

HBP - 13

GENERAL CORRESPONDENCE

YEAR(S):

2000 - 1995



P.O. Box 218
Bloomfield, NM 87413
505-632-4409 Phone
505-632-4405 Fax

September 1, 2000

Ms. Martyne Keiling
State of New Mexico
Oil Conservation Division
2040 S. Pacheco St.
Sante Fe, NM 87505

RE: HYDROSTATIC TEST WATER DISCHARGE PERMIT - CLARIFICATION

Dear Ms. Kieling:

Please be advised that the submittal provided by Williams Field Services for a Hydrostatic Test Water Discharge Permit should include operations and testing which may be conducted by any company included in Williams Energy Services Group. This includes testing which may be conducted at Mid-America Pipeline (MAPCO) facilities now operated by Williams as well as testing conducted by Williams Field Services.

If you have any questions or need additional information, please call me at 505-632-4409.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark Harvey", written over the word "Sincerely,".

Mark Harvey
Environmental Specialist

Fax Coversheet

Date: 9-5-00
~~8-30-00~~# of Pages: 2
(including cover sheet)

PLEASE DELIVER IMMEDIATELY TO:

Name: MARTYNE KIELINGCompany: NMOCDLocation: SANTE FEPhone
Number: 505-827-8177 FAX
827-7153

MESSAGE FROM:

Name: MARK HARVEYPhone
Number: 505-632-4409Fax #: 970-385-3891

Remarks :

~~PLEASE PROCESS / APPROVE AS APPROPRIATE - ORIGINAL TO~~
~~FOLLOW BY MAIL - THANKS FOR YOUR TIME~~~~HAVE A FUN WEEKEND!~~
~~FOLLOW-UP CLARIFICATION RE: COMPANY NAMES - LET ME KNOW IF~~
~~ANYTHING ELSE IS NEEDED - THANKS~~

PLEASE CALL (970) 385-3800 IF NOT RECEIVED PROPERLY. THANK YOU.

3746 County Road 307 • Durango Colorado 81301
(970) 385-3800

STATE OF NEW MEXICO
ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal Time 10:49 Date 10-20-00

Originating Party

Mark Harvey

Other Parties

Margie Kiehl

Subject Extension of time For Reporting to
October 30th

Discussion

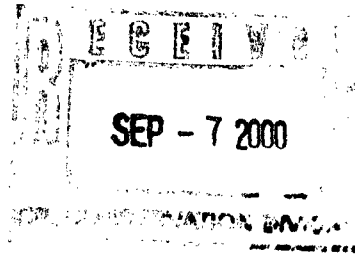
Conclusions or Agreements

Extension Approved

Distribution

Signed

Margie Kiehl



P.O. Box 218
Bloomfield, NM 87413
505-632-4409 Phone
505-632-4405 Fax

September 1, 2000

Ms. Martyne Keiling
State of New Mexico
Oil Conservation Division
2040 S. Pacheco St.
Santa Fe, NM 87505

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If you have any questions or need additional information, please call me at 505-632-4409.

Sincerely,

Mark Harvey
Environmental Specialist



P.O. Box 218
Bloomfield, NM 87413
505-632-4409 Phone
505-632-4405 Fax

September 1, 2000

Ms. Martyne Keiling
State of New Mexico
Oil Conservation Division
2040 S. Pacheco St.
Santa Fe, NM 87505

RE: HYDROSTATIC TEST WATER DISCHARGE PERMIT - CLARIFICATION

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If you have any questions or need additional information, please call me at 505-632-4409.

Sincerely,

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Mark Harvey
Environmental Specialist

Fax Coversheet

Date: 9-5-00
~~8-30-00~~# of Pages: 2
(including cover sheet)**PLEASE DELIVER IMMEDIATELY TO:**Name: MARTYNE KIELINGCompany: NMOCDLocation: SANTE FEPhone
Number: 505-827-8177 FAX
827-7153**MESSAGE FROM:**Name: MARK HARVEYPhone
Number: 505-632-4409Fax #: 970-385-3891**Remarks :**~~PLEASE PROCESS / APPROVE AS APPROPRIATE - ORIGINAL TO~~
~~FOLLOD BY MAIL - THANKS FOR YOUR TIME~~~~HAVE A FUN WEEKEND!~~
~~FOLLOW-UP CLARIFICATION RE: COMPANY NAMES - LET ME KNOW IF~~
~~ANYTHING ELSE IS NEEDED - THANKS~~

PLEASE CALL (970) 385-3800 IF NOT RECEIVED PROPERLY, THANK YOU.

3746 County Road 307 • Durango Colorado 81301
(970) 385-3800

STATE OF NEW MEXICO
ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal Time 11:00 Date 8-31-00

Originating Party

Other Parties

Mark Harvey

632-4409

Subject

Test on Williams only

Discharge location - Disposal Pit location

Williams & M. America B. Alife Co

Discussion

The Williams Companies

William E. Group. ~~AK~~

P.O. Box 218

Bloomfield NM 87413

Conclusions or Agreements

Distribution

Signed

NMPRC Corporation Information Inquiry

New Search

Public Regulation Commission

8/30/2000

MID-AMERICA PIPELINE COMPANY

(DELAWARE Corporation)

SCC Number: **0612085**

Tax & Revenue Number: **01141427008**

Qualification Date: **JUNE 20, 1968, in NEW MEXICO**

Corporation Type: **FOREIGN PROFIT**

Corporation Status: **ACTIVE**

Good Standing: **In GOOD STANDING through 3/15/2002**

Purpose: **INTERSTATE COMMON CARRIER PIPELINE CO.**

CORPORATION DATES

Taxable Year End Date: 12/31/99

Filing Date: 02/07/00

Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental:

Name Change:

Purpose Change:

MAILING ADDRESS

1800 SOUTH BALTIMORE AVENUE TULSA , OKLAHOMA 74119

PRINCIPAL ADDRESS

559 NM HIGHWAY 544 AZTEC NEW MEXICO NMUS87410

PRINCIPAL ADDRESS (Outside New Mexico)

1800 SOUTH BALTIMORE AVENUE TULSA OKLAHOMA 74119

REGISTERED AGENT

C T CORPORATION SYSTEM

123 EAST MARCY SANTA FE NEW MEXICO 87501

Designation date: 02/07/00

Agent Post Mark Date:

Resignation date:

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

OFFICERS

President *MALCOLM, STEVEN J.*

Vice President *SPRINGER, STEPHEN R.*

Secretary *GEHRES, SHAWNA L.*

Treasurer *BITTICK, MARY JANE*

DIRECTORS

Date Election of Directors: 05/01/00

BAILEY, KEITH E 1800 S BALTIMORE AVE. TULSA , OK 74119

MALCOLM , STEVEN J 1800 S BALTIMORE AVE. TULSA , OK 74119

SPRINGER , STEPHEN R 1800 S BALTIMORE AVE. TULSA , OK 74119



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

August 31, 2000

Lori Wrotenbery

Director

Oil Conservation Division

CERTIFIED MAIL

RETURN RECEIPT NO. 7099-3220-0000-5051-1118

Mr. Mark Harvey
Williams Field Services
P.O. Box 218
Bloomfield, NM 87413

RE: Discharge of Hydrostatic Test Water Permit HBP-NM-013

Dear Mr. Harvey:

The Oil Conservation Division (OCD) has conducted a file review on the Hydrostatic Test Waters Permit HBP-NM-013 for the Williams Field Services (Williams). The 5-year Permit **will expire on September 15, 2000**. In addition, permit condition 5 (five) required that a report must be filed every 12 months summarizing the activities and that it shall contain the following information:

- A. Location of test – Section, Township, Range,
- B. Date of test,
- C. Volume of discharge and
- D. Source of test water.

Williams failed to submit the 12-month reports for 1997, 1998, 1999, and 2000. Williams shall submit hydrostatic discharge 12-month reports for 1997, 1998, 1999, and 2000 to the OCD by **October 15, 2000**.

If Williams wishes to perform hydrostatic tests of 100,000 gallons or less on new pipe they must submit a new application to the OCD.

If there are any questions, please call Martyne Kieling at (505-827-7153).

Sincerely,

Roger C. Anderson
Environmental Bureau Chief

RCA/mjk

xc: OCD Hobbs Office
OCD Artesia Office
OCD Aztec Office
OCD Santa Fe Office



Ms. Martyne Kieling
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

SEP - 5

Re: Hydrostatic Test Water Discharge Permit

Dear Ms. Kieling:

Pursuant to our recent telephone conversation, Williams Field Services (WFS) hereby requests that the New Mexico Oil Conservation Division (OCD) renew the permit authorizing the discharge of hydrostatic test water from new pipe.

As stated in the OCD guidelines for hydrostatic test dewatering, the following conditions will be met.

- a) The volume per test will not exceed 100,000 gallons.
- b) Fresh water from a water supply system or other potable source will be used for each test.
- c) Discharges will not enter any lake, stream, river or their respective tributaries that may be seasonal, unless the water quality is determined by analyses to be the same or better than the receiving waters.
- d) Ground water will be at least 10 feet from the surface at the point of discharge.
- e) Discharge will not adversely impact adjacent property.
- f) Discharge will not degrade the water quality standards set forth in Water Quality control Standard 3103A, B, and C of the New Mexico Water Quality Control Commission Regulations.
- g) An annual report summarizing all tests on new pipe will be submitted to the OCD when there is discharge to the surface. The report will contain dates, locations, and volumes of discharge and source of the test water.

WFS will submit an individual hydrostatic test discharge permit application to the OCD when any of the above conditions cannot be met, or when testing any existing pipelines.

If you need any additional information, please call me at (505) 632-4409 or Mark Bareta at (505) 632-4634.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark Harvey", written over a horizontal line.

Mark Harvey
Environmental Specialist

Fax Coversheet

Date: 8-30-00# of Pages: 2
(including cover sheet)**PLEASE DELIVER IMMEDIATELY TO:**Name: MARTYNE KIELINGCompany: NMOCDLocation: SANTE FEPhone
Number: 505-827-8177 FAX

Williams Corp. inactive
William Energy Co. merge out
Williams Exploration withdrawn
Williams Field Services merged out.
Williams Gas Company *

The Williams Corp.

MESSAGE FROM:Name: MARK HARVEYPhone
Number: 505-632-4409Fax #: 970-385-3891**Remarks :**

PLEASE PROCESS / APPROVE AS APPROPRIATE — ORIGINAL TO
FOLLOW BY MAIL — THANKS FOR YOUR TIME —

HAVE A FUN WEEKEND!

PLEASE CALL (970) 385-3800 IF NOT RECEIVED PROPERLY. THANK YOU.

3746 County Road 307 • Durango Colorado 81301
(970) 385-3800



Ms. Martyne Kieling
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Re: Hydrostatic Test Water Discharge Permit

Dear Ms. Kieling:

Pursuant to our recent telephone conversation, Williams Field Services (WFS) hereby requests that the New Mexico Oil Conservation Division (OCD) renew the permit authorizing the discharge of hydrostatic test water from new pipe.

As stated in the OCD guidelines for hydrostatic test dewatering, the following conditions will be met.

- a) The volume per test will not exceed 100,000 gallons.
- b) Fresh water from a water supply system or other potable source will be used for each test.
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- e) Discharge will not adversely impact adjacent property.
- f) Discharge will not degrade the water quality standards set forth in Water Quality control Standard 3103A, B, and C of the New Mexico Water Quality Control Commission Regulations.
- g) An annual report summarizing all tests on new pipe will be submitted to the OCD when there is discharge to the surface. The report will contain dates, locations, and volumes of discharge and source of the test water.

WFS will submit an individual hydrostatic test discharge permit application to the OCD when any of the above conditions cannot be met, or when testing any existing pipelines.

If you need any additional information, please call me at (505) 632-4409 or Mark Bareta at (505) 632-4634.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark Harvey".

Mark Harvey
Environmental Specialist

NMPRC Corporation Information Inquiry

New Search

Public Regulation Commission

8/30/2000

WILLIAMS FIELD SERVICES COMPANY

(UTAH Corporation)

SCC Number: **1162551**

Tax & Revenue Number: **87038866700**

Qualification Date: **NOVEMBER 22, 1982, in NEW MEXICO**

Corporation Type: **FOREIGN PROFIT**

Corporation Status: **MERGED OUT**

Good Standing:

Purpose:

CORPORATION DATES

Taxable Year End Date: 12/31/99

Filing Date: 01/26/00

Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental: 08/27/93

Name Change:

Purpose Change:

MAILING ADDRESS

,

PRINCIPAL ADDRESS

PRINCIPAL ADDRESS (Outside New Mexico)

REGISTERED AGENT

MERGED OUT OF EXISTENCE

SEE FT11 FOR SERVICE OF PROCESS

Designation date: 03/09/98

Agent Post Mark Date:

Resignation date:

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

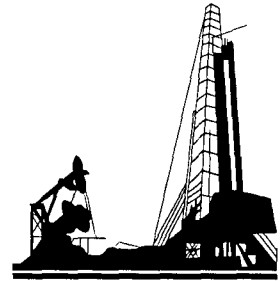
INCORPORATORS

DIRECTORS

Date Election of Directors: 07/02/98

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505
(505) 827-7133
Fax: (505) 827-8177



(PLEASE DELIVER THIS FAX)

To: Mark Harvey Fax (505) 632-4405

From: Martynne Kieling Ph. (505) 827-7153

Date: 8-29-00

Number of Pages (Includes Cover Sheet) 1 of 15

Message: Mark please find the Guidelines

and the Complete File That I Have on Williams

For the 5 year Permit. one year was

Submitted Letter Dated NOV. 4 1996 For the year 1996

Also Please Find Correspondence with Ingrid Deklan.

If you have any trouble receiving this, please call:
(505) 827-7133

GUIDELINES FOR HYDROSTATIC TEST DEWATERING

Revised 5/89

**NEW MEXICO OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505**

Preface:

This document shall be used as a guide for the preparation of plans and specifications for the discharge of water used for hydrostatic testing of new or existing pipelines that have or will transport hydrocarbon products under the jurisdiction of the Oil Conservation Division (OCD). These include crude oil pipelines and all natural gas pipelines. Hydrostatic testing of these pipelines may lead to the production of water which is contaminated with organic compounds which, if not discharged properly, may contaminate fresh water supplies.

General:

1. No water used in the hydrostatic testing of a petroleum pipeline shall be discharged in unauthorized pits, in any watercourse or in any other place or manner which may constitute a hazard to fresh water supplies.
2. In order for hydrostatic test wastewater to be discharged in an area where it may reach fresh water supplies, it must be demonstrated that the wastewater discharges will meet or be better than the quality of the receiving waters and/or not cause the ground water to exceed standards as set forth in Section 3103 A, B, and C of the New Mexico Water Quality Control Commission Regulations.
3. All analyzes of samples will include, but are not limited to, major anions and cations (Ca, Mg, Na, K, HCO₃, CO₃, Cl, SO₄), heavy metals (As, Ba, Cd, Pb, Hg, Se, Fe, Zn), aromatic and halogenated hydrocarbons screens, TDS, Fe, Mn, ph and conductivity. Analyzes for selected other heavy metals may be required depending on the source of the water used and the discharge location. PAH (Polynuclear Aromatic Hydrocarbons) analyzes for used pipelines may be needed.

New Pipelines:

1. Hydrostatic tests of less than 100,000 gallons per test do not require individual permit applications. A renewable five (5) year, discharge permit may be issued, upon application, when the following conditions are applicable:
 - a) The volume per test does not exceed 100,000 gallons.
 - b) Fresh water from a water supply system or other potable source is used for the test.
 - c) The discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal.

- d) Ground water is not less than 10 feet from the surface at the point of discharge.
 - e) The discharge does not impact adjacent property.
 - f) The discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Section 3103A, B, and C of the New Mexico Water Quality Control Commission Regulations.
 - g) A monthly report, summarizing all tests of new pipe with less than 100,000 gallons each, will be submitted to the OCD and shall contain the following information.
 - 1) Location of test-Section, Township and Range.
 - 2) Date of test.
 - 3) Volume of discharge.
 - 4) Source and quality of test water.
2. A hydrostatic test of new pipe of less than 100,000 gallons that does not meet the conditions of 2 above, or of more than 100,000 gallons will require a discharge permit approved by the OCD prior to commencement. Items to be included in the permit application include:
- a) Map showing location of the pipelines to be tested;
 - b) Description of the test;
 - c) Source and analysis of test water;
 - d) Point of discharge of the test water;
 - e) Method and location for collection and retention of fluids and solids;
 - f) Depth of ground water at discharge and collection/retention site;
 - g) Proposed method of disposal of fluids and solids after test completion including closure of any pits;
 - h) Identification of land owners at and adjacent to the discharge and collection/retention site;

- i) Written permission from the land owner of the collection/retention site.

Old Pipelines:

1. Old pipelines contain numerous contaminants that can pose potentially severe environmental problems. Since it is unlikely the constituents of the wastewater stream can be determined prior to dewatering, containment of the fluid in lined pits or tanks may be required.
2. A discharge permit is required regardless of the volume of test water. The permit application will include:
 - a) Map showing location of the pipelines to be tested;
 - b) Description of the proposed test including, if applicable, pigging and washing of the line prior to the hydrotest and disposition of these fluids and solids;
 - c) Source, and analysis of test water (unless it is from a public water supply);
 - d) Point of discharge of the test water;
 - e) Method and location for collection and retention of fluids and solids;
 - f) A monitoring program which includes sampling approximately every 100,000 gallons with a minimum of two samples, the last being from the last 1/4 mile of the pipeline;
 - g) Available information on the depth and quality of ground water at the proposed discharge site;
 - h) Geological characteristics of the subsurface at the proposed discharge site;
 - i) A plan for the disposal of the test water and solids at the completion of the test including closure of any pits;
 - j) Identification of landowners at and adjacent to the discharge and collection site;
 - k) Written permission from the landowner of the collection/retention site.

Unless prior approval of a disposal location has been given, disposition of the test water and solids will be determined after test results have been analyzed.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 26, 1997

Ms. Ingrid Deklau
Williams Field Services
P.O. Box 58900
Salt Lake City, Utah 84158-0900

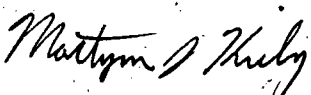
RE: Discharge of Hydrostatic Test Waters (HBP-NM-013)

Dear Ms. Deklau:

Enclosed is a copy of the original five (5) year permit with conditions authorizing Williams Field Services to discharge hydrostatic test waters. Please note that the permit authorization will expire September 15, 2000.

If you have any questions please do not hesitate to contact me at (505) 827-7153.

Sincerely,


Martyne J. Kielling
Environmental Geologist

Attachments

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone

☐ Personal

Time 11:00

Date 9/26/97

Originating Party

Other Parties

Ingred Deklan

Roger Anderson

Subject

Williams Field Services 15 year Permit

Discussion

lost Permit Request Copy

Conclusions or Agreements

Copy sent on 9/26/97

to Ms. Ingred Deklan

Williams Field Services

Distribution

Signed

Mary Kay Kelly

WILLIAMS FIELD SERVICES
ONE OF THE WILLIAMS COMPANIES

P.O. Box 58900
Salt Lake City, UT 84158-0900
(801) 584-7033
FAX: (801) 584-6483

September 12, 1995

HBP.NM-013

Mr. Chris Eustice
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Re: Hydrostatic Test Dewatering
Five Year Renewable Discharge Permit

Dear Mr. Eustice:

Pursuant to our recent telephone conversation, Williams Field Services (WFS) hereby requests that the New Mexico Oil Conservation Division (OCD) grant a five year renewable discharge permit authorizing the discharge of hydrostatic test water from new pipe.

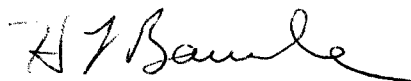
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- d) Ground water will be at least 10 feet from the surface at the point of discharge.
- e) Discharges will not impact adjacent property.
- f) Discharges will not degrade the water quality standards set forth in Water Quality Control Standard 3-103A, B, and C of the New Mexico Water Quality Control Commission Regulations.
- g) A monthly report summarizing all test on new pipe will be submitted to the OCD. Monthly reports will only be sent for months in which hydrostatic tests are conducted and there is a discharge to the surface. The report will contain dates, locations, volumes of discharge and source of the test water.

WFS will submit an individual hydrostatic test discharge permit application to the OCD if any of the above conditions cannot be met.

If you need any additional information, please call me at (801) 584-6999.

Sincerely,



H. Lee Bauerle
Environmental Specialist

STATE OF
NEW MEXICO
OIL
CONSERVATION
DIVISION



MEMORANDUM OF MEETING OR CONVERSATION



Telephone



Personal

Time

11:30 AM

Date

9/6/95

Originating Party

Other Parties

HOMER YBARRA - MID AMERICA APPLINE

Subject

HYDRO-STATIC TEST DISCHARGE @ CAP ROCK SE
15 MI WEST OF TATUM NM 38° + 7 mi S on 45°

Discussion

WILL BE HYDRO 18" x 150' LINE - WILL USE
FRESH WATER, DISCHARGE ON GROUND IN YARRA

NEW PIPE :

Conclusions or Agreements

PER HBP-NM-011 PERMIT

Distribution

CC: J SEXTON
CHRIS BUSTICE

Signed

A handwritten signature in cursive script, likely belonging to Homer Ybarra, the originating party.