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GENERAL CORRESPONDENCE YEAR(S):

2005-1997



NEW EXICO ENERGY, MERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 7, 2005

Mr. Bill Robertson Giant Industries, Inc. 111 County Rd. 4990 Bloomfield, NM 87413

Dear Mr. Robertson:

By letter dated March 4, 2005, the New Mexico Oil Conservation Division (NMOCD) administratively modified landfarm permits to prohibit the acceptance of "salt-contaminated oilfield wastes." The NMOCD wishes to clarify that prohibition.

Landfarms may not accept the contents of drilling and workover pits if brine of 9.5 lbs. or greater was used in the drilling, or if the well penetrated a salt section. In addition, landfarms may not accept other oilfield wastes that have been contaminated with salts to the extent that the acceptance of such waste will hinder the hydrocarbon biodegradation process for which the landfarm was permitted, or contaminate groundwater.

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin

Environmental Bureau

Il Morto

cc:

NMOCD, Aztec





NEW EXICO ENERGY, MEERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

March 4, 2005

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

Giant Exploration & Production Co. 23733 North Scottsdale Rd. Scottsdale, AZ 85255

Permit Number: NM-2-0010

Re: Administrative Modification of Landfarm Permits

The Oil Conservation Division (OCD) issued the landfarm permit identified above under OCD Rule 711. As explained in the public notice given prior to the issuance of the permit, the permit was for landfarming to remediate hydrocarbon-contaminated soils. The language of the permit, however, is broader, allowing the facility to accept oilfield contaminated solids which are either exempt from the Federal RCRA Subtitle C (hazardous waste) regulations or are "nonhazardous" by characteristic testing. If this language were interpreted to allow the landfarm to accept oilfield waste contaminated with salts, the salts could compromise the biodegradation capacity of the landfarm. And because salts leach more easily than hydrocarbons, the landfarm may pose a greater threat to groundwater.

According to the terms of the permit identified above, the OCD may change the permit conditions administratively for good cause shown as necessary to protect fresh water, human health and the environment. The OCD has determined that it is necessary to protect fresh water, human health and the environment to modify the permit as follows:

Effective immediately, the NMOCD permitted landfarm identified above is prohibited from accepting oilfield waste contaminated with salts.

If the landfarm identified above wishes to accept oilfield waste contaminated with salts, you will need to file an application to modify the permit pursuant to OCD Rule 711.B(1) and follow the notice requirements of OCD Rule 711.B(2). If you have already filed a complete application for permit modification with this office and complied with the notice requirements, the OCD will process the application promptly.

Landfarms that wish to accept oilfield wastes contaminated with salts while their application for permit modification is pending may apply to the Division Director for an emergency order under OCD Rule 1202. Applications for emergency orders will be considered on a case-by-case basis.

This notice is being sent to all entities operating landfarm facilities in New Mexico permitted pursuant to OCD Rule 711, as shown on the attached list.

If you have any questions, please contact Ed Martin at (505) 476-3492 or emartin@state.nm.us.

Mark E. Fesmire, P.E

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

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City, State, ZIP-4

Scottsdale, AZ 85255
PS Form 3800, January 2001
See Reverse for Instructions



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinot Secretary

Giant Industries, Inc. 23733 North Scottsdale Rd. Scottsdale, AZ 85255

To Whom It May Concern:

October 7, 2004

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

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Since the New Mexico Oil Conservation Division (NMOCD) promulgated Rule 50 covering pits and below-grade tanks, there has arisen a need, in certain circumstances, for operators to transport their drill cuttings off-site and dispose of them.

NMOCD Rule 711, as it pertains to landfarms, does not specifically address the issue of exempt oilfield wastes that may be contaminated with salts. Your landfarm application and permit were written with only hydrocarbon-contaminated soils in mind. Salt-contaminated wastes cause the following problems:

- 1. Lessening the effectiveness of the biodegradation capacity of your landfarm
- 2. Rapid leachability causing adverse effects on groundwater

If you want to accept salt-contaminated cuttings or any other salt-contaminated wastes, your 711 permit must be modified to ensure that your acceptance of those wastes will not adversely affect public health or the environment.

Please check one of the following:

I have accepted or intend to accept salt-contaminated wastes in my landfarm. An OCD form C-137, applying for a modification to my 711 permit is attached. Included, as an attachment, is a demonstration that the accepted salt-contaminated soils will not adversely affect groundwater in the foreseeable future. (Closure requirements will also require modification to ensure the protection of groundwater. Should your acceptance of salt-contaminated wastes prove detrimental to groundwater, future liability for such damage rests with the landfarm operator).

I do not intend to accept salt-contaminated wastes in my landfarm. Should this condition change, I will submit an OCD Form C-137 for a modification to my 711 permit at that time.

New Mexico Oil Conservation Division Attn: Ed Martin 1220 S. St. Francis Santa Fe, NM 87505

This letter must be returned to the above address no later than October 31, 2004. An extension of time may be granted if you contact this office no later than that date.

If you have any questions, contact Ed Martin (505) 476-3492 or emartin@state.nm.us

Date



NEW EXICO ENERGY, MERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

October 7, 2004

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

Giant Industries, Inc. 23733 North Scottsdale Rd. Scottsdale, AZ 85255

To Whom It May Concern:

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- 1. Lessening the effectiveness of the biodegradation capacity of your landfarm
- 2. Rapid leachability causing adverse effects on groundwater

If you want to accept salt-contaminated cuttings or any other salt-contaminated wastes, your 711 permit must be modified to ensure that your acceptance of those wastes will not adversely affect public health or the environment.

Please check one of the following:

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Signed	Date		•

Land farm waste

Kieling, Martyne

From:

Gary Winn [gwinn@giant.com]

Sent:

Tuesday, July 16, 2002 1:41 PM

To:

'dfoust@state.nm.us'

Cc:

'Tim Kinney'; 'mkieling@state.nm.us'

Subject: Land farm waste

Ciniza Pipeline experienced a crude oil spill on the West line April 30, 2002, that resulted in the removal of crude oil contaminated soil and sandstone rocks. Giant Industries, Inc. is requesting a time frame of 55 days from today's date to crush the associated rocks and spread the current media. Therefore, permission for this time frame is respectively requested in order to facilitate the "rock crushing process" needed for spreading the current media at Giant's Mid-Continent land Farm. Giant is currently soliciting contractor bids to accomplish this task.

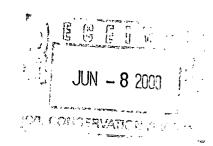
Respectively,

Gary Winn

Safety/Environmental Manager

Giant Industries, Inc.





May 31, 2000

Ms. Martyne J. Kieling Environmental Geologist New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

RE: Centralized Surface Waste Management Facilities Inspection Report Giant Mid-Continent OCD Rule 711 Permit Approval NM-02-0010 NW/4SE/4 of Section 16, Township 25 North, Range 12 West, NMPM, San Juan County, New Mexico.

Dear Ms. Kieling:

As requested by the letter dated May 26, 2000 Giant Mid-Continent is responding to permit deficiencies listed as #6 and #15 on Attachment 2. A detailed description of how Giant Mid-Continent will correct these two deficiencies is listed below.

6. <u>Trash and Potentially Hazardous Materials:</u> All trash and potentially hazardous materials should be properly disposed of.

Landfarm contained some plastic and wire.

Answer:

Every time the landfarm is disked we have instructed the employees to walk the landfarm and clean up any left over plastic and debris that was turned up as the result of the disking.

15. Regular Facility Inspections: Cells must be disked a minimum of one time every two weeks (biweekly) to enhance biodegradation of contaminants. Facility inspections and maintenance must be conducted on a biweekly basis and immediately following each consequential rainstorm or windstorm.

Page 2 New Mexico OCD Response Giant Mid-Continent Landfarm

Disking records show that landfarm is disked on average once every three weeks instead of the required two-week interval. Facility inspection records have been maintained at the same frequency as disking.

Answer:

Earlier this year, San Juan County experienced an excessive amount of rain. This rain prevented Giant from disking the soil as required by our permit. As soon as the area dried we disked the soil. Giant Mid-Continent makes every attempt to comply with the requirements of our permit and will continue in the future.

Thank-you for the opportunity to respond to your comments to the recent Landfarm inspection. If you have questions about this or any other matter, please do not hesitate to contact me at (505) 632-4168.

Sincerely,

Barry G. Holman

Environmental Manager

San Juan Refining Company

cc: Tim Kinney
Dave Pavlich





New Mexico Oil Conservation Division Ms. Martyne J. Kieling Environmental Geologist

> Fold at line over top of envelope to the right of the return address

III COUNTY

2040 South Pacheco Street Santa Fe, New Mexico 87505

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MAIL

Mr. Barry Holeman Giant Industries Arizona, Inc. P.O. Box 159 Bloomfield, NM 87413

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

January 23, 1997

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-384

Mr. Timothy Kinney Giant Industries Arizona, Inc. 5764 Highway 64 Farmington, NM 87401

RE: Giant Industries Arizona, Inc. Landfarm Application Review

NW/4, SE/4 of Section 16, Township 25 North, Range 12 West, NMPM,

San Juan County, New Mexico.

Dear Mr. Kinney:

The Oil Conservation Division (OCD) has received and is in the process of reviewing the above referenced application for an oil field related centralized solids landfarm located in the NW/4, SE/4 of Section 16, Township 25 North, Range 12 West, NMPM, San Juan County, New Mexico. The following comments and requests for additional information are based on review of the application, dated October 8, 1997 and additional information provided.

In order for the review process to continue the OCD requires Giant Industries Arizona, Inc. to submit the additional information requested in Attachment 1. Submission of the above requested information will allow the review process to continue.

If you have any questions please do not hesitate to contact me at (505) 827-7153.

Sincerely,

Martyne J. Kieling

Environmental Geologist

xc with attachments:

xc.

Aztec OCD Office

Martyn J Kuly

Mr. Martin Nee, Philip Services Corp.

ATTACHMENT 1 REQUEST FOR ADDITIONAL INFORMATION JANUARY 23, 1998

GIANT INDUSTRIES ARIZONA, INC.

NW/4, SE/4 of Section 16, Township 25 North, Range 12 West, NMPM, San Juan County, New Mexico.

- 1. Sections one, two, three, four, and five (1,2, 3, 4, & 5) Application Form C-137
 - A. Giant Industries Arizona, Inc. (Giant) has completed sections one, two, three, four, and five (1,2, 3, 4, & 5).
- 2. Section six (6) Application Form C-137;
 - A. Buffer Zone: No contaminated soils should be placed within one hundred (100) feet of the boundary of the facility unless it can be demonstrated that a smaller buffer zone will not adversely impact the adjacent properties.

Giant shall provide additional information regarding the size of the buffer zone to be installed at the facility.

- 3. Section seven (7) Application Form C-137;
 - A. Giant has completed section seven (7).
- 4. Section eight (8) Application Form C-137;
 - A. The applicant shall commit to notify the OCD of any break, spill blow out, or fire or any other circumstance that could constitute a hazard or contamination in accordance with OCD Rule 116.

Giant shall include in their contingency plan a commitment to notify the OCD in accordance with OCD Rule 116.

- 5. Section nine (9) Application Form C-137;
 - A. Giant shall submit a routine inspection and maintenance plan with additional detailed information on the following:
 - 1) Giant proposed that "Routine inspection and maintenance will be conducted on a monthly basis to the extent that soils above 100 parts per million (PPM), total petroleum hydrocarbons (TPH) remain on-site or

following consequential rainstorms or windstorms"

- Giant shall expanded this to "Routine inspection and maintenance will be conducted on a monthly basis to the extent that soils above 100 parts per million (ppm), total petroleum hydrocarbons (TPH), and the sum of all aromatic hydrocarbons (BTEX) is less than 50 ppm, and the benzene is less than 10 ppm remain on-site or following consequential rainstorms or windstorms"
- Treatment Zone Monitoring: Because a landfarm is designed to remediate contaminated soils and not transfer contaminants into the underlying native soil and/or groundwater, the applicant shall submit a plan to detect leaching of contaminants. If the native ground surface has a minimum of three feet of uncemented material (ie. soil) then a treatment zone monitoring program may be incorporated into the facility design to ensure contaminants are not leaching into the native soil/groundwater. The following procedures shall be used to monitor a treatment zone not to exceed three (3) feet beneath the landfarm:
 - a. One (1) background soil sample should be taken from the center portion of the landfarm two (2) feet below the native ground surface prior to operation. The sample should be analyzed for total petroleum hydrocarbons (TPH), major cations/anions, volatile aromatic organics (BTEX), and heavy metals using approved EPA methods.
 - b. A treatment zone not to exceed three (3) feet beneath the land farm should be monitored. A minimum of one random soil sample should be taken from each individual cell, with no cell being larger than five (5) acres, six (6) months after the first contaminated soils are received in the cell and then quarterly thereafter. The sample should be taken at two to three (2-3) feet below the native ground surface.
 - c. The soil samples should be analyzed using approved EPA methods for TPH and BTEX quarterly, and for major cations/anions and heavy metals annually.
 - d. After obtaining the soil samples the boreholes should be filled with an impermeable material such as cement.
 - e. Analytical results from the treatment zone monitoring should be submitted to the OCD Santa Fe office for review on a regular

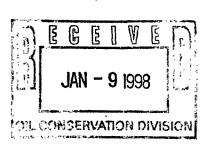
schedule to be proposed by the applicant.

- 6. Section ten (10) Application Form C-137;
 - A. Giant shall continue to perform quarterly treatment zone monitoring until a laboratory measurement of total petroleum hydrocarbons (TPH) in the last lift of treated soil is less than 100 parts per million (ppm), and the sum of all aromatic hydrocarbons (BTEX) is less than 50 ppm, and the benzene is less than 10 ppm.
- 7. Section eleven (11) Application Form C-137;
 - A. Giant has completed section eleven (11).
- 8. Section twelve (12) Application Form C-137
 - A. Giant has provided proof that all notice requirements have been met.
- 9. Section Thirteen (13) Application Form C-137
 - A. Giant has provided a contingency plan for release of H₂S



Industrial Services Group Central Region

January 8, 1998



Project 16958

Martyne J. Kieling Environmental Geologist New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division - Environmental Bureau 2040 S. Pacheco Street Santa Fe, NM 87505

RE: Notification To Land Owners

Dear Ms. Kieling:

Enclosed please find copies of the receipts from registered letters sent to landowners for the notification process to permit Giant's proposed Central Landfarm.

Please don't hesitate to call me at (505) 326-2262 if you have any questions or need additional information.

Sincerely,

PHILIP SERVICES CORPORATION

Martin Nee

Operations Manager Enclosures: As stated

cc:

OCD Aztec Office

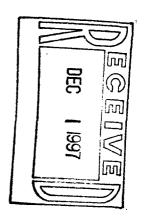
Mr. Timothy Kinney

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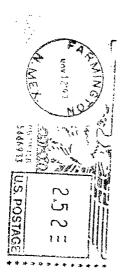
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Rio Rancho NM 87124

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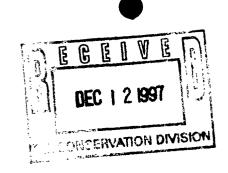
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Industrial Services Group Central Region



December 10, 1997

Project 16958

Ms. Martyne J. Kieling Oil Conservation Division Environmental Bureau 2040 South Pacheco St. Santa Fe, NM 87505

RE: AFFIDAVITS OF PUBLICATION

Dear Ms. Kieling:

Please find enclosed the Affidavits of Publication for November 14, 1997 in the Farmington Times and for November 17, 1997 in the Santa Fe New Mexican.

If you have any questions or require additional information please do not hesitate to call Martin Nee at 505 326-2262.

Sincerely,

PHILIP SERVICES CORPORATION

Martin Nee

Operations Manager

CC: Tim Kinney, Giant Industries Arizona, Inc.

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The Santa Fe New Mexican

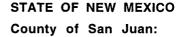
Since 1849. We Read You.

PHILIP ENVIRONMENTAL ATTN: CARI WILLIAMS 4000 MONROE RD. FARMINGTON, NM 87401	NOV 2 0 1997 AD NUMBER: 720268 LEVAL NO: 62645 198 LINES ONCE	P.O. #	<u>F:</u> 999901 <u>:</u> 126.72
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AFFIDAVIT OF PUBLICATION

No. 38722



DENISE H. HENSON being duly sworn says: That she is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Friday, November 14, 1997;

and the cost of publication is: \$84.28.

On 11-14-97 DENISE H. HENSON

appeared before me, whom I know personally to be the person who signed the above document.

Clease Nelson

My Commission Expires November 1, 2000



COPY OF PUBLICATION



O Daniel III.

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Oil Conservation Division Regulations, the following application has been submitted to the Director of the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

Giant Industries Arizona, Inc., Timothy Kinney, General Manager, 5764 Highway 64, Farmington, New Mexico, 87401, has submitted for approval an application to construct and operate a Rule 711 centralized solids landfarm remediation facility located in the NW/4, SE/4 of Section 16, Township 25 North, Range 12 West, NMPM, San Juan County, New Mexico. Hydrocarbon contaminated soils associated with oil and gas production will be remediated by spreading them on the ground surface in 6 inch lifts or less and periodically disking them to enhance biodegradation of contaminants. Ground water most likely to be affected by any accidental discharges at the surface is estimated to be at a depth of 200 feet with a total dissolved solids concentration estimated to be between 56 parts per million and 7,300 parts per million. The facility is underlain by the Nacimiento Formation, the lower part of the Formation is characterized by interbedded black carbonaceous mudstones and white, coarse-grained sandstones; and the upper part to the Formation as somber beds of mudstone and sandstone. Immediately beneath the Nacimiento Formation, less than 200 feet is the Tertiary Ojo Alamo Sandstone. The permit application addresses the construction, operations, spill/leak prevention and monitoring procedures to be incorporated at the proposed site.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed application, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held the Director will approve or disapprove the application based on the information available. If a public hearing is held, the Director will approve the application based on the information in the application and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of November, 1997.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
/s/William J. LeMay
WILLIAM J. LEMAY, Director

SEAL

Legal No. 38722 published in The Daily Times, Farmington, New Mexico, on Friday, November 14, 1997.

servation Division, 2040 S. Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131: Notice is hereby given that Conservation Division Regution has been submitted to the Director of the Oil Conpursuant to New Mexico Oil lations, the following applica

soils associeral Manager, 5764 Highway 64, Farmington, New Mexiapproval an application to construct and operate a Rule 711 centralized solids landfarm remediation facility located in the NW/4, SE/4 of Section 16, Township 25 North, Range 12 West, NMPM, San Juan County, New Mexico, Hydrocarbon ated with oil and gas produc-Giant Industries Arizona, Inc., Timothy Kinney, Genco, 87401, has submitted for contaminated NOTICE OF PUBLICATION STATE OF NEW MEXICO

ENERGY, MINERALS

AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION

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STATE OF NEW MEXICO <u>egal</u> #62645 DIVISION Director

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New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day GIVEN under the Seal of November 1997

Pub. November 17, 1997 OIL CONSERVATION WILLIAM J. LEMAY,

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part to the Formation as mation, less than 200 feet is somber beds of mudstone and sandstone. Immediately beneath the Nacimiento For-

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

November 5, 1997

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-363

Mr. Timothy Kinney Giant Industries Arizona, Inc. 5764 Highway 64 Farmington, NM 87401

RE: Public Notice for Giant Industries Arizona, Inc. 711 Facility

NW/4, SE/4 of Section 16, Township 25 North, Range 12 West, NMPM,

San Juan County, New Mexico.

Dear Mr. Kinney:

The New Mexico Oil Conservation Division (OCD), has received the Giant Industries Arizona, Inc. (Giant) application for a 711 waste management facility dated October 8, 1997. The application proposes the construction of a landfarm soil remediation 711 facility. The facility is to be located in NW/4, SE/4 of Section 16, Township 25 North, Range 12 West, NMPM, San Juan County, New Mexico:

Based on the information provided with the application Form C-137 and additional information on file, the OCD has prepared a public notice statement that Giant shall published in the Farmington Daily Times and in the Santa Fe New Mexican newspapers. Giant must send the original certified affidavit of publication from both the Farmington Times and the Santa Fe New Mexican to the OCD Santa Fe office and a copy to the appropriate District office.

If you have any questions please do not hesitate to contact me at (505) 827-7153.

Sincerely,

Martyne J. Kieling

Environmental Geologists

Wartyn J Kuly

Attachments

xc: Aztec OCD Office

Mr. Martin Nee, Philip Services Corp.

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Oil Conservation Division Regulations, the following application has been submitted to the Director of the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

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If no hearing is held, the Director will approve or disapprove the application based on the information available. If a public hearing is held, the Director will approve the application based on the information in the application and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of November, 1997.

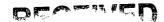
STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY, Director

SEAL



Industrial Services Group Central Region



NOV 04 1997

Oil Conservation Division

November 3, 1997

Martyne J. Kieling
Environmental Geologist
New Mexico Energy, Minerals and Natural Resources Dept.
Oil Conservation Division - Environmental Bureau
2040 S. Pacheco Street
Santa Fe, NM 87505

RE: Giant Industries Arizona, Inc.

Bonding Forms for a Surface Waste Management Facility and Application Form C-137

Dear Ms. Kieling:

Enclosed please find one original and one copy of the completed application for a waste management facility (form C-137). As you requested, a copy is also being sent to the Aztec District office.

Please don't hesitate to call me at (505) 326-2262 if you have any questions or need additional information.

Sincerely,

PHILIP SERVICES CORPORATION

Martin Nee

Operations Manager Enclosures: As stated

xc:

OCD Aztec Office

Mr. Timothy Kinney

J:\GIANTWMF.DOC

October 31, 1997

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-359

Mr. Martin Nee Philip Services Corporation 4000 Monroe Road Farmington, NM 87401

RE: Giant Industries Arizona, Inc.

Bonding Forms for a Surface Waste Management Facility

and Application Form C-137

Dear Mr. Nee:

Regarding our phone conversation on October 30, 1997, I am inclosing the application for a waste management facility (form C-137), and the three types of bond forms. A fourth type of bond that can be applied for is a bank letter of credit. Please fill out the form C-137 and send the original and one copy to the OCD Santa Fe office and a copy to the Aztec District office.

If you have any questions please do not hesitate to contact me at (505) 827-7153.

Sincerely,

Martyne J. Kieling

Environmental Geologist

Mortym & Zuly

Attachments

xc without attachments:

OCD Aztec Office

Mr. Timothy Kinney



Industrial Services Group Central Region



OCT 9 1997

Environmethal Luteau
Oil Conservation Division

October 8, 1997

Mr. Roger Anderson New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87505

RE: Submittal of Land Farm Application for Giant Industries Arizona, Inc.

Dear Mr. Anderson:

On behalf of Giant Industries Arizona, Inc. (Giant), Philip Services Corporation (Philip) is pleased to present the enclosed application for a waste management facility (Land Farm) for your review and approval. Giant proposes to operate this central facility to landfarm non-hazardous oilfield waste produced by their San Juan Basin operations.

Please contact Martin Nee with Philip at (505) 326-2262 or Sharon Kennedy with Giant at (505) 632-4003 if you have any questions or require additional information.

Sincerely,

PHILIP SERVICES CORPORATION

Martin Nee

Operations Manager, Farmington, New Mexico

CC w/enclosures

Mr. Denny Foust, OCD Aztec District Office Ms. Sharon Kennedy, Giant, Farmington

J:\16958\ocdltr.doc

RECEIVED

OCT 9 1997

Environmental Bureau
Oil Conservation Division

APPLICATION

for

WASTE MANAGEMENT FACILITY

T25N, R12W, Sec. 16

Giant Industries Arizona, Inc. 5764 Highway 64 Farmington, New Mexico 87401

October 8, 1997



4000 Monroe Road Farmington, New Mexico 87401 (800) 326-2262

District I - (505) 393-6161 P.O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 B11 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

and belief.

Timothy Kinney

New Mexico Energy Minerals and Natural Resources De Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

NOV 04 1997

Submit Original Plus I Copy to Santa Fe 1 Copy to appropriate District Office

Form C-137

Originated 8/8/95

Revised 6/25/97

District IV	- (505) 827-7131	Environmental Bureau	District Office
	APPLICATION FOR WASTE MANAGEM (Refer to the OCD Guidelines for assistance in complete		
	Commercial	X Centralized	
1.	Type: Evaporation Injection	Other	~
	X Solids/Landfarm Treating Plant		
2.	Operator:Giant Industries Arizona, Inc.		
	Address: 5764 Hwy. 64, Farmington, NM 87401		
	Contact Person: Timothy Kinney	Phone: 505/632-4001	
3.	Location: NW 1A SE 1/4 Section 16 Tow Submit large scale topographic map showing exact location	enship 25N Range 12W	
4.	Is this a modification of an existing facility? Yes X No		
5.	Attach the name and address of the landowner of the facility site and la See "Application for Waste Management Facility T25N	ndowners of record within one mile of R12W, Sec. 16" dated Octo	the site. ber 8, 1997
6.	Attach description of the facility with a diagram indicating location of	fences, pits, dikes, and tanks on the f	acility.
7.	See "Application for Waste Management Facility T25N. Attach designs prepared in accordance with Division guidelines for the or ponds, leak-detection systems, aerations systems, enhanced evapor security systems, and landfarm facilities.	construction/installation of the follow	ing: pits
8.	See "Application for Waste Management Facility T25N Attach a contingency plan for reporting and clean-up for spills or release "Application for Waste Management Facility T25N	, R12W, Sec. 16" dated Octob ases. , R12W, Sec. 16" dated Octo	ber 8, 1997 ber 8, 1997
9.	Attach a routine inspection and maintenance plan to ensure permit co	ompliance.	
10.	See "Application for Waste Management Facility T25N, Attach a closure plan.	, R12W, Sec. 16" dated Octob	er 8, 1997
11.	See "Application for Waste Management Facility T25N. Attach geological/hydrological evidence demonstrating that disposa groundwater. Depth to and quality of ground water must be included.	al of oil field wastes will not adversely	per 8, 1997 yimpact
12.	See "Application for Waste Management Facility T25N, Attach proof that the notice requirements of OCD Rule 711 have been		er 8, 1997
13.	See "Application for Waste Management Facility T25N, Attach a contingency plan in the event of a release of H_2S .	, R12W, Sec. 16" dated Octob	er 8, 1997
14.	See "Application for Waste Management Facility T25N, Attach such other information as necessary to demonstrate complian orders. NONE ATTACHED	, R12W, Sec. 16" dated Octob ice with any other OCD rules, regulat	er 8, 1997 ionsand
15.	CERTIFICATION		
	I hereby certify that the information submitted with this application is	true and correct to the best of my kn	nwledge

General Manager

APPLICATION

for

WASTE MANAGEMENT FACILITY

T25N, R12W, Sec. 16

Giant Industries Arizona, Inc. 5764 Highway 64 Farmington, New Mexico 87401

October 8, 1997



4000 Monroe Road Farmington, New Mexico 87401 (800) 326-2262

TABLE OF CONTENTS

APPLICATION FOR WASTE MANAGEMENT FACILITY, FORM C-137

LIST OF ATTACHMENTS

• ATTACHMENT A - LARGE SCALE TOPOGRAPHIC MAP

LIST OF FIGURES

- FIGURE 1A GIANT LAND FARM, 15 ACRE FENCED PORTION
- FIGURE 1B LAND FARM LOCATION
- FIGURE 1c BERM DETAILS

LIST OF APPENDICES

- APPENDIX A: LANDOWNERS WITHIN ONE MILE
- APPENDIX B: FACILITY CONSTRUCTION/OPERATION & WASTE CLASSIFICATION
- APPENDIX C: STATE ENGINEER'S WELL RECORDS

APPLICATION FOR WASTE MANAGEMENT FACILITY

	☐ Commercial ☐ Centralized
1.	Type: Evaporation Injection Other Solids/Landfarm Treating Plant This facility will be used for the landfarming of hydrocarbon impacted soil produced by Giant Industries Arizona's San Juan Basin Operations.
2.	Operator: Giant Industries Arizona, Inc. Address: 5764 Highway 64, Farmington, New Mexico 87401 Contact Person: Timothy Kinney Phone: 505-632-4001
	3. Location: NW 1/4, SE 1/4, Section 16, Township 25 North, Range 12 West. A large scale topographic map showing the exact location of the facility is included as attachment A.
	4. Is this a modification of an existing facility? ☐ Yes ☐ No
	5. Attach the name and address of the landowner of the facility site and landowners of record within one mile of the site.
	Giant Industries Arizona Inc. owns all 640 acres of Section 16. The 40-acre land farm is located in the center of the Section. Giant's address is as follows:
	Giant Industries Arizona, Inc. 5764 Highway 64 Farmington, New Mexico 87401
	The following are the owners of record of the sections of land adjacent to Section 16 according to the San Juan County Assessor. The landowner names and addresses are included in Appendix A.
	 Section 8: Indian Allotments Section 9: Indian Allotments

• Section 10: Federal

• Section 15: Federal

• Section 17: Private

• Section 20: Trust for Navajo Indians (BIA)

• Section 21: Federal

Section 22: Federal

6. Attach description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.

The proposed 40 acre facility is located in the center of section 16 owned by Giant. Of the 40 acres included herein, 15 acres will be fenced and active. The facility will be used for landfarming hydrocarbon impacted soil from releases associated with Giant's San Juan Basin Operations. The facility will not receive liquid wastes, therefore pits or tanks are not proposed at this time. The entire facility will be bermed to prevent precipitation run-off and run-on. In addition, the entire facility will be fenced with three-strand barbed wire to prevent the ingress of livestock. There will be two access gates as shown on Figure 1a.

7. Attach designs prepared in accordance with Division guidelines for the construction/installation of the following: pits or ponds, leak-detection systems, aeration systems, enhanced evaporation (spray) systems, waste treating systems, security systems, and land farm facilities.

See Figures 1a, b, and c. In addition, the facility will be constructed and operated in accordance with the New Mexico Oil Conservation Division's (NMOCD) "Guidelines for Permit Application, Design and Operation of Centralized & Commercial Land Farms," Section VII Facility Construction/Operation & Waste Classification, as appropriate, Appendix B.

8. Attach a contingency plan for reporting and clean-up for spills or releases.

Because liquids will not be brought to the facility, Giant does not anticipate spills or releases. It is possible that a catastrophic precipitation event (500 yr. frequency or greater) could cause a release. If such an event occurs, Giant will within 24 hours from discovery, initiate an oral report and initiate assessment of the impact to the environment.

9. Attach a routine inspection and maintenance plan to ensure permit compliance.

Routine inspection and maintenance will be conducted on a monthly basis to the extent that soils above 100 parts per million (PPM), total petroleum hydrocarbons (TPH) remain on-site or following consequential rainstorms or windstorms. Routine maintenance and inspection will consist of inspection of the integrity of the berms, fences and gates. In the event that damage or degradation of the facility is evident, the facility manager will be notified and arrangements will be made to repair or replace damaged structures.

avarterly sampled For?

Routine inspection and maintenance will include annual sampling of the soils beneath the land farm to ensure that contaminant migration has not occurred.

/ Quarterly

A letter report will be submitted to the NMOCD annually. The letter report will transmit analytical results, NMOCD forms and a summary of the previous year's operations.

10. Attach a closure plan.

To close the facility, Giant will notify the NMOCD of the anticipated closure date, cease acceptance of materials and complete the following within one year of closure:

- Collect representative soil samples of materials that have been landfarmed to verify TPH concentrations are less than 100 PPM
- Collect final representative samples of the natural soil beneath the land farm to demonstrate lack of impact
- Remove all fencing and structures
- Grade the location to approximate pre-land farm conditions
- Complete reseeding with natural grasses
- Submit final closure report to the NMOCD for approval of closure

Estimated costs for closure are as follows:

Remove Fencing and Building	\$ 2,500
Grade and Reseed Location	\$ 5,500
Soil Sampling and Analysis	\$ 1,200
Closure Report	\$ 850

11. Attach geological / hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact groundwater. Depth to and quality of ground water must be included.

Hydrologic Features

- A. A tributary arm to the ephemeral West Fork of the Gallegos Canyon is located approximately 2,000 horizontal feet to the northeast of the proposed facility. The land farm location is approximately 160 vertical feet above the flowline of the West Fork of Gallegos Canyon. No other watercourses or groundwater discharge sites have been found within one mile of the facility.
- B. Based on Stone et al. in "Hydrogeology and Water Resources of San Juan Basin, New Mexico" (1983); the aquifer most likely to be impacted by vertical migration of hydrocarbons is contained within the Ojo Alamo Sandstone. Comparing the elevation of the potentiometric surface (Stone et al., Figure 28, sheet 5) to the site elevation as indicated on the United States Geological Survey Quadrangle Carson Trading Post, New Mexico, the depth to groundwater is estimated at approximately 200 feet beneath land surface.

According to Thorn et al. in "Hydrogeology of the Ojo Alamo Sandstone in the San Juan Structural Basin, New Mexico, Colorado, Arizona, and Utah" (1990), of water sample analyses from 32 locations, the high total dissolved solids (TDS) concentration was 7,300 milligrams per liter (mg/L); the low was 56 mg/L, with a median value of 640 mg/L.

- C. Based on Stone, et al. (Figure 28, sheet 5), groundwater in the Ojo Alamo flows to the north in the vicinity of the proposed site.
- D. At this time no wells exist within one mile of the facility and no chemical analysis is available. New Mexico State Engineers Office records were searched and two well permits were on record in T25N, R12W Sections 1 and 13. Copies of these records are included in Appendix C.

Geologic Description of the Land farm Site

A. According to "Soil Survey of San Juan County New Mexico, Eastern Part", United States Soil Conservation Service, the surficial soils at the site are identified as the Shiprock-Sheppard-Doak soils; deep, nearly level to moderately steep, well drained to somewhat excessively drained soils that formed in alluvial and eolian material on uplands.

Stone, et al.'s hydrogeologic map indicates the Tertiary Nacimiento Formation immediately beneath the soil throughout section 16 where the land farm is to be located. Stone. et al. describe the lower part of the Nacimiento formation as being characterized by interbedded black, carbonaceous mudstones and white, coarse-grained sandstones; and the upper part of the Formation as somber beds of mudstone and sandstone. Immediately beneath the Nacimiento Formation, less than 200 feet, is the Tertiary Ojo Alamo Sandstone. Stone et al. describe the Ojo Alamo sandstone as a sequence of sandstone, conglomeratic sandstone and shale.

- B. The Ojo Alamo is the first aquifer located beneath the site. The top of the Ojo Alamo may be less than 200 feet beneath ground surface at the facility. According to Stone, et al., the Ojo Alamo ranges in thickness from 72 to 313 feet.
- 12. Attach proof that the notice requirements of NMOCD Rule 711 have been met.

Once the receipts from the certified mailings have been received they will be forwarded to the NMOCD

13. Attach a contingency plan in the event of a release of H2S.

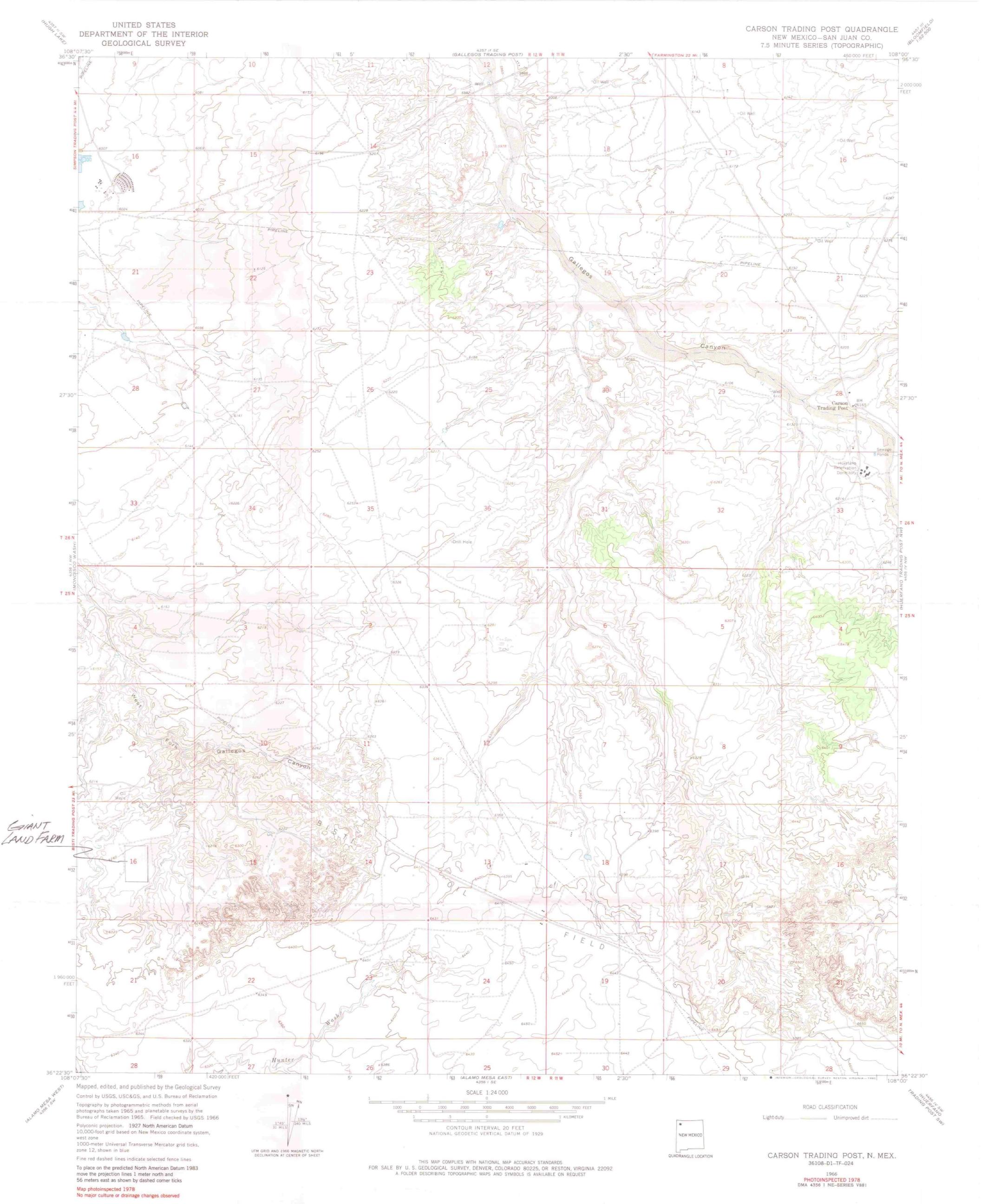
> Because no liquids will be stored at the facility, Giant does not anticipate the release of hydrogen sulfide (H₂S). There are no enclosures that would serve to collect and concentrate H2S produced from materials being landfarmed. During unloading and landfarming operations, a H₂S alarm will be used to ensure personnel protection. A site health and safety plan will be prepared in compliance with Occupational Health and Safety Act (OSHA) to protect site workers.

- 14. Attach such other information as necessary to demonstrate compliance with any other NMOCD rules, regulations and orders. NONE ATTACHED.
- 15. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Title: General Manager

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ATTACHMENT A: Large Scale Topographic Map



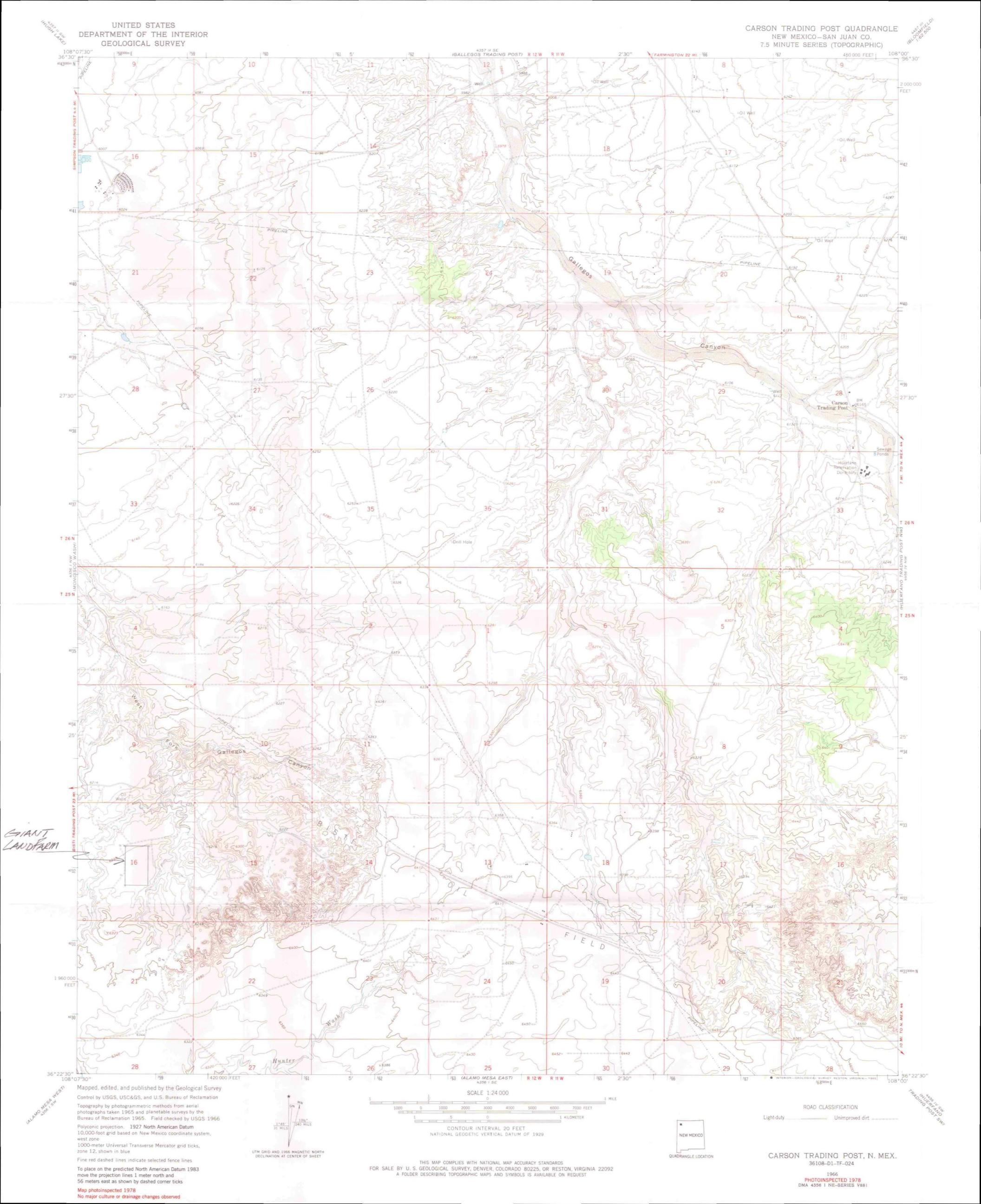
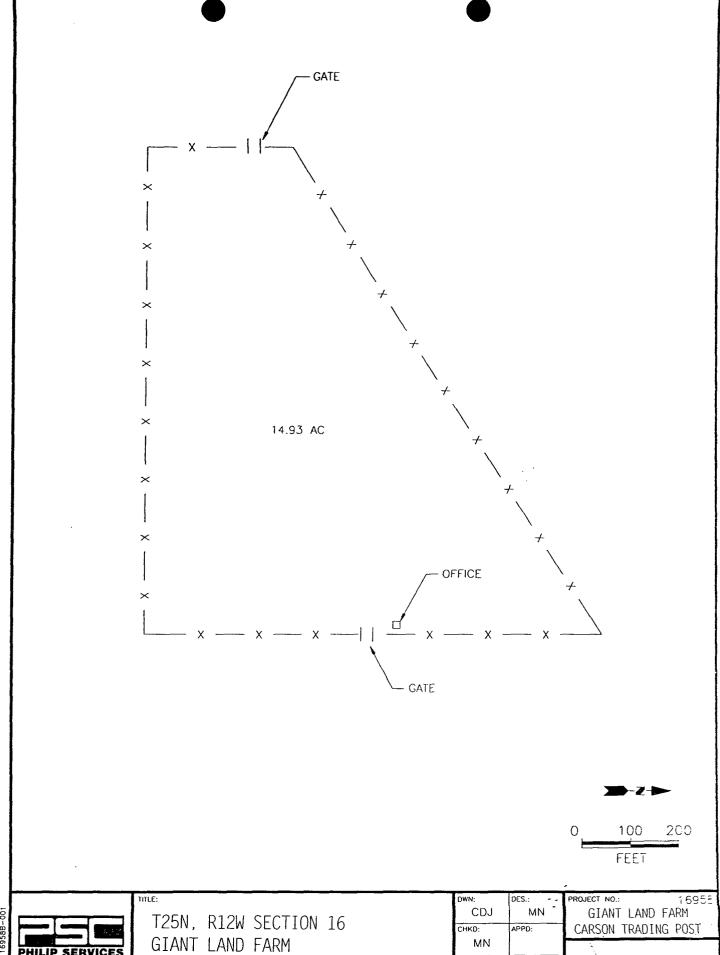


FIGURE 1A: GIANT LAND FARM



DATE:

9/30/97

REV.:

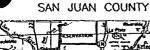
FIGURE 1A

PHILIP SERVICES

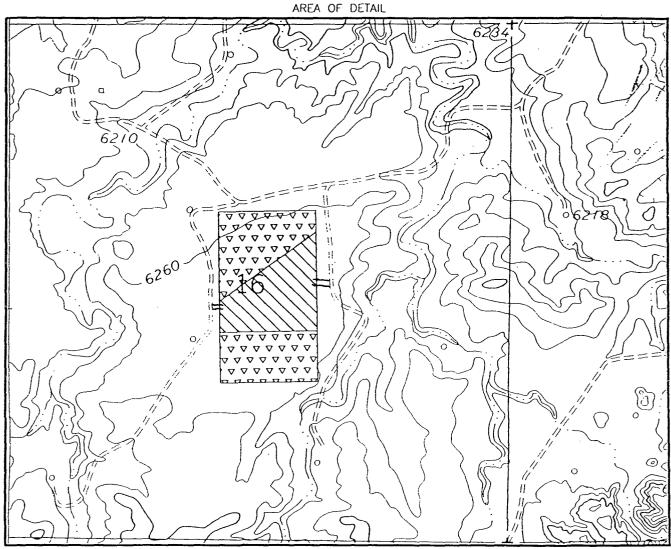
15 ACRE FENCED PORTION

FIGURE 1B: Proposed Land farm Location

NEW MEXICO







Modified from U.S. Geological Survey. Carson Trading Post. New Mexico. quadrangle. Photorevised 1978.

LEGEND

15 ACRES FENCED, ACTIVE

25 ACRES NOT FENCED, NOT ACTIVE

SCALE IS VARIABLE 🔊

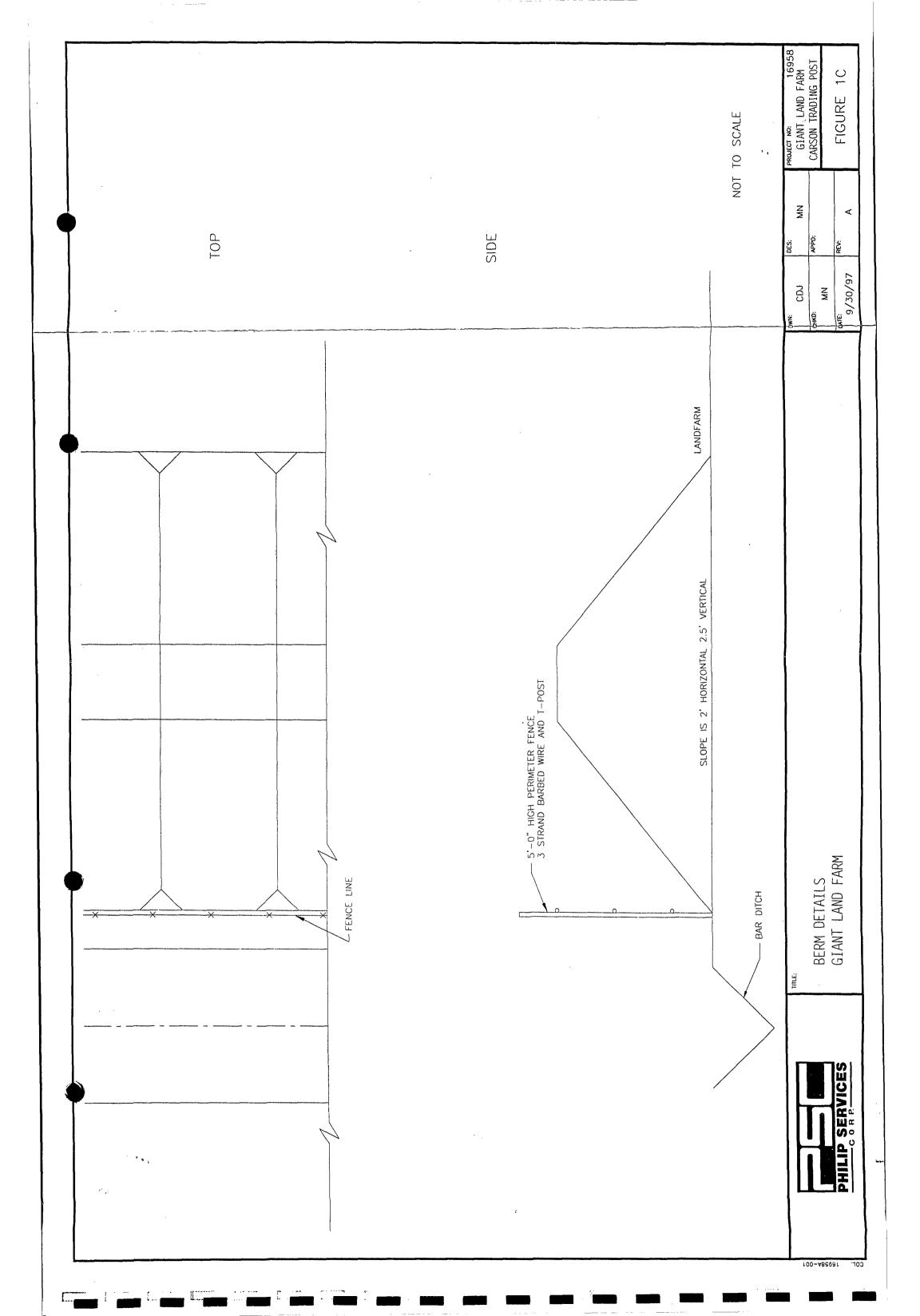


SITE LOCATION MAP LAND FARM LOCATION

DWN:	DES.:
TMM	MN
CHKD:	APPD:
MN	MN
DATE:	REV.:

PROJECT NO .: 16958 CARSON TRADING POST NEW MEXICO FIGURE 1B

FIGURE 1C: BERM DETAILS



APPENDIX A: LANDOWNERS WITHIN ONE MILE

Landowners of Record within One Mile of Landfarm Site

Indian Allotted Land

Gleason, Allen 4715 Gila Farmington NM 87401

George, Sam General Delivery Bloomfield NM 87413

Begay, Imogene P. O. Box 981 Kirtland NM 87417

Begay, Lavena P. O. Box 981 Kirtland NM 87417

Begay, Alroy Roger C/o Minnie Low Begay P. O. Box 981 Kirtland NM 87417

Begay, Evelyn C/o Minnie Low Begay P. O. Box 981 Kirtland NM 87417

Begay, Melissa C/o Minnie Low Begay P. O. Box 981 Kirtland NM 87417

George, Melvin P. O. Box 1262 Cuba NM 8701 I Ni Pah, Joan Box 2154 Bloomfield NM 87413

Jackson, Anthony Dal-Roy C/o Frank Jackson (guardian) 817 Nicklaus Dr. Rio Rancho NM 87124

Jackson, Everett Michael C/o Frank Jackson (guardian) 817 Nicklaus Dr. Rio Rancho NM 87124

Charley, Dorothy Ann 2435 19th Ave. San Francisco CA 94116

Charley, Dorothy Anna 2435 19th Ave. San Francisco CA 94116

Valdez, Dorothy Ann 2435 19th Ave. San Francisco CA 94116

Charley, Kenneth B. 2435 19th Ave. San Francisco CA 94116

Charley, Kenneth 2435 19th Ave. San Francisco CA 94116

Federal Land

Bureau of Land Management 1235 La Plata Highway Farmington, New Mexico 87401

Bureau of Indian Affairs Trust Land

Bureau of Indian Affairs Shiprock Agency PO Box 966 Shiprock, New Mexico 87420

Private Land

C.L. Crowder Investment Co. 508 Wellesley SE Albuquerque, NM 87106



FACILITY CONSTRUCTION/OPERATION & WASTE CLASSIFICATION

coordinates or latitude/longitude on unsurveyed land. Submit a large scale topographic map, site plan, or detailed aerial photograph for use in conjunction with the written material. Include on the map the appropriate highways or roads giving access to the facility.

IV. EXPANSION REQUEST

If the application is for an expansion of an existing facility, include the original OCD order or approval authorization for the facility.

V. LAND & OWNERSHIP

List the name and address of the landowner of the landfarm and all landowners of record within one-half mile of the site. Include a topographic map, plot map or aerial photograph delineating ownership boundaries. Include on the map all private residences within one mile of the proposed facility.

Note: see Part XII. of application for Proof of Notice.

VI. FACILITY DESCRIPTION

Attach a description of the facility with a diagram indicating the location of the following: 1. Roads, fences, gates, berms, ditches, and proposed cells.

- 2. All pipelines crossing the facility, including owner, contents, depth and size of the pipeline(s).
- 3. Actual or proposed offices and/or storage buildings.
- 4. Chemical storage areas indicating the type of storage containers (ie. drums, sacks, tanks, etc.).
- 5. All tanks indicating whether they are above ground or below ground and saddle or vertical.
- 6. Any on-site storage/disposal facilities for wastes other than contaminated soils to be landfarmed (ie. waste oil, washbay sumps, etc.).

VII. FACILITY CONSTRUCTION/OPERATION & WASTE CLASSIFICATION

- A. Facility Construction The following items should be addressed when designing the facility:
- 1. Location: A landfarm facility shall not be located in any watercourse, lakebed, sink-hole, or other depression. Facilities located adjacent to any such watercourses or depression shall be located safely above the high water level of such watercourse or depression. In addition, facilities located adjacent to any watercourses shall include a storm water runoff plan.
- 2. Fences & Signs: The facility shall be fenced and have a sign at the entrance. The sign shall be legible from at least fifty (50) feet and contain the following information: a) name of the facility, b) location by section, township and range, and c) emergency phone number.
- 3. Facility Buffer Zone: No contaminated soils should be placed within one hundred (100) feet of the boundary of the facility unless it can be demonstrated that a smaller buffer zone will not adversely impact the adjacent properties.
- 4. Pipeline Buffer Zone: No contaminated soils should be placed within twenty (20) feet of any pipelines crossing the landfarm. In addition, no

equipment should be operated within ten (10) feet of a pipeline. All pipelines crossing the facility should have surface markers identifying the location of the pipelines.

- 5. Facility Berming: The portion of the facility containing contaminated soils shall be bermed to prevent runoff and runon. A berm should be constructed and maintained such that it capable of containing precipitation from a one-hundred year flood for that specific region.

 6. Treatment Zone Monitoring: Because a landfarm is designed to remediate contaminated soils and not transfer contaminants into the underlying native soil and/or groundwater, the applicant shall submit a plan to detect leaching of contaminants. If the native ground surface has a minimum of three feet of uncemented material (ie. soil) then a treatment zone monitoring program may be incorporated into the facility design to ensure contaminants are not leaching into the native soil/groundwater. The following procedures should be used to monitor a treatment zone not to exceed three (3) feet beneath the landfarm:
- a. One (1) background soil sample should be taken from the center portion of the landfarm two (2) feet below the native ground surface prior to operation. The sample should be analyzed for total petroleum hydrocarbons (TPH), major cations/anions, volatile aromatic organics (BTEX), and heavy metals using approved EPA methods.
- b. A treatment zone not to exceed three (3) feet beneath the land farm should be monitored. A minimum of one random soil sample should be taken from each individual cell, with no cell being larger than five (5) acres, six (6) months after the first contaminated soils are received in the cell and then quarterly thereafter. The sample should be taken at two to three (2-3) feet below the native ground surface.
- c. The soil samples should be analyzed using approved EPA methods for TPH and BTEX quarterly, and for major cations/anions and heavy metals annually.
- d. After obtaining the soil samples the boreholes should be filled with an impermeable material such as cement.
- e. Analytical results from the treatment zone monitoring should be submitted to the OCD Santa Fe Office for review on a regular schedule to be proposed by the applicant.
- 7. Double-Lined System: If the native ground surface is composed of resistant cemented materials which make it infeasible to sample a treatment zone then another method shall be proposed to guarantee that contaminants do not leach into the underlying soils and/or groundwater. This may be accomplished by installing a double-lined system with leak detection in accordance with the OCD "Engineering Design Guidelines for Construction of Waste Storage/Disposal Ponds (10/90)H. In addition, the facility shall be constructed so that the primary liner will not be ripped or punctured when the contaminated soils are disked.

B. Facility Operation - The Director shall consider, but is not limited to, the following operating procedures for commercial and centralized landfarms. The purpose of specific operating requirements is so that operation of a landfarm will not adversely impact ground water, surface water, public health or the environment.

- 1. Disposal shall only occur when an attendant is on duty. The facility shall be secured when no attendant is present.
- 2. All contaminated soils received at the facility should be spread and disked within 72 hours of receipt.
- 3. Soils should be spread on the surface in six inch lifts or less unless the applicant can demonstrate that the equipment will adequately disk a thicker lift.
- 4. Soils should be disked a minimum of one time every two weeks (biweekly) to enhance biodegradation of contaminants.
- 5. Exempt contaminated soils should be placed in the landfarm so that they are physically separate (ie. bermed) from nonexempt contaminated soils. There should be no mixing of exempt and nonexempt soils.
- 6. Successive lifts of contaminated soils should not be spread until a laboratory measurement of Total Petroleum Hydrocarbons (TPH) in the previous lift is less than 100 parts per million (ppm), and the sum of all aromatic hydrocarbons (BTEX) is less than 50 ppm, and the benzene is less than 10 ppm. Comprehensive records of the laboratory analyses and the sampling locations shall be maintained at the facility. Authorization from the OCD shall be obtained prior to application of successive lifts.
- 7. Moisture should be added as necessary to enhance bioremediation and to control blowing dust. There shall be no ponding, pooling or run-off of water allowed. Any ponding of precipitation should be removed within seventy-two (72) hours of discovery.
- 8. Enhanced bio-remediation through the application of microbes (bugs) and/or fertilizers shall only be permitted after prior approval from the OCD. Request for application of microbes should include the location of the area designated for the bio-remediation program, composition of additives, and the method, amount and frequency of application.
- 9. No free liquids or soils with free liquids shall be accepted at the facility.
- 10. Comprehensive records of all material disposed of at the facility shall be maintained at the facility. The records for each load will include: 1) the generator, 2) the origin, 3) date received, 4) quantity, 5) Certification of exempt status or analysis for hazardous constituents if non-exempt, 6) transporter, and 7) exact cell location and any addition of microbes, moisture, t'ertilizers, etc.
- C. Characterization & Tracking of Wastes The operator of a landfarm must be able to distinguish between those oilfield contaminated solids which are exempt from RCRA Subtitle C (hazardous waste) regulations and those which are subject to the RCRA Subtitle C regulations. To aid the landfarm applicant in making those determinations and therefore prohibiting hazardous waste from entering the facility, all OCD permitted landfarms should operate under the following conditions:
- 1. The facility should be authorized to accept only:
- a. Oilfield contaminated solids which are exempt from RCRA Subtitle C regulations. These wastes should be accompanied by a "Certification of Waste Status" from the generator.

- b. "Non-hazardous" non-exempt oilfield contaminated solids from OCD permitted facilities on a case-by-case basis after conducting an analysis tor hazardous characteristics and receiving OCD approval. The test for hazardous characteristics for a particular waste may be effective for one year from the date of analysis, if, the subsequent wastes from the same waste stream are accompanied by a statement from the generator that there has been no change in the processes employed or the chemicals stored/used at the facility generating the waste.
- C. Other non-oilfield contaminated solids which are RCRA Subtitle C exempt or non-hazardous by characteristic testing, if requested by another regulatory agency on an emergency basis as the waste poses an eminent danger to public health. The wastes should be accompanied by a "Verification of Waste Status" demonstrating the exempt or non-hazardous classification of the solids and signed by the appropriate regulatory agency. OCD approval shall be obtained prior to accepting the wastes.
- 2. At no time will any OCD permitted landfarms accept wastes which are hazardous by either testing or listing.
- 3. All loads received at the facility will be accompanied by the following:
- a. A "Certification of Waste Status" signed by the waste generator or a "Verification of Waste Status" issued by the New Mexico Environment Department (NMED) or the appropriate agency from antoher state tor wastes regulated by that agency. The state agency verification is based on specific information on the subject waste submitted by the generator and demonstrating the exempt or non-hazardous classification of the waste.
- b. The analytical results of Hazardous Waste Characterization for non-exempt waste including corrosivity, reactivity, ignitability, and toxic constituents and a certification that no listed hazardous wastes are contained within the wastes. The samples for these analyses and results will be obtained from the wastes prior to removal from the generator's facility and without dilution in accordance with EPA SW-846 sampling procedures.
- 4. The transporter of all wastes to the facility will supply a certification that wastes delivered are those wastes received from the generator and that no additional materials have been added.

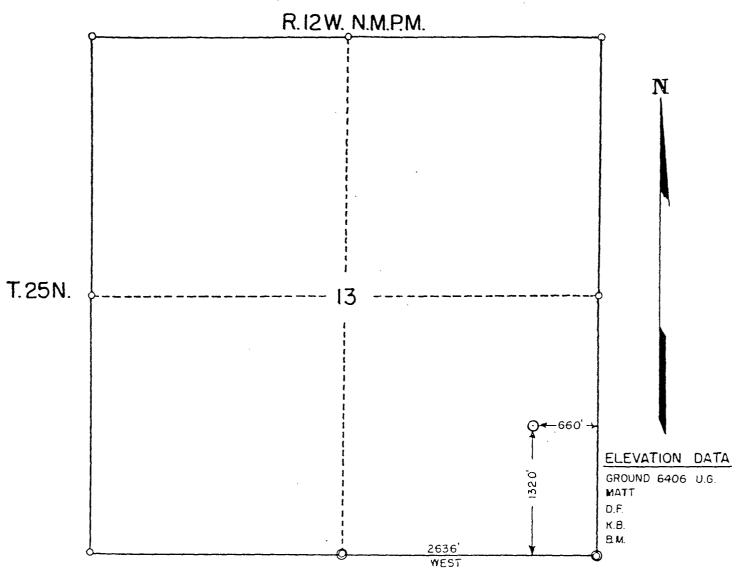
VIII. SPILL/LEAK PREVENTION & REPORTING (CONTINGENCY PLANS)

- A. The disposal application shall contain a contingency plan that anticipates where any leaks/spill might occur. It should describe how the applicant proposes to guard against such accidents and detect them when they have occurred.
- B. The contingency plan shall describe the steps proposed to contain and remove the spilled substance or mitigate the damage caused by the discharge such that ground water is protected, or movement into surface waters is prevented.
- C. The disposal application shall describe how any ponding, pooling or runon of precipitation will be removed from the landfarm and where itS final disposition will be.

APPENDIX C: STATE ENGINEER'S WELL RECORDS

Declaration of Owner of Underground Water Right

51-79 7/15/57 Date received . being first duly sworn upon my oath. depose and say that the following is a full and complete statement prepared in accordance with the instructions on the reverse side of this form and submitted in evidence of ownership of a valid underground water right, that I have carefully read each and all of the items contained therein and that the same are true to the best of R. R. Robison, Division Production Janager, Shell Company Subscribed and sworn to before me this My commission expires Notary Public STATEMENT 1. Name of water right owner ___Shell_Oil_Company of 1008 W. 6th St., Los Angeles, California County of Los Angeles _____, State of <u>California</u> 2. Source of water supply Shallow water basin (state whether artesian or shallow water basin) located in Cliff House and Allison - Menefee - San Juan Basin (name of underground stream, valley, artesian basin, etc.)
(See attached plat) 3. The well is located in the of section ___13 25N 121 ___ Township Range on land owned by U.S. Government 4. Description of well: date drilled 3-27-57 driller New Drilling Co. depth 2550 feet. dismeter (outside) of casing 8-5/8" inches; original flow gal. per min.; maximum pumping lift make and type of pump Lufkin Mdl C-114 DA-54-14 make, type, horsepower, etc., of power plant Le Roi, A 288, Single cylinder 18.6; HP. RFM 770 Fractional or percentage interest claimed in well 100%) 5. Quantity of water appropriated and beneficially used for the drilling and production operations of oil wells 6. Acreage actually irrigated and with water right)FFI(located and described as follows (describe only lands actually irrigated): 36 Subdivision Sec. Range Irrigated Owner ö भारतामा में तिहा विभाग में भारत (Note: location of well and acreage actually irrigated must be shown on plat on reverse side.) 7. Water was first applied to beneficial use _____ 4-1-57 and since that time has been used fully and continuously on all of the above described lands or for the above described purposes 8. Additional statements or explanations 8-5/8" casing (combination string) set at 25411 slotted intervals 2541-2267, 2187-2096, 2001-1956. Cemented at 1927' with 50 sacks pozzo mix. Tubing (3") set at 1908'. Producing interval 1927-2550.



REFERENCE POINT DATUM-

@ = G.L.O. BRASS CAP FOUND

1"x2" hub and 4' flag set at Loc. being 1320' N. & 660' W. of the SE. Cor. of Sec. 13, T.25N., R.12W. N.M.P.M. Contractor grading at time of staking and no check angle was observed.

This is to certify that the above plat was prepared from field notes of an actual survey made by me on March 21, 1957, and that the same is true and correct to the best of my knowledge and belief.

April 2, 1957

John A. Kroeger + Reg. L.S. N.M. Feg. No. 1941

Drawn By: A.C.T.

Checked By: Date: 4-2-57/

SHELL OIL COMPANY

Scale ("= 1000"

SCHLUM	IBERGER	WELL SURVEYIN	G	CORPORATION			
		Clastri		al Com	7		
SCHLUMB	ERGER	Clectric	U	l Log			
L	COMPANY	SHELL OIL COMP	ANY	Other Surveys NONE			
N.M. LUP ER WELL COMPANY	WELL	BISTI WATER WE	<u>LL</u>	Location of Well			
JUAN, I GALLI I WATE	FIELD	#I BISTI GALLUP		W of SE CORNE SEC.13-25N-12	R W		_
SAN BIST BIST Y SHEL	LOCATION	SEC. 13-25N-12	W	Elevation: D.F.: 64	21		
COUNTY FIELD or LOCATION WELL		SAN JUAN		K.B.: or G.L.: <u>64</u> 0	0'		
COUP FIELD LOCA WELL	STATE	NEW MEXICO	·	FILING No.520-02	20	T	
Date	0NE 3-31-57 2542 92 2450					100	
Csg. Schlum. Csg. Driller Depth Reached	56				- -	L 1 92 -	
Mud Nat. Dens. Visc. Mud Resist.	XB GEL 9.7.37 3.0@ 70"f	@ 'F @	°F	@ °F @	 	M FLOW EVEL AT	
" Res. BHT Rmf Rmc	2.2@ 96°F @ °F @ °F		oF oF oF	@ 'F @ @ 'F @ @ 'F @	oF oF	FR0	
" Wtr. Loss Bit Size Spcgs.—AM	CC 30 min. 10 5/8"	CC 30 min CC 30 m	:: 4	CC 30 min. CC 30 n		MUD	
Opr. Rig Time	64" 18'8" HR 786FARM				 	REMARKS	
Recorded By	NEVITT AUBERT					REM	

SJ-1716 25N.12W.1.320

Form 4-1209 (August 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PROJECT COMPLETION REPORT

CODE	NAME	CODE	NAME	
1-2	State	7-8	County	
30	New Mexico	24	San Juan	
3-4	District	9-10	Sub-basin	
07	Farmington	64	San Juan River	
-6	Fiscal Year	11-12	Community Watershed	
64	1964	03	West San Juan	

 							::::::::::::::::::::::Projec	t Expenditures:	
ló Project No.	17 CTI RM	Pro- gram	23 Practice	. Units	29	Soil &	36 Moisture	41 Weed Control	Range Improvements
3 2 4	1	3 3	4100		1		5 0		8140

		 							6				
Proj	ect Expenditures		Seeding			Water D	evelopm			::Fleed	Control I	Dam::::::	
J Other DLM	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									72 75 76 manent Sediment Flood orage Storage Storage			70
								3		123			
									=	6			
Project Name				1	Permitte	e Name		· · ·		,			1
Carson No	. 1 Well				1	N.A.		 		_ಬ_			
Program		Plant Control	Method			SEEDI	NG	÷.	Unit o	เฟอสรบ	rement		
Range Impro	venent			[APPLICA	TION	SPEC	es 🥆	-				
Λ , P, V ,						N.A. N.A. Each							
	DAT	Ε			Name of	Owner							
PERMIT ISSUED	STARTED	COMPLETED	OF EASEME:	١٢									
_ it	6-20-63	2-5-64	H.A.		M.A.								
Land Status	X BLM	Other Fed	eral	State	• =	County	v	Pri	vate				
Cooperative Agr		Date	Maintenance	Res	sponsibility of ·				Date sent to W.O. for recording				
Yes X	No	N.A.	Bureau	Bureau of Land Management					8-6-64				
State Water					DA	TE							
Certificate No.	RECORDED	РКОЈЕСТ	MARKER PLAC	CED	A	BANDO:	NED	AB	ANDON	NDON THURSDAY THUNKNOON			.}-
N.A.	N.A.	2-7-6	۷;							STATUS 8-12-64			
Completed Proje	ct Descriptio	n .								4-1710	3-10	[
	depth - 40		010 6							1-443V	3-16 9-8-		
b. Normal s	_					- 1	RIAP	2-0-	-64	i			

- c. Casing length 405 ft. diameter of casing 6-5/8 inch o.d.
- d. Flow during baling 40 g.p.m., drawdown 165 ft.
- e. Pump plunger type, power 14 ft. aermotor, discharge 110 g.p.h., diam. of cylinder 1-7/8", depth to cylinder 273 ft.
- f. Storage round, galvanized steel, open top tank, with a concrete base, height 8 ft., diameter 12'4", capacity 6,838 gal.
- g. Troughs 3 round, painted steel rim, with concrete base, 6 ft. diameter, 15 inches high, capacity 69 gal. each.

THE PERSON Jumped box odd stam Wed. 6-27-53 Location A E 15 18 14 sec. 1. T. 25 9 R. 124 Sioie New Mexico County San Juan recovered bit Thurs, 6-2:-63 bit 14-11-0003-1279 (Quality of woter, case of drilling, caving, loss of drilling fluid, etc.) Tues. 7-2-63 recovered 7-1-63 lost bit Carson #1 JO 6. P. M. 6. 7 25 12.26 Remarks Lake Name of well 83 APR 29 ALBUQUE HUDE, N. MEX. Mon. Co. Unit 10:36 Water yield (gpm) LOG OF WELL san Juan \;\. Other characteristics (Grain size, hordness, etc.) grained coarse grained DEPARTMENT OF THE INTERIOR Type thin grained Bantonite Bantonite Sandy shale GEOLOGICAL SURVEY WATER RESOURCES DIVISION UNITED STATES Description of materials drilled Bent. coarse Light Gray Light gray gray Gray-Brown Dark Gray Light Color Brown White White Gray Dark Blue Dark Gray Gray Blue . α = = R. West Drilling Company Shale Overburden Type of rock Shale Sand 3dy = = = = = = Cuttings number sample XXXDriller's log 360 250 300 310 33£ 340 350 110 175 200 225 100 115 125 170 105 100 52 Depth (feet) orm 9-1475 (Aug. 1961) From-200 170 310 330 110 125 300 왔 350 100 115 175 250 105 3