

NM - 34

**GENERAL
CORRESPONDENCE**

YEAR(S):
2000-1990



Laguna Gatuna
Pollution Control



Laguna Gatuna Pollution Control



LAGUNA GATUN
Pollution Control



Laguna Gatuna
Pollution Controll



Laguna Gatuna
Pollution Control

Changed Name of Company on OCTOBER 3, 1988

From: Pollution Control

To : LAGUNA GATUNA, Inc.

See LAGUNA GATUNA FILE

For BOND + ORDER INFO

Marilyn K. Kling 5/2/97

Public Regulation Commission**3/7/2000****LAGUNA GATUNA, INC.****MAILING ADDRESS****P.O. BOX 2158 HOBBS NEW MEXICO 88240**

SCC Number: 1400506**Tax & Revenue Number: 02098793005****INCORPORATED ON JULY 20, 1988 , IN NEW MEXICO.****CORPORATION IS A DOMESTIC PROFIT****CORPORATION IS ACTIVE
GOOD STANDING THROUGH: 3/15/2001****PURPOSE OF THE CORPORATION
OIL & GAS PRODUCTION****CORPORATION DATES****Taxable Year End Date: 12/31/98 Filing Date: 02/22/99
Corporate Existence Expiration Date:****SUPPLEMENTAL POST MARK DATES****Supplemental: Name Change: Purpose Change:****PRINCIPAL ADDRESS****449 W. CAIN HOBBS NEW MEXICO 88240****PRINCIPAL ADDRESS(Outside New Mexico)**

REGISTERED AGENT**J.W. NEAL****419 W. CAIN HOBBS NEW MEXICO 88240****Designation date: 02/22/99 Agent Post Mark Date: Resignation date:****COOP LICENSE INFORMATION****Number: Type: Expiration Year:****SQUIRES, LARRY C. President
NEAL, J. W. Vice President
CASTLEMAN, BES Secretary
SQUIRES, LARRY C. Treasurer**

DIRECTORS**Date Election of Directors: 08/21/99**

NEAL , J. W
449 W. CAIN HOBBS , NM 88240

New Search Inquiry Page

Public Regulation Commission**3/7/2000****POLLUTION CONTROL, INC.****MAILING ADDRESS**

SCC Number: 0640862**Tax & Revenue Number: 01777689009****INCORPORATED ON JULY 09, 1969 , IN NEW MEXICO.****CORPORATION IS A DOMESTIC PROFIT****CORPORATION IS INACTIVE DUE TO VOLUNTARY DISSOLUTION****PURPOSE OF THE CORPORATION****CORPORATION DATES****Taxable Year End Date: 10/31/90 Filing Date: //**
Corporate Existence Expiration Date:**SUPPLEMENTAL POST MARK DATES****Supplemental: Name Change: Purpose Change:****PRINCIPAL ADDRESS****PRINCIPAL ADDRESS(Outside New Mexico)**

REGISTERED AGENT**Designation date: 03/15/89 Agent Post Mark Date: Resignation date:****COOP LICENSE INFORMATION****Number: Type: Expiration Year:****INCORPORATOR(S)**

DIRECTORS**Date Election of Directors: 10/31/89**

SQUIRES , BILL

1205 WEST KIOWA HOBBS , NM 88240

SQUIRES , LARRY C

HIGHWAY 483 HOBBS , NM 88240

SQUIRES , LAURA

HIGHWAY 483 HOBBS , NM 88240

New Search Inquiry Page



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

September 19, 1990

CERTIFIED MAIL
RETURN RECEIPT NO. P-918-402-409

Laguna Gatuna Inc.
P. O. Box 2158
Hobbs, New Mexico 88240

RE: Regulatory Notification, New Federal Requirements for Oil Reclamation Facilities

Dear Sir:

This letter is to advise you of a forthcoming federal requirement that may affect operation of your facility.

As you know, only the New Mexico Oil Conservation Division (OCD) currently regulates your facility. However, on September 25, 1990, a US Environmental Protection Agency (EPA) regulation directing use of the Toxicity Characteristic Leaching Procedure (TCLP) and adding toxicity constituent regulatory levels becomes effective. On that date waste material containing benzene, a natural component of crude oil, will be regulated as federal "hazardous waste" if benzene levels exceed the promulgated level of 500 parts per billion (ppb). Certain waste materials are excluded from this regulation including wastes from crude oil and natural gas exploration and production activities. However, liquid and solid wastes and sludges generated by crude oil and tank bottom reclaimers may not be exempted. Permitting under OCD rules does not necessarily mean your facility is EPA exempt.

If the waste stream from treating crude oil and tank bottoms by your facility contains benzene concentrations of greater than 500 ppb and if that waste is not exempted under EPA interpretation of the oil and gas exclusion, EPA will require that the waste stream be permitted and handled as hazardous waste. Additionally, if any portion of a common facility handling exempt exploration and production wastes is also considered to be treating, storing, or disposing of hazardous waste, then the entire common facility may be subject to EPA regulations which include provisions for substantial hydrogeologic investigations, corrective actions, and post-closure monitoring. There are civil and criminal penalties for failure to comply with "hazardous waste" regulations.

Laguna Gatuna Inc.
September 19, 1990
Page -2-

Therefore the OCD strongly recommends that you contact and review your operations with a private consultant or attorney familiar with this new federal rule prior to September 25 to determine the impact of the new regulation at your facility, and for advice as to technical permitting requirements and your potential liability.

Currently, the State of New Mexico is taking action to notify President Bush, the USEPA, and the Department of Energy of the impact of this new rule, and is requesting implementation be delayed for at least six months while the issue is reexamined. However, the outcome of this appeal is far from certain. Enclosed with this letter is a copy of the letter to President Bush. You may also wish to contact members of the New Mexico Congressional delegation regarding this important matter.

If you have any questions you are urged to contact either myself at (505) 827-5812 or Roger Anderson of this office at 827-5884.

Sincerely,



David G. Boyer, Hydrogeologist
Environmental Bureau Chief

DGB/sl

Enclosure

cc: NMOCD District Office



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

September 19, 1990

CERTIFIED MAIL
RETURN RECEIPT NO. P-918-402-426

Pollution Control, Inc.
P. O. Box 1060
Lovington, New Mexico 88260

RE: Regulatory Notification, New Federal Requirements for Oil Reclamation Facilities

Dear Sir:

This letter is to advise you of a forthcoming federal requirement that may affect operation of your facility.

As you know, only the New Mexico Oil Conservation Division (OCD) currently regulates your facility. However, on September 25, 1990, a US Environmental Protection Agency (EPA) regulation directing use of the Toxicity Characteristic Leaching Procedure (TCLP) and adding toxicity constituent regulatory levels becomes effective. On that date waste material containing benzene, a natural component of crude oil, will be regulated as federal "hazardous waste" if benzene levels exceed the promulgated level of 500 parts per billion (ppb). Certain waste materials are excluded from this regulation including wastes from crude oil and natural gas exploration and production activities. However, liquid and solid wastes and sludges generated by crude oil and tank bottom reclaimers may not be exempted. Permitting under OCD rules does not necessarily mean your facility is EPA exempt.

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Pollution Control, Inc.

September 19, 1990

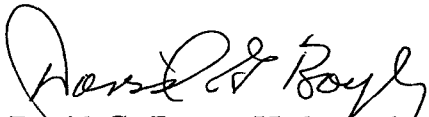
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If you have any questions you are urged to contact either myself at (505) 827-5812 or Roger Anderson of this office at 827-5884.

Sincerely,

A handwritten signature in cursive script, appearing to read "David G. Boyer".

David G. Boyer, Hydrogeologist
Environmental Bureau Chief

DGB/sl

Enclosure

cc: NMOCD District Office

GARREY CARRUTHERS
Governor



OFFICE of the GOVERNOR
State of New Mexico
Santa Fe 87503

September 14, 1990

President George Bush
Executive Office of the President
1600 Pennsylvania Avenue, N.W.
Washington, D.C. 20460

Dear Mr. President:

We in New Mexico have been working to increase domestic crude oil production in order to help meet the short fall of approximately 4.3 million barrels from Kuwait and Iraq. We are deeply concerned about a new Environmental Protection Agency (EPA) rule that will decrease the amount of crude oil and refined petroleum products available domestically. This rule is commonly referred to as the "benzene standard" and is scheduled to be implemented on September 25, 1990. Our concerns were discussed with Admiral Watkins at the September 7 meeting in Washington where oil producing states were called to address the need to increase domestic oil supply.

In New Mexico alone, we anticipate a loss in excess of 10,000 barrels of oil per month. The new EPA rule is a regulatory burden which will shut down facilities which treat and reclaim crude oil from tank bottoms without providing any environmental benefits. It will also jeopardize hydrocarbon clean up programs currently operating at refinery sites.

We recommend implementation of this rule be delayed for at least six months pending a reexamination of its impact and effectiveness. I solicit your personal attention to this important matter and pledge the cooperation of myself and my staff should you or federal agencies need additional information or questions answered concerning this issue.

Sincerely,


GARREY CARRUTHERS
Governor

cc: William J. Riley, EPA Administrator
James D. Watkins, Secretary of Energy
N.M. Congressional Delegation



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

September 19, 1990

CERTIFIED MAIL
RETURN RECEIPT NO. P-918-402-426

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P. O. Box 1060
Lovington, New Mexico 88260

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September 19, 1990

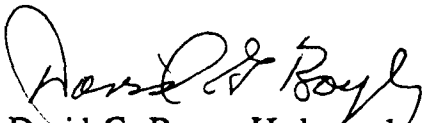
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David G. Boyer, Hydrogeologist
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cc: NMOCD District Office