
Cauchings From: Casoline Plant	Gathering Lines Salt Water Dis	sposał System XX O	her*
Pipeline Break	Oil or Spill		
"Other (Explain)	╺────────────────────────────────────		te dan and a second second second second second second second second second second second second second second
VOLUME AND DESTINATION: Est	imated Volume <u>50</u> Bbls.		good oilBbls. equired prior to Division approval)
Destination (Name and Location of treating	g plant or other facility)Edward	Mitchneson 4 State No. 1	
DECERTIONAL OF CERTICAL DE		T-18-S, R-28-E	
DESTRUCTION OF SEDIMENT OIL BY:	-	al LJ Use on Roads or :	firewalls 🛄 Other
			A3A+57802
			B OCT 2000 W
CERTIFICATION: (APPLICATION MAY I hereby certify that the information above is true a	nd complete to the best of my knowledg	FOLLOWING) se and belief.	RECEIVED
Owner_ <u>Matathon Oil Company</u>		insporter Key Energy	Vin OCD
By Tony Hallum		dress <u>418 S. Grimes</u>	R. D.
Tille <u>Production Supervisor</u>		mature	funt
DateOctober 4, 2002	Tit	le <u>Rie Suvervisor</u>	Date_October 4, 2002
OIL CONSERVATION DIVISION		PETERSON	007
Approved By Marie Peterso	Title_GEOLOGIC	AL / PETROLEUM CHNICIAN	Date UCI 04 2002
\mathcal{L}	ie(DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCATION I MISCELLANEOUS HYDROCARBONS, AND MUST MISCELLANEOUS HYDROCARBONS AT THE TRE	BE PRESENTED WITH TANK BOTTOMS	5, SEDIMENT OIL OR	Santa Fe Filc Operator
			Transporter (2)

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DCT-04-02 FRI 01:11 PM	FAX:	PAGE 4
	BBS OCD Hobbs	5 393 2432 # 4/ 5
District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico ergy Minerals and Natural Resources	Form C-117 A Revised March 17, 1999
811 South First, Antonia, NM 88210		Submit & Copies 10
District III 1000 Rio Brazos Road, Aztoc, NM 87410	Oil Conservation Division 1220 South St. Francis Dr.	Appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Pc, NM 87505	Santa Fe, NM 87505	PERMIT NO. H-2.5259
TANK CLEANING, SEDIMENT OIL FIEMOVAL, TRA	NSPORTATION OF MISCELLANEOUS HYD	/
Operator or OwnerMarathon Oil Company		
Lease or Facility NameSection 7 State Com No	Locati	on_ULG. Sec. 7. T-17-S. R-35-B
OPERATION TO BE PERFORMED:	ment Oil Removal XX Transportation	U.L Sec Twp, - Rge. of Miscellaneous Hydrocarbons
Operator or Owner Representative authorizing	workMarathon Oil Company	
Date Work to be Performed	<u>October 7, 2002</u>	
TANK CLEANING DATA Tank N	umberVolun	
Tank T SEDIMENT OIL OR MISCELLANEO		ne Below Load Line
Sediment Oil from: Dit Dit Co	illar Dihor	
MISCELLANEOUS OIL Tank Bortoms From: Pipeline Static	n Crude Terminal Refinery	Other*
Cauchings From: 🔲 Gasoline Plant 🥅 🤇	Gathering Lines 🔲 Salt Water Disposal System	XX Other*
Pipeline Break Oil or S	Spill	
*Other (Explain)	-	
VOLUME AND DESTINATION: Estimated	Volume 50Bbls. Field te	st volume of good oilBbls. (Not required prior to Division approval)
Destination (Name and Location of treating plant of	or other facility)David Crockett 27 State	
DESTRUCTION OF SEDIMENT OIL BY:	ULK, Sec. 27, T-18-S, R-28-	on Roads or firewalls Other
(Explain)		
Location of Destruction		124.00 7.5 S
Justification of Destruction <u>CERTIFICATION:</u> (APPLICATION MAY BE M I hereby certify that the information above is true and com	ADE BY EITHER OF THE FOLLOWIN	(G) (M REAL 2000 (G)
Owner Marshon Oil Company	• •	Key Energy
ByTony Hallum	• • • • • • • • • • • • • • • • • • •	N8 S. Grimes
TitleProduction Supervisor	Signature	mice Bail
DateOctober 4, 2002	Title_ <u>Rie Super</u>	Date_October 4, 2002
OIL CONSERVATION DIVISION	MARIE PETERSI	
Approved By Marie Peterson	Tide GEOLOGICAL / PETR TECHNICIAN	
(·	DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCATION DURING MISCELLANEOUS HYDROCARBONS, AND MUST BE PRE	3 TANK CLEANING, REMOVAL OF SEDIMENT SENTED WITH TANK BOTTOMS, SEDIMENT C	
MISCELLANEOUS HYDROCARBONS AT THE TREATING	PLANT TO WHICH IT IS DELIVERED.	- The
		Transporter (2)

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-04-02 FRI 01:11 PM	FAX: DCD HODDS	PAGE 393 2432	} # 3∕
10- 4-02, 9.39 ,MARATHON CONTROL			
District I 1625 N. French Dr., Hobby, NM 88240 District II	State of New Mexico gy Minerals and Natural Resourc	æs Rev	Form C-117 A ised March 17. 1999
811 South First, Artesia, NM 88210 District IU	Oil Conscrvation Division		Submit 5 Coples to
1000 Rio Brazos Rond, Aztec, NM 87410	1220 South St. Francis Dr.	Appro	priate District Office
District IV 1220 S. St. Finals Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	PERMIT NO	25258
TANK CLEANING, SEDIMENT OIL REMOVAL, TRAN	SPORTATION OF MISCELLANEOUS I	hydrocarbons and disp	OSAL PERMIT
Operator or OwnerMarathon Oil Company	Address	PO BOX 2490 Hobbs, NM	88240
Lease or Facility NameSection 7 State Com No. 1	La	ocation <u>UL G. Sec. 7, T-17-</u> U.L Sec Tv	S. R-35-E
OPERATION TO BE PERFORMED:	nt Oil Removal XX Transport	ation of Miscellancous Hydroc	* -
Operator or Owner Representative authorizing w	orkMarathon Oil Company		
Date Work to be Performed	October 7, 2002 V	'olume	
Tank Typ SEDIMENT OIL OR MISCELLANEOL		/olume Below Load Line	
Sediment Oil from: 🗌 Pit 📋 Cella	w D Other		
MISCELLANEOUS OIL Taak Bottoms From: Taak Bottoms From: []	🔲 Crucle Terminal 🔲 Refinery	y 🚺 Other*	
	thering Lines 🔲 Salt Water Disposal Syst	em XX Other*	
Pipeline Break Oil or Spi			
*Other (Explain)			
VOLUME AND DESTINATION: Estimated Vo	olume <u>50</u> Bols. Fie	eld test volume of good oil(Nor required prior to	
Destination (Name and Location of treating plant or o	other facility)	33 Smie No. 1	
DEPARTICITION OF CENTRAL ON THE	UL L Sec. 33, T-18-S, R	1-28-B Use on Roads or firewalls	Other
DESTRUCTION OF SEDIMENT OIL BY:		Use on Roads of Mewalls	
(Explain)		62.3	100700
Location of Destruction	ستو میکند. بستو میکند استان این کاری برای بین برای وی با ۲ کار ایک میکند. مرکز این ایک این ایک ایک ایک ایک ایک ایک ایک ایک ایک ایک		
Justification of Destruction		/m /m	
<u>CERTIFICATION:</u> (APPLICATION MAY BE MA I hereby certify that the information above is true and compl		WING)	ECE/VEN
Owner Marathon Oil Company	Transporter	11-11-11	OCD
ByTony Hallum	Address	418 S. Grimes	A
Title Production Supervisor	Signature	Ance Down	for a the
DateQcyober 4, 2002	Title_Rig	Supervizor	Date_October 4, 2002
OIL CONSERVATION DIVISION	MARIE PETEI	RSON	
Approved By Marie Peterson	Tine_GEOLOGICAL / PE	TROLEUM Date	DET 0 4 201
C			STRIBUTION BY OCC
A COPY OF THIS FORM MUST BE ON LOCATION DURING T MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESE MISCELLANEOUS HYDROCARBONS AT THE TREATING PL	ENTED WITH TANK BOTTOMS, SEDIME	1ENT OIL OR 2NT OIL OR	Santa Fe File
			Operator
			Transporter (2)

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CT-04-02 FRI 01:11 PM	FAX:	PAGE 2
	BBS OCD Hobbs	5 393 243 2 # 2/ 5
Phinadas 1	George Stars Mawing	
District I 1625 N. French Dr., Hobbs, NM 88240 Fr	State of New Mexico ergy Minerals and Natural Resources	Form C-117 A Revised March 17, 1999
District II 811 South First, Ancesia, NNI 88210	city minerals and manual resources	
District III	Oil Conservation Division	Submit 5 Copies to Appropriate District Office
1000 Rio Brazos Road, Aztec. NM 87410 District IV	1220 South St. Francis Dr.	ilacach
1220 S. SL Francis Dr., Santa Pe, NM 87505	Santa Fe, NM 87505	PERMIT NO. H2J2J
TANK CLEANING, SEDIMENT OIL REMOVAL, TR/	ANSPORTATION OF MISCELLANEOUS HYD	ROCARBONS AND DISPOSAL PERMIT
Operator or Owner <u>Marathon Oil Company</u>		
Lease or Facility NameMarathon Section 17 State Cor	n No. 2Locatio	R <u>ULF, Sec. 17, T-17-5, R-35-E</u> U.L Sec Twp Rgc.
OPERATION TO BE PERFORMED:	ment Oil Removal XX Transportation	of Miscellaneous Hydrocarbons
Operator or Owner Representative authorizing	g workMarathon Oil Compagy	
	letober 4, 2002	· · · · · · · · · · · · · · · · · · ·
	lumber Volur	Re
Tank T SEDIMENT OIL OR MISCELLANE		me Below Load Line
Sediment Oll from:	ellar 🗌 Other	
MISCELI ANEOUS OIL Tank Bottoms From: Pipeline Stati	on Crude Terminal Refinery	Other*
	Gathering Lines Salt Water Disposal System	XX Other*
Pipeline Break Oil or		
	o ýnu	
*Other (Explain)		
VOLUME AND DESTINATION: Estimated	Volume 40 Bbls. Field to	est volume of good oilBbls. (Not required prior to Division approval)
Destination (Name and Location of treating plant	or other facility) Los Worthan Well No. 12	
	ec. 11, T-22-S, R-37-B	
DESTRUCTION OF SEDIMENT OIL BY:		on Roads or firewalls [] Other
(Explain)		1115 2
Location of Destruction		
Justification of Destruction		
CERTIFICATION: (APPLICATION MAY BE N I hereby certify that the information above is true and com		iG) in the gar is
OwnerMarathon Oil Company	Transporter	Key Energy
ByByBlum	Address	URS. Grimes
Title Production Supervisor	Signature	uce Band
DaleOctober 4, 2002	Title Rie Supe	tvisor Date October 4, 2002
OIL CONSERVATION DIVISION	MARIE PETERS	ON
Approved By Marie Peterson	SEDLOGICAL / PETE	BOLEUM ING Q QUUZ
Approved By	TECHNICIAN	Date UND UND DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCATION DURIN	G TANK CLEANING. REMOVAL OF SEDIMENT	OIL OR Santa Re
MISCELLANEOUS HYDROCARBONS, AND MUST BE PRI	ESENTED WITH TANK BOTTOMS, SEDIMENT (OIL OR File
MISCELLANEOUS HYDROCARBONS AT THE TREATING	Plant to which it is delivered.	Operator
		Transporter (2)

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Energy Minerals and N Oil Conservation 1220 South St. F Santa Fe, NM	latural Resources n Division Francis Dr. 1 87505	Form C-117 A Revised March 17, 1999 Submit 5 Copies to Appropriate District Office PERMIT NO. <u>H Z 4455</u>
TANK CLEANING, SEDIMENT OIL RE			CARBONS AND DISPOSAL PERMIT
Operator or Owner Marathon Oil	Company	AddressPO E	ox 2490 Hobbs, NM 88240
Lease or Facility Name <u>Marathon Section</u>	17 State Com No. 2	Location_	<u>UL F, Sec. 17, T-17-S, R-35-E</u> U.L Sec Twp Rge.
OPERATION TO BE PERFORMED		XX Transportation of	Miscellaneous Hydrocarbons
Operator or Owner Representati	ve authorizing work <u>Marathor</u>	Oil Company	
Date Work to be Performed TANK CLEANING DATA			
	Tank Type	Volume	Below Load Line
SEDIMENT OIL OR MISC	CELLANEOUS HYDROCARBO	<u>ON DATA</u>	
Sediment Oil from:	Pit 🗌 Cellar 🗌 Other		
MISCELLANEOUS OIL Tank Bottoms From:	Pipeline Station Crude Terminal	Refinery	☐ Other*
	e Plant Gathering Lines Salt		XX Other 56789107772
	e Break Oit or Spill	water Disposal System	
			1 1 y - m
VOLUME AND DESTINATION:	Estimated Volume 50	Bbls. Field test	volumetof good fil
	treating plant or other facility) McG		(Not required prior to Division approval)
DESTRUCTION OF SEDIMENT OI	LBY: Burning Pi	Disposal 🔲 Use on	Roads or firewalls Other
(Explain)		<u> </u>	
Location of Destruction			
Justification of Destruction		······································	
<u>CERTIFICATION</u> : (APPLICATION I hereby certify that the information above is			
Owner <u>Marathon Oil Company</u>		TransporterK	y Energy
By Tony Hallum		Address 418	S. Grimes
Title <u>Production Supervisor</u>		Signature	ya baza
DateJanuary 9, 2002		Title <u>Rig Supervis</u>	Date_January 9, 2002
OIL CONSERVATION DIVISION Approved ByMarie Peter	Title_GEOL	ARIE PETERSON OGICAL / PETROLE TECHNICIAN	UM
\bigcup			DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCAT MISCELLANEOUS HYDROCARBONS, AND M MISCELLANEOUS HYDROCARBONS AT THI	IUST BE PRESENTED WITH TANK BO	TTOMS, SEDIMENT OIL	

District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Reso	Form C-117 A Durces Revised March 17, 1999			
811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division 1220 South St. Francis Dr.	Submit 5 Capies to Appropriate District Office			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	PERMIT NO. <u>H 2400</u>			
TANK CLEANING, SEDIMENT OIL REMOV	AL, TRANSPORTATION OF MISCELLANEO	US HYDROCARBONS AND DISPOSAL PERMIT			
Operator or Owner <u>Marathon Oil Com</u>	panyAddress	PO Box 2490 Hobbs, NM 88240			
Lease or Facility NameSection 7 State	Com No. 1	Location <u>UL G. Sec. 7, T-17-S. R-35-E</u> U.L Sec Two, - Rec.			
OPERATION TO BE PERFORMED:	Sediment Oil Removal XX Trans	portation of Miscellaneous Hydrocarbons			
Operator or Owner Representative au	horizing work <u>Marathon Oil Compan</u>	¥			
Datc Work to be Performed	October 15, 2001				
TANK CLEANING DATA	Tank Number	Volume			
SEDIMENT OIL OR MISCEL	Tank Type LANEOUS HYDROCARBON DATA	Volume Below Load Line			
Sediment Oil from:	Ccllar Dther				
MISCELLANEOUS OIL Tank Bottoms From: Pipe	ine Station [] Crude Terminal [] Re	finery [7] Other*			
Catchings From: Gasoline Plan	Gathering Lines 📋 Salt Water Disposal	System XX Other*			
Pipeline Brez	k Oil or Spill				
*Other (Explain)					
VOLUME AND DESTINATION: ES	timated Volume90Bbls.	Field test volume of good oilBbls. (Not required prior to Division approval)			
Destination (Name and Location of treati	ng plant or other facility)J.L. Muncy Well	No. 2, 4, 11			
DECENTION OF (PDI) (P)/M OIL D	(30 bbls per well				
DESTRUCTION OF SEDIMENT OIL BY (Explain)	Burning Pit Disposal	Use on Roads or firewalls Other			
Location of Destruction					
Justification of Destruction					
<u>CERTIFICATION:</u> (APPLICATION MA I hereby certify that the information above is true					
Owner Marathon Oil Company	Transpor	terKey Energy			
ByTony Hallum	Address_	418 S. Grimes			
TitleProduction_Supervisor	Signature	K.E. Jully 10-14-01			
Date <u>October, 15, 2001</u>	Tick	Rig Supervisor Date_October 15, 2001			
OIL CONSERVATION DIVISION	MARIE P	CTERSON OCT 15 2001			
Approved By Marie Letterso		/ FLINULLOW Date			
	TECH	NICIAN DISTRIBUTION BY OCD			
	A COPY OF THIS COEM MUST BE ON LOCATION DURING TANK CLEANING, REMOVAL OF SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED WITH TANK BOTTOMS, SEDIMENT OIL OR				
MISCELLANEOUS HYDROCARBONS AT THE TR					
,		Transporter (2)			

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District I 1625 N. French Dr., Hobbs, NM 88240	State of New			Form C-117 A
District II 811 South First, Artesia, NM 88210	Energy Minerals and	Natural Resources		Revised March 17, 1999
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservati	· · · · · · · · · · · · · · · · · · ·	ŀ	Submit 5 Copies to Appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Santa Fe, N		PERMIT NO	HZUDDI
TANK CLEANING, SEDIMENT OIL REI			-	DISPOSAL DERMIT
Operator or Owner <u>Marathon Oil</u>			Box 2490 Hobbs,	
Lease or Facility NameSection 7 S	tate Com No. 1	Locatio	on <u>UL G, Sec. 7, 7</u> U.L Sec	<u> </u>
OPERATION TO BE PERFORMED	: Sediment Oil Removal	XX Transportation	of Miscellaneous Hy	/drocarbons
Operator or Owner Representativ	e authorizing work <u>Maratho</u>	on Oil Company		
Date Work to be Performed	October 15, 2001			
TANK CLEANING DATA	Tank Number	Volum		
SEDIMENT OIL OR MISC	Tank Type ELLANEOUS HYDROCARE		ne Below Load Line	<u>,</u>
Sediment Oil from:	Pit 🗍 Cellar 🗌 Other			
MISCELLANEOUS OIL				
Tank Bottoms From:	Pipeline Station Crude Termin	nal 🔲 Refinery	Other*	
Catchings From: Gasoline	Plant Gathering Lines Sal	lt Water Disposal System	XX Other*	
Pipeline	Break Oil or Spill			
*Other (Explain)				
VOLUME AND DESTRICTION.			· · · · · · · · · · · · · · · · · · ·	
VOLUME AND DESTINATION:	Estimated Volume90	Bbls. Field tes	st volume of good oi (Not required pri	lBbls. ior to Division approval)
Destination (Name and Location of	treating plant or other facility)J	L. Muncy Well No. 2, 4, 1	L	
		r well		
DESTRUCTION OF SEDIMENT OIL	BY: Burning	Pit Disposal 📙 Use o	on Roads or firewalls	G Other
(Explain)	<u> </u>			
Location of Destruction	<u> </u>			
Justification of Destruction				
<u>CERTIFICATION:</u> (APPLICATION I I hereby certify that the information above is			3)	
Owner <u>Marathon Oil Company</u>		Transporter	Key Energy	
ByTony Hallum		Address 41	8 S. Grimes	
Title Production Supervisor		Signature 7.5	Jully	10-14-01
DateOctober, 15, 2001		Title <u>Rig Superv</u>	visor	Date_October 15, 2001
OIL CONSERVATION DIVISION		MARIE DETERSON		
Approved By Marie Pete	Title_GEO	MARIE PETERSON LOGICAL / PETROL	EUM Date	OCT 15 2001
		TECHNICIAN		DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCAT MISCELLANEOUS HYDROCARBONS, AND M				Santa Fe
MISCELLANEOUS HYDROCARBONS AT THE				File Operator

District I 1625 N. French Dr., Hobbs, NM 8824		e of New Mexico als and Natural Resources	Form C-117 A Revised March 17, 1999
District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87	Oil Co	onservation Division	Submit 5 Copies to Appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM	1220 3	South St. Francis Dr. ta Fe, NM 87505	PERMIT NO. H23891
			CARBONS AND DISPOSAL PERMIT
Operator or Owner M	arathon Oil Company	Address PO B	ox 2490 Hobbs, NM 88240
Lease or Facility Name	Section 7 State Com No. 1	Location	
OPERATION TO BE PER		oval XX Transportation of	U.L Sec Twp Rge. Miscellaneous Hydrocarbons
Operator or Owner R	epresentative authorizing work	Marathon Oil Company	
Date Work to be Pert TANK CLEANIN			
	Tank Type		Below Load Line
SEDIMENT OIL	OR MISCELLANEOUS HYDR		
Sediment Oil from:	Pit Cellar Do	her	
MISCELLANEO Tank Bottoms From:		ide Terminal 🗌 Refinery	Other*
Catchings From:	Gasoline Plant Gathering Line	s 🔲 Salt Water Disposal System	XX Other*
[Pipeline Break Oil or Spill		
*Other (Explain)			
VOLUME AND DESTINAT	TON: Estimated Volume	<u>35</u> Bbls. Field test	volume of good oilBbls.
Destination (Name and	Location of treating plant or other facility	George Pagan 26 State No. 1	(Not required prior to Division approval)
DESTRUCTION OF SEDIM	IENT OIL BY: Burning	g 🗌 Pit Disposal 🗌 Use on	Roads or firewalls Other
(Explain)	·····		
Location of Destructio	n		
Justification of Destru	xtion		
	CATION MAY BE MADE BY E on above is true and complete to the b		
Owner <u>Marathon</u>	Dil Company	TransporterKe	ey Energy
By <u>Tony Hallum</u>	Allim	Address 418 :	S. Grimes
Title Production S	1pervisor	Signature 1/an	ren Barber
Date <u>August 17, 2</u>		Title <u>Rig Supervis</u>	or Date <u>August 17, 2001</u>
OIL CONSERVATION DIV			
Approved By	eterson Ti	ue Seol.+ Pet. 7.	
A COPY OF THIS FORM MUST D	E ON LOCATION DURING TANK CLEA	NING REMOVAL OF SEDIMENT OF	L OR Santa Fe
MISCELLANEOUS HYDROCARB	ONS, AND MUST BE PRESENTED WIT	H TANK BOTTOMS, SEDIMENT OIL	
			Operator
			Transporter (2)

JUL 31 '01 08:41 FR ANADARKO EUNICE

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505 394 3240 TO MIDLAND

District 1 1625 N. French Dr., Hobbs, NM 88240	State of New I			Form C-117 A Revised March 17, 1999
District II 1301 W. Grand Avenue, Artesia, NM 88210	Energy Minerals and N			Submit 5 Copies to
District III 1000 Rio Brazos Road, Aztoc, NM 87410	Oil Conservation		Δ	ppropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505	1220 South St. F Santa Fe, NM		PERMIT NO.	9 13/03
TANK CLEANING, SEDIMENT OIL RE			CARBONS AND D	SPOSAL PERMIT
Operator or Owner <u>ANADARKO</u>		Address PO Box 19	•	
Lease or Facility Name BAISH FE		Location C	9 185	31E
OPERATION TO BE PERFORMED	/		U.L Scc "	Twp Rgc.
Tank Cleaning	Sediment ()il Removal	Transportation of Mi		carbons
Operator or Owner Representativ	re authorizing work	<u> PICKEREL</u>		
Date Work to be Performed	7-23-01			
TANK CLEANING DATA	Tank Number	Volume		
GEDIMENT OUL OD MIS	Tank Type		elow Load Line	
	Pit Cellar Dither			a293031-123
MISCELLANEOUS OIL Tank Bottoms From:	Pipeline Station 🛛 Crude Terminal	Refinery	Other*	OCD RECEIVED TOTAL
Catchings From: 🔲 Gasoline	Plant 🔲 Gathering Lines 🔲 Salt	Water Disposal System	P Other	ARTED
- ·	Break Oil or Spill	•	λ.	ESIA No
*Other (Explain) CATCH	NGS From CRUDE	OIL TERMI	NAL	Charles and Charles
VOLUME AND DESTINATION:	Estimated Volume 45	Bbls. Field test vo	olume of good oil	Bbls.
	Rei I			to Division approval)
Destination (Name and Location of	treating plant or other facility)_BAIS	H FEDERAL 3	# <u>2, 8, 7</u>	
DESTRUCTION OF SEDIMENT OI	LBY: Burning P	it Disposal 🔲 Use on H	Roads or firewalls	Other
(Explain)	······································			
Location of Destruction				
Justification of Destruction				······
<u>CERTIFICATION:</u> (APPLICATION I hereby certify that the information above is	MAY BE MADE BY EITHER O	F THE FOLLOWING)		
		Transportion T 41	INC	
		Address POROX	98 Loci	Hills NM. 88255
		Signature Thank	Duku	\mathcal{O}
		Title FIELD F	OREMAN	Date 7-30-01
OIL CONSERVATION DIVISION				
- All	C	A. L. man		AUG 1 5 2001
Approved By	Title	are spec		
	A MARKED BY INTERACTION AND ALL MARKED AND AND AND AND AND AND AND AND AND AN			DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOC MISCELLANEOUS HYDROCARBONS, AND	MUST BE PRESENTED WITH TANK	BOTTOMS, SEDIMENT OIL	OR ~	Santa Fe File
MISCELLANEOUS HYDROCARBONS AT T	HE TREATING PLANT TO WHICH IT I	s delivered.	F	Operator
	x		t l	Transporter (2)

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210	State of New Mexico Energy Minerals and Natural Re	csources	Form C-117 A Revised March 17, 1999
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV	Oil Conservation Divisi 1220 South St. Francis I	Dr.	Submit 5 Copies to Appropriate District Office
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	PERMIT NO.	H-24027
TANK CLEANING, SEDIMENT OIL REMO Texaco Exploration and Producti	OVAL, TRANSPORTATION OF MISCELLAN	EOUS HYDROCARBONS AND I 500 N. Loraine St., Midland, TX 797	
Operator or OwnerBLTN State #1	Addres	"F", Sec 20; T-16-S; R-36	6-E: Lea County
Lease or Facility Name		Location	- Twp Rge.
OPERATION TO BE PERFORMED:	Sediment Oil Removal I Tran Don Diamond; Monumer	sportation of Miscellaneous Hydr	
Operator or Owner Representative a			
Date Work to be Performed TANK CLEANING DATA	Tank Number	Volume	
	Tank Type	Volume Below Load Line	N223242526272838
Sediment Oil from: Dit	Cellar D Other		122 × 623
MISCELLANEOUS OIL Tank Bottoms From: D Pip	eline Station 🔲 Crude Terminal 🔲 Re	finery 🗋 Other*	
Catchings From: 🔲 Gasoline Pla	nt 🔲 Gathering Lines 🔲 Salt Water Disp	osal System 🔀 Other*	E REHODDS A
	ak Oil or Spill arbon in frac tank from unsuccessful workover		222222262722 22222262722 2222262722 2222262722 2222262722 2222262722 2222262722 2222262722 2222262722 22226272 2222627272 22226272 222272 22227272 22227272 22227272 22227272 22227272 2222727272 2222727272 2222727272 2222727272 2222727272 2227272727
	62		
VOLUME AND DESTINATION:	Estimated VolumeBbls.	Field test volume of good oil (Not required prio	
Destination (Name and Location of trea	ting plant or other facility)	#1 Tank Battery	
		T-17-S; R-37-E; Lea County	
DESTRUCTION OF SEDIMENT OIL B	EY: D Burning D Pit Disposal	Use on Roads or firewalls	Other
(Explain)			
Location of Destruction	·		
Justification of Destruction			
CERTIFICATION: (APPLICATION MA I hereby certify that the information above is true Texaco Exploration and Produ Owner Bobby Jay Hill By Engineer Assistant	e and complete to the best of my knowledge a	rter <u>KEY</u> TRUCHIN	6 17.499.4
Title	, Signatu	re 180647- Dill	
October 24, 2001 Date	Title	ENG ASSISTANT	Date 10/24/01
OIL CONSERVATION DIVISION	MADIE	PETERSON	OCT 9 4 2001
Approved By Aui Pl	Com	L/PETROLEUM Date	OCT 24 2001
		HNIÇIAN	DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCATION MISCELLANEOUS MYDROCARBONS, AND MU			Santa Fe
MISCELLANEOUS HYDROCARBONS AT THE	FREATING PLANT TO WHICH IT IS DELIVER	ED.	Operator
			Transporter (2)

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 TANK CLEANING, SEDIMENT OIL REM	State of New State	Iatural Resources n Division Francis Dr. 1 87505	PERMIT NO	•
Operator or Owner Marathon Oil				
Lease or Facility NameSection 7 S				
OPERATION TO BE PERFORMED			U.L Sec	c Twp Rge.
Operator or Owner Representative	e authorizing work <u>Marathon</u>	Oil Company		
Date Work to be Performed TANK CLEANING DATA	November 14, 2001 Tank Number			
SEDIMENT OIL OR MISC	Tank Type ELLANEOUS HYDROCARBC		Below Load Line	
Sediment Oil from:	Pit 🗌 Cellar 🗌 Other			- 400 TV 300 +-
MISCELLANEOUS OIL Tank Bottoms From:	Pipeline Station Crude Terminal	Refinery	Other the	
Catchings From: Gasoline	Plant Gathering Lines Salt V	Water Disposal System	XX Other*	NUN ED
	Break Oil or Spill		(1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	hi Hobbs
VOLUME AND DESTINATION:	Estimated Volume <u>60</u>	_Bbls. Field test v	olume of good oil (Not required pr	Bbls.
Destination (Name and Location of t	reating plant or other facility) <u>M</u>	ark Owen Well Nos. 2 and	4	
DESTRUCTION OF SEDIMENT OIL		bbls per well Disposal Use on	Roads or firewalls	6 Other
		-	Rouds of mewant	
•••				
Justification of Destruction				
<u>CERTIFICATION:</u> (APPLICATION N I hereby certify that the information above is t)	
Owner <u>Marathon Oil Company</u>		Transporter K	ey Energy	
By <u>Tony Hallum</u>		Address 418	SGrimes	
TitleProduction Supervisor		Signature	fle Chi	welf
Date November 13, 2001		TitleRig Supervis	or	Date_Nov. 13, 2001_
Approved By Approved By Approved By Approved By Approved By Approved By Accept OF THIS FORM MUST BE ON LOCATI MISCELLANEOUS HYDROCARBONS, AND M MISCELLANEOUS HYDROCARBONS AT THE	Title GEOL TON DURING TANK CLEANING, REM UST BE PRESENTED WITH TANK BO	TTOMS, SEDIMENT OIL	LOR	DISTRIBUTION BY OCD Santa Fe File
				Operator Transporter (2)

District I 1625 N. French Dr., Hobbs, NM 88240	State of Nev Energy Minerals and			Form C-117 A
District II 811 South First, Artesia, NM 88210	Energy minerals and	Natural Resources		Revised March 17, 1999
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation			Submit 5 Copies to Appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Santa Fe, N		PERMIT NO.	424769
			_	7.0.7001
TANK CLEANING, SEDIMENT OIL REM	OVAL, TRANSPORTATION OF N	AISCELLANEOUS HYDR	OCARBONS AND	DISPOSAL PERMIT
Operator or Owner <u>Marathon Oil (</u>	Company	AddressPO_	Box 2490 Hobbs,	<u>NM 88240</u>
Lease or Facility NameSection 7 Section 7	ate Com No. 1	Location		
OPERATION TO BE PERFORMED	Sediment Oil Removal	XX Transportation of		c Twp Rge. ydrocarbons
Operator or Owner Representative	e authorizing work <u>Maratho</u>	on Oil Company		
Date Work to be Performed	November 14, 2001			
TANK CLEANING DATA	Tank Number	Volume	· ·····	
	Tank Type	Volume	e Below Load Line	
SEDIMENT OIL OR MISC	ELLANEOUS HYDROCARB			ALTE 18 17 18 20
Sediment Oil from:	Pit 🔲 Cellar 🔲 Other		S.	1019 ELD
MISCELLANEOUS OIL			/1/0	
	Pipeline Station Crude Termin	al 🗌 Refinery	Others	NUY EL
Catchings From: Gasoline	Plant Gathering Lines Sal	t Water Disposal System	XX Other*	Hobbs
Pipeline Pipeline	Break Oil or Spill		LE .	OCD (S)
*Other (Explain)				CALL CONTRACTOR
	<u></u>			
VOLUME AND DESTINATION:	Estimated Volume60	Bbls. Field test	volume of good oil (Not required pr	Bbls. ior to Division approval)
Destination (Name and Location of the	reating plant or other facility)	Lou Worthan Well Nos. 5 an	d 21	
		30 bbls per well		
DESTRUCTION OF SEDIMENT OIL	BY: Burning F	Pit Disposal 🔲 Use of	n Roads or firewalls	s 🔲 Other
(Explain)				
Location of Destruction				
Justification of Destruction				
CERTIFICATION: (APPLICATION N	1AY BE MADE BY EITHER (OF THE FOLLOWING	i)	
I hereby certify that the information above is t	rue and complete to the best of my	knowledge and belief.		
Owner Marathon Oil Company		Transporter <u>K</u>	Key Energy	
By Tony Hailum		Address 418	S. Grimes	
Title <u>Production Supervisor</u>		Signature	ue Cro	wll_
Date <u>November 13, 2001</u>		Title Rig Supervi	<u>sor</u>	Date Nov. 13, 2001
OIL CONSERVATION DIVISION				1
Main Vite	Title_GEO	MARIE PETERSON	Pilas D.	NOV 15 2001
Approved By / Wie Illy		LOGICAL / PETROL TECHNICIAN	EUM Date	DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCATI	ON DURING TANK CLEANING RE		IL OR	Santa Fe
MISCELLANEOUS HYDROCARBONS, AND MI MISCELLANEOUS HYDROCARBONS AT THE	JST BE PRESENTED WITH TANK B	BOTTOMS, SEDIMENT OIL		File
	manning running which it is			Operator
		•		Transporter (2)

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mo Energy Minerals and Nat Oil Conservation I 1220 South St. Fra Santa Fe, NM 8	Division ncis Dr. 7505 H	PERMIT NO	Form C-117 A Revised March 17, 1999 Submit 5 Copies to Appropriate District Office
TANK CLEANING, SEDIMENT OIL REI	NOVAL, TRANSPORTATION OF MISC	ELLANEOUS HYDRO	CARBONS AND	DISPOSAL PERMIT
Operator or Owner Marathon Oil	Company	AddressPO Bo	ox 2490 Hobbs,	<u>NM 88240</u>
Lease or Facility NameSection 7 S	tate Com No. 1	Location_	<u>UL G, Sec. 7, 1</u>	<u>[-17-S, R-35-E</u> Twp Rge.
OPERATION TO BE PERFORMED	: Sediment Oil Removal	X Transportation of		
Operator or Owner Representativ	e authorizing work <u>Marathon O</u>	il Company		
Date Work to be Performed TANK CLEANING DATA	November 14, 2001 Tank Number			
	Tank Type		Below Load Line	
SEDIMENT OIL OR MISC	ELLANEOUS HYDROCARBON	DATA		
Sediment Oil from:	Pit Cellar Other			STAR TO BE / F
MISCELLANEOUS OIL Tank Bottoms From:	Pipeline Station Crude Terminal	Refinery	C Other*	ante en la seguir de la seguir de la seguir de la seguir de la seguir de la seguir de la seguir de la seguir de ▶
	Plant Gathering Lines Salt Wa		XX Other*	and the second second
	Break Oil or Spill		$\int\limits_{\Omega} \frac{dq_{1,2}}{dz}$, ED
*Other (Explain)	· · · · · · · · · · · · · · · · · · ·			Hobbs OCD
VOLUME AND DESTINATION:	Estimated Volume 60 E	The Field test vo	lume of good oil	Bbls.
VOLUME AND DESTINATION.				ior to Division approval)
Destination (Name and Location of	reating plant or other facility) <u>Mark</u>	Owen Well Nos. 2 and 4		
DESTRUCTION OF SEDIMENT OIL	<u>30 bt</u> BY: Burning Pit D	ols per well isposal Use on I	Roads or firewalls	Other
			touds of mewalls	
				,
Justification of Destruction				
			·. <u>··</u> ·································	
<u>CERTIFICATION:</u> (APPLICATION) I hereby certify that the information above is				
Owner <u>Marathon Oil Company</u>		TransporterKe	y Energy	
By <u>Tony Hallum</u>		Address418 S	Grimes	
Title Production Supervisor		Signature	ie Chi	welf
Date <u>November 13, 2001</u>		TitleRig Superviso	<u>)r</u>	Date_ <u>Nov. 13, 2001</u>
OIL CONSERVATION DIVISION				
Approved By Marin Pete		ARIE PETERSON <u>Gical / Petrole</u> Technician	UM Date	DISTRIBUTION BY OCI
A COPY OF THIS FORM MUST BE ON LOCAT MISCELLANEOUS HYDROCARBONS, AND M MISCELLANEOUS HYDROCARBONS AT THE	UST BE PRESENTED WITH TANK BOT	TOMS, SEDIMENT OIL	. OR OR	Santa Fe File Operator

Tra	ns	port	er	(2)

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District I 1625 N. French Dr., Hobbs, NM 88240	State of New M		Form C-117 A
District II 811 South First, Artesia, NM 88210	Energy Minerals and Na	tural Resources	Revised March 17, 1999
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation		Submit 5 Copies to Appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Fra Santa Fe, NM 8		PERMIT NO. H241069
TANK CLEANING, SEDIMENT OIL REN			
Operator or OwnerMarathon Oil			ox 2490 Hobbs, NM 88240
Lease or Facility Name <u>Section 7 S</u>	tate Com No. 1	Location	<u>UL G, Sec. 7, T-17-S, R-35-E</u> U.L Sec Twp Rge.
OPERATION TO BE PERFORMED		XX Transportation of N	Miscellaneous Hydrocarbons
Operator or Owner Representativ	e authorizing work <u>Marathon C</u>	Dil Company	
Date Work to be Performed	November 14, 2001		
TANK CLEANING DATA	Tank Number	Volume	
	Tank Type	Volume E	Below Load Line
SEDIMENT OIL OR MISC	ELLANEOUS HYDROCARBON	<u>I DATA</u>	10,0012 10 10
Sediment Oil from:	Pit 🗌 Cellar 🔲 Other		
MISCELLANEOUS OIL	_		/\$
	Pipeline Station Crude Terminal	Refinery	Outrees IVI , ED
	Plant 🔲 Gathering Lines 🗌 Salt Wa	ter Disposal System	XX Other* NL Hobbs
Pipeline	Break Oil or Spill		OCD OCD
*Other (Explain)		<u> </u>	
VOLUME AND DESTINATION:	Estimated Volume 60 1	Bbls. Field test vol	lume of good oilBbls.
VOLUME AND DESTINATION:		Sols. Field lest voi	(Not required prior to Division approval)
Destination (Name and Location of t	reating plant or other facility) Lou	Worthan Well Nos. 5 and 2	1
		bls per well	
DESTRUCTION OF SEDIMENT OIL	BY: Burning Pit I	Disposal 🛄 Use on F	Roads or firewalls U Other
(Explain)			
Location of Destruction			
Justification of Destruction			
<u>CERTIFICATION:</u> (APPLICATION IN I hereby certify that the information above is the informatio			
Owner <u>Marathon Oil Company</u>	······································	Transporter Key	/ Energy
By Tony Hallum		Address4185.	. Grimes
Title <u>Production Supervisor</u>	<u></u>	Signature	er Cround
DateNovember 13, 2001		Title Rig Supervisor	Date Nov. 13, 2001
OIL CONSERVATION DIVISION			
2.4.1	M	ARIE PETERSON	NOV 15 2001
Approved By Approved By Approved By	Title_GEOLC	GICAL / PETROLE	UMDate
		TECHNICIAN	DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCAT MISCELLANEOUS HYDROCARBONS, AND M	UST BE PRESENTED WITH TANK BOT	TOMS, SEDIMENT OIL C	
MISCELLANEOUS HYDROCARBONS AT THE	TREATING PLANT TO WHICH IT IS DE	LIVERED.	Operator

Transporter	(2)	
	• •	

District I	State of New	Mexico		Form C-117 A
1625 N. French Dr., Hobbs, NM 88240 District II	Energy Minerals and	Natural Resources		Revised March 17, 1999
811 South First, Artesia, NM 88210 District III	Oil Conservation			Submit 5 Copies to Appropriate District Office
1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Santa Fe, NI		PERMIT NO.	4.2111.2
1220 S. St. Francis Dr., Santa Fe, NM 87505			_	
TANK CLEANING, SEDIMENT OIL RE				
Operator or Owner <u>Marathon Oil</u>			Box 2490 Hobbs,	
Lease or Facility Name <u>Marathon Section</u>		Location_		<u>Γ-17-S, R-35-E</u> c Twp Rge.
OPERATION TO BE PERFORMED	C: Sediment Oil Removal	XX Transportation of	f Miscellaneous Hy	drocarbons
Operator or Owner Representation	ve authorizing work <u>Maratho</u>	on Oil Company		
Date Work to be Performed TANK CLEANING DATA	March 12, 2002 Tank Number	Volume	······································	
	Tank Type		Below Load Line	
	CELLANEOUS HYDROCARE	<u>ON DATA</u>		189101172
Sediment Oil from:	Pit Cellar Other		Set.	
MISCELLANEOUS OIL Tank Bottoms From:	Pipeline Station Crude Termin	al 🗌 Refinery	□ Oțțer*	TI THE THE
Catchings From: Gasoline	e Plant 🔲 Gathering Lines 🔲 Sal	Water Disposal System	XX Other*	100000 11 12 12 12 12 12 12 12 12 12 12 12 12
Pipeline	e Break Oil or Spill		02	Co to sol
*Other (Explain)				
VOLUME AND DESTINATION:	Estimated Volume75	Bbls. Field test	volume of good oi (Not required pr	lBbls. ior to Division approval)
Destination (Name and Location of	treating plant or other facility) Geo	rge Pagan Well No. 2		·····
DESTRUCTION OF SEDIMENT OI	LBY: Burning F	rit Disposal 🔲 Use on	Roads or firewalls	s 🗌 Other
(Explain)				
Location of Destruction				
Justification of Destruction				
<u>CERTIFICATION</u> : (APPLICATION I hereby certify that the information above is)	
Owner <u>Marathon Oil Company</u>		Transporter K	ey Energy	
By Tony Hallum		1	S. Grimes	· /
			ice ba	ind
Date March 12, 2002		Title <u>Rig Supervis</u>		Date <u>March 12, 2002</u>
OIL CONSERVATION DIVISION	A	MARIE PETERSON	1	
Approved By Mary	ettron	DLOGICAL / PETROL	EUM Date	
A COPY OF THIS FORM MUST BE ON LOCAT				DISTRIBUTION BY OCD
MISCELLANEOUS HYDROCARBONS, AND N MISCELLANEOUS HYDROCARBONS AT THI	IUST BE PRESENTED WITH TANK B	OTTOMS, SEDIMENT OIL		File
				Operator
				Transporter (2)

•		
District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-117 A
District II 811 South First, Artesia, NM 88210	gy Minerals and Natural Resources	Revised March 17, 1999
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division	Submit 5 Copies to Appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr. Santa Fe, NM 87505	PERMIT NO. 1- 33980
TANK CLEANING, SEDIMENT OIL REMOVAL, TRAN		
Operator or Owner <u>Marathon Oil Company</u>		PO Box 2490 Hobbs, NM 88240
Lease or Facility Name <u>Marathon Section 17 State Com N</u> Tank # 51477 &		tion <u>UL F, Sec. 17, T-17-S, R-35-E</u> U.L Sec Twp Rge.
OPERATION TO BE PERFORMED: Tank Cleaning Sedime	ent Oil Removal XX Transportation	on of Miscellaneous Hydrocarbons
Operator or Owner Representative authorizing w	work <u>Marathon Oil Company</u>	
Date Work to be Performed Octo	bber 4, 2001	
TANK CLEANING DATA Tank Num	nber Volu	ume
Tank Typ		ume Below Load Line
SEDIMENT OIL OR MISCELLANEOU		
Sediment Oil from: Pit Cella	ar Dther	
MISCELLANEOUS OIL Tank Bottoms From: Pipeline Station	Crude Terminal Refinery	Other*
Catchings From: Gasoline Plant Gat	thering Lines 🔲 Salt Water Disposal System	XX Other*
Pipeline Break Oil or Spi		
*Other (Explain)		
VOLUME AND DESTINATION: Estimated Vo	olume <u>100</u> Bbls. Field	test volume of good oilBbls.
Destination (Name and Location of treating plant or o	other facility) I. I. Munoy Wall No. 2	(Not required prior to Division approval)
Destination (Name and Eleanon of rearing plan of C	full facility)J, <u>L. Munoy wen No. 2</u>	
DESTRUCTION OF SEDIMENT OIL BY:	Burning Pit Disposal Us	se on Roads or firewalls Other
(Explain)		
Location of Destruction		
Justification of Destruction		·····
<u>CERTIFICATION:</u> (APPLICATION MAY BE MA		
I hereby certify that the information above is true and comple		
Owner <u>Marathon Oil Company</u>	Transporter	Key Energy
By Tony Hallum	Address	418 sperimes
TitleProduction Supervisor	Signature	
Date October 3, 2001	Title <u>Rig</u> yup	Date_October 3, 2001
OIL CONSERVATION DIVISION	MARIE PETERS	ON OCT 10
Approved By Marie Leterson	Title GEOLOGICAL / PETF	ROLEUM Date UCI 10 200
	TECHNICIAN	DISTRIBUTION BY OCD
A COPY OF THISEORM MUST BE ON LOCATION DURING T MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESE	ANK CLEANING, REMOVAL OF SEDIMEN	
MISCELLANEOUS HYDROCARBONS AT THE TREATING PL		File

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III	Energy Minerals a	New Mexico nd Natural Resources vation Division		Form C-117 A Revised March 17, 1999 Submit 5 Copies to
1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South	St. Francis Dr.	A	Appropriate District Office
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe	, NM 87505	PERMIT NO	H23914
TANK CLEANING, SEDIMENT OII	REMOVAL, TRANSPORTATION C	F MISCELLANEOUS HYD	ROCARBONS AND	DISPOSAL PERMIT
Operator or Owner <u>Marathon</u>	n Oil Company	AddressP	O Box 2490 Hobbs, I	NM 88240
Lease or Facility NameSection	on 7 State Com No. 1	Locat	ion <u>UL G, Sec. 7, 7</u>	
OPERATION TO BE PERFORM		XX Transportation		Twp Rge. drocarbons
Operator or Owner Represe	ntative authorizing work Mar	athon Oil Company		
Date Work to be Performed TANK CLEANING DA		Volu	me	
TANK CLEANING DA				
SEDIMENT OIL OR M	Tank Type IISCELLANEOUS HYDROCA	RBON DATA	me Below Load Line_	
Sediment Oil from:	Pit Cellar Other			
MISCELLANEOUS O	L Pipeline Station Crude Ter	minal 🗌 Refinery	Other*	
Catchings From: Ga	soline Plant Gathering Lines		XX Other*	
D Pi	peline Break Oil or Spill			
*Other (Explain)				
VOLUME AND DESTINATION:	Estimated Volume <u>30</u>	Bbls. Field t	est volume of good oil	Bbls.
			(Not required pri	or to Division approval)
Destination (Name and Locati	on of treating plant or other facility)	warn State A/C 1 well No	<u>. 0</u>	<u> </u>
DESTRUCTION OF SEDIMENT	OIL BY: Burning	Pit Disposal Use	on Roads or firewalls	Other
(Explain)				
Location of Destruction	···			
Justification of Destruction				
CERTIFICATION: (APPLICATI I hereby certify that the information abo			NG)	
Owner <u>Marathon Oil Com</u>	ipany	Transporter	Key Energy	
ByTony Hallum	Hallim	Address4	418 S. Grimes	
Title <u>Production Supervise</u>	<u>)r</u>	Signature	me Ba	ind
Date <u>October 2, 2001</u>		Title <u>Rig Supe</u>	rvisor	Date October 2, 2001
OIL CONSERVATION DIVISIO	<u>N</u>	MARIE PETERSO	N	
Approved By Maris Pe	terson Title G	FOLOGICAL / PETRU	LEUM Date	OCT 10 2001
		TECHNICIAN		DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LI MISCELLANEOUS HYDROCARBONS, A				Santa Fe
MISCELLANEOUS HYDROCARBONS A				File Operator
				Transporter (2)

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District 1 1625 N. French Dr., Hobbs, NM 882 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 8 District IV 1220 S. St. Francis Dr., Santa Fe, NM	40 Energy Minerals an 7410 Oil Conserva South S	ew Mexico d Natural Resources ation Division St. Francis Dr. NM 87505	A PERMIT NO	Form C-117 A Revised March 17, 1999 Submit 5 Copies to ppropriate District Office
TANK CLEANING, SEDIME	ENT OIL REMOVAL, TRANSPORTATION OF	MISCELLANEOUS HYDRO	CARBONS AND E	DISPOSAL PERMIT
Operator or Owner <u>M</u>	farathon Oil Company	AddressPOB	ox 2490 Hobbs, N	<u>IM 88240</u>
Lease or Facility Name	Section 7 State Com No. 1	Location_		<u>-17-S, R-35-E</u> - Twp Rge.
OPERATION TO BE PER		XX Transportation of		1 0
Operator or Owner I	Representative authorizing work <u>Mara</u>	hon Oil Company		
Date Work to be Per <u>TANK CLEANIN</u>		Volume		
SEDIMENT OIL	Tank Type	Volume RBON DATA	Below Load Line_	
Sediment Oil from:	Pit Cellar Dther			
MISCELLANEO Tank Bottoms From:	DUS OIL Pipeline Station Crude Term	iinal 🗌 Refinery	Other*	
Catchings From:	Gasoline Plant Gathering Lines S	alt Water Disposal System	XX Other*	
İ	Pipeline Break Oil or Spill			
*Other (Explain)				
VOLUME AND DESTINAT	FION: Estimated Volume <u>40</u>	Bbls. Field test	volume of good oil (Not required price	Bbls. or to Division approval)
Destination (Name an	d Location of treating plant or other facility)	Edith Butler A No. 1		
DESTRUCTION OF SEDI	MENT OIL BY: Burning	Pit Disposal Use on	Roads or firewalls	Other
(Explain)				
Location of Destruction	Dn		·····	
Justification of Destru	uction			
	ICATION MAY BE MADE BY EITHER ion above is true and complete to the best of m			
Owner Marathon	Oil Company	TransporterK	Energy	
ByTony Hallum	Hum	Address	<u>S. Grimes</u>	<u>A</u>
Title Production S	supervisor	Signature	Mas	/
Date <u>September 2</u>	5,2001	TitleKig Supervis	or	Date_Sept. 25, 2001_
OIL CONSERVATION DI	GE	MARIE PÉTERSON OLOGICAL / PETROLE	EUM	
Approved By	<u>fillson</u> Title	TECHNICIAN	Date	10/3/01
(·			DISTRIBUTION BY OCD
MISCELLANEOUS HYDROCARB	E ON LOCATION DURING TANK CLEANING, I ONS, AND MUST BE PRESENTED WITH TANK	K BOTTOMS, SEDIMENT OIL		Santa Fe File
MISCELLANEOUS HYDROCARE	ONS AT THE TREATING PLANT TO WHICH IT	IS DELIVERED.		Operator
				Transporter (2)

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District I 1625 N. French Dr., Hobbs, NM 88240		New Mexico	•	Form C-117 A
District II 811 South First, Artesia, NM 88210	Energy Minerals a	nd Natural Resources		Revised March 17, 1999
District III		vation Division	A	Submit 5 Copies to
1000 Rio Brazos Road, Aztec, NM 87410 District IV	Conto Fo	St. Francis Dr. NM 87505		
1220 S. St. Francis Dr., Santa Fe, NM 87505	Sana PC,	11111 07505	PERMIT NO.	1-23866
	L REMOVAL, TRANSPORTATION O	F MISCELLANEOUS HYDR	OCARBONS AND	DISPOSAL PERMIT
Operator or Owner <u>Maratho</u>	n Oil Company	Address PO	Box 2490 Hobbs,	NM 88240
Lease or Facility Name <u>Marathon Se</u>	ction 17 State Com No. 2	Location	UL F, Sec. 17, 7	
OPERATION TO BE PERFORM		XX Transportation of		Twp Rge. drocarbons
Operator or Owner Represe	ntative authorizing work <u>Mar</u>	athon Oil Company		
Date Work to be Performed	<u>Ausust, 8 2001</u>			
TANK CLEANING DA	TA Tank Number	Volume	2	
	Tank Type		e Below Load Line	
SEDIMENT OIL OR M	<u>MISCELLANEOUS HYDROCA</u>	<u>RBON DATA</u>		
Sediment Oil from:	Pit Cellar Other			
MISCELLANEOUS O Tank Bottoms From:	L Pipeline Station Crude Ter	minal 🔲 Refinery	Other*	
Catchings From: 🔲 Ga	soline Plant Gathering Lines	Salt Water Disposal System	XX Other*	
	peline Break Oil or Spill			
*Other (Explain)	penne break en er opm			
				<u>_</u>
VOLUME AND DESTINATION	Estimated Volume 75	Bbls. Field test	t volume of good oi	
			(Not required pr	ior to Division approval)
Destination (Name and Locat	on of treating plant or other facility)	James Buchanan 33 State Well N	No. 1	
DESTRUCTION OF SEDIMENT	OIL BY: Burning] Pit Disposal 🗌 Use o	n Roads or firewalls	5 Other
(Explain)				
Location of Destruction				<u></u>
Justification of Destruction_				
<u>CERTIFICATION</u> : (APPLICAT, I hereby certify that the information abo			3)	
Owner <u>Marathon Oil Con</u>	-		Key Energy	
By Tony Hallum	Hallim	Address 41	8 S. Grimes	
Title Production Supervis	/ -	Signature D	ALCR E	Jan
Date August 7, 2001		Title Rig Superv	isor	Date August 7, 2001
OIL CONSERVATION DIVISIO	N			
$h / \cdot (D)$				
Approved By Mary fit	homTitle	LERK SPECIAL	IST Dat	<u>, AUG 10 200</u> 1
				DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON L MISCELLANEOUS HYDROCARBONS, A	ND MUST BE PRESENTED WITH TAN	K BOTTOMS, SEDIMENT OI		Santa Fe
MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO WHICH IT IS DELIVERED.			File Operator	
				Transporter (2)

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Submit 5 copies to Appropriate District Office DISTRICT I	State of No Energy, Minerals and Natu	ew Mexico	tment	+
P.O.Box 1980, Hobbs, NM 88241-1980 DISTRICT II		^		Form C-117 A Revised 4-1-91
P.O. Drawer DD, Artesia, NM 88211-0719	OIL CONSERVA	TION DIVISION	N	. 1
<u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 87410		exico 87504-2088	PERMI	т NO. <u>H-22926</u>
TANK CLEANING, SEDIMENT OIL RI	EMOVAL, TRANSPORTATION	OF MISCELLANEOUS	HYDROCARBONS	AND DISPOSAL PERMIT
Operatoror Owner Marathon Oi	1 Company	AddressPO	Box 2490	Hobbs, NM 88240
Lease or Facility NameEdith Butle	r B No. 2	Locati	on_UL J, Sec.	13, T22S, R37E
OPERATION TO BE PERFORMED:			U.I	Sec Twp Rge.
Tank Cleaning	Sediment Oil Removal	Transportation of Misce	llaneous Hydrocarbons	
Operator or Owner Represent	ative authorizing workMarath	ion Oil Company	, 	
Date Work to be Performed	July 13, 20	000		
TANK CLEANING DA	TA Tank Number	v	olume	
SEDIMENT OIL OR M	Tank Type IISCELLANEOUS HYDROC		olume Below Load Line	
Sediment Oil from:	Pit Cellar Ot	her		
MISCELLANEOUS O Tank Bottoms From:	L Pipeline Station 🗌 Crude T	erminal 🗌 Refinery	Other*	
Catchings From: 🔲 Gasol	ine Plant 📋 Gathering Lines	Salt Water Disposal	System 🔀 Otl	ner*
Pipeline Break Oil or Spill				
*Other (Explain) Con	densate from LG&E M	addax Plant		
VOLUME AND DESTINATION:	Estimated Volume30	Bbls. F	ield test volume of good	oilBbls.
Destination (Name and Loc	ation of treating plant or other facili	ty) Edith Butl	er <u>B</u> No. 2	(נגייסזקקא מטראיגע כנו
DESTRUCTION OF SEDIMENT OI (Explain)	LBY: Duming	; Disposal	Use on Roads	or firewalls 🗍 Other
Location of Destruction	<u></u>			
Justification of Destruction_				
CERTIFICATION : (APPLICATION MA		,		
I hereby certify that the information abo	ve is true and complete to the best of 0 011 Company	I my knowledge and belief.		
Topy Holly		Transporter		<u>Sërvices, Inc.</u>
Dy		Address	BO BOX 202	Hobbs, NM 88241
TitleJuly 18, 20	<u></u>	Signature	Jance .	The start
Date		Title_ <u>3/4/e</u>	s Depresent	Tive Date 7-14-2000
OIL CONSERVATION DIVISION				JUL 18 2000
Approved By Marie Lette	Title Cl	ERK SPECIA	LIST Date	
		DEMONIT OF OFFE		DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCAT MISCELLANEOUS HYDROCARBONS, AND M	AUST BE PRESENTED WITH TAN	NK BOTTOMS, SEDIMEN	NT OIL OR VT OIL	File
OR MISCELLANEOUS HYDROCARBONS AT	THE TREATING PLANT TO WHI	CH IT IS DELIVERED.		Operator

 Subruit 5 copies to Appropriate District Off <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-198 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88211- <u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 8741 	Energy, Minerals and Natura O719 OIL CONSERVAT P.O. Box	Resources Department	+ Form C-117 A Revised 4-1-91 PERMIT NO. <u></u>
TANK CLEANING, SEDIMEN	IT OIL REMOVAL, TRANSPORTATION OF	MISCELLANEOUS HYDR	OCARBONS AND DISPOSAL PERMIT
Operator or Owner Marath	on Oil Company	Address PO Box	<u>2490 Hobbs, NM 88240</u>
Lease or Facility Name Lou Wo	orthan No. 19	Location_U	L D, Sec. 11, T22S, R37F
OPERATION TO BE PERFOR		Transportation of Miscellaneous	U.L Sec Twp Rge. Is Hydrocarbons
Operator or Owner	Representative authorizing work Marath	on Oil Company	
Date Work to be Pe	rformedJuly 13, 2000)	
TANK CLEAN	ING DATA Tank Number	Volume_	
	Tank Type		Below Load Line
Sediment Oil from			
MISCELLANE Tank Bottoms Fre		inal 🗌 Refinery 🗌] Other*
Catchings From:	Gasoline Plant Gathering Lines	Salt Water Disposal System	🕅 Other*
Pipeline Break Oi	l or Spill		
*Other(Explain)_	Condensate from LG&E Ma	ddox Plant	
VOLUME AND DESTINATIO	DN: Estimated Volume 30 ne and Location of treating plant or other facility)		t volume of good oilBbls. (Not required prior to Division approval) 0.19
DESTRUCTION OF SEDIME (Explain)	ENT OIL BY: Burning	Pit Disposal	Use on Roads or firewalls Other
Location of Destru	uction		
Justification of De	struction		
	TION MAY BE MADE BY EITHER OF THE FO nation above is true and complete to the best of my	•	
OwnerMa	rathon Oil Company	TransporterKe	ey Energy Services, Inc.
ВуТо	ny Hallum	AddressP(<u>) Box 2040 Hokts, NM 88241</u>
TitlePr	oduction Supervisor	Signature	vc. Band
DateJu	ly 18, 2000	Tille 34 ks Rep.	resentative Date 7-14-2000
OIL CONSERVATION DIVIS		RK SPECIALIS	TDate
MISCELLANEOUS HYDROCARBON	N LOCATION DURING TANK CLEANING, R S, AND MUST BE PRESENTED WITH TANK BONS AT THE TREATING PLANT TO WHICH	BOTTOMS, SEDIMENT OIL	LOR Santa Fe File Operator

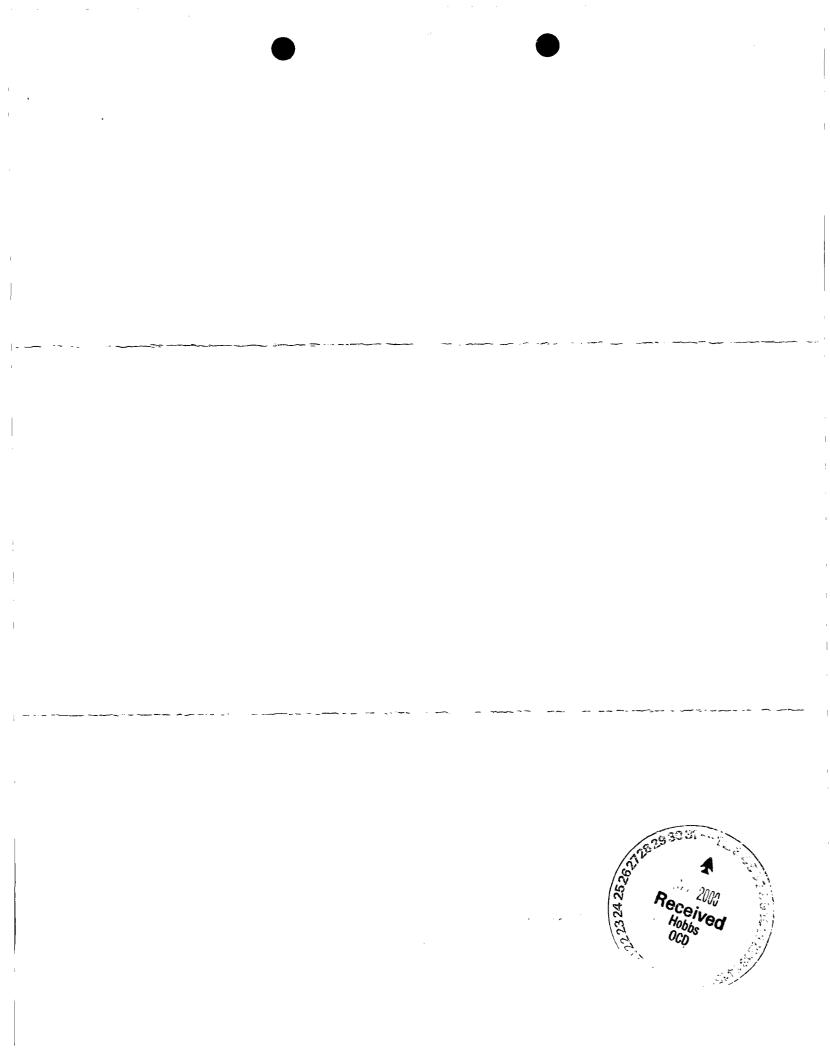
District I 1625 N. French Dr., Hobbs, NM 88240 State of New N	1 exico	Form C-117 A		
District II Energy Minerals and Na	tural Resources	Revised March 17, 1999		
811 South First, Artesia, NM 88210 District III 1000 Pio Brazes Read, Artea, NM 87410 Oil Conservation	Division	Submit 5 Copies to		
1000 Rio Brazos Road, Aztec, NM 87410On ConservationDistrict IV1220 South St. Fr	4	Appropriate District Office		
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM		H23450		
TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSPORTATION OF MISC	ELLANEOUS HYDROCARBONS AND	DISPOSAL PERMIT		
Operator or Owner Marathon 0il Company	_AddressPO_Box 2490_Hot	bs, NM 82240		
Lease or Facility Name Marathon Section 17 State Com No. 2	LocationF_17	<u>17-S 35-F</u>		
OPERATION TO BE PERFORMED:	U.L Sec Transportation of Miscellaneous Hyd			
-	1	TOCAL UTINS		
Operator or Owner Representative authorizing work <u>Marathon</u>	il_Company			
Date Work to be Performed March 6, 2001				
TANK CLEANING DATA Tank Number	Volume	<u></u>		
Tank Type	Volume Below Load Line			
SEDIMENT OIL OR MISCELLANEOUS HYDROCARBO				
Sediment Oil from: Pit Cellar Other	e e e e e e e e e e e e e e e e e e e			
MISCELLANEOUS OIL Tank Bottoms From: Pipeline Station Crude Terminal	Refinery Other*	•		
Catchings From: Gasoline Plant Gathering Lines Salt Wa		· · · · ·		
 Pipeline Break Oil or Spill *Other (Explain) 011 tank at Marathon Sec. 17 St 	·			
*Other (Explain) 011 tank at Marathon Sec. 1/ St		· · · · · · · · · · · · · · · · · · ·		
VOLUME AND DESTINATION: Estimated Volume 75	Bbls. Field test volume of good of	lBbls.		
		ior to Division approval)		
Destination (Name and Location of treating plant or other facility)				
UL D, Sec. 26, T-18-S, R-28-E Eddy DESTRUCTION OF SEDIMENT OIL BY: Durning Pit I	County Disposal 🔲 Use on Roads or firewall	s Other		
Location of Destruction				
Justification of Destruction				
<u>CERTIFICATION:</u> (APPLICATION MAY BE MADE BY EITHER OF I hereby certify that the information above is true and complete to the best of my known is true an				
Owner Marathon Oil Company	Transporter Key Energy			
By Tony Hallum	Address 418 S. Grime	<u>§</u>		
Title Production Supervisor	Signature Buddy Hils-			
DateMarch_5, 2001	Title Rig Supervisor	Date 3-6-01		
OIL CONSERVATION DIVISION				
n/ Dr		MAR 0 8 200		
The part of the part of the second seco		DISTRIBUTION BY OCD		
A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK CLEANING, REMO)VAL OF SEDIMENT OIL OR	Santa Fe		
MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED WITH TANK BOY MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO WHICH IT IS D		File		
Operator				

District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of Ne Energy Minerals and			OFM C-117 A sed March 17, 1999
811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 8741 District IV	0 Oil Conservat		Арргор	Submit 5 Copies to riate District Office
1220 S. St. Francis Dr., Santa Fe, NM 87			PERMIT NO/-/	23453
TANK CLEANING, SEDIMENT	OIL REMOVAL, TRANSPORTATION OF	MISCELLANEOUS HYDRO	CARBONS AND DISPO	DSAL PERMIT
Operator or Owner Mara	thon Oil Company	AddressPOBox	<u> 2490 Нођђ</u> я	<u>NM 88240</u>
Lease or Facility Name Mara	thon Section 17 State Com	No.2 Location		<u>7-S 35-E</u>
OPERATION TO BE PERFO		$\mathbf{x} = \mathbf{x}$	U.L Sec Twr liscellaneous Hydrocarb	
Operator or Owner Rep	resentative authorizing work <u>Marat</u>	hon Oil Company	·····	
Date Work to be Perfor <u>TANK CLEANING</u>		Volume		
	Tank Type	Volume	Below Load Line	
<u>SEDIMENT OIL O</u>	R MISCELLANEOUS HYDROCAR	BON DATA		
Sediment Oil from:	Pit Cellar Other			
MISCELLANEOUS Tank Bottoms From:	5 OIL Pipeline Station Crude Termi	inal Refinery	Other*	
Catchings From:	Gasoline Plant Gathering Lines S		⊡ Other*	
	Pipeline Break Oil or Spill			
*Other (Explain)	0il tank at Marathon Sec.	. 17 State Com No.	2	
VOLUME AND DESTINATION	DN: Estimated Volume75	Bbls. Field test	Not required prior to D	Bbls. ivision approval)
Destination (Name and L	ocation of treating plant or other facility)	Pagan 26 State No	. 2	
UL L DESTRUCTION OF SEDIME	., Sec. 26, T-18-S, R-28-E		Roads or firewalls	Other
(Explain)			ite aus of mewalls	
Location of Destruction		······································	******	
Justification of Destruction				
CERTIFICATION: (APPLIC	ATION MAY BE MADE BY EITHER above is true and complete to the best of m			
Owner Mara	thon Oil Company	TransporterKe	ev Energy	
ByTony	Hallum	Address 4	8 S. Grimes	
TitleProd	uction Supervisor	SignatureBu	Ily Hinh	
Date Marc	h 5, 2001		ervisor	Date <u>3-6-01</u>
OIL CONSERVATION DIVI	SION		Ŧ	
Approved By Marie	eterson Title CL	ERK SPECIALI	Date	AAR 0 8 200
A COPY OF THIS FORM MUST DE C	N LOCATION DURING TANK CLEANING, I	EMOVAL OF SEDIMENT OF		FRIBUTION BY OCD
MISCELLANEOUS HYDROCARBON	IS, AND MUST BE PRESENTED WITH TANK IS, AND MUST BE PRESENTED WITH TANK IS AT THE TREATING PLANT TO WHICH IT	S BOTTOMS, SEDIMENT OIL		File
Operator				Operator

	-			320-4275
District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New M Energy Minerals and Na			Form C-117 A Revised March 17, 1999
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation		Aŗ	Submit 5 Copies to propriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Fr Santa Fe, NM	~	ERMIT NO	1
TANK CLEANING, SEDIMENT OIL REMO				SPOSAL PERMIT
Operator or Owner ROBERT L, BAYLES	S	_Address_P.O. BOX_1	68	
Lease or Facility NameSTRIBLING_COM	NO.1	Location SW	SW 31-T31N-	
OPERATION TO BE PERFORMED:	Sediment Oil Removal	Transportation of Misc	U.L Sec T ellaneous Hydroca	
Operator or Owner Representative a	uthorizing work TOM MCCART	HY		····
Date Work to be Performed <u>TO B</u> TANK CLEANING DATA	E DETERMINED Tank Number	Volume		
	Tank Type		ow Load Line	10 10 20 2
	LLANEOUS HYDROCARBON	<u>N DATA</u>		67 10 13 CU / 3
Sediment Oil from: Dif Pit	Cellar Dother			AUG A
MISCELLANEOUS OIL Tank Bottoms From:	beline Station 🔲 Crude Terminal	🗋 Refinery 🕅	Other*	RICCEIVER ON CON ON OUST ON
Catchings From: 🔲 Gasoline Pla	unt 🔲 Gathering Lines 🔲 Salt W	/ater Disposal System	Other*	DIST ON
Pipeline Bre	eak Oil or Spill			
*Other (Explain) PRODUCTION	TANK		¥	854E2.
VOLUME AND DESTINATION:	Estimated Volume25	_Bbls. Field test volu	me of good oil (Not required prior to	Bbls. Division approval)
Destination (Name and Location of trea	ating plant or other facility) ENVIRO	TECH LAND FARM		
DESTRUCTION OF SEDIMENT OIL F	BY: D Burning D Pit	Disposal 🔲 Use on Roa	ads or firewalls	x Other
(Explain) LAND FARM				
Location of Destruction				
Justification of Destruction TOO HI	GH BS&W TO TREAT OR SE	LL		
CERTIFICATION: (APPLICATION M. I hereby certify that the information above is true				Services
Owner ROBERT L. BAYLES	¥	Transporter <u>Key</u>	=nergy (juory
By en M Det	#	Address <u>5651 U.</u>	S. Ly FA	enington, N.M.
Title ENGINEER	, 	Signature (Land	<u>rea- Co</u>	berly
Date <u>\$/\$/~/</u>		Title Read Vu	the	Date 8 22 101
OIL CONSERVATION DIVISION	1 Depui	ty Oil and C.	~	
Approved By Deny tein	Title_In	spector	Date	8/22/01
O		v	DI	STRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCATI MISCELLANEOUS HYDROCARBONS, AND M				Santa Fe File
MISCELLANEOUS HYDROCARBONS AT THE	TREATING PLANT TO WHICH IT IS	DELIVERED.		Operator
				Transporter (2)

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+- Submit 5 copies to Appropriate District Office <u>DISTRICTI</u> P.O.Box 1980, Hobbs, NM 88241-1980	State of New inergy, Minerals and Natura		+ Form C-117 A
<u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88211-0719	OIL CONSERVAT	ION DIVISION	Revised 4-1-91
DISTRICT III	P.O. Box		11
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, New Mexi	co 87504-2088	PERMIT NO. <u>H-2303</u> 7
TANK CLEANING, SEDIMENT OIL R	EMOVAL, TRANSPORTATION OF	MISCELLANEOUS HYDROCA	RBONS AND DISPOSAL PERMIT
Operator or Owner <u>Southwestern</u> Er	nergy	Address2350 N. Sam	Houston Parkway East, Ste
Lease or Facility Name_Bimini 13 #3	3	300, Houston, Texa	as 77032 13-17S-35E
OPERATION TO BE PERFORMED:	📋 Sediment Oil Removal 🛛 🟌	Fransportation of Miscellaneous Hyd	U.L Sec Twp Rge. rocarbons
Operator or Owner Represent	tative authorizing workWa	yne Helms	
Date Work to be Performed_			
-	TA Tank Number		
TANK CLEANING DA			
SEDIMENT OIL OR M	Tank Type AISCELLANEOUS HYDROCAR	RBON DATA	Load Line
Sediment Oil from:	Pit Cellar Other		
MISCELLANEOUS O	IL		
Tank Bottoms From:	Pipeline Station Crude Term	ninal 🗌 Refinery 🔲 🤇	Diher*
Catchings From: 🔲 Gaso	line Plant 🔲 Gathering Lines 🙀	Salt Water Disposal System	Other*
Pipeline Break Oil or Spill			
*Other (Explain)	McCasland SWD		
VOLUME AND DESTINATION:	Estimated Volume 50	Bbls. Field test volu	me of good oil Bbls.
		0 · · · · · · · · · · · · · · · · · · ·	t required prior to Division approval)
Destination (Name and Lo	cation of treating plant or other facility)	Dimine 134	
DESTRUCTION OF SEDIMENT OI (Explain)		🗍 Pit Disposal 📋 Us	e on Roads or firewalls C Other
Location of Destruction		······	
Justification of Destruction			
CERTIFICATION: (APPLICATION MA	AY BE MADE BY EITHER OF THE For the best of m	•	
		И – – – Т	nergy Services, Inc.
		/10 C	Grimes, Hobbs, NM 882
			in Wade
		Signature	Date 8/30/00
Date		Tiue	Date_0730700
OIL CONSERVATION DIVISION	• •		SEP 0 5 2000
Approved By Marie Lete	rson Tide CLE	RK SPECIALIST	Date
			DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON LOCA MISCELLANEOUS HYDROCARBONS, AND N	MUST BE PRESENTED WITH TANK	BOTTOMS, SEDIMENT OIL	File
OR MISCELLANEOUS HYDROCARBONS AT			Operator
			Transporter (2)



+ Submit 5 copies to Appropriate District Office <u>DISTRICT 1</u> P.O.Box 1980, Hobbs, NM 88241-1980	State of New Mexico ergy, Minerals and Natural Resources Depar	+ Form C-117 A
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88211-0719 DISTRICT W	OIL CONSERVATION DIVISIO P.O. Box 2088	
<u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, New Mexico 87504-2088	permit no. <u>H-23036</u>
TANK CLEANING, SEDIMENT OIL REMOVA	AL, TRANSPORTATION OF MISCELLANEOUS	SHYDROCARBONS AND DISPOSAL PERMIT
Operator or Owner Southwestern Energ	yAddress2350	N. Sam Houston Parkway East, Ste 300
Lease or Facility Name_Bimini 13##3		N. Sain Houston Parkway East, Ste 500 con, Texas 77032 13-17S-35E tion U.L Sec Twp Rge.
OPERATION TO BE PERFORMED:	diment Oil Removal 🏾 🗶 Transportation of Misc	
Operator or Owner Representative au	uhorizingworkWayne Helms	······································
Date Work to be Performed8 /	18/00	· ·
TANK CLEANING DATA Ta	nk Number N	Volume
	nk Type	Volume Below Load Line
Sediment Oil from: Di	Cellar Duther	
MISCELLANEOUS OIL Tank Bottoms From: DPi	peline Station 🔲 Crude Terminal 🔲 Refinery	Other*
Catchings From: 🔲 Gasoline Plan	nt 🔲 Gathering Lines 🙀 Salt Water Disposal	l System 🗌 Other*
Pipeline Break Oil or Spill		
*Other (Explain) MCC	asland SWD	
VOLUME AND DESTINATION: Ex Destination (Name and Location of		Field test volume of good oilBbls. (Not required prior to Division approval) 13 #3
DESTRUCTION OF SEDIMENT OIL BY: (Explain)		I Use on Roads or firewalls D Other
Location of Destruction		
Justification of Destruction		
CERTIFICATION : (APPLICATION MAY BE N 1 hereby certify that the infomation above is true	ADE BY EITHER OF THE FOLLOWING) e and complete to the best of my knowledge and belief	ſ.
Owner	Transporter	Key Energy Services, Inc.
By	Address 4	18 S. Grimes, Hobbs, NM 8824
Title	Signature	Delera Wade
Date	Title	ispatcher Date 8/30/00
OIL CONSERVATION DIVISION		OFD AF 2000
Approved By Marie Leterse	m Tide CLERK SPECI	
A COPY OF THIS FORM MUST BE ON LOCATION D	IDING TANK CI RANING DEMOVAL OF SEDIM	DISTRIBUTION BY OCD
MISCELLANEOUS HYDROCARBONS, AND MUST B OR MISCELLANEOUS HYDROCARBONS AT THE T	E PRESENTED WITH TANK BOTTOMS, SEDIME	
	CENTRIC I DELLA PROVINCIALI IN DELLA PRED.	Operator
		Transporter (2)

, in the second s		
District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	Form C-117 A Revised March 17, 1999
811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division	Submit 5 Copies to Appropriate District Office
District IV 2040 South Pacheco, Santa Fe, NM 87505	2040 South Pacheco Santa Fe, NM 87505	PERMIT NO. A- 12000
	OVAL, TRANSPORTATION OF MISCELLANEOUS HY	
A I I I		- · · •
Operator or Owner Anadar Ko		
Lease or Facility Name ARnold	Tank Battery Location	on <u>34 - 17 S - 30 E</u> U.L Sec Twp Rge.
OPERATION TO BE PERFORMED: Tank Cleaning	Sediment Oil Removal Transportation	of Miscellaneous Hydrocarbons
Operator or Owner Representative	authorizing work Larry Picker	re
Date Work to be Performed	5-17-2000	
TANK CLEANING DATA	Tank Number Volu	1me
	Tank Type Volu	ume Below Load Line 3141516777870
	Pit Cellar Other	68 OFFEE
MISCELLANEOUS OIL Tank Bottoms From:	ipeline Station 🔲 Crude Terminal 🔲 Refinery	$ \begin{bmatrix} 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0$
Catchings From: Gasoline F	lant 🔲 Gathering Lines 🗌 Salt Water Disposal System	Notices
Dipeline E	Break Oil or Spill	CU128593031
*Other (Explain) CAtch	ings from Crube Oil	Terminal
VOLUME AND DESTINATION:	Estimated Volume <u>50</u> Bbls. Field	test volume of good oilBbls. (Not required prior to Division approval)
Destination (Name and Location of tr	eating plant or other facility) R.L. Brunse	Dn TRACT 1#1
	<u>4-225-</u>	- <u>37 E</u>
DESTRUCTION OF SEDIMENT OIL		e on Roads or firewalls U Other
	AY BE MADE BY EITHER OF THE FOLLOWIN ue and complete to the best of my knowledge and belief.	
Owner		ey Energy Services
By		Box 99 EUNICE NM
Title	V	AW 24 188231
. Date	<u> </u>	otcher Date 5-17-00
OIL CONSERVATION DIVISION		
Rotti D	Ollins Title_ Jech.	Date MAY 19 2000
Approved By	Title	
A COPY OF THIS FORM MUST BE ON LOCATI	ON DURING TANK CLEANING, REMOVAL OF SEDIMEN	T OIL OR Santa Fe
	JST BE PRESENTED WITH TANK BOTTOMS, SEDIMENT FREATING PLANT TO WHICH IT IS DELIVERED.	
		Operator Transporter (2)
		ransporter (2)

District I	State of New Mexico	Form C-117 A
1625 N. French Dr., Hobbs, NM 88240 District II	Energy Minerals and Natural Resources	Revised March 17, 1999
811 South First, Artesia, NM 88210 District III	Oil Conservation Division	Submit 5 Copies to
1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Francis Dr.	Appropriate District Office
1220 S. St. Francis Dr., Santa Fe, NM 875	05 Santa Fe, NM 87505	PERMIT NO. <u>H-23765</u>
TANK CLEANING, SEDIMENT C	DIL REMOVAL, TRANSPORTATION OF MISCELLANEOUS HYDR	ROCARBONS AND DISPOSAL PERMIT
Operator or Owner <u>Marath</u>	non Oil Company Address PC	Box 2490 Hobbs, NM 88240
Lease or Facility Name Marathon S	Section 17 State Com No. 2 Location	n <u>UL F, Sec. 17, T-17-S, R-35-E</u> U.L Sec Twp Rge.
OPERATION TO BE PERFOR		
Operator or Owner Repre	sentative authorizing work <u>Marathon Oil Company</u>	
Date Work to be Performe		
TANK CLEANING I	DATA Tank Number Volum	ie
SEDIMENT OIL OR	Tank Type Volun MISCELLANEOUS HYDROCARBON DATA	ne Below Load Line
Sediment Oil from:	Pit Cellar Dother	
MISCELLANEOUS		
Tank Bottoms From:	Pipeline Station Crude Terminal Refinery	Other*
	Gasoline Plant Gathering Lines Salt Water Disposal System	XX Other*
_	Pipeline Break Oil or Spill	
*Other (Explain)		
VOLUME AND DESTINATION	N: Estimated Volume <u>75</u> Bbls. Field te	st volume of good oilBbls. (Not required prior to Division approval)
Destination (Name and Loc	ation of treating plant or other facility) David Crockett 27 State No.	1
DESTRUCTION OF SEDIMEN	TOIL BY: Burning Pit Disposal Use	on Roads or firewalls Other
(Explain)		
Location of Destruction		
Justification of Destruction		
	TION MAY BE MADE BY EITHER OF THE FOLLOWING bove is true and complete to the best of my knowledge and belief.	G)
Owner <u>Marathon Oil Co</u>	ompany Transporter	Key Energy
By <u>Tony Hallum</u>	Address4	18 S. Grimes
Title Production Superv	isorSignature_Bu	day dink
DateJune 13, 2001	Title Rig Super	visor Date_June 13, 2001
OIL CONSERVATION DIVISI	eterson	JUN 15 200
		DISTRIBUTION BY OCD
A COPY OF THIS FORM MUST BE ON	LOCATION DURING TANK CLEANING, REMOVAL OF SEDIMENT	OIL OR Santa Fe
	AND MUST BE PRESENTED WITH TANK BOTTOMS, SEDIMENT O AT THE TREATING PLANT TO WHICH IT IS DELIVERED.	rie
		Operator Transporter (2)

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