# NM1 - 44

# GENERAL CORRESPONDENCE

# YEAR(S): 2005-2004

### CRI

#### CONTROLLED RECOVERY INC.

P.O. BOX 388, HOBBS, NM 88241 (505) 393-1079 • FAX (505) 393-3615

June 30, 2005

Mr. Mark Fesmire Director New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

The three listed facilities permitted by NMOCD are under common ownership.  $\Im$ 

Commercial Exchange, Inc. Permit # NM 01-0037 Approved 07-29-03

Commercial Exchange, Inc. Permit # 42 Effective 07-22-04 Dollarhide Landfarm

Monument Treating Plant

293

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Commercial Exchange, Inc. Permit #44 Effective 11-01-04 **Dollarhide Treating Plant** 

Attached you will find photos of the treating plants and the conditions that exist on the facilities.

This should provide reasons enough for NMOCD to not accept applications without thorough investigation of reporting and operating conditions, and to deny permits to any entity not in total compliance with all Rules, Regulations, and Permit conditions, including financial assurance.

Also attached is a page from NMOCD web site which does not include Commercial Exchange NM 01-0037, 07-29-03.

This is a textbook example of a series of events that should never have occurred, a need for additional resources in NMOCD Environmental Bureau with serious oversight by the director and a change of policies.

This is a formal complaint.

Please advise when the investigation is complete and the procedure for obtaining the results and work products as part of the public information policy.

Sincerely,

Oer Ken Marsh

cc: Joanna Prukop

Permit No	Company Name	Effective	County	Facility Name	Legals
19	GANDY MARLEY INC	10/06/1994	Chaves	GANDY MARLEY LANDFARM	-4-11 S-31 E
28	OLD LOCO OIL CO	07/02/1985	Eddy	OLD LOCO TREATING PLANT	-19-17 S-31 E
4	LOCO HILLS WATER DISPOSAL	10/30/1981	Eddy	LOCO HILLS WATER DISPOSAL	M-16-17 S-30 E
36	OK HOT OIL SERVICE INC	08/16/2000	Eddy	OK HOT OIL SERVICES INC	0-14-17 S-28 E
25	GANDY CORP	06/27/1973	Lea	Gandy Corp. Treating Plant	-11-10 S-35 E
15	GOO YEA LANDFARM INC	11/16/1992	Lea	GOO YEA LANDFARM	-14-11 S-38 E
13	ENVIRONMENTAL PLUS INC	02/15/1993	Lea	ENVIRONMENTAL PLUS LANDFARM	-14-22 S-37 E
6	CONTROLLED RECOVERY INC	04/27/1990	Lea	CONTROLLED RECOVERY	-27-20 S-32 E
34	DD LANDFARM INC	04/12/2000	Lea	DD LANDFARM	-31-21 S-38 E
35	LEA LAND INC	01/05/2000	Lea	LEA LAND LANDFILL	-32-20 S-32 E
21	RHINO OILFIELD DISPOSAL INC	11/17/1997	Lea	RHINO OILFIELD LANDFARM	-34-20 S-38 E
30	ARTESIA AERATION LLC	06/29/1999	Lea	ARTESIA AERATION LANDFARM	-7-17 S-32 E
23	J&L LANDFARM INC	05/10/1998	Lea	J&L LANDFARM	-9-20 S-38 E
32	SOUTH MONUMENT SURFACE WASTE FACILITY LLC	10/04/1999	Lea	SOUTH MONUMENT LANDFARM	A-25-36 S-20 E
39	PITCHFORK LANDFARM LLC	10/30/2002	Lea	PITCHFORK LANDFARM	A-5-24 S-34 E
24	CHAPARRAL SWD	01/31/1995	Lea	CHAPARRAL TREATING PLANT	B-17-23 S-37 E
12	C&C LANDFARM INC	11/16/1992	Lea	C&C LANDFARM	B-3-20 S-37 E
<b>E</b> 44	COMMERCIAL EXCHANGE, INC.	11/01/2004	Lea	Blackwater Oil Reclamation Facility	d-1-25 S-37 E
26	JENEX OPERATING CO	09/21/1983	Lea	JENEX TREATING PLANT	D-14-20 S-38 E
<b>4</b> 2	COMMERCIAL EXCHANGE, INC.	07/22/2004	Lea	Blackwater Landfarm	f-1-25 S-37 E
33	DOOM LANDFARM	04/03/2000	Lea	DOOM LANDFARM	g-5-25 S-37 E
41	LAZY ACE LANDFARM LLC	03/09/2004	Lea	LAZY ACE LANDFARM	M-22-20 S-34 E
3	SUNDANCE SERVICES, INC.	08/30/1977	Lea	SUNDANCE PARABO	m-29-21 S-38 E
38	SAUNDERS LANDFARM LLC	10/28/2002	Lea	SAUNDERS LANDFARM	M-7-14 S-34 E
8	T-N-T ENVIRONMENTAL INC	01/19/1987	Rio Arriba	TNT EVAP POND/LANDFARM	-8-25 N-3 W
11	ENVIROTECH INC	07/07/1992	San Juan	ENVIROTECH LANDFARM #2	-6-26 N-10 W
9	KEY FOUR CORNERS INC	04/02/1991	San Juan	KEY EVAP POND and Landfarm	E-2-29 N-12 W
5	BASIN DISPOSAL INC	10/16/1987	San Juan	BASIN DISPOSAL EVAP. POND	F-3-29 N-11 W
10	JFJ LANDFARM LLC	07/22/2002	San Juan	JFJ Land Farm Crouch Mesa (TierrA)	j-2-29 N-12 W

missing NM 01-0037



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary

July 29, 2003

Lori Wrotenbery Director Oil Conservation Division

Mr. TG Herring Commercial Exchange, Inc. P.O. Box 3236 Lubbock, TX 79452

RE: OCD Rule 711 Permit Approval NM-01-0037 Commercial Exchange, Inc. Commercial Surface Waste Management Facility NE/4 of Section 1, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico

Dear Mr. Herring:

The permit application for the Commercial Exchange, Inc. commercial surface waste management facility located in NE/4 of Section 1, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico is hereby approved in accordance with New Mexico Oil Conservation Division (OCD) Rule 711 under the conditions contained in the enclosed attachment. This permit approval is conditional upon the receipt and approval by the Director of financial assurance in the amount of \$125,737. According to the schedule outlined in the financial assurance section of the enclosed attachment, a portion of the \$125,737 financial assurance (\$31,435) is required within 30 days of the date of this permit approval letter. The application consists of the permit application Form C-137 dated March 31, 2003, supplemental information dated May 18, 2003 supplemental information received May 22, 2003, May 28, 2003, June 9, 2003, June 16, 2003 and June 23, 2003.

The operation, monitoring and reporting shall be as specified in the enclosed attachment. All modifications and alternatives to the approved treating plant methods must receive prior OCD approval. Commercial Exchange, Inc. is required to notify the Director of any facility expansion or process modification and to file the appropriate materials with the Division.

Please be advised approval of this facility permit does not relieve Commercial Exchange, Inc. of liability should your operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve Commercial Exchange, Inc. of responsibility for compliance with other federal, state or local laws and/or regulations.

District I 1625 N. French Dr., Hobbs, NM 88240	State of No.			Form C-137 Revised June 10, 2003			
<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III	Energy Minerals an		irces	Submit Original Plus 1			
<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV	Oil Conserva 1220 South S			Copy to Santa Fe 1 Copy Appropriate			
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, 1	NM 87505		District Office			
	FOR WASTE M D Guidelines for assistan			Y			
x Commercial Centralized							
1. Type: 🗌 Evaporation		ion	Other				
x Solids/Landfarm	Treat	ing Plant	NM-1	-0042			
2. Operator: <u>Blackwater Lan</u>	dfarm		, 				
Address: 3309 67th West B	ldg., Suite 4,	Lubbock,	<u>TX 79413</u>				
Contact Person: <u>Mark Goss</u>		Phone	: <u>(806)543-</u> 81	87			
20 acres - S $1/2$ of the 3. Location: $/4$	e SE 1/4 of th 4 Section 1	e NW 1/4 Township	25 S Rang	ge <u>37 F</u>			
Submit large scale topogra	phic map showing exact						
4. Is this a modification of an existing fa	cility? 🗌 Yes 🚦	K No					
5. Attach the name and address of the lan	ndowner of the facility s	ite and landown	ers of record within	one mile of the site.			
6. Attach description of the facility with	a diagram indicating loc	ation of fences,	pits, dikes, and tank	s on the facility.			
or ponds, leak-detection systems, aerat	7. Attach designs prepared in accordance with Division guidelines for the construction/installation of the following: pits or ponds, leak-detection systems, aerations systems, enhanced evaporation (spray) systems, waste treating systems, security systems, and landfarm facilities.						
8. Attach a contingency plan for reportin	g and clean-up for spills	or releases.					
9. Attach a routine inspection and mainte	nance plan to ensure per	mit compliance	).				
10. Attach a closure plan.							
<ol> <li>Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact groundwater. Depth to and quality of ground water must be included.</li> </ol>							
12. Attach proof that the notice requireme	nts of OCD Rule 711 ha	ve been met.	· · · ·				
13. Attach a contingency plan in the event	of a release of $H_2S$ .						
14. Attach such other information as neces orders.	ssary to demonstrate con	pliance with ar	ny other OCD rules,	regulations and			
<ol> <li>CERTIFICATION         I hereby certify that the information su and belief.     </li> </ol>	bmitted with this applica	ition is true and	correct to the best o	f my knowledge			
Name: Eddie W. Seay		Title: Ag	gent				
Signature: Eddie W &	lean	Date: -	2212004				
E-mail Address: <u>seary or Q leaco. net</u>							

Department of Environment and Natural Resources Waste Management Program Joe Foss Building 523 East Capitol Pierre; SD-57501-3182 Telephone: (605) 773-3153

#### STATE OF SOUTH DAKOTA BEFORE THE SECRETARY OF THE DEPARTMENT OF ENVIRONMENT AND NATURAL RESOUR

IN THE MATTER OF THE APPLICATION OF	) )	CERTIFICATION APPLICANT	N OF
STATE OF <u>SD</u>	)		
COUNTY OF	) )	88	4

I, \_\_\_\_\_, the applicant in the above matter after being duly sworn upon oath hereby certify the following information in regard to this application:

#### (A) South Dakota Codified Laws Section 1-40-27 provides:

"The secretary may reject an application for any permit filed pursuant to Titles 34A or 45, including any application by any concentrated swine feeding operation for authorization to operate under a general permit, upon making a specific finding that:

(1) The applicant is unsuited or unqualified to perform the obligations of a permit holder based upon a finding that the applicant, any officer, director, partner or resident general manager of the facility for which application has been made:

(a) Has intentionally misrepresented a material fact in applying for a permit;

(b) Has been convicted of a felony or other crime involving moral turpitude;

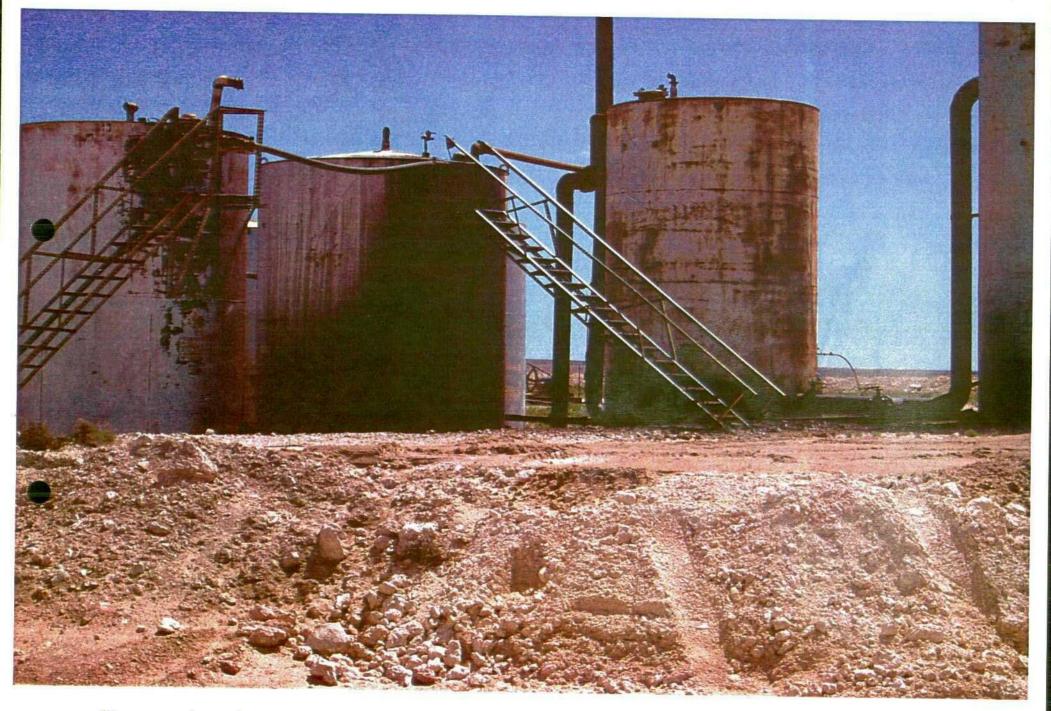
(c) Has habitually and intentionally violated environmental laws of any state or the United States which have caused significant and material environmental damage;

(d) Has had any permit revoked under the environmental laws of any state or the United States; or

(e) Has otherwise demonstrated through clear and convincing evidence of previous actions, that the applicant lacks the necessary good character and competency to reliably carry out the obligations imposed by law upon the permit holder; or

(2) The application substantially duplicates an application by the same applicant denied within the past five years which denial has not been reversed by a court of competent jurisdiction. Nothing in this subdivision may be construed to prohibit an applicant from submitting a new application for a permit previously denied, if the new application represents a good faith attempt by the applicant to correct the deficiencies that served as the basis for the denial in the original application.

All applications filed pursuant to Titles 34A and 45 shall include a certification, sworn to under oath and signed by the applicant, that he is not disqualified by reason of this section from obtaining a REVISED 2/15/02 5

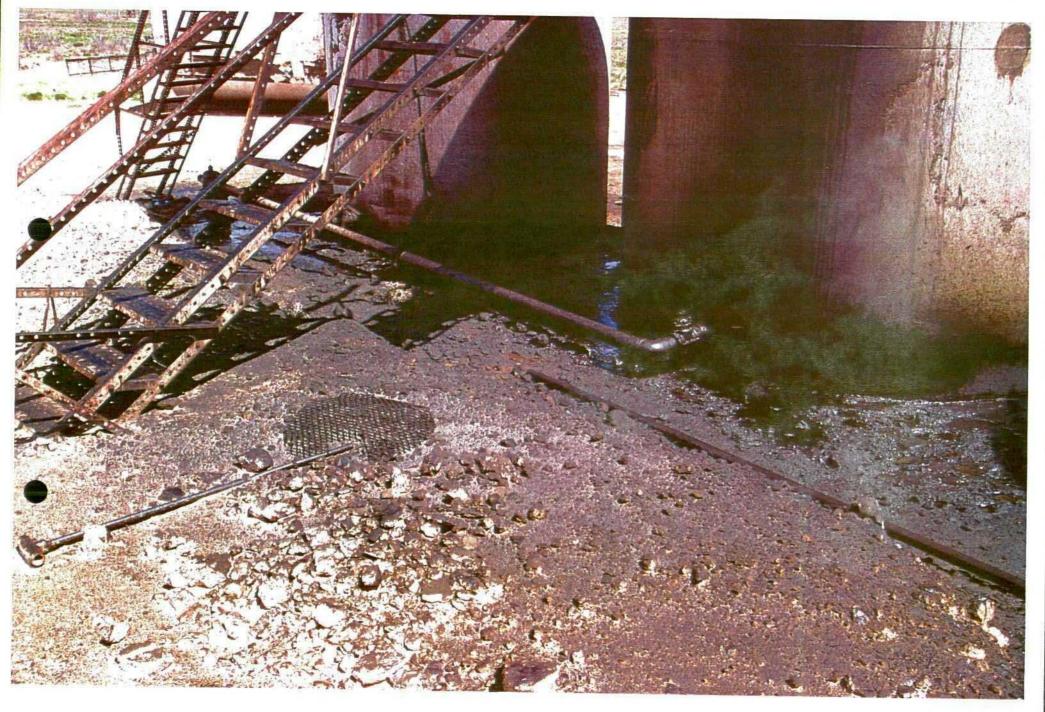


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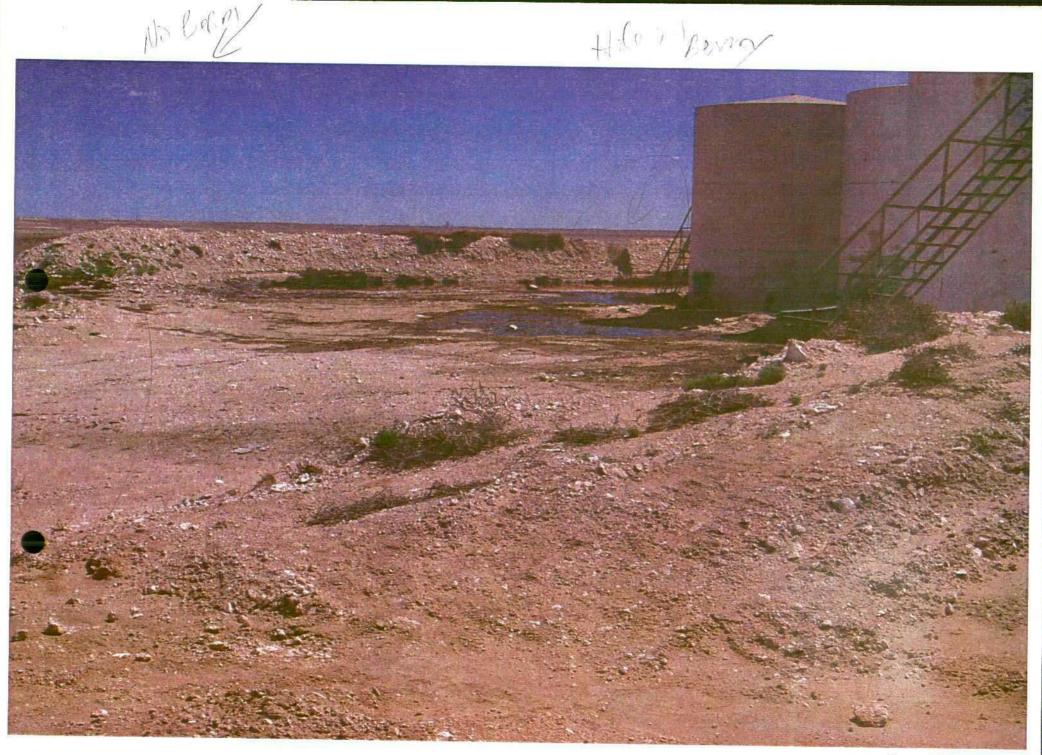
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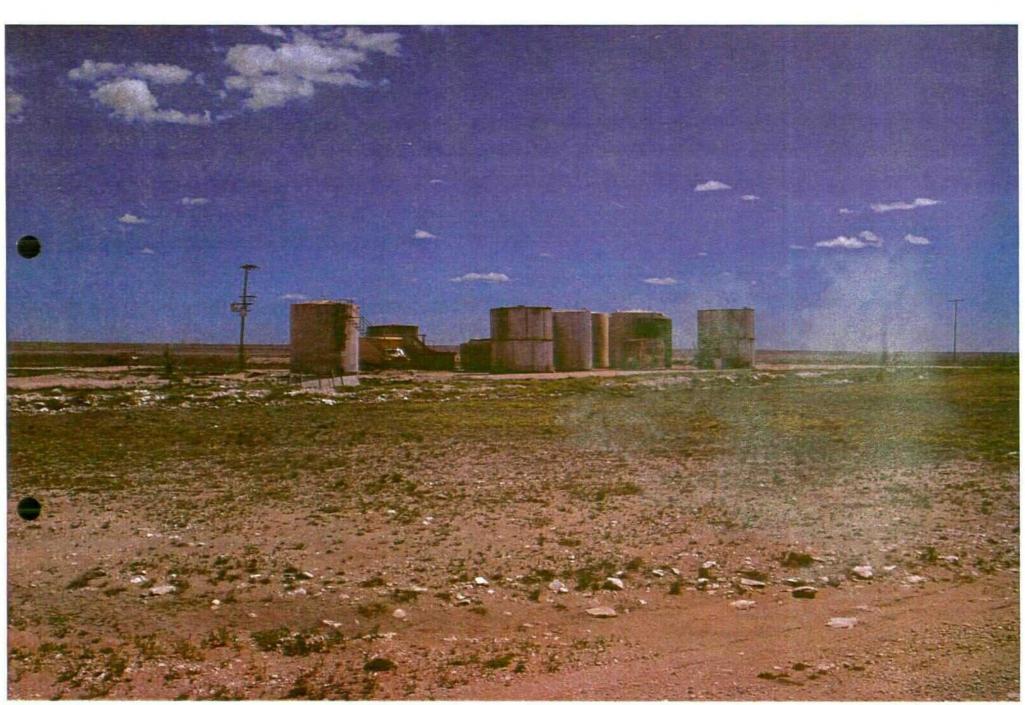


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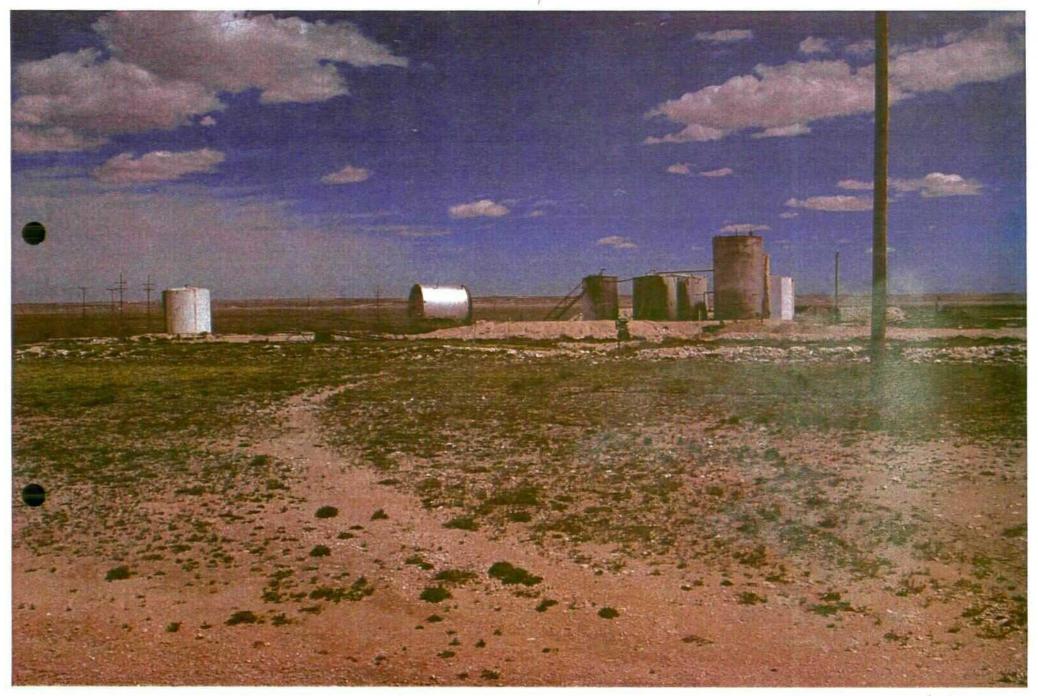


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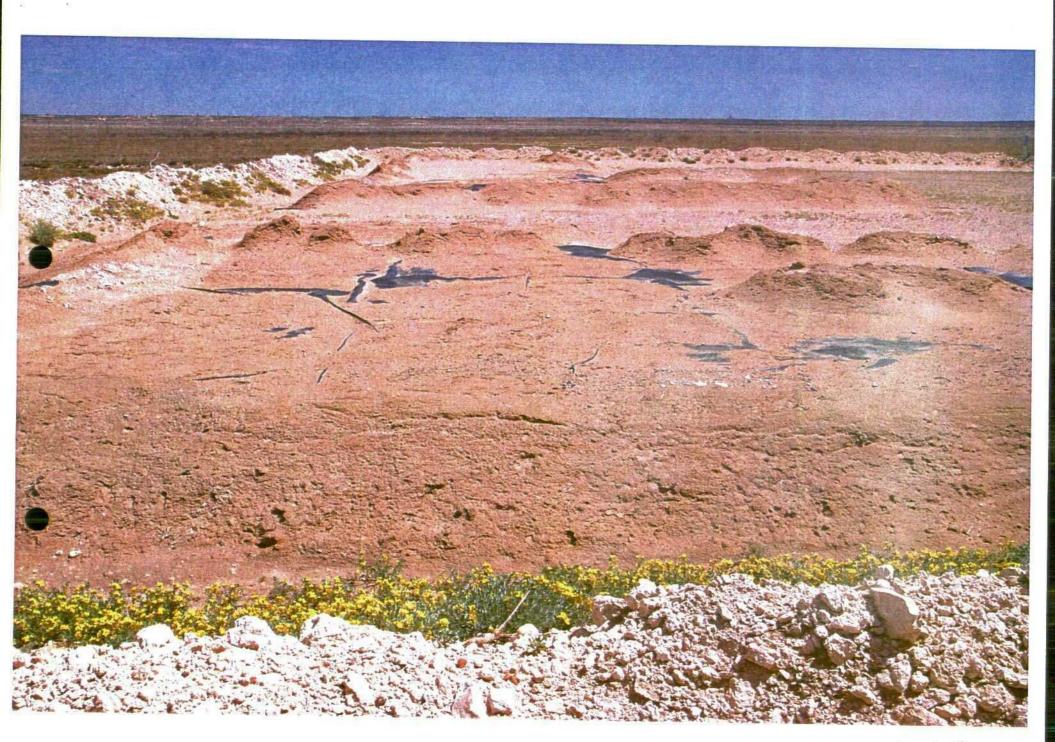


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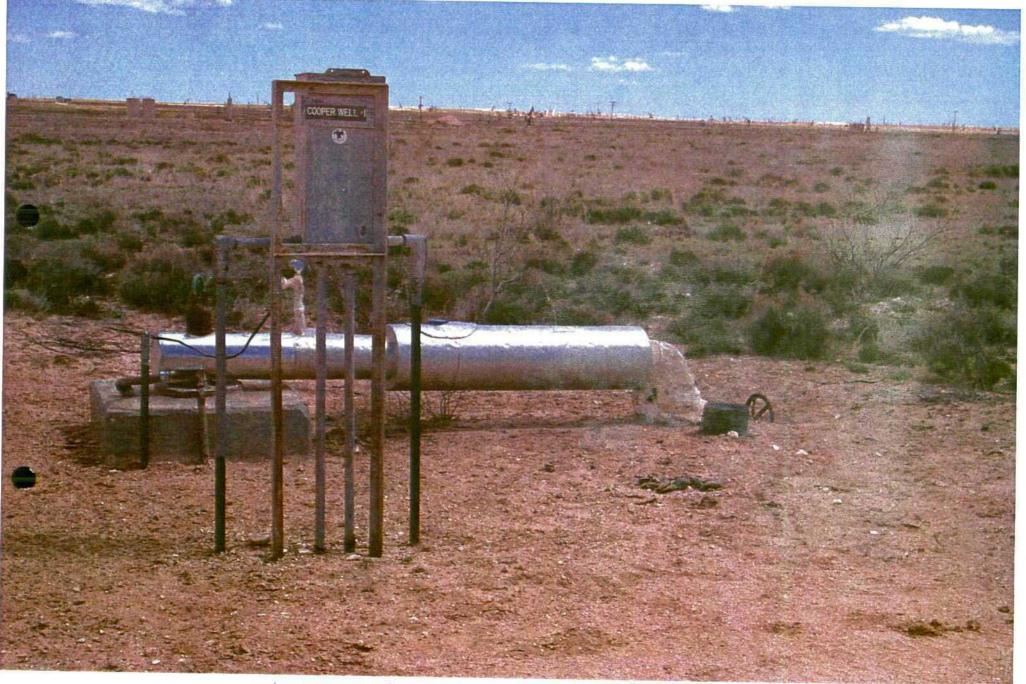




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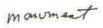
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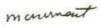














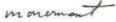
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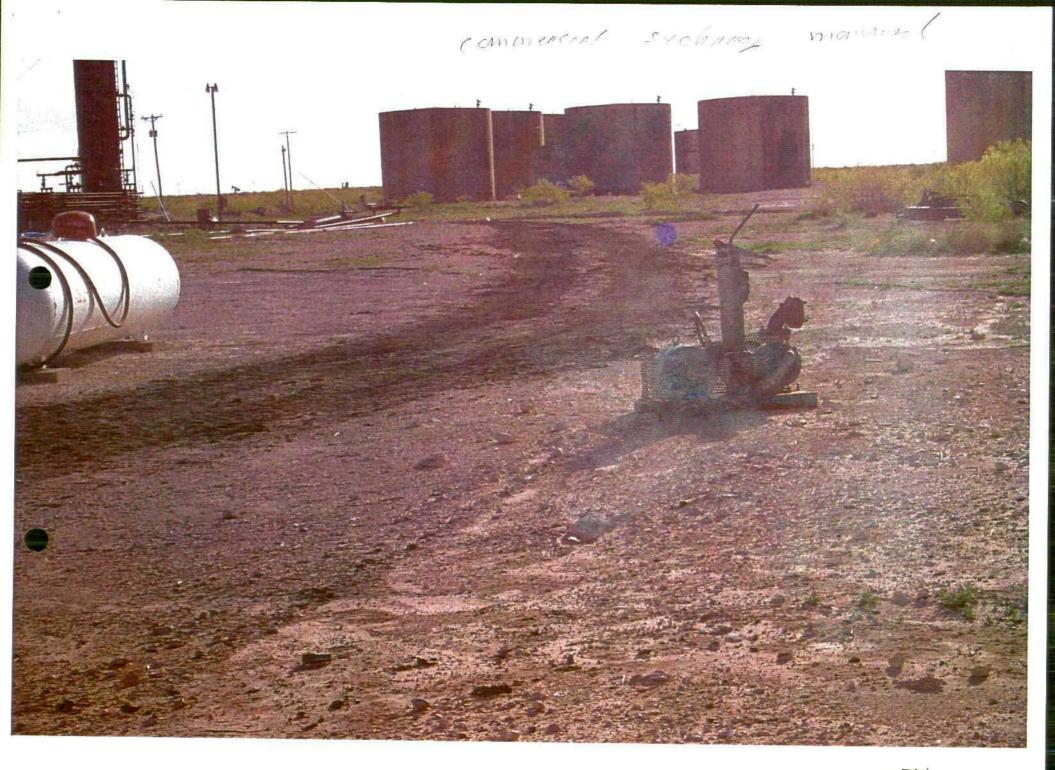


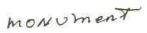
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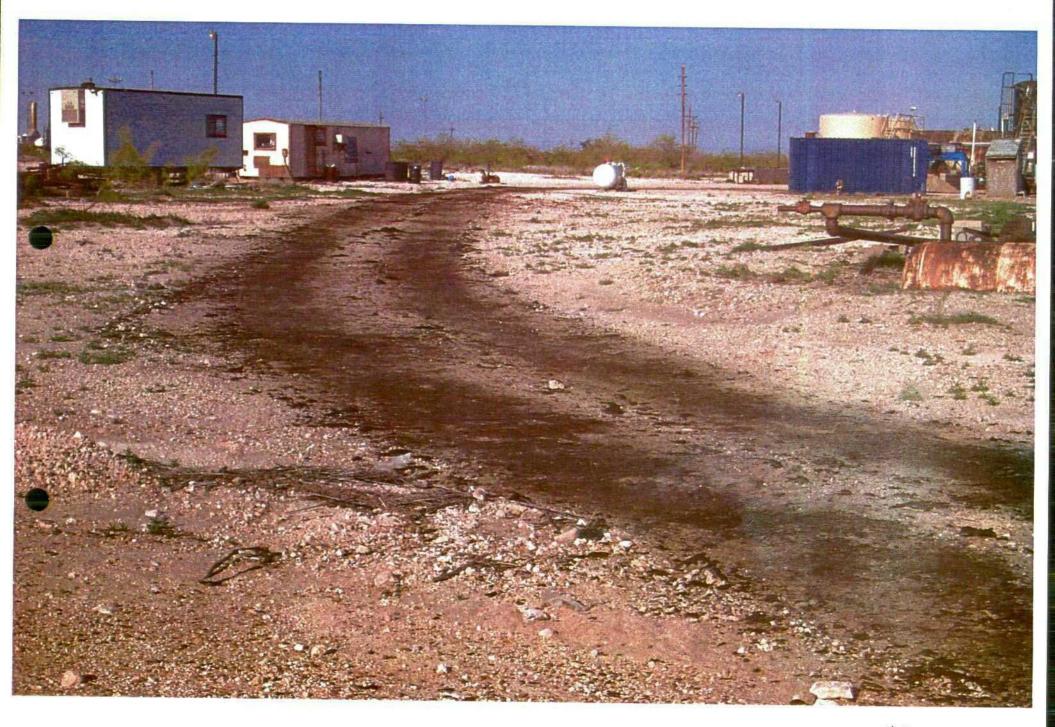
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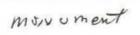


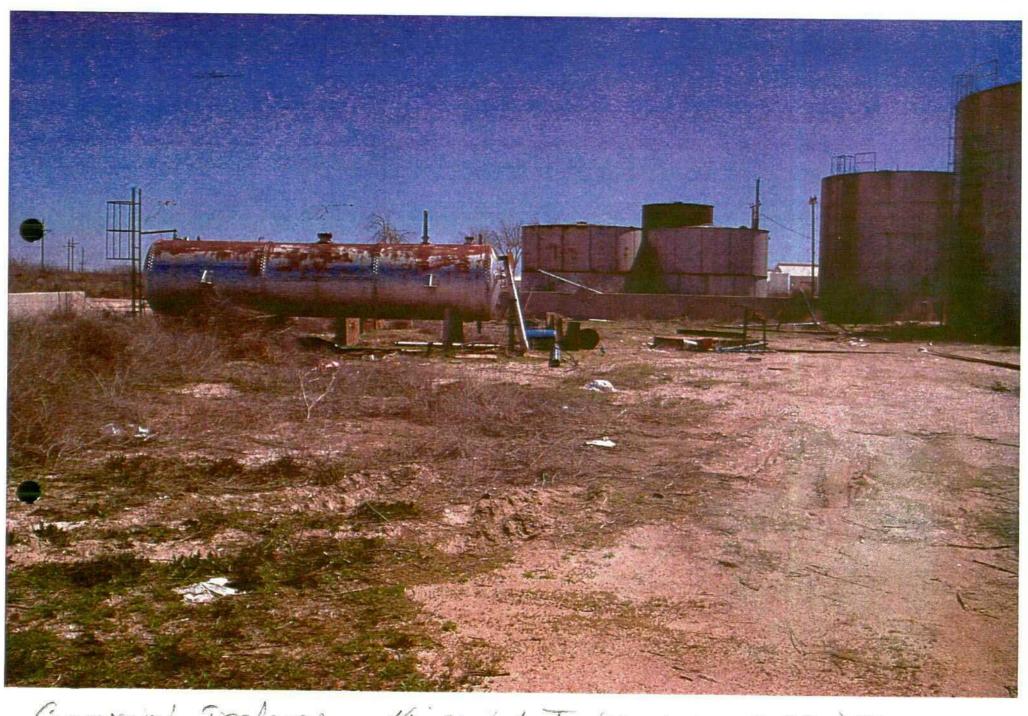




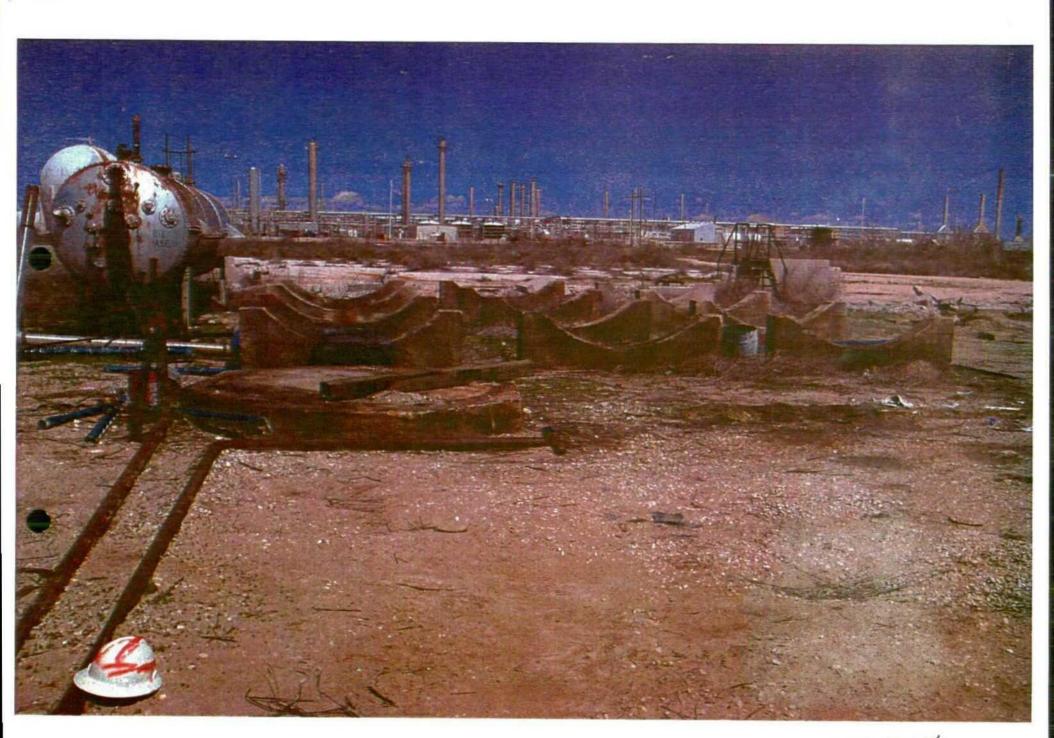








Commercial Trolonge - House Int Tants glass 3-22. Monoment



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Commercial Exchange. Inc., Mr. Mark Goss, Operator, 6906 Gary Avenue, Lubbock, Tx 79413, has submitted for approval an application to construct and operate a Rule 711 commercial oil reclamation facility located in the NW/4 NW/4 of Section 1, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico. The permit application addresses the construction, operations, spitl/leak prevention and monitoring procedures to be incorporated at the proposed site.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division, 1220 South Saint Frances Drive, Santa Fe, New Mexico 87505, Telephone 505-476-3440. The application may be viewed at the above address or at the Hobbs district office at 1625 N. French Dr. Hobbs, New Mexico between 8:00 a.m. and 4:00 p.m., Monday thru Friday, Prior to ruling on any proposed application, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and any interested person may request public hearing. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

NM-1-44

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The Jal Record P.O. Drawer Y Jal NM 88252

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PLEASE USE THE ACCOUNT # TO THE RIGHT OF DATE ON PAYMENTS. QUESTIONS CALL 432-586-2698.

MARK GOSS COMMERCIAL EXCHANGE INC 6906 GARY AVE. LUBBOCK TX 79413

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Date Description Previous Balance 12/ 9/ 4 Legal Ad L-9662 12/16/ 4 Legal Ad L-9662 12/23/ 4 Legal Ad L-9662 12/30/ 4 Legal Ad L-9662 Amount 0.00 31.50 22.50 22.50 22.50

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## NEW EXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary

December 2, 2004

Mark E. Fesmire, P.E. Director Oil Conservation Division

Mr. Mark Goss Commercial Exchange, Inc. 6906 Gary Avenue Lubbock, TX 79413

Dear Mr. Goss:

The New Mexico Oil Conservation Division has received your Application For Waste Management Facility (OCD Form C-137), for the Blackwater Facility oil reclamation site, and it has been deemed administratively complete. NMOCD Rule 711 [NMAC 19.15.9.711 B. (2) (b)] states "The applicant will issue public notice in a form approved by the Division in a newspaper of general circulation in the county in which the facility is to be located". The format for this public notice is as follows:

Commercial Exchange, Inc., Mr. Mark Goss, Operator, 6906 Gary Avenue, Lubbock, TX 79413, has submitted for approval an application to construct and operate a Rule 711 commercial oil reclamation facility located in the NW/4 NW/4 of Section 1, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico. The permit application addresses the construction, operations, spill/leak prevention and monitoring procedures to be incorporated at the proposed site.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division, 1220 South Saint Frances Drive, Santa Fe, New Mexico 87505, Telephone 505-476-3440 The application may be viewed at the above address or at the Hobbs district office at 1625 N. French Dr, Hobbs, New Mexico between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed application, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and any interested person may request public hearing. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

Upon publication of the above notice, the public is allowed 30 days in which to submit comments on the application. <u>Please send me the affidavit of publication you receive</u>

Oil Conservation Division \* 1220 South St. Francis Drive \* Santa Fe, New Mexico 87505 Phone: (505) 476-3440 \* Fax (505) 476-3462 \* <u>http://www.emnrd.state.nm.us</u> **from the newspaper.** At the end of this period, barring any requests for a hearing, the application will be acted upon by the OCD and you will be notified of its decision.

If you have any questions, please contact me at (505) 476-3492 or emartin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

& Martin

Edwin E. Martin Environmental Bureau

Cc: Larry Johnson, NMOCD, Hobbs Eddie Seay, Hobbs

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Energy Mineral Oil Conse 1220 Sou	of New Mexico s and Natural Resource ervation Division th St. Francis Dr. Fe, NM 87505	ces	Form C-137 Revised March 17, 1999 Submit Original Plus 1 Copy to Santa Fe 1 Copy Appropriate District Office
АРРІ ІСАТІ	ON FOR WASTH		NT FACILIT	'V
	OCD Guidelines for as			
X	Commercial	Centr	ralized	NM-1-004
1. Type: 🗌 Evaporation	П 1	njection	Other	
Solids/Landfarm		Freating Plant		
2. Operator: Commercial Ex	change Inc. (	Blackwater F	acility)	111
Address: 6906 Gary Ave	. Lubbock, 1	TX 79413		
Contact Person: Mark Goss		Phone:	(806)543-8	187
3. Location: <u>NW /4 NW</u>	/4 Section1	Township	<u>255 Ra</u>	nge_ <u>37E</u>
Submit large scale top	ographic map showing	exact location		
4. Is this a modification of an existin	ng facility? 🗌 Yes	X No		
5. Attach the name and address of the	e landowner of the faci	ility site and landowne	ers of record within	n one mile of the site.
<ol> <li>Attach the name and address of the</li> <li>Attach description of the facility</li> </ol>		•		
	with a diagram indication ance with Division guiverations systems, enha	ng location of fences, p delines for the constru	pits, dikes, and tau	nks on the facility. of the following: pits
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<ol> <li>Attach description of the facility of</li> <li>Attach designs prepared in accord or ponds, leak-detection systems, a security systems, and landfarm face</li> <li>Attach a contingency plan for rep</li> <li>Attach a routine inspection and m</li> <li>Attach a closure plan.</li> <li>Attach geological/hydrological e groundwater. Depth to and quali</li> <li>Attach proof that the notice require</li> <li>Attach a contingency plan in the</li> <li>Attach such other information as</li> </ol>	with a diagram indicatin ance with Division gui- herations systems, enha- ilities. orting and clean-up for aintenance plan to ensu- vidence demonstrating by of ground water mus- rements of OCD Rule 7 event of a release of H <sub>2</sub> necessary to demonstra	ng location of fences, p delines for the constru- nced evaporation (spra- spills or releases. are permit compliances that disposal of oil fiel t be included. 711 have been met. S. ate compliance with an	pits, dikes, and tar action/installation ay) systems, waste Id wastes will not	nks on the facility. of the following: pits e treating systems, adversely impact
<ol> <li>Attach description of the facility systems, and landfarm facility systems,</li></ol>	with a diagram indicatin ance with Division gui- herations systems, enha- ilities. orting and clean-up for aintenance plan to ensu- vidence demonstrating by of ground water mus- rements of OCD Rule 7 event of a release of H <sub>2</sub> necessary to demonstra	ng location of fences, p delines for the constru- nced evaporation (spra- spills or releases. are permit compliances that disposal of oil fiel t be included. 711 have been met. S. ate compliance with an	pits, dikes, and tar action/installation ay) systems, waste d wastes will not ny other OCD rule	nks on the facility. of the following: pits e treating systems, adversely impact

## BLACKWATER FACILITY NW 1/4 of the NW 1/4 Sect. 1, Tws. 25 S., R. 37 E. Lea Co., NM

#### ATTACHMENT:

- 3) See attached plat.
- 4) No, this is not a modification.
- 5) Offset Landowner and Notices

State of New Mexico Land Office 310 Old Santa Fe Trail Box 1148 Santa Fe, NM 87514-1148

Blocker Family Trust Blocker Brothers, et al. Box 744 Alto, NM 88312-0744

LANDOWNER Joyce and George Willis Box 307 Jal, NM 88252

## COUNTY COMMISSIONER Lea County Commissioner ATTN: Darrell Stephenson 100 N. Main, Suite 4 Lovington, NM 88260

6) Diagram of facility attached.

The entire facility will be maintained so as to prevent leaks and spillage or be visible if an accidental discharge were to occur.

All tanks will be above ground and will have liners except the washout holding tank. This tank will be below grade exposed and on concrete so fluids can gravitate to tank and any leak or spill will be readily detected. The metal trough is for containment and spillage while trucks are cleaning out and unloading. If cleanout line were to leak, the fluids would accumulate in metal trough and vacuumed up immediately. The entire area will be bermed to prevent runoff and runon of fluids, and fenced. All piping will be above ground.

Any wastes that accumulates at the facility will be taken to an OCD approved facility.

- 7) Blackwater will have no pits, ponds, leak detection system, aeration system or spray system. All water treating will be in closed tanks. Security at the facility will be by fence, lock and key, and personnel on site. Blackwater has submitted a separate application for a landfarm operation.
- 8) Contingency Plan:

Blackwater will adhere to OCD rule 116 in notifying and cleaning up any fluid, break, spill, leak or blow out and any other circumstance that could constitute a hazard or contamination.

9) Blackwater will conduct daily inspections to ensure compliance, and conduct maintenance as needed. Inspection and maintenance logs will be kept for work performed at facility.

The Treating Plant Monthly Reports, form C-118, which details oil recovery and sold, will be submitted to OCD monthly with a copy in Blackwaters files for inspection purposes.

The Tank Cleaning Sediment Oil Removal, form C-117, will be submitted to OCD with copies kept in file.

All emergency phone numbers will be posted for employees with directions for notifications.

#### 10) Closure Plan:

Closure will occur by notifying OCD in writing. All tanks and vessels will be cleaned and all waste hauled to an OCD approved facility with appropriate documentation. All tanks and vessels will be sold and/or removed from site. The treating plant site will be cleared of all fencing, the area remediated per OCD guidelines, berms leveled and area reseeded with grass native to the area.

Closure Cost: Closure cost is consistent with a second party having to perform work.

- Inventory: 7 tanks 1 frac tank 1 heater treater 5 acre site
- 1) Over site manager or coordinator 5 days @ \$250.00 per day

estimate

\$1,250.00

2) Norm survey	estimate	\$500.00
3) Fluids removal from tanks and disposal This includes water and BS & W All good oil will be sold and credit		\$4,000.00
4) Tank cleaning Vacuum truck, jet wash and dispos	sal estimate	\$2,500.00
5) Remove tanks, piping, equipment and s Sell any equipment that is salvagea		\$6,000.00
<ol> <li>Analytical for site characterization BTEX, TPH, Metals, Chloride and Radium 226 if NORM survey indic</li> </ol>	cates.	¢4.000.00
	estimate	\$4,000.00
7) Sampling and environmental labor	estimate	\$900.00
8) Prepare location and reseed	estimate	\$2,000.00
9) Contingency factor	estimate	\$1,500.00
Total Closure and Remediation Tax - 6%	estimate estimate	\$22,650.00 \$1,359
	TOTAL	\$24,009.00

#### 11) Geological and Hydrological Information:

The proposed site is located NE of Jal, in the extreme southeastern corner of New Mexico. The area is relatively flat, sand covered surface, underlain by hard caliche.

The primary source of drinking water for this area is the alluvium and chinle formations. The depth normally occurs from 60 ft. to 500 ft. At and near our permitting area no water is found. Find within State Engineers water report and logs.

- 12) Requirement of Notice Attached.
- 13) Contingency for H2S Release:

Although no H2S is expected, Blackwater will have H2S monitors for employees and breathing equipment. Phone numbers for OCD and emergency personnel will be posted.

If a release of 1 ppm or greater H2S leaves the property, the OCD will be notified and the source repaired.

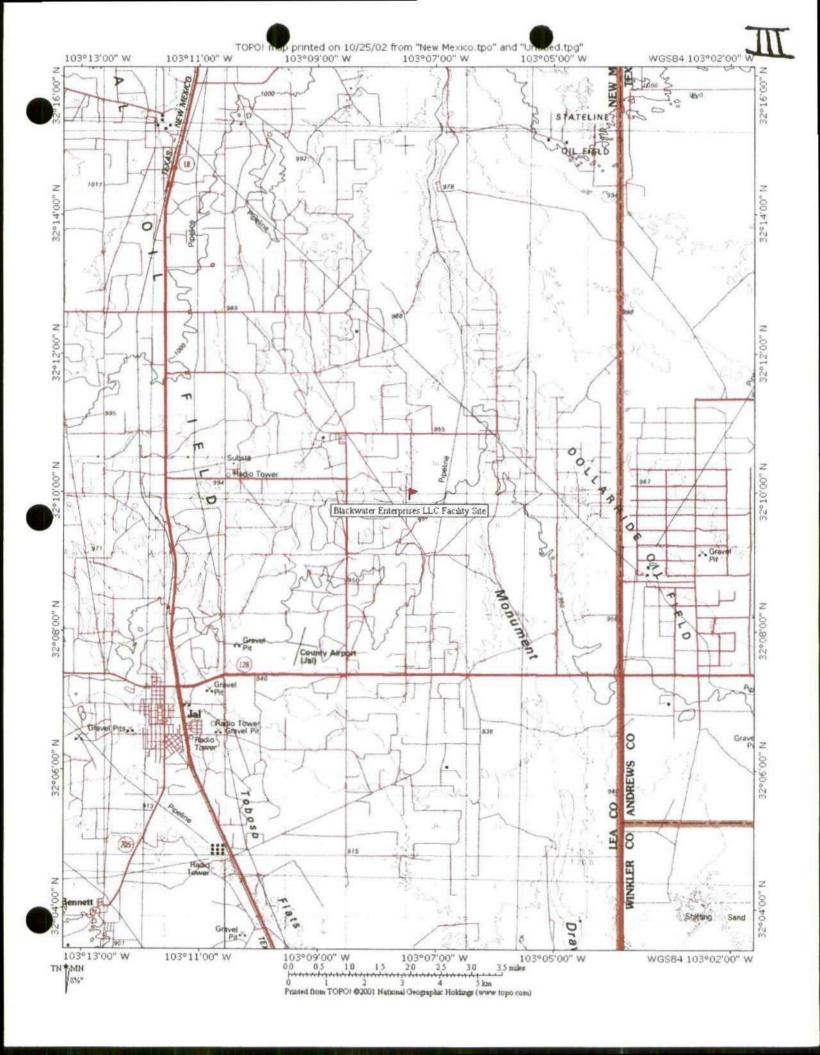
If a release of 10 ppm or greater leaves the property, the OCD will be notified and associated public safety agencies:

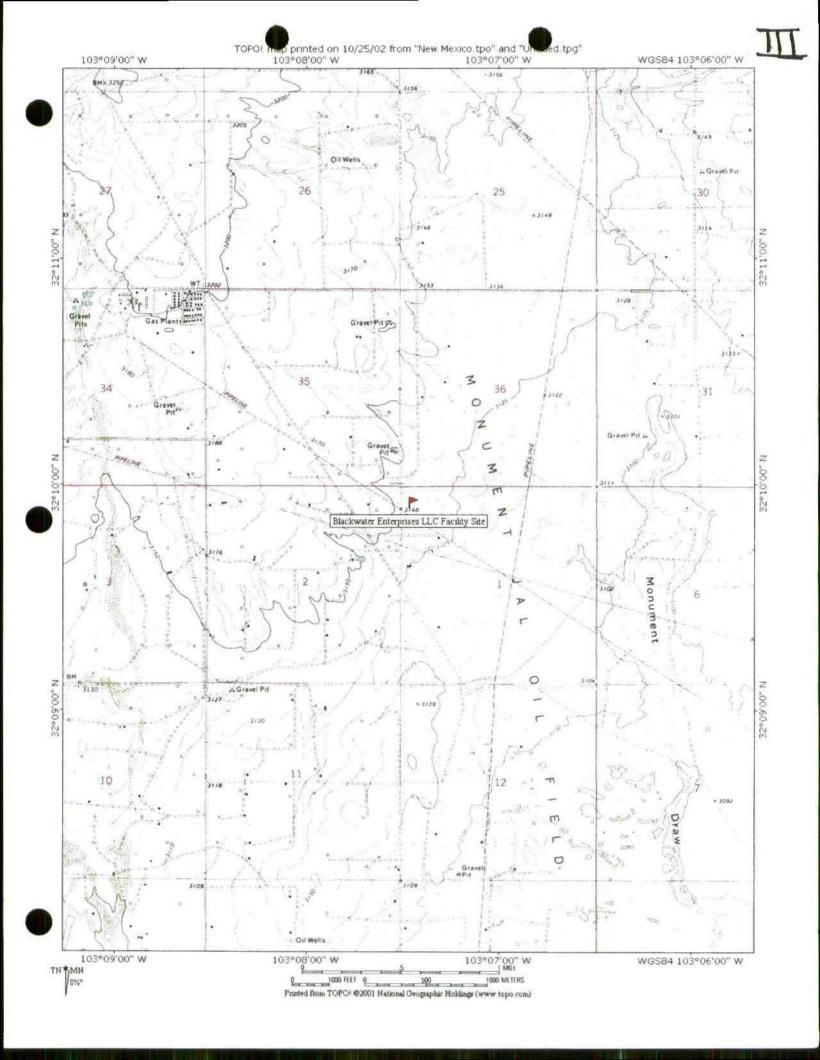
New Mexico State Police Lea County Sheriff Lea County Fire Marshall Local Emergency Personnel

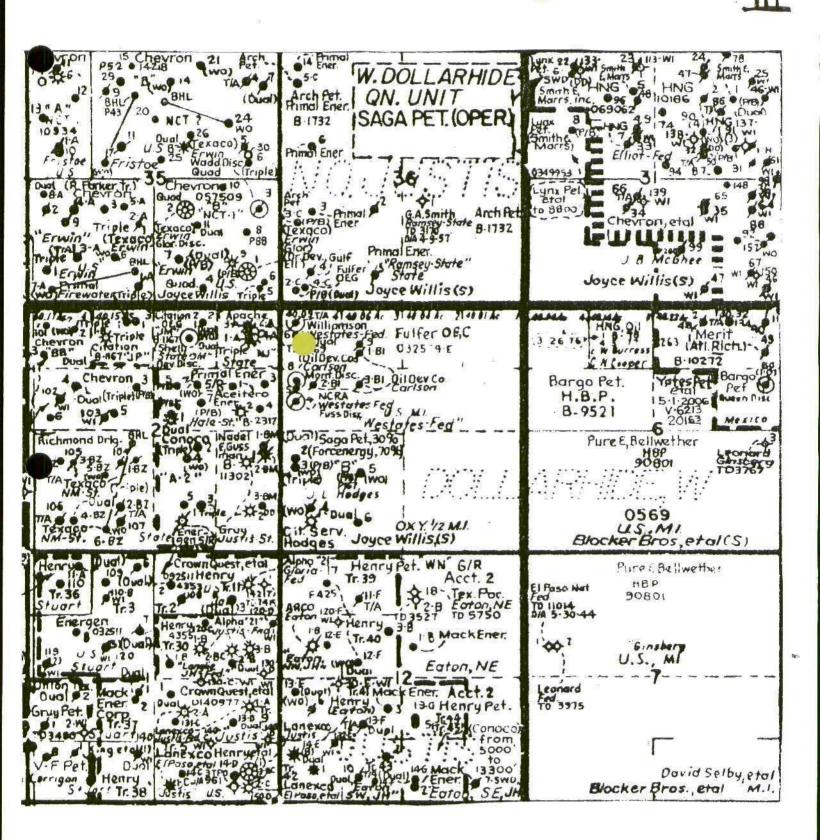
We will also notify all persons residing within one half mile of the site. (There are no residences within the area of review.)

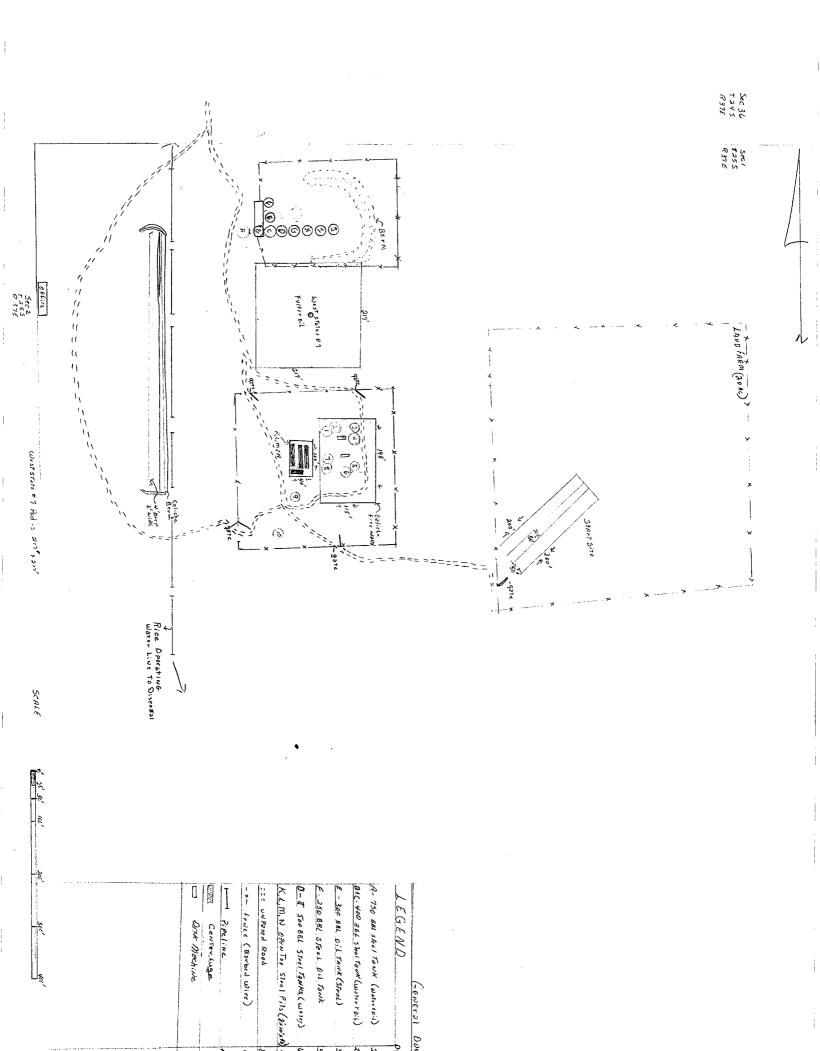
We will then begin work to correct the problem or release.

- 14) Commercial Exchange and Blackwater facilities will adhere to all applicable rules and regulations pertaining to this permit.
- 15) Certification.

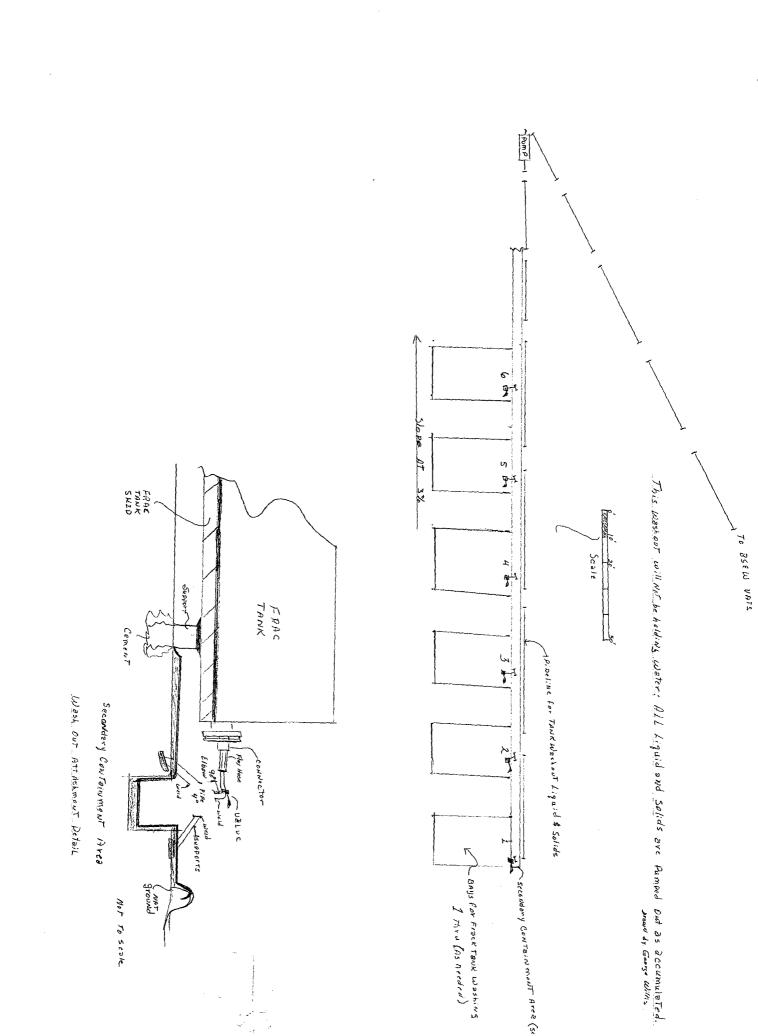








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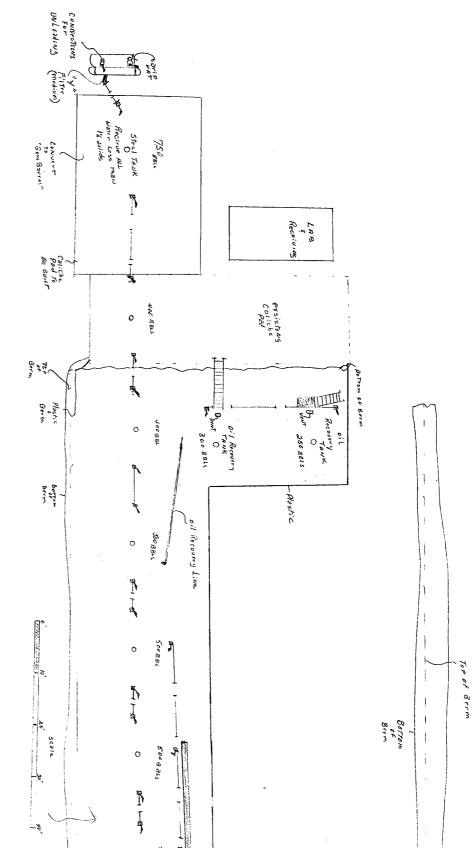


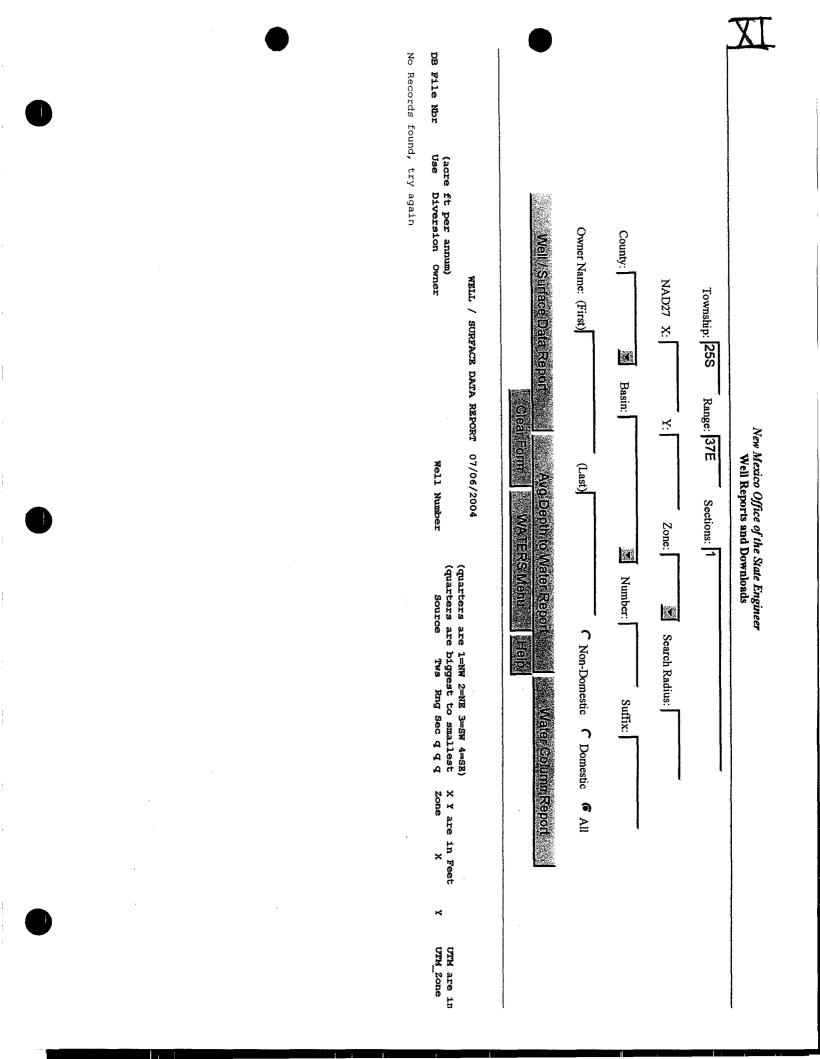


Overview of Water disposal Holding Area









		<u> </u>	Section 6. LOG OF HOLE
	in Feet r	Thickness in Feet	Color and Type of Material Encountered
From	To		
0	120		Caliche - sand
120	960		Red bed
••••			
<u> </u>			
		A	
			i S Elev
			Depth to KTrc. 200
			Elev of KTroken S
			·
			Loc. No
			Hydro. SurveyField_Check
			Hydro. Surveyricle_Unicch
		j	
	- <u></u>	1	
			SOURCE OF ALTITUDE GIVEN
			Interpolated from Topo. Sheet
			Determined by InstLeveling OtherOCC
			Other OCC
		1	
	·····	I	

Section 7. REMARKS AND ADDITIONAL INFORMATION

This log is an excerpt from Oil Conservation Commission file at Hobbs, New Mexico.

Location: 25.37.1.131344 1980 FNL - 330 FWL Owner: National Coop. RFG. Assoc. -- Westates Fed. #4 Casing: 13 3/8" - 234' Rotary tools

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. A drilled remained or deepene. When this form is used as a plugging record only Section 1(a) and Section need be completed.

Driller

Depth in	n Feet	Thickness	Section 6, LOG OF HOLE	
From	То	in Feet	Color and Type of Material Encountered	
0	41		Caliche	
41	682		Red bed	
o water	reported.			
		۰.		
			1 S Elev 31.2.44	
			Depth to KTrc477 Elev of KTrc_3053	
			Loc. No	
			Hydro. SurveyField Check2	
			SOURCE OF ALTITUDE GIVEN	
		1 <b>7 - 2</b> - 2000 - 20	interpolated from Topo. Sheet	
			Determined by Inst. Leveling	
			Othen	

Section 7. REMARKS AND ADDITIONAL INFORMATION

This log is an excerpt from Oil Conservation Commission file at Hobbs, New Mexico.

Location: 25.37.1.33000 660 FSL and 660 FWL Owner: Cities Service Corp. -- Hodges B #1 Casing: 13 3/8" - 311'

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1

Elevation: 3124 - مرز**م**ر الدمام

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The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. A ions, except Section 5, shall be answered as completely and accurat possible when any well is drilled, repaired or deepened when this form is used as a plugging record, only Section 1(a) and Section need be completed.

Depth	in Feet	Thickness	
From	То	in Feet	Color and Type of Material Encountered
0	153		Sand and caliche
153	477		Red bed
I			
		V	
			L S Elev
			Dapth to KTrc/3.2 Elev of KTrc_22.2.2
			Loc. NoField CheckC
			SOURCE OF ALTITUDE GIVEN
	, as	-	Interpolated from Topo. Sheet Determined by Inst. Leveling
			Other
			······································
			Ι

Section 7. REMARKS AND ADDITIONAL INFORMATION

This log is an excerpt from Oil Conservation Commission file at Hobbs, New Mexico.

Location: 25.37.1.14100 1650 FNL and 1650 FWL Owner: Oil Development Co. of Texas Casing: 13 3/8" - 143' Rotary tools

V

Elevation: 3122 DF

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. A sins, except Section 5, shall be answered as completely and accurat possible when any well is drilled, repaired or deepened when this form is used as a plugging record, only Section 1(a) and Section need be completed.

### NOTICES

### LANDOWNER

Joyce & George Willis Box 307 Jal, NM 88252

# **OFFSET LANDOWNERS**

State of New Mexico Land Office 310 Old Santa Fe Trail Box 1148 Santa Fe, NM 87514-1148

Blocker Family Trust Blocker Brothers et al Box 744 Alto, NM 88312-0744

# **COUNTY COMMISSIONER**

Lea County Commissioner Attn: Darrell Stephenson 100 N. Main, Suite. 4 Lovington, NM 88260 October 28, 2004

RE: Commercial Exchange Inc. Blackwater Facility

Dear Sir:

I am providing you with notice that Commercial Exchange is filing application with the OCD for a treating plant permit. If you have any questions about the application you may call me at the phone number below.

Thanks,

Eddin w Sea

Eddie W. Seay, Agent 601 W. Illinois Hobbs, NM 88242 (505)392-2236 seay04@leaco.net

### **PUBLIC NOTICE**

Pursuant to the rules and regulations of the Oil Conservation Division, Commercial Exchange Inc., operator Mark Goss, is submitting application to construct and operate a Rule 711 commercial treating plant reclamation facility. The facility is the Blackwater Facility located in NW 1/4 of the NW 1/4 of Section 1, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico. Tank bottoms, sediment and water (BS & W) associated with oil and gas production operations will be treated to recover marketable crude oil. The permit addresses the construction, operations, spill, leak prevention and monitoring procedures to be incorporated at the proposed site. Any questions about the facility can be addressed to Mark Goss at 1606 Gary Ave., Lubbock, Texas 79413 or (806)543-8187. Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at Box 6429, 1220 South Saint Francis Drive, Santa Fe, NM 87505, or phone (505)476-3440. The application may be viewed at the above address or at Hobbs OCD District office, 1625 N. French Dr., Hobbs, NM between 8:00 am and 4:00pm, Monday thru Friday. Prior to ruling on any proposed application, the Director of the OCD shall allow at least thirty (30) day after the date of publication of this notice during which comments may be submitted and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

