NM1 - 29

GENERAL CORRESPONDENCE

YEAR(S): 2005-/987



NEW DEXICO ENERGY, MOJERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

March 9, 2005

Mr. Dan Watson P.O. Box 75 Tatum, NM 88267

RE:

Watson Treating Plant

Sec 34, Township 8 South, Range 35 East

NMPM, Lea County New Mexico

Closure Request

The New Mexico Oil Conservation Division has received your request dated February 19, 2004 requesting closure of the above site and release of the bond. After investigation into the circumstances surrounding the site such as prior NMOCD approval for closure and landowner satisfaction regarding the conditions at the site, this request is hereby granted.

You must ask your bank to request release of the bond. When this is received, NMOCD will release the bond being held by NMOCD to ensure proper cleanup and remediation at the site. This approval does not relieve you of future liability should operations at this site prove to have been harmful to public health or the environment. Nor does it relieve you of your responsibility to comply with the rules and regulations of any other governmental entity.

If you have any questions, contact me at (505) 476-3492 or emartin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin

Environmental Engineer

Cc: NMOCD, Hobbs

Danny R. Watson P.O. Box 682 Tatum, N.M. 88267

Phone: 505-398-3490

Fax: 505-398-3494

February 19, 2004

Mr. David Catanach,

I, Danny R. Watson am the owner of Watson Treating Plant. We did have a treating plant on Sec 34 T 85 range 35 east N.M. and we did operate it until we had to move. The reason for moving the plant was the rancher Mack Ainsworth inherited the ranch from his father and he wanted us out. We tried to pay our way, but he would not talk to us about staying. We cannot prove who shot holes in our tanks several times, but they were done shortly after the rancher told us to get out.

We then applied to move the plant equipment and get permission. Then after we moved we never ever had another hole shot in our tanks. We then cleaned up the grounds around the location. We got the okay for clean up from Jerry Sexton and Eddie Seay from Hobbs OCD. We then contacted the rancher and he too okayed the site at that time.

Now I am sure the rancher won't say anything because he got so over bearing and upset over other things in his life that he died with a massive heart attack about 5 years ago and I am not sure who owns the land now.

Again we did what we needed and what was required by us that time and we feel that if the OCD and ranchers was satisfied at that time, the bond on this plant should be released.

Please let me know if I can help in any way.

Donng Kildren

Sincerely,

Danny R. Watson



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

September 17, 2003

Mr. Dan Watson Watson Treating Plant P.O. Box 75 Tatum, NM 88267

Re:

Case No. 13166

Application of the New Mexico Oil Conservation Division through the Environmental Bureau Chief to Revoke the Permit of Watson Treating Plant to Operate an Oil Treatment Plant, and to Release Bond; Lea County, New Mexico.

Dear Mr. Watson;

By letter dated May 5, 2003, the Division notified you that it intended to revoke the permit for the Watson Treating Plant at Section 12, Township 8 South, Range 34 East, NMPM, in Lea County, New Mexico, if it did not receive a request from you to keep the permit. The Division did not receive such a request. Therefore, the Division is proceeding with a permit revocation hearing.

A hearing will be conducted by a Division hearing examiner in Porter Hall, first floor, 1220 South St. Francis Drive, Santa Fe, New Mexico, at 8:15 a.m. on Thursday, October 9, 2003. At that hearing, you will have an opportunity to oppose the revocation of the permit.

If you have any questions, please do not hesitate to call me at (505) 476-3451.

Very truly yours,

Gail MacQuesten Assistant General Counsel

ec: Martyne Kieling



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

May 5, 2003

Lori Wrotenbery
Director
Oil Conservation Division

Mr. Dan Watson Watson Treating Plant P.O. Box 75 Tatum, NM 88267

VIA CERTIFIED MAIL 7001-1904-0004-3929-8362

Re: Oil Treating Plant at Section 12, Township 8 South, Range 34 East, NMPM, Lea County, New Mexico permitted by Order No. R-6095 issued in Case No. 6616, under date of September 10, 1979.

Dear Mr. Watson:

The Oil Conservation Division (OCD) has determined that disposal operations have ceased at the referenced facility. Watson Treating Plant submitted a closure plan that was approved by the OCD on December, 2002. Watson Treating Plant submitted closure reports dated February 3, 2003 and March 20, 2003. The closure of the facility was approved by the OCD on May 2, 2003.

In the absence of a response to this letter, the Division will proceed with an application for a hearing to show cause why the permit for this facility should not be revoked. You posted a surety bond, in the amount of \$10,000, No. BO1148 issued by Underwriters Indemnity Company on January 1, 1987. Upon revocation of the permit this Bond will be released.

Unless the permitee submits to this office, no later than May 23, 2003 a request to keep the permit, the Division will proceed to schedule a permit revocation hearing.

Should you have any questions, please call Martyne Kieling at (505)-476-3488.

Sincerely,

Roger C. Anderson

Environmental Bureau Chief

ec:

David K. Brooks

OCD legal OCD Hobbs



NEW MIXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

May 2, 2003

Lori Wrotenbery
Director
Oil Conservation Division

Mr. Dan Watson Watson Treating Plant P.O. Box 75 Tatum, NM 88267

Re:

CLOSURE OF WATSON TREATING PLANT

Section 12, Township 8 South, Range 34 East, NMPM, Lea County, New Mexico permitted by Order No. R-6095 issued in Case No. 6616, under date of September 10, 1979.

Dear Mr. Watson:

The New Mexico Oil Conservation Division (OCD) is in receipt of Watson Treating Plant's (Watson) closure report dated March 20, 2003 for the treating plant at the above-referenced location. Based on the closure report with photos and "Proof of Test Holes Report" dated February 3, 2003 The OCD has determined that the treating plant location has been remediated to OCD standards and the site has been restored. The OCD hereby approves of the closure of Watson Treating Plant.

Please be advised that OCD approval does not relieve Watson of liability should any remaining contaminants result in pollution of the ground water, surface water or the environment. In addition, OCD approval does not relieve Watson of the responsibility for compliance with other federal, state, or local laws and/or regulations.

If you have any questions please contact me at 505-476-3488.

Sincerely,

Martyne Kieling

Environmental Geologist

lutyn 326.

xc: OCD Hobbs Office

RECEIVED

MAR 2 0 2003

Environmental Bureau Oil Conservation Division

Proof of Final Cleanup

Watson Treating Plant
Section 12
Township 8
Range 34 East

Treater Removed Firebox Removed March 8, 2003

Picture #1 From North to South



Dark soil on westside of tanks is sand.

A closer view of picture #1



From north to south on west side of fresh water tanks

From south to north



Where treater & firebox has been removed

A close view from southwest corner to northeast corner



Full location view from southwest to northeast





NEW MOXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

February 6, 2003

Lori Wrotenbery
Director
Oil Conservation Division

Mr. Dan Watson Watson Treating Plant P.O. Box 75 Tatum, NM 88267

RE:

Proof of Test Holes Report Watson Treating Plant, Inc. Section 12, Township 8 South, Range 34 East, NMPM Lea County, New Mexico

Dear Mr. Watson:

The New Mexico Oil Conservation Division (OCD) received the Watson Treating Plant, Inc. (Watson) "Proof of Test Holes" report on February 3, 2003. The OCD has reviewed the report for Watson along with the closure plan conditions that were outlined in OCD's December 6, 2002 letter. The closure conditions along with comments on each are as follows:

1. Additional wastes may not be disposed of or managed on the property.

Closure condition completed.

2. At least one soil sample from each tank footprint location must be taken (see photo 2). The Soil samples should be taken between three and five feet below ground surface (bgs). If there is any visible contamination at the three to five foot sample depths additional samples must be taken at a minimum of five-foot sample intervals from the original sample point until there is no visible contamination detected. All soil samples taken must be stored on ice and analyzed for total petroleum hydrocarbons (TPH), benzene, toluene, ethyl benzene, and xylene (BTEX), and chloride.

Closure condition completed

Three samples were taken any where from 30 inches to 4 feet below ground surface. Analytical results are in reported as follows:

BTEX is below detection limits,
TPH is below detection in the North Hole and Center Hole,
TPH is 126 ppm at three (3) feet bgs in the South Hole,
chloride is 128 ppm at 30 inches bgs in the North Hole,
chloride is 288 ppm at four (4) feet bgs in the Center Hole, and
chloride is 64 ppm at three (3) feet bgs in the South Hole.



Ground water has been estimated to be approximately 80 feet bgs. Soil remediation levels as calculated in the NMOCD Surface Impoundment Closure guidelines for this location are as follows:

Benzene

10 ppm

BTEX

50 ppm

TPH

1000 ppm

Based on these numbers and the analytical results in the report cleanup levels have been met for the site.

3. All samples collected for OCD reporting purposes will be analyzed at an approved lab using appropriate EPA Test Methods.

Closure condition completed.

4. Watson must remove any equipment that was associated with the treating plant but not currently used by the water station.

Closure condition pending.

Treater and other equipment is still on site based on three of the photos submitted in the report for the test holes.

5. Watson shall submit a final closure report for review and approval to the OCD Santa Fe office and a copy to the Hobbs District office when the closure is complete. The closure report must include all analytical reports and quality assurance and quality control documentation.

Closure condition pending.

The "Proof of Test Holes" report meets a portion of this closure condition. Watson has supplied all analytical reports and quality assurance and quality control documentation along with photographs. A final report is needed that will document that the treater and equipment has been removed

Please be advised that OCD approval does not relieve Watson of liability should any remaining contaminants result in pollution of the ground water, surface water or the environment. In addition, OCD approval does not relieve Watson of the responsibility for compliance with other federal, state, or local laws and/or regulations.

Please give me a call at (505) 476-3488 if you have any questions.

Sincerely

Martyne J. Kieling

Environmental Geologist

Xc:

OCD Hobbs Office File WM-01-029

C. GROUND WATER QUALITY

If ground water is encountered during the soil/waste characterization of the impacted soils, a sample should be obtained to assess potential impacts on ground water quality. Ground water samples should be obtained using the sampling procedures in Section III.C. If there is a reasonable probability of ground water contamination based upon the level of contaminants in the soils directly beneath the pit or the extent of soil contamination defined during remedial activities, monitor wells may be required to assess potential impacts on ground water and the extent of ground water contamination.

II. SOIL AND WATER REMEDIATION LEVELS

A. SOILS

1. Highly Contaminated/Saturated Soils

Highly contaminated/saturated soils should be remediated insitu or excavated to the maximum extent practicable and remediated using techniques described in Section IV.A.

2. Unsaturated Contaminated Soils

The general site characteristics obtained during the site assessment (Section I.A.) will be used to determine the appropriate soil remediation levels using a risk based approach. Soils which are contaminated by petroleum constituents will be scored according to the ranking criteria below to determine their relative threat to public health, fresh waters and the environment.

a. Ranking Criteria

	Depth To Ground Water	Ranking Score
	<50 feet	20
280	50 - 99	10
	>100	0

Wellhead Protection Area

<1000 feet from a water source,or;
<200 feet from private domestic water source

Yes 20

Distance To Surface Water Body

<200 horizontal feet 20
200 - 1000 horizontal feet 10
>1000 horizontal feet 0

b. Recommended Remediation Level

The total ranking score determines the level of remediation that may be required at any given site. The total ranking score is the sum of all four individual ranking criteria listed in Section II.A.2.a. The table below lists the remediation level that may be required for the appropriate total ranking score.

(NOTE: The OCD retains the right to require remediation to more stringent levels than those proposed below if warranted by site specific conditions (ie. native soil type, location relative to population centers and future use of the site or other appropriate site specific conditions.)

Total Ranking Scor	е
--------------------	---

	<u>>19</u>	10 - 19	0 - 9
Benzene(ppm)*	10	10	10
BTEX(ppm)*	50	50	50
<u>TPH(ppm)**</u>	100	1000	5000

* A field soil vapor headspace measurement (Section III.B.1) of 100 ppm may be substituted for a laboratory analysis of the Benzene and BTEX concentration limits.

** The contaminant concentration for TPH is the concentration above background levels.

B. GROUND WATER

Contaminated ground water is fresh ground water which contains free phase products, measurable concentrations of dissolved phase volatile organic constituents or other dissolved constituents in excess of the natural background water quality. Ground water contaminated in excess of the New Mexico Water Quality Control Commission (WQCC) ground water standards or natural background water quality will require remediation.

III. SOIL AND WATER SAMPLING PROCEDURES

Below are the sampling procedures for soil and ground water contaminant investigations of unlined surface impoundments that have received RCRA Subtitle C exempt oil field exploration and production wastes. Unlined surface impoundments that have received non-exempt RCRA wastes will be required to be tested to demonstrate that the wastes are not characteristically hazardous according to RCRA regulations.

A. HIGHLY CONTAMINATED OR SATURATED SOILS

The following method is used to determine if soils are highly contaminated or saturated:

1. Physical Observations

Study a representative sample of the soil for observable free petroleum hydrocarbons or immiscible phases and gross staining. The immiscible phase may range from a free hydrocarbon to a sheen on any associated aqueous phase. A soil exhibiting any of these characteristics is considered highly contaminated or saturated.

B. UNSATURATED CONTAMINATED SOILS

The following methods may be used for determining the magnitude of contamination in unsaturated soils:

1. Soil Sampling Procedures for Headspace Analysis

A headspace analysis may be used to determine the total volatile organic vapor concentrations in soils (ie. in lieu of a laboratory analysis for benzene and BTEX but not in lieu of a TPH analysis). Headspace analysis procedures should be conducted according to OCD approved industry standards or other OCD-approved procedures.

RECEIVED

FFR () 3 2003

Environmental Bureau
Oil Conservation Division

Proof of Test Holes for Watson Treating Plant, Inc.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page / of /

ARDINAL LABORATORIES, INC.
2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240

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Company Name	Company Name: WATSON TREATING	G PLANTEN	B11.1 TO			ANALYSIS REQUEST	QUEST	
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Address: β	P.O. BOX 682		Company:		JACOK!	7		
City: 777	State: //	Mzip: 88267	Attn:		1 - 1 BX			
Phone #:(505	(1) 398-3490 Fax#: 505	398-3494	Address:		CKORIGES		7	
Project #:	Project Owner: 5AMC	SAME	Clty:	, 		\ \ \ (
Project Name:	PLANT REMOUAL		State: Zip:		104	- NG 08		
Project Location:	1: 512 T8 R34	'E.	Phone #:		1			
Sampler Name:	DAWNYR. WATSON	/	Fax #:				***	
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING	ŊĠ				
Lab I.D.	Sample I.D.	COOMP. RAB OR (C)OMP. TEWATER TEWATER COMPANIED TEMATER TEMATER TEMATER TEMATER TEMATER	IEB : 0/BASE: 1/EB :					
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analyses. All claims including service. In no event shall Cer	cause whatsoever equental damages,	med waived unless made in writing and rece thout firmtation, business interruptions, loss o	awed by Cerdinal within 30 days after comply of use, or loss of profits incurred by client, its	letion of the applicable s subsidiaries,		30 days past due at the re and all costs of collections	30 days past due at the rate of 24% per arrum from the original date of invoice, and all costs of collections, including attorney's fees.	date of invoice,
afficiates or successors arisin	ě	inder by Cardinal, regardless of whether such dain is based upon any of the above stated reasons or otherwise.	ased upon any of the above stated reasons	or otherwise.				
Sampler Relingu	Date:	Кесегуед Бу:		Fax Result:	∴ Tes No	Add'I Fax #:		
Khowy A	Man & Time:			REMARKS:				
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Delivered Bv.	Delivered Bv: (Circle One)	Sample Condition)[5					
Sampler JUPS - Bus - Other:	- Bus - Other:	Cool intact	(Initials)			,		
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[†] Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476.





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS. NM 88240

ANALYTICAL RESULTS FOR WATSON TREATING PLANT, INC.

ATTN: DANNY R. WATSON

P.O. BOX 682 **TATUM, NM 88267**

FAX TO: (505) 398-3494

Receiving Date: 12/04/02

Reporting Date: 12/06/02

Project Number: NOT GIVEN

Project Name: PLANT REMOVAL

% Recovery

Project Location: NOT GIVEN

S 12 T8 R34E

Sampling Date: 12/04/02

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AH

104

10.1

100.0

8.6

Analyzed By: BC

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS	DATE	12/04/02	12/04/02	12/04/02	12/04/02
H7279-1	NH #1	< 0.005	<0.005	<0.005	<0.015
H7279-2	CH #2	<0.005	<0.005	< 0.005	<0.015
H7279-3	SH #3	<0.005	<0.005	<0.005	<0.015
Quality Co	ntrol	0.107	0.101	0.104	0.301
Quality Co					
True Value	e QC	0.100	0.100	0.100	0.300

107

2.1

METHOD: EPA SW-846 8260

yerff Coh

Relative Percent Difference

101

6.9

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. If no purply shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates of successors analing out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS. NM 88240

ANALYTICAL RESULTS FOR WATSON TREATING PLANT, INC. ATTN: DANNY R. WATSON

P.O. BOX 682 TATUM, NM 88267 FAX TO: (505) 398-3494

Receiving Date: 12/04/02

Reporting Date: 12/06/02

Project Number: NOT GIVEN

Project Name: PLANT REMOVAL

Project Location: NOT GIVEN

S12 T8 R34E

Sampling Date: 12/04/02

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AH

Analyzed By: BC/AH

	GRO	DRO	
	(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	CI*
LAB NUMBER SAMPLE ID	(mg/Kg)	(mg/Kg)	(mg/Kg)

ANALYSIS DATE	12/04/02	12/04/02	12/05/02
H7279-1 NH #1	<10.0	<10.0	128
H7279-2 CH #2	<10.0	<10.0	288
H7279-3 SH #3	<10.0	126	64
Quality Control	750	813	980
True Value QC	800	800	1000
% Recovery	93.7	102	98.0
Relative Percent Difference	6.3	3.8	3.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CIB *Analyses performed on 1:4 w:v aqueous extracts.

Date

Pictures from north to south on Watson Treating Plant, Inc., with holes dug and exposed. All holes are numbered from north to south.

1st Angle

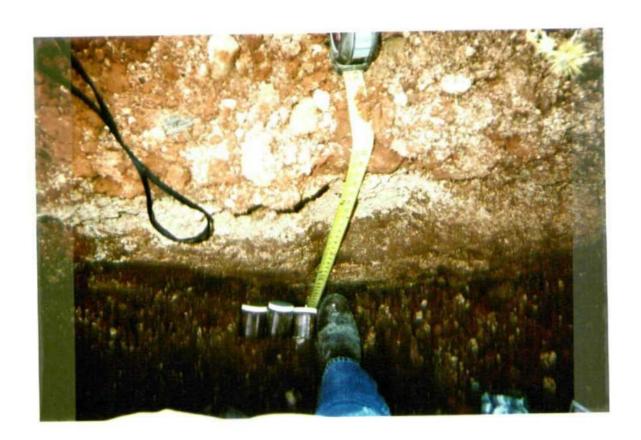


2nd Angle



Hole #1 North Hole

30 plus inches deep with sample bottles in bottom of hole for proof.



Hole #2 Center Hole

4 feet deep with sample bottles.



Hole #3 South Hole

3 feet deep with sample bottles in place.



Location picture from south to north

This hole is where the spill had occurred several years ago and I have worked it before, but not in the last 2 or 3 years.



NMPRC Corporation Information Inquiry

• Follow this link to start a new search.

WATSON, INC.

SCC Number:

1111541

Tax & Revenue Number: 01149865000

Incorporation Date:

AUGUST 25, 1981, in NEW MEXICO

Corporation Type:

DOMESTIC PROFIT

Corporation Status:

ACTIVE

Good Standing:

In GOOD STANDING through 3/15/2002

Purpose:

OIL & GAS SERVICE

CORPORATION DATES

Taxable Year End Date: 12/31/99

Filing Date:

03/29/00

Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental:

Name Change:

Purpose Change:

MAILING ADDRESS

P.O. BOX 75 TATUM, NEW MEXICO 88267

PRINCIPAL ADDRESS

2821 PECOS HIGHWAY CARLSBAD NEW MEXICO 88220

PRINCIPAL ADDRESS (Outside New Mexico)



REGISTERED AGENT

STANLEY WATSON

2821 PECOS HIGHWAY CARLSBAD NEW MEXICO 88220

Designation date:

03/29/00

Agent Post Mark Date:

Resignation date:

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

OFFICERS

President

WATSON, STANLEY

Vice President NONE LISTED

Secretary

DEAN, DORIS WATSON

Treasurer

DEAN, DORIS WATSON

DIRECTORS

Date Election of Directors:

DEAN, DORIS W 2821 PECOS HIGHWAY CARLSBAD, NMWATSON, STANLEY 2821 PECOS HIGHWAY CARLSBAD, NM

NMPRC Corporation Information Inquiry

• Follow this link to start a new search.

DANNY'S HOT OIL SERVICE, INC.

SCC Number:

1675628

Tax & Revenue Number: 02249429004

Incorporation Date:

JUNE 20, 1994, in NEW MEXICO

Corporation Type:

DOMESTIC PROFIT

Corporation Status:

ACTIVE

Good Standing:

In GOOD STANDING through 3/15/2003

Purpose:

SERVICE WELLS

CORPORATION DATES

Taxable Year End Date: 12/31/00

Filing Date:

03/15/01

Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental:

Name Change:

Purpose Change:

MAILING ADDRESS

PO BOX 682 TATUM, NEW MEXICO 88267

PRINCIPAL ADDRESS

20 E BROADWAY TATUM NEW MEXICO 88267

PRINCIPAL ADDRESS (Outside New Mexico)

REGISTERED AGENT

DANNY R WATSON

20 E BROADWAY TATUM NEW MEXICO 88267

Designation date:

03/15/99

Agent Post Mark Date:

Resignation date:

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

OFFICERS

President

WATSON, DANNY R.

Vice President NONE LISTED

Secretary

NONE LISTED

Treasurer

NONE LISTED

DIRECTORS

Date Election of Directors: 01/01/99

WATSON, DANNYR 20 E. BROADWAY TATUM, NM 88267

NMPRC Corporation Information Inquiry

• Follow this link to start a new search.

DANNY R. WATSON OPERATING, INC.

SCC Number:

1673193

Tax & Revenue Number: 02249428006

Incorporation Date:

JUNE 09, 1994, in NEW MEXICO

Corporation Type:

DOMESTIC PROFIT

Corporation Status:

THE PROCESS OF REVOCATION

Good Standing:

Purpose:

MANAGE OIL AND GAS

PROPERTIES

CORPORATION DATES

Taxable Year End Date: 12/31/99

Filing Date:

//

Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental:

Name Change:

Purpose Change:

MAILING ADDRESS

20 E. BROADWAY TATUM, NEW MEXICO 88267

PRINCIPAL ADDRESS

20 E. BROADWAY TATUM NEW MEXICO 88267

PRINCIPAL ADDRESS (Outside New Mexico)



REGISTERED AGENT

DANNY R WATSON

20 E. BROADWAY TATUM NEW MEXICO 88267

Designation date:

06/05/98

Agent Post Mark Date:

Resignation date:

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

INCORPORATORS

WATSON, DANNY R. NONE LISTED NONE LISTED NONE LISTED

DIRECTORS

Date Election of Directors: 03/31/99

WATSON, DANNYR 20 E. BROADWAY TATUM, NM 88267

Public Regulation Commission

3/7/2000

DANNY'S HOT OIL SERVICE, INC.

MAILING ADDRESS PO BOX 682 TATUM NEW MEXICO 88267

SCC Number: 1675628

Tax & Revenue Number: 02249429004

INCORPORATED ON JUNE 20, 1994, IN NEW MEXICO.

CORPORATION IS A DOMESTIC PROFIT

CORPORATION IS ACTIVE GOOD STANDING THROUGH: 3/15/2001

PURPOSE OF THE CORPORATION SERVICE WELLS

CORPORATION DATES

Taxable Year End Date: 12/31/98

Filing Date: 03/15/99

Corporate Existence Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental:

Name Change:

Purpose Change:

PRINCIPAL ADDRESS 20 E BROADWAY TATUM NEW MEXICO 88267

PRINCIPAL ADDRESS(Outside New Mexico)

REGISTERED AGENT **DANNY R WATSON** 20 E BROADWAY TATUM NEW MEXICO 88267

Designation date: 03/15/99 Agent Post Mark Date:

Resignation date:

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

WATSON, DANNY R. President NONE LISTED Vice President NONE LISTED Secretary

NONE LISTED *Treasurer*

DIRECTORS Date Election of Directors: 01/01/99

WATSON, DANNY R 20 E. BROADWAY TATUM, NM 88267

New Search Inquiry Page

Public Regulation Commission

3/7/2000

DANNY R. WATSON OPERATING, INC.

MAILING ADDRESS 20 E. BROADWAY TATUM NEW MEXICO 88267

SCC Number: 1673193

Tax & Revenue Number: 02249428006

INCORPORATED ON JUNE 09, 1994, IN NEW MEXICO.

CORPORATION IS A DOMESTIC PROFIT

CORPORATION IS ACTIVE GOOD STANDING THROUGH: 3/15/2000

PURPOSE OF THE CORPORATION MANAGE OIL AND GAS PROPERTIES

CORPORATION DATES

Taxable Year End Date: 12/31/99 Filing Date: // **Corporate Existence Expiration Date:**

SUPPLEMENTAL POST MARK DATES

Supplemental:

Name Change:

Purpose Change:

PRINCIPAL ADDRESS 20 E. BROADWAY TATUM NEW MEXICO 88267

PRINCIPAL ADDRESS(Outside New Mexico)

REGISTERED AGENT **DANNY R WATSON** 20 E. BROADWAY TATUM NEW MEXICO 88267

Designation date: 06/05/98 Agent Post Mark Date:

Resignation date:

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

WATSON, DANNY R. President NONE LISTED Vice President NONE LISTED Secretary

NONE LISTED Treasurer

DIRECTORS Date Election of Directors: 03/31/99

WATSON, DANNY R 20 E. BROADWAY TATUM, NM 88267

New Search Inquiry Page

Public Regulation Commission

3/7/2000

WATSON, INC.

*MAILING ADDRESS*P.O. BOX 75 TATUM NEW MEXICO 88267

SCC Number: 1111541

Tax & Revenue Number: 01149865000

INCORPORATED ON AUGUST 25, 1981, IN NEW MEXICO.

CORPORATION IS A DOMESTIC PROFIT

CORPORATION IS ACTIVE
GOOD STANDING THROUGH: 3/15/2000

PURPOSE OF THE CORPORATION
OIL & GAS SERVICE

CORPORATION DATES

Taxable Year End Date: 12/31/99 Filing Date: //
Corporate Existence Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental: Name

Name Change:

Purpose Change:

PRINCIPAL ADDRESS
2821 PECOS HIGHWAY CARLSBAD NEW MEXICO 88220

PRINCIPAL ADDRESS(Outside New Mexico)

REGISTERED AGENT
STANLEY WATSON
2821 PECOS HIGHWAY CARLSBAD NEW MEXICO 88220

Designation date: 03/14/98 Agent Post Mark Date: Resignation date:

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

WATSON, STANLEY President NONE LISTED Vice President DEAN, DORIS WARSON Secretary

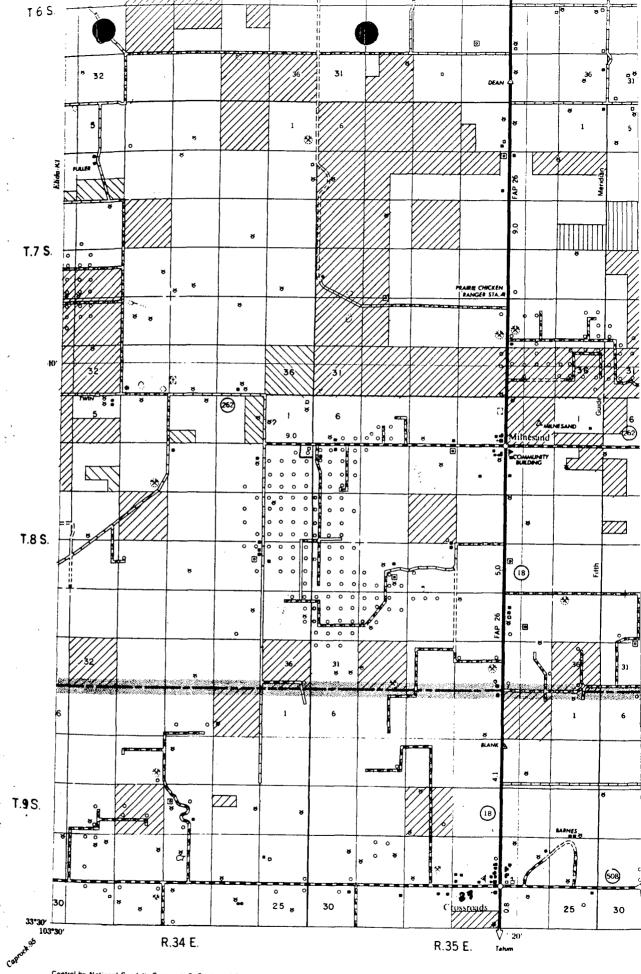
DEAN, DORIS WARSON Treasurer

DIRECTORS

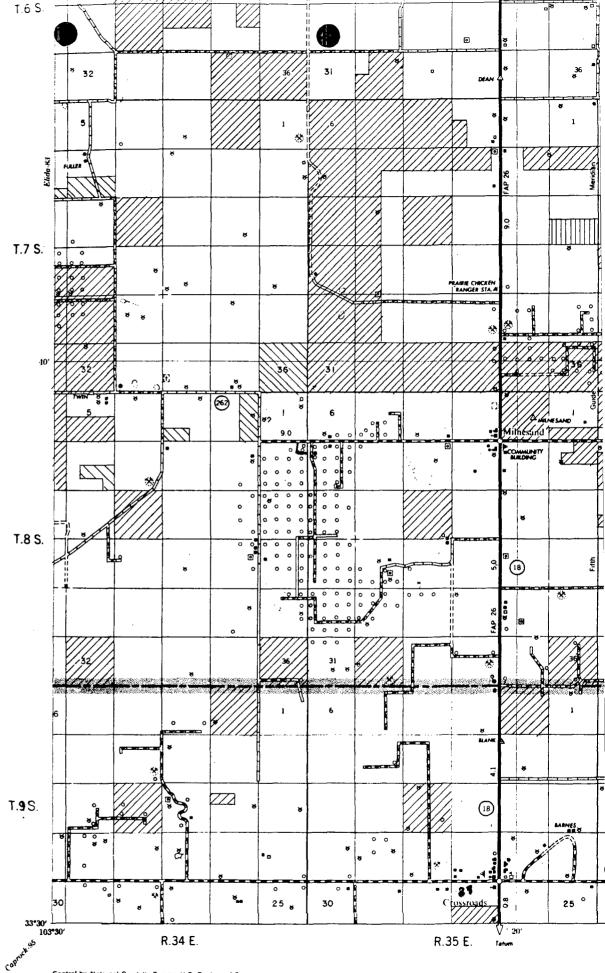
Date Election of Directors: 11/01/96

DEAN, DORIS W2821 PECOS HIGHWAY CARLSBAD, NM 88220 **WATSON, STANLEY**2821 PECOS HIGHWAY CARLSBAD, NM 88220

New Search Inquiry Page



Control by National Geodetic Survey; U.S. Geological Survey; U.S. Forest Service; Bureau of Land Management and Planning Division. Modified Conic Projection Standard. Parallel 34'/9 North American Datum.



Control by National Geodetic Survey; U.S. Geological Survey; U.S. Forest Service; Bureau of Land Management and Planning Division. Modified Conic Projection Standard. Parallel 34% North American Datum

STATE OF NEW MEXICO ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

Telephone Personal Time 2:40 pm Date 41-23-02
Originating Party Martyne Kieling Other Parties Danny Watson. SDS-398-8490
Subject Tructing Plant Bond Needs Ridar if I am to Continue Reparmitking To Note Company Name Change.
Discussion Danny Will Call Back Next week 4-30-02
Conclusions or Agreements I will call Danny is I do not here from
Distribution Signed Martin 14.

District I - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road

District_IV - (505) 827-7131

Signature: _

Aztec, NM 87410

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-137 Originated 8/8/95 Revised 6/25/97

Submit Original Plus 1 Copy to Santa Fe 1 Copy to appropriate District Office

Con Springer	
	APPLICATION FOR WASTE MANAGEMENT FACILITY (Refer to the OCD Guidelines for assistance in completing the application) OCT 9 1997
	Commercial Centralized Environmental Bureau
1.	Type: Evaporation Injection Other Oil Conservation Division
	Solids/Landfarm X Treating Plant
2.	Operator: Watson Treating Plant, Inc.
	Address: P.O. Box 682, Tatum, NM 88267
	Contact Person: Danny R. Watson Phone: (505) 398-3490
3.	Location: NE 4 NE /4 Section 12 Township 8 Range 34 Submit large scale topographic map showing exact location
4.	Is this a modification of an existing facility? Yes X No
5.	Attach the name and address of the landowner of the facility site and landowners of record within one mile of the site.
6.	Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.
7.	Attach designs prepared in accordance with Division guidelines for the construction/installation of the following: pits or ponds, leak-detection systems, aerations systems, enhanced evaporation (spray) systems, waste treating systems, security systems, and landfarm facilities.
8.	Attach a contingency plan for reporting and clean-up for spills or releases.
9.	Attach a routine inspection and maintenance plan to ensure permit compliance.
10.	Attach a closure plan.
11.	Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact groundwater. Depth to and quality of ground water must be included.
12.	Attach proof that the notice requirements of OCD Rule 711 have been met.
13.	Attach a contingency plan in the event of a release of H ₂ S.
14.	Attach such other information as necessary to demonstrate compliance with any other OCD rules, regulations and orders.
15.	CERTIFICATION
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name Danny P. Hataan Title Comer

Form C-137 Attachment

Watson Treating Plant, Inc.

- 5. T.E. Parkingson, Milensand, New Mexico.
- 6. Done. See Exhibit #11.
- 7. There are no pits, ponds or open top tanks.
- 8. If leak was 5 bbls or more, it would be reported to OCC office. If liquid, it would be picked up by vacuum truck and disposed of properly such as put back in good tank. If contaminated, dirt could be remediated on site. That is what I would prefer to do.
- 9. I do inspect location and tanks every two weeks. Rancher checks daily and does call if I have any problems.
- 10. I would first clean out the tank then remove them. Check soil for contamination which should be very minimum. As you can see, grass and weeds are growing right up to tanks. Would still remediate or disk up ground as needed to pass standards as we now have.
- 11. OCD Santa Fe has this on record. No wells within one mile (fresh water) and if you find any water, it is about 80' to top of water zone sometimes.
- 12. Done.
- 13. Back off until fresh breathing equipment can be provided.
- 14. Should be included with Rule 711 Report.

District I - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 811 S. First

District II - (505) 748-1283 Artesia, NM 88210

District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

Signature:

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

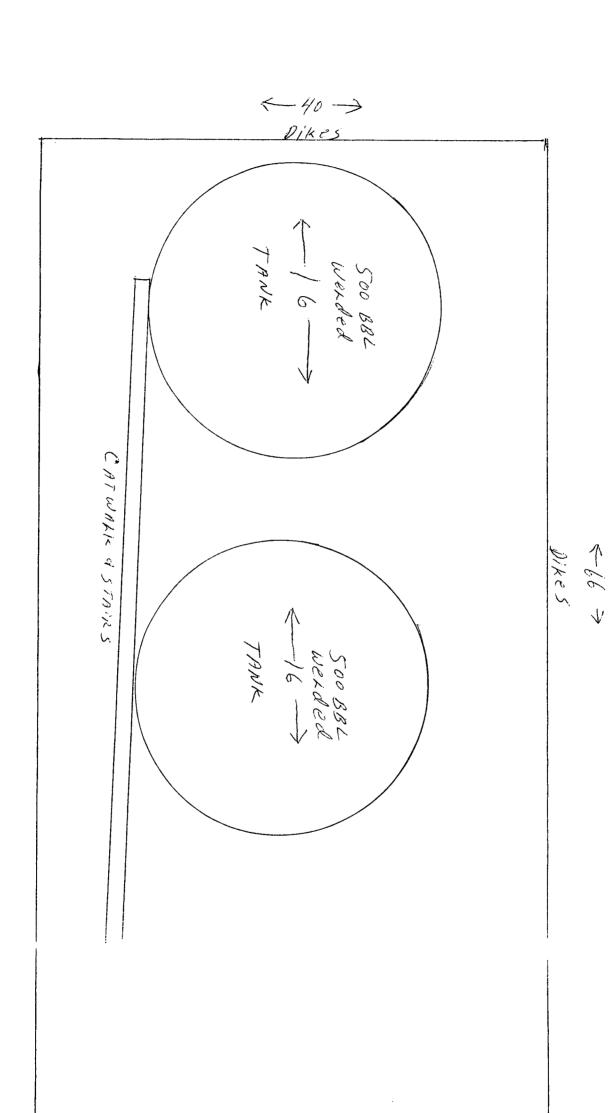
2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-137 Originated 8/8/95 Revised 6/25/97

Submit Original Plus 1 Čopy to Santa Fe I Copy to appropriate District Office

	APPLICATION FOR WASTE MANAGEMENT FACILITY (Refer to the OCD Guidelines for assistance in completing the application)
	Commercial Centralized
1.	Type: Evaporation Injection Other
	Solids/Landfarm Treating Plant
2.	Operator: LIPATSON TREATING PLANT INC
	Address: <u>\(\int_{0} \) \(Box \) \(682 \)</u>
	Contact Person: DANNY R. WATSON Phone: (505) 398-3490
3.	Location: NE A N.E. /4 Section /2 Township 8 Range 34 Submit large scale topographic map showing exact location
4.	Is this a modification of an existing facility? Yes No
5.	Attach the name and address of the landowner of the facility site and landowners of record within one mile of the site.
6.	Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.
7.	Attach designs prepared in accordance with Division guidelines for the construction/installation of the following: pits or ponds, leak-detection systems, aerations systems, enhanced evaporation (spray) systems, waste treating systems, security systems, and landfarm facilities.
8.	Attach a contingency plan for reporting and clean-up for spills or releases.
9.	Attach a routine inspection and maintenance plan to ensure permit compliance.
10.	Attach a closure plan.
11.	Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact groundwater. Depth to and quality of ground water must be included.
12.	Attach proof that the notice requirements of OCD Rule 711 have been met.
13.	Attach a contingency plan in the event of a release of H ₂ S.
14.	Attach such other information as necessary to demonstrate compliance with any other OCD rules, regulations and orders.
15.	CERTIFICATION
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: Title:

Date:_



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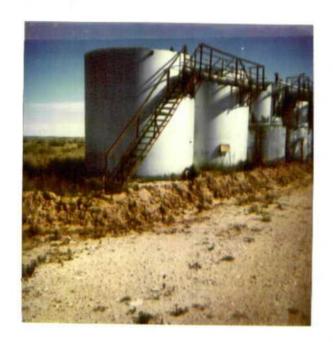
- 1. Clean tanks (estimated) 900 bbls @ \$5.00 per bbls disposal fee = \$4,500.
- 2. Trucking 7 loads = 21 hours @ \$61.00 = \$1281.00 (3 hours per load).
- 3. Dirt Spill \$14.00 per yard. Estimated 20 yds = \$280.00. Trucking 4 hours = \$220.00.
- 4. Backhoe for pickup land level fill dirt = \$335.00.
- 5. Tank and treater removal = \$1000.00
- 6. Grand Total third party cost for clean up is estimated at \$7,616.00

Inspection Report Response

Watson Treating Plant, Inc.

- 1. N/A already answered
- 2. Dirt around valves was dug up and put on spill site and remediated with spill site dirt.
- 3. Done See Photos 1, 2 and 3.
- 4. N/A already answered
- 5. N/A already answered
- 6. Done See Photos 7, 9 and 10.
- 7. N/A already answered
- 8. There are no lines attached to tanks.
- 9. Berms have been built. See Pictures 1, 2, 3 and 4.
- 10. All spills will be reported as required.
- 11. Has been remediated as requested and will continue on site.
- 12. Berm has been built as requested. See Photos 5 and 6.
- 13. I have locked valves. See Photos 8 and 10.
- 14. I have a sign. See Photo 7.
- 15. (a) Danny R. Watson only officer.
 - (b) N/A already answered
 - (c) See C-137 Application.
 - (d) See C-137 Application.
 - (e) See C-137 Application.
 - (f) See C-137 Application.
 - (g) See C-137 Application.
 - (h) See C-137 Application.
 - (i) See C-137 Application.
 - (i) See C-137 Application.
 - (1) See C-137 Application.

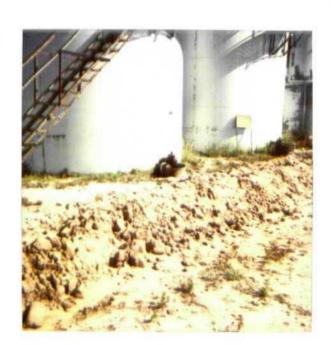
Watson Treating Plant, Inc. Photos taken by Danny Watson October 5, 1997





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Watson Treating Plant, Inc.
Photos taken by Danny Watson
October 5, 1997









Watson Treating Plant, Inc.
Photos taken by Danny Watson
October 5, 1997





STATE OF NEW MEXICO OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

Telephone	Nersonal	Time 9: 0 0 ~ 10	130	Date	9/26/97
	Originating Party	•		<u>Oth</u>	ner Parties
	Dannywatson		Rog	ur Andu	Son
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STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

NAME OF TREATING PLANT OPERATOR ____ Danny Watson

OIL CONSERVATION DIVISION F.O. BON 1014 BANTA PE, NEW MEXICO 07501 TREATING PLANT OPERATOR'S MONTHLY REPORT

Form C-118 Revised 10-1-78 Sheet 1

of Watson Treating	Plant, Inc.		h ofMarch :	1996
	,			
(Street)		(City)		(State)
TOTAL STOCKS PIPELIN	E OIL BEGINNING	OF MONTH (Attach a	dditional sheets if	necessary)
PLANT NAME	7	LOCATION		BARRELS
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Watson Treating Plant, Inc.	312 10	PCA		3825
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		TOTAL A	LL PLANTS	
TOTAL PIPELINE	OIL RECOVERED (Attach additional she	ets if necessary)	
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Watson Treating Plant,.Inc.				
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STATE OF NEW MEXICO OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

			
Telephone Personal	Time 3,35%	∕	8.15.97
Originating Part	Υ		Other Parties
MARK ASKLEY, MARTH ROBER ALDERSON	e kedanp	DANA	y watson
ROBER ALOGISON	<u></u>		(505-398-3490) MIK
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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

September 19, 1990

CERTIFIED MAIL RETURN RECEIPT NO. P-918-402-430

Watson Treating Plant, Inc. P. O. Box 75
Tatum, New Mexico 88267

RE: Regulatory Notification, New Federal Requirements for Oil Reclamation Facilities

Dear Sir:

This letter is to advise you of a forthcoming federal requirement that may affect operation of your facility.

As you know, only the New Mexico Oil Conservation Division (OCD) currently regulates your facility. However, on September 25, 1990, a US Environmental Protection Agency (EPA) regulation directing use of the Toxicity Characteristic Leaching Procedure (TCLP) and adding toxicity constituent regulatory levels becomes effective. On that date waste material containing benzene, a natural component of crude oil, will be regulated as federal "hazardous waste" if benzene levels exceed the promulgated level of 500 parts per billion (ppb). Certain waste materials are excluded from this regulation including wastes from crude oil and natural gas exploration and production activities. However, liquid and solid wastes and sludges generated by crude oil and tank bottom reclaimers may not be exempted. Permitting under OCD rules does not necessarily mean your facility is EPA exempt.

If the waste stream from treating crude oil and tank bottoms by your facility contains benzene concentrations of greater than 500 ppb and if that waste is not exempted under EPA interpretation of the oil and gas exclusion, EPA will require that the waste stream be permitted and handled as hazardous waste. Additionally, if any portion of a common facility handling exempt exploration and production wastes is also considered to be treating, storing, or disposing of hazardous waste, then the entire common facility may be subject to EPA regulations which include provisions for substantial hydrogeologic investigations, corrective actions, and post-closure monitoring. There are civil and criminal penalties for failure to comply with "hazardous waste" regulations.

Watson Treating Plant, September 19, 1990
Page -2-

Therefore the OCD strongly recommends that you contact and review your operations with a private consultant or attorney familiar with this new federal rule prior to September 25 to determine the impact of the new regulation at your facility, and for advice as to technical permitting requirements and your potential liability.

Currently, the State of New Mexico is taking action to notify President Bush, the USEPA, and the Department of Energy of the impact of this new rule, and is requesting implementation be delayed for at least six months while the issue is reexamined. However, the outcome of this appeal is far from certain. Enclosed with this letter is a copy of the letter to President Bush. You may also wish to contact members of the New Mexico Congressional delegation regarding this important matter.

If you have any questions you are urged to contact either myself at (505) 827-5812 or Roger Anderson of this office at 827-5884.

Sincerely,

David G. Boyer, Hydrogeologist Environmental Bureau Chief

DGB/sl

Enclosure

cc: NMOCD District Office

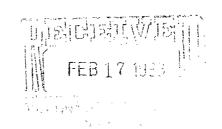


ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

February 3, 1988



POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Mr. Stan Watson Watson Treating Plant P. O. Box 75 Tatum, New Mexico 88267

RE: Relocation of Treating Plant from Sec. 34, T8S, R35E, to Sec. 12, T8S, R34E, Roosevelt County.

Dear Mr. Watson:

On January 21, the Oil Conservation Division (OCD) received your application to relocate the Watson Treating Plant from Sec. 34, T8S, R35E to Sec. 12 T8S, R34E, Roosevelt County. The following comments and requests for additional information are based on our review of the information provided and the requirements for a treating plant application as outlined in OCD Rule 312. A copy of Rule 312 was previously furnished to you.

(1) Affirmation

Include the following affirmation and signature with the application:

"I hereby certify that I am familiar with the information contained in and submitted with this application and that such information is true, accurate and complete to the best of my knowledge and belief."

(Signature) . 2.14-88

(Date)

(Printed Name of Person

(Title)

Signing

- (2) Dwellings and water wells including windmills, located within ½ mile of the site were not specifically indicated on a map. If any are located within ½ mile of the site boundaries, please show their location.
- (3) Will any pits or below-grade tanks be present at the facility?

Mr. Stan Watson February 3, 1988 Page 2

- (4) Please furnish a description of the containment dikes, including height, length, and width. Will the reservoir formed by the dikes have a capacity one-third larger than the total capacity of all the enclosed tanks?
- (5) Evidence was not furnished that T.E. Parkinson was given written notice of your application.
- (6) A contingency plan addressing procedures to be followed in case of leaks or spills must be filed with this office.
- (7) What measures will be taken to prevent unauthorized access to the facility? Will gates be closed and locked when authorized personnel are not present?
- (8) Please furnish a closure plan and schedule for cleanup and restoration of the old facility site.
- (9) All information concerning the change in location for this treating plant should also be filed with the OCD Hobbs district office.

Submission of the information requested in this letter will allow our review of your application to continue. If you have any questions, please contact me at 827-5884.

Sincerely,

Jami Bailey Geologist

JB:sl

cc: OCD - Hobbs

WATER HAULING

24-Hour Service, Call (505) 398-3490 (505) 398-3464



TATUM, NEW MEXICO 88267

February 14,1988

Jami Bailey P.O. Box 2088 State Land Office Building Santa Fe, NM 87504

Re: Reply to letter dated Feb.3,1988. Relocation of Treating Plant, from Sec. 34, TRS, R35E to Sec.12, T8S,R34E.,Roosevelt County.

Dear Jami:

- (1) Affirmation complete
- (2) No dwellings or water wells within ¼ mile.
 Refer to Eddy Seay's letter dated Feb.2,1988.
- (3) There will no pits below ground level.
- (4) Dike description is length 150', width 50', height 3'.
- (5) Letter enclosed from T.E. Parkinson also a copy of certified receipt.
- (6) 1. Notification to District Office as soon as possible.
 - 2. Pick up all oil and liquids.
 - 3. Restore land to industry standard for such leaks.
 - 4. Notify District office for inspection of leak or spill for approval of clean up.
- (7) Gate going into treating plant will be locked when no personal is on location.
- (8) Tanks will be removed and ground levelled to original conture.
- (9) All information was sent to the Oil Conservation Division, District office Attention: Jerry Sexton.

Sincerely,
Stan Watson
cc: Jerry Sexton

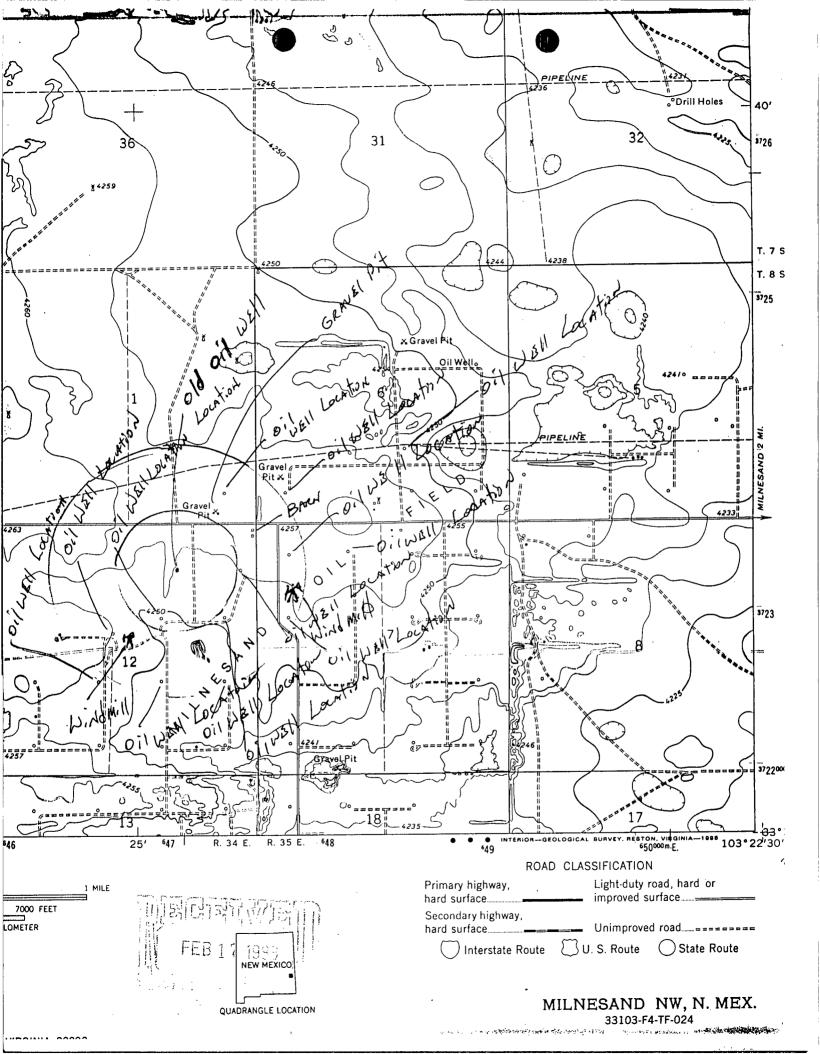
I,T.E. Parkinson am aware of the transfer of the Watson Treating Plant, Inc.from location Sec.34, TRS, R35E to Sec.12, T8S, R34E, Roosevelt County.

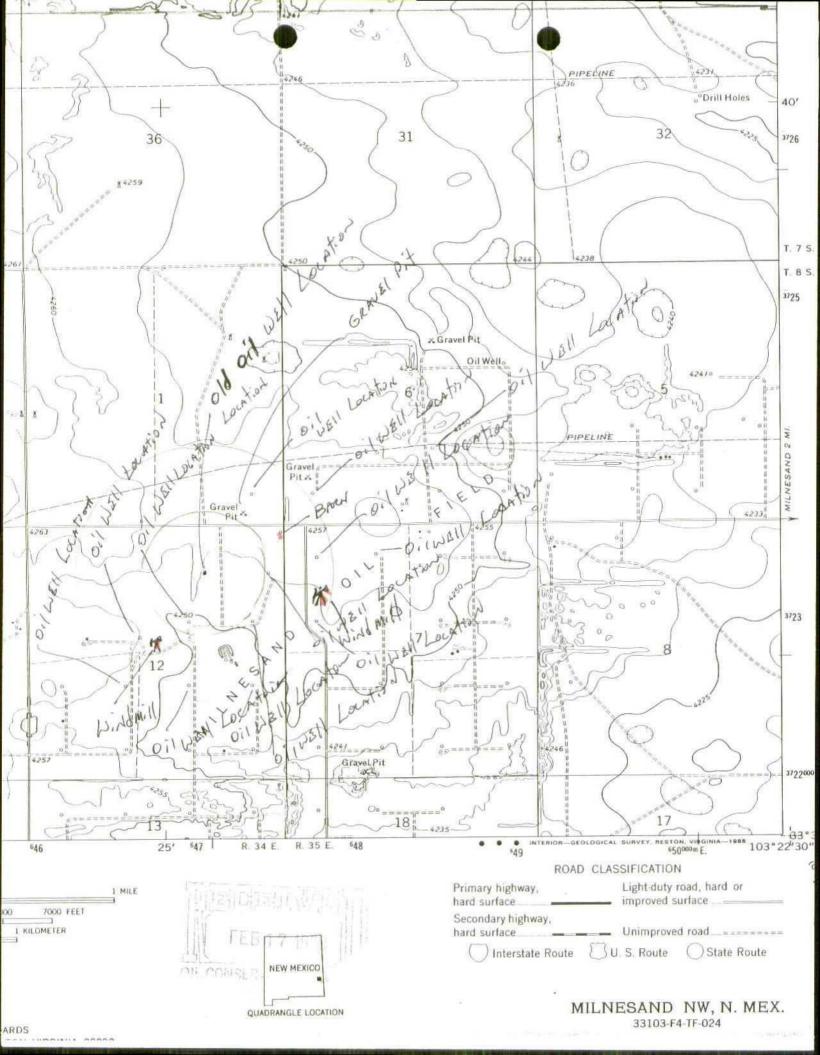
The Watson's have owned and operated the plant at the present site for several years and will own and operate it at the transferred site.

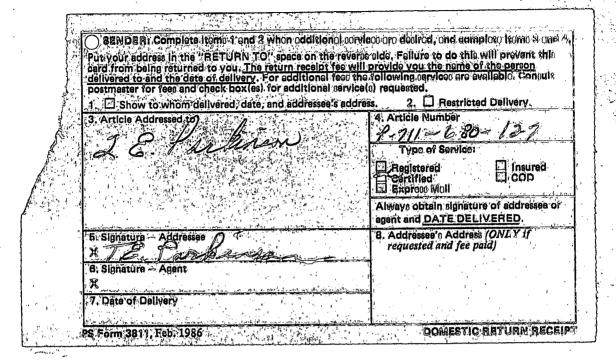
I give my permission for the plant to be in this area. I see no problem with any hazard what so ever.

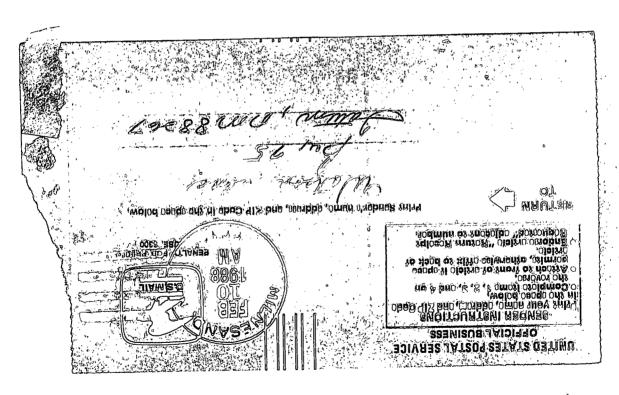
T.E. Parkingan Signature

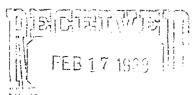
FEB 17 1988











Memo

From

JERRY SEXTON
District Supervisor

 \mathcal{T}_{o} Dave Boyer

FEB 0 4 1989

Attached is a memolifrom Eddie Seay on the CN CONSER latest proposed site for Watson Treating Plant. The District finds no problem with the proposed site.

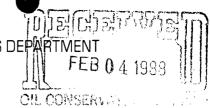
JS:jm

cc: Watson Treating Plant

STATE OF NEW MEXICO







SANTE FO

POST OFFICE BOX 1980

HOBBS, NEW MEXICO 88241-1980

(505) 393-6161



MEMORANDUM TO:

Jerry Sexton

FROM:

Eddie W. Seay

DATE:

February 2, 1988

SUBJECT:

Treating Plant

On Thursday, January 21, I inspected a site for Watson Treating plant. The site is located approximately 4 miles west and 1/2 mile south of Milnesand, New Mexico.

The site is an old abandoned battery area, with Breck Operating as the operator of the area. Two water wells were noticed from this site - one to the southwest 3/4 to 1 mile, and one southeast 3/4 to 1 mile. No residence was found in the immediate area. This site seems to be a good location for their new treating plant.

A discharge plan will have to be filed on the environmental aspects of the site to be approved.

EWS:jm

No authority Con IP-linkle wendertek mile



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

February 3, 1988

Mr. Stan Watson Watson Treating Plant P. O. Box 75 Tatum, New Mexico 88267

RE: Relocation of Treating Plant from Sec. 34, T8S, R35E, to Sec. 12, T8S, R34E, Roosevelt County.

Dear Mr. Watson:

On January 21, the Oil Conservation Division (OCD) received your application to relocate the Watson Treating Plant from Sec. 34, T8S, R35E to Sec. 12 T8S, R34E, Roosevelt County. The following comments and requests for additional information are based on our review of the information provided and the requirements for a treating plant application as outlined in OCD Rule 312. A copy of Rule 312 was previously furnished to you.

(1) Affirmation

Include the following affirmation and signature with the application:

"I hereby certify that I am familiar with the information contained in and submitted with this application and that such information is true, accurate and complete to the best of my knowledge and belief."

(Signature)	(Date)	
(Printed Name of Person Signing	(Title)	

- (2) Dwellings and water wells including windmills, located within 4 mile of the site were not specifically indicated on a map. If any are located within 4 mile of the site boundaries, please show their location.
- (3) Will any pits or below-grade tanks be present at the facility?

- (4) Please furnish a description of the containment dikes, including height, length, and width. Will the reservoir formed by the dikes have a capacity one-third larger than the total capacity of all the enclosed tanks?
- (5) Evidence was not furnished that T.E. Parkinson was given written notice of your application.
- (6) A contingency plan addressing procedures to be followed in case of leaks or spills must be filed with this office.
- (7) What measures will be taken to prevent unauthorized access to the facility? Will gates be closed and locked when authorized personnel are not present?
- (8) Please furnish a closure plan and schedule for cleanup and restoration of the old facility site.
- (9) All information concerning the change in location for this treating plant should also be filed with the OCD Hobbs district office.

Submission of the information requested in this letter will allow our review of your application to continue. If you have any questions, please contact me at 827-5884.

Sincerely,

Jami Bailey Geologist

JB:sl

cc: OCD - Hobbs

Treated Joseph Fence line

Watson Treating Plant

2 Acre Tract

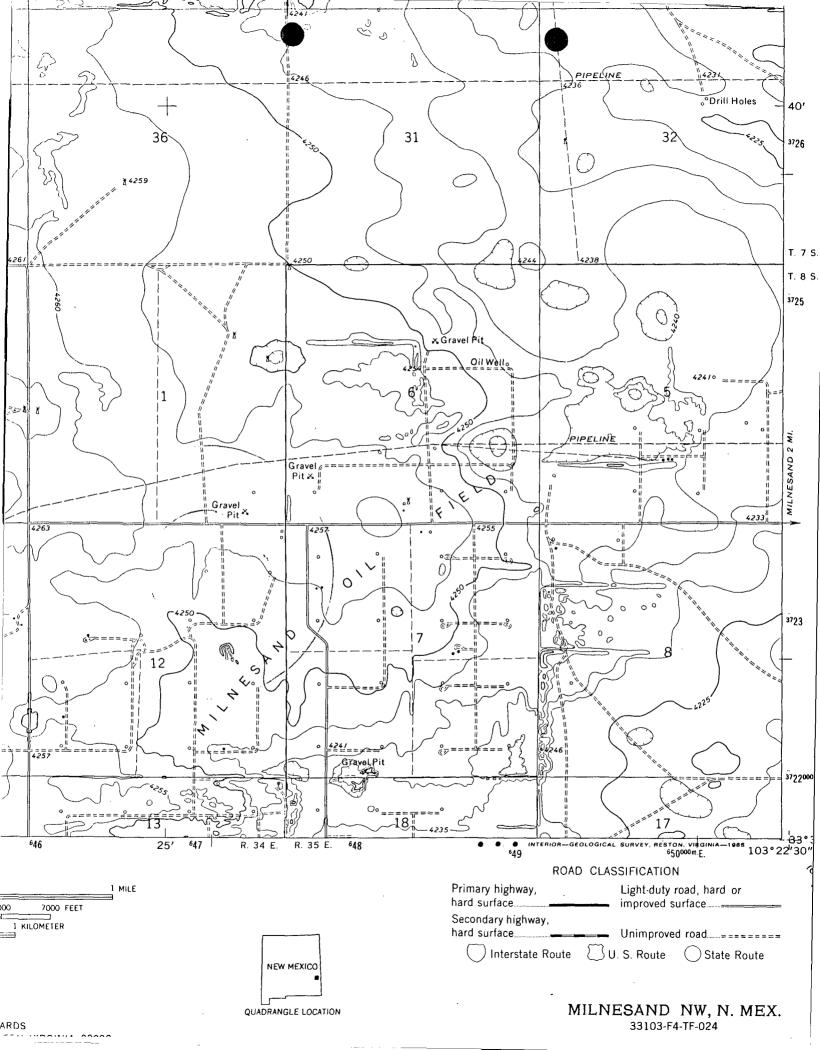
512 T8 R34



N. We y # 18

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MINESAND



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NOTICE OF PUBLICATION(FOR)

STATE OF NEW MEXICO

ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTEMENT

OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to Oil Conservation

Division regulations, the following treating plant application

has been submitted for approval to Director of the Oil Conservation

Division:

State Land Office Building P.O. Box 2088 Santa Fe, NM 87504-2088 (505)827-5800

Watson Treating Plant proposes to move from $Se_{C}^{C}.34$, T8, R35E,

Roosevelt County to Sec. 12, T8, R34.

A design capacity of 2500 barrals.

Surface facility only. No fluid injection nor fluid extraction.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. Prior to ruling on any proposed treating plant or its modification, the Director shall allow at least 20 days after the date of publication of this notice during which time comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing should set forth reasons why a hearing should be held. A public hearing will be held if the OCD Director determines there is sufficient public interest.

If no public hearing is held, the Director will approve or disapprove the application based on information available. If a public hearing is held, the Directorwill approve of disapprove the application based on information in the plan and information submitted at the hearing.

The plat and maps within this transfer request, illustrate our newly proposed site. Watson's will remain the owner/operator of the plant, and only want to relocate for distance and feasability reasons.

The treating plant process of tank bottoms and unsalable crude oil will be carried on with our propane heater. The additional tanks will be used for sorting oil rather than capacity storage.

The unmerchable fluids will be reported and taken to Parabo, Inc. at Eunice, NM.

Thank you.

Stan Watson

680 108 RECEIPT FOR CERTIFIED MAI 717 م

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to

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P.O., State and ZIP Code

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Restricted Delivery Fee

Special Delivery Fee

Certified Fee

Postage

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Return Receipt showing to whom and Date Delivered

Restricted Delivery Fee

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Return Precent Show Date and Address of PS Form 3800, June 1985



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

January 5, 1988

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

1500

Leavell Insurance, Inc. P. O. Box 858 Hobbs, New Mexico 88241

Attention: Kim Dyer

Re: \$25,000 Treating Plant Bond

Watson Treating Plant, Inc., Principal Underwriters Indemnity Co., Surety Sec. 34, 8-S, 35-E, Roosevelt County

Bond No. B01148

Dear Ms. Dyer:

The Oil Conservation Division hereby approves the above-captioned treating plant bond effective January 4, 1988.

Sincerely,

WILLIAM J. LEMAY,

Director

dr/

cc: Oil Conservation Division

Hobbs, New Mexico

Watson Treating Plant, Inc.

P. O. Box 75

Tatum, New Mexico 88267

DFP - 7 1987

11-30-87

Director of the Oil Conservation Division State Land Office building P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Dear Sir:

Watson Treating Plant is seeking authority to transfer their plant from Sec 34, T8S, R35E, in Roosevelt County to S.2 SE4, Sec 5, T14S, R36E in Lea County.

We, the undersigned, being land owners and home owners within a two mile radius of the proposed site, respectfully ask that the transfer be denied. The odor from the plant will be overpowering, our water supply could become contaminated and it is our belief that the value of our land will be reduced.

Stone Should Boy & 41 Florald, 1117 88262

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Berner Breeken Boy 7. Mc Donald. 7. 7. 58862

Soft Anon Boylo M. Donald N. M. 88262

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Clifford Gray Box 61 Mc Donald n. M. 88262

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LEGAL NOTICE

NOTICE OF PUBLICATION (FOR)
STATE OF New Mexico
Energy, Minerals and natural
resources department
OIL CONSERVATION DIVISION
Notice is hereby given that pursuant to Oil Conservation Division
regulations, the following treating
plant application has been submitted for approval to Director of the Oil

State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, (505) 827-5800

Conservation Division:

Watson Treating Plant proposes to move from Sec. 34, 8S, 35E, Roosevelt County to Sec 12, T8,

R34.
At a design capacity of 2500 barrels.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. Prior to ruling on any proposed treating plant or its modification, the Director shall allow at least 20 days after the date of publication of this notice, during which time comments may be sumbitted to him and a public hearing may be requested by any interested person. Requests for a public hearing should set forth reasons why a hearing should be held.

If no public hearing is held, the Director will approve or disapprove the application based on information available. If a public hearing is held, the Director will approve or disapprove the application based on information in the plan and information submitted at the hearing.

A public hearing will be held if the OCD Director determines there is sufficient public interest.

Published in the Portales News-Tribune January 18, 1988. Legal #0161.

My commission expires_

Affidavit of Publication

THE PORTALES NEWS-TRIBUNE a newspaper of general paid circulation and entered under second class postal privilege in Roosevelt County, published daily, (except Saturday) at Portales, New Mexico, for the fifty-two (52) consecutive weeks preceding this date, do solemnly swear that a copy of the above notice, as per clipping attached		I, Marshall Stinnett
a newspaper of general paid circulation and entered under second class postal privilege in Roosevelt County, published daily, (except Saturday) at Portales, New Mexico, for the fifty-two (52) consecutive weeks preceding this date, do solemnly swear that a copy of the above notice, as per clipping attached was published weekly in the regular and entire issue of said newspaper, and not in any supplement thereof for consecutive weeks commencing with the issue dated January 18 January 18 January 18 All publication costs having been paid. 8th January 18 January 18 January 18 January 18 January 18 Mandada January 19 R8 January 18 January 18 January 18 January 19 R8 Mandada January 19 R8 Bandada January 19 Bandada January 19		Business Manager of
second class postal privilege in Roosevelt County, published daily, (except Saturday) at Portales, New Mexico, for the fiftytwo (52) consecutive weeks preceding this date, do solemnly swear that a copy of the above notice, as per clipping attached was published weekly in the regular and entire issue of said newspaper, and not in any supplement thereof for		THE PORTALES NEWS-TRIBUNE
consecutive weeks commencing with the issue dated January 18 and ending with the issue dated All publication costs having been paid. Manuary January January 19 88 19 88 19 All publication costs having been paid. January January 19 All publication costs having been paid.		a newspaper of general paid circulation and entered under second class postal privilege in Roosevelt County, published daily, (except Saturday) at Portales, New Mexico, for the fifty- two (52) consecutive weeks preceding this date, do solemnly swear that a copy of the above notice, as per clipping attached was published weekly in the regular and entire issue of said
January 18 and ending with the issue dated All publication costs having been paid. M. W. M. January Bth day of January 19 88 19 88 19 88 19 88 19 88 19 88 19 88 19 88 19 88 19 88 19 88 19 88 19 88 19 88 19 88 19 88 19 88 19 88 19 88		newspaper, and not in any supplement thereof for
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		Notary Public

2929 E main sp.91 Mara az 35203 DEC - 2 1987 nov. 30, 1987 Qil Concertation Conservation DIVIS State Land office Dear Lins: I am very much opposed to the moning of the watson oil treating plant being transferred from Roosevelt Co to See Co. Lam a lond owner right megt to the place they plan to put it. I own admired all of Euclison 5 and all of section 6.

I understand they are sending in a petition against it so will your file that with the petition Thank you. Mytle Dovie Richardson

TRANSPORTS

AULING

WATER HAULING

24-Hour Service, Call (505) 398-3490 (505) 398-3464



P.O. BOX 75 TATUM, NEW MEXICO 88267



October 7, 1987

Oil Conservation Division State Land Office Building P. O. Box 2088 Santa Fe, NM 87504

Dear Mr. Lemay:

As per instructed by Jerry Sexton, Oil Conservation Division, Hobbs, NM, we the Watson Treating Plant, Inc. are asking permission for the following transfer of storage.

From Roosevelt County site SE/4-NW/4 of section 34, township 8 South, Range 35 East.

To Lea County site S_2^{\downarrow} - SE/4 of section 5, township 14 South, Range 36 East.

Thank you for your time and consideration.

Sincerely,

Dris Watson

Doris Watson President

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WATER HAULING

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24-Hour Service, Call (505) 398-3490 (505) 398-3464





October 7, 1987

Oil Conservation Division State Land Office Building P. O. Box 2088 Santa Fe, NM 87504

Dear Mr. Lemay:

As per instructed by Jerry Sexton, Oil Conservation Division, Hobbs, NM, we the Watson Treating Plant, Inc. are asking permission for the following transfer of storage.

From Roosevelt County site SE/4-NW/4 of section 34, township 8 South, Range 35 East.

To Lea County site S_2^{\downarrow} - SE/4 of section 5, township 14 South, Range 36 East.

Thank you for your time and consideration.

Sincerely,

Doris Watson

President



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS GOVERNOR

October 26, 1987

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Ms. Doris Watson Watson Incorporated P.O. Fox 75 Tatum, NM 88267

Re: Location Transfer of Treating Plant

Dear Ms. Watson:

The Oil Conservation Division has received your request for transfer of the Watson treating plant from the SE/4 NW/4 of Section 34, Township 85, Range 35E, Roosevelt County, to the S/2 SE/4 of Section 5, Township 145, Range 36E, Lea County.

In order to approve the transfer, we require that all the information listed in Rule 312 be furnished to this office. This information includes a plat showing the location of the plant, a description of the plant along with a diagrammatic plan of the plant layout, location of water wells, notification of landowners within one half (1/2) mile, etc. A copy of Fule 312 is enclosed for your quidance.

After all the information is submitted and the Division Director gives written approval of the transfer of the location of the treating plant, the \$25,000 bond can be transferred to cover the new location prior to start-up of operation. This transfer of the bond will be approved only upon cleanup and restoration of the Poosevelt County site in accordance with Rule 312.

If you have any questions, feel free to contact me at 827-5884.

Sincerely,

Jami Bailey Geologist

Enclosure

cc: W. J. LeMay

OCD - Hobbs

, Y,

24-Hour Service, Call (505) 398-3490 (505) 398-3464



P.O. BOX 75
TATUM, NEW MEXICO 88267

Oct. 20,1987

To Whom It May Concern:

Recently the Watson Treating Plant ask for authority of transfer from:

 $S/\frac{1}{2}$ -SE/4 of Sec.5 T14S R 36E Roosevelt County

To:

SE/4 NW/4 Sec 34 T8S R 35E Lea County

In Rule 312 printed in Oil Conservation Division rules and regulations we have already applied for a treating plant permit and received #R-6095.

We will comply with the rules and regulations of having an approved Form C-104.

We understand the procedures of having approved Form C-117 when cleaning tanks and sediment oil removal.

In the transfer of location S/2-SE/4 of Sec 5 T14S R 36E Roosevelt County will be cleaned to EID specifications.

On the location SE/4 NW/4 S34 T8S R35E Lea County will be st in the matter the Oil Conservation Commission personnal in Hobbs ask us to.

Authority of Transfer Page 2

The increase of treating plant bonds \$10,000. to \$25,000. is being taken care of by Leavell Insurance and REal Estate, 212 W. Broadway, Hobbs, NM.

Thank you for your time and consideration.

Doris Watson, President.

WATSON TREATING PLANT, INC.

O.C.C. RECLAIMING PERMIT

R-6095

P.O.BOX 75-(505)398-3490

Tatum, NM 88267

The plat and maps within this transfer request, illistrate our newly proposed site. Watosn's will remain the owner/operator of the plant, and only want to relocate for distance and feasability reasons.

The treating process of tank bottoms and unsalable crude oil will be carried on with our propanz heater. The additional tanks will be used for sorting oil rather than capacity storage.

The unmerchantable fluids will be reported and taken to Parabo, Inc. at Eunice, NM.

Thank you,

Stan Watson

I Certifiejt the arean will be fenced and in good repair at all times. The gates will be locked when an attendant is not on duty.

Derie Watson 11/20/87 10:25 A.M.

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NOTICE OF PUBLICATION (FOR)
State Of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Notice is hereby given that pursuant to Oil Conservation Division regulations, the following treating plant transfer has been submitted for approval to Director of the Oil Conservation Division:

State Land Office Building P.O. Box 2088 Santa Fe, NM 87504-2088

Watson Treating Plant proposes to transfer from Sec 34, T8S,R35E, Roosevelt County to S/2 SE/4 Sec 5,T14S,R36E Lea County.

The above styled cause, seeks authority for a transfer and operate an oil treating plant for the purpose of treating ans reclaiming sediment oil.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. Prior to ruling on any proposed treating plant or its modification, the Director shall allow at lease 20 days after the date of publication of this notice, during which time comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing should set forth reasons why a hearing should be held. A public hearing will be held if the OCD Director determines there is sufficient public interest.

Affidavit of Publication

STATE	OF	NEW	${\tt MEXICO}$)		
)	١	ss.

COUNTY OF LEA

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled
Notice Of Publication
and numbered in the
County, New Mexico, was published in a regular and
entire issue of THE LOVINGTON DAILY LEADER and
not in any supplement thereof, once each week on the
same day of the week, for one (1)
consecutive weeks, beginning with the issue of
November 18 19.87
and ending with the issue of
And that the cost of publishing said notice is the
sum of \$ 11.38
which sum has been (Paie) (ASSESSES) as Court Costs
Subsorbed and sworn to before me this 18th
day of November 19.87
Netary Public, Lea County, New Mexico

Sept. 28

....., 19.....

My Commission Expires ..

LEGAL NOTICE NOTICE OF PUBLICATION (FOR) State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

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6	• Watson Treating Plant		
7	P. O. Box 75		
8	Tatum, NM 88267		
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15	inches (9		
6	CLASSIFIED ADVERTISING:		
17	words @		
18	words @		
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20	OTHER CHARGES:		
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RECEIPT FOR CERTIFIED MAIL

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Leavell Insurance, Inc.



PHONE (505) 393-2550 • 212 W. BROADWAY • P.O. BOX 858

HOBBS, NEW MEXICO 88241

November 9, 1987

Watson Treating Plant, Inc. P.O. Box 75
Tatum, NM 88267

RE: Oil Treating Plant Bond

Bond #01-0130-00690-79-1

Dear Doris,

Enclosed is a copy of your bond renewal in the amount of \$10,000. We have written USF&G to increase the amount of the bond to \$25,000 effective the renewal date of 01/01/88. You should receive notice of the increase shortly.

Sincerely,

Carroll H. Leavell

CHL/sd

NOTICE OF PREMIUM DUE

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