

HBP - 15

# GENERAL CORRESPONDENCE

YEAR(S):  
2007 - 1998



**DCP Midstream**  
370 17<sup>th</sup> Street, Suite 2500  
Denver, CO 80202  
303-595-3331  
303-605-2226 FAX

February 15, 2007

UPS Tracking No.: 1Z F46 915 13 9862 1838

*Carl*  
~~Mr. David Bradshaw~~  
New Mexico Energy, Minerals & Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Re: Notification of Company Name Change  
Statewide Hydrostatic Test Dewatering Discharge Permit No. HBP-NM-015

Dear ~~Mr. Bradshaw~~:

Effective January 1, 2007, Duke Energy Field Services, LP (DEFS) changed their name to **DCP Midstream, LP**. No changes to the responsible corporate officers or their assigned representatives have been made in conjunction with this company name change.

A letter, dated December 15, 2006, was sent to your attention regarding the permits and registrations in the Duke Energy Field Services, LP name. The Statewide Hydrostatic Test Dewatering Discharge Permit Number HBP-NM-015 was not included on this list of permits. **DCP Midstream, LP** will continue to comply with the terms and conditions of this permit. Please update the name of the permittee on all applicable records for permit HBP-NM-015.

Please do not hesitate to contact me at [rmlang@dcpmidstream.com](mailto:rmlang@dcpmidstream.com) or call me at (303) 605-1713 with any questions regarding this name change, and/or the referenced permit.

Thank you,  
**DCP Midstream, LP**

*Ruth M. Lang*  
Ruth M. Lang, P.G.  
Manager Water Waste Programs



**Environmental, Health, Safety**  
and Regulatory Compliance

2929 Allen Parkway, 70019  
P.O. Box 2521  
Houston, Texas 77252-2521  
Office 713/759-3636  
Fax 713/759-3931

December 7, 2005

**CERTIFIED MAIL NO.**  
**7004 1350 0003 5414 9701**  
**RETURN RECEIPT REQUESTED**

Mr. Ed Martin  
New Mexico Energy, Minerals & Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: TEPPCO NGL Pipelines, LLC  
Hydrostatic Discharge Permit for New Mexico  
Transfer of Hydrostatic Discharge Permit (HBP-NM-015) to TEPPCO

Dear Mr. Martin:

TEPPCO NGL Pipelines, LLC ("TEPPCO") is submitting this letter to New Mexico Oil Conservation Division ("NMOCD") to request transfer of the hydrostatic discharge permit (~~(HBP-NM-015)~~) to TEPPCO's name, effective immediately. The hydrostatic test permit was previously obtained by Duke Energy Field Services ("DEFS") in October 2003.

TEPPCO has assumed operational responsibility for the Val Verde System facilities that were previously operated by DEFS. TEPPCO understands the hydrostatic discharge permit was approved under certain conditions, which TEPPCO will follow. Additionally, TEPPCO understands that a report must be filed every twelve months to OCD summarizing all hydrostatic tests of new pipe with less than 100,000 gallons of test water. TEPPCO understands the hydrostatic permit is renewable and expires on October 30, 2008.

Please confirm in writing that hydrostatic test permit (HBP-NM-015) is transferred to TEPPCO NGL Pipelines, LLC, effective immediately. If you have any questions or require additional information, please contact Peter Cain at (713) 284-5213 or myself at (713) 759-3654.

Sincerely,

L. Kristine Aparicio  
Manager, Environmental Protection



TE Products Pipeline Company, Limited Partnership  
Texas Eastern Products Pipeline Company, LLC, General Partner

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

EEE 0000511

Date: October 30 2003

OFFICIAL RECEIPT



\* E E E 0 0 0 0 5 1 1 \*

Received From: Duke Energy Field Services, LP

Dollars

Center Code	Revenue Code	Amount	Work Order No.
0740		700 <sup>00</sup>	CK 6154167

Center Code	Revenue Code	Amount	Work Order No.

State Treasurer Deposit Number \_\_\_\_\_

Total \$ 700<sup>00</sup>

Description: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Signed: [Signature]

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. 61504167 dated 10/17/03  
or cash received on \_\_\_\_\_ in the amount of \$ 700.<sup>00</sup>  
from Duke Energy Field Services, LP  
for Duke Energy Field Services, LP HB-015  
Submitted by: Marlyne Kieling (Facility Name) Date: 10-30-03 (DP No.)  
Submitted to ASD by: Marty J. Kij Date: 10-30-03  
Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee ☒ New Facility \_\_\_\_\_ Renewal ☒  
Modification \_\_\_\_\_ Other Hydrostatic test Blanket Syar  
(Specify)

Organization Code 521.07 Applicable FY 2004  
~~2003~~

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment \_\_\_\_\_

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHITE PAPER WITH VISIBLE FIBERS AND A TRUE WATERMARK ON THE REVERSE SIDE.

Duke Energy Field Services, LP  
Accounts Payable  
P.O. Box 5493  
Denver, Colorado 80217

THE CHASE MANHATTAN BANK, N.A.  
SYRACUSE, NEW YORK

50-937/213

VENDOR NO.

0000078217

CHECK DATE

10/17/03

CHECK NUMBER

61504167

PAY  
ONLY



700.00  
SEVEN ZERO ZERO CTSCS

NOT NEGOTIABLE AFTER 120 DAYS

CHECK AMOUNT

\*\*\*\*\*\$700.00

TO THE  
ORDER OF

NEW MEXICO-  
WATER MANAGEMENT QUALITY  
MANAGEMENT FUND  
C/O OIL CONSERVATION DIVISION  
Santa Fe, NM 87505



David L. Hansen  
AUTHORIZED SIGNATURE

Seven hundred and 00/100 Dollars

HOLD BETWEEN THUMB AND FOREFINGER, OR BREATHE ON COLORED BOX, COLOR WILL DISAPPEAR, THEN REAPPEAR.

⑈61504167⑈ ⑆021309379⑆ 601⑈8⑈07654⑈

**NEW MEXICO ENVIRONMENT DEPARTMENT  
REVENUE TRANSMITTAL FORM**

Description	FUND	CES	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT
1 CY Reimbursement Project Tax	064	01		2329	900000	2329134	
5 Gross Receipt Tax	084	01		1806	900000	4169134	
3 Air Quality Title V	092	13	1300	9696	900000	4989014	
4 PRP Prepayments	248	14	1400	9696	900000	4989015	
2 Climax Chemical Co.	248	14	1400	9696	900000	4989248	
8 Circle K Reimbursements	248	14	1400	9696	900000	4169027	
7 Hazardous Waste Permits	339	27	2700	1696	900000	4169339	
8 Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	2329029	700. <sup>00</sup>
10 Water Quality - Oil Conservation Division	341	29		2329	900000	4169029	
11 Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169031	
12 Air Quality Permits	631	31	2500	1696	900000	2919033	
13 Payments under Protest	651	33		2919	900000	2349001	
*14 Xerox Copies	652	34		2349	900000	2349002	
15 Ground Water Penalties	652	34		2349	900000	2439003	
16 Witness Fees	652	34		2349	900000	2349004	
17 Air Quality Penalties	652	34		2349	900000	2349005	
18 OSHA Penalties	652	34		2349	900000	2349006	
19 Prior Year Reimbursement	652	34		2349	900000	2349009	
20 Surface Water Quality Certification	652	34		2349	900000	2349012	
21 Jury Duty	652	34		2349	900000	2349014	
22 CY Reimbursements (i.e. telephone)	783	24	2500	9696	900000	4989201	
*23 UST Owner's List	783	24	2500	9696	900000	4989202	
*24 Hazardous Waste Notifiers List	783	24	2500	9696	900000	4989203	
*25 UST Maps	783	24	2500	9696	900000	4989205	
*26 UST Owner's Update	783	24	2500	9696	900000	4989207	
*28 Hazardous Waste Regulations	783	24	2500	9696	900000	4989208	
*29 Radiologic Tech. Regulations	783	24	2500	9696	900000	4989211	
*30 Superfund CERLIS List	783	24	2500	9696	900000	4989213	
31 Solid Waste Permit Fees	783	24	2500	9696	900000	4989214	
32 Smoking School	783	24	2500	9696	900000	4989222	
*33 SWQB - NPS Publications	783	24	2500	9696	900000	4989228	
*34 Radiation Licensing Regulation	783	24	2500	9696	900000	4989301	
*35 Sale of Equipment	783	24	2500	9696	900000	4989302	
*36 Sale of Automobile	783	24	2500	9696	900000	4989814	
*37 Lost Recoveries	783	24	2500	9696	900000	4989815	
*38 Lost Repayments	783	24	2500	9696	900000	4989801	
39 Surface Water Publication	783	24	2500	9696	900000	4989242	
40 Exxon Race Drive Ruidoso - CAF	783	24	2500	9696	900000	4164032	
41 Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4169005	
42 Radiologic Tech. Certification	989	05	0500	1696	900000	4169020	
44 Ust Permit Fees	989	20	3100	1696	900000	4169021	
45 UST Tank Installers Fees	989	20	3100	1696	900000	4169026	
46 Food Permit Fees	991	26	2600	1696	900000		
43 Other							

TOTAL 700.<sup>00</sup>

\* Gross Receipt Tax Required

-- Site Name & Project Code Required

Contact Person: Roger Anderson Phone: 476-3490 Date: 10-30-03  
 Received in ASD By: \_\_\_\_\_ Date: \_\_\_\_\_ RT #: \_\_\_\_\_ ST #: \_\_\_\_\_

October 27, 2003

Martyne Kieling  
New Mexico Energy, Minerals and Natural Resources Department  
Oil Conservation Division - Environmental Bureau  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

RE: Hydrostatic Test Dewatering Discharge Permit Renewal  
Duke Energy Field Services (DEFS)  
Discharge Permit Number HBP-NM-015

Dear Ms. Martyne Kieling:

In accordance with New Mexico Water Quality Control Commission (WQCC) Regulations, Duke Engineering Field Services (DEFS) requests that the New Mexico Oil Conservation Division (OCD) renew Hydrostatic Test Dewatering Discharge Permit HBP-NM-015 for DEFS New Mexico operations. Enclosed is a check for \$700 for payment of the permit application filing fee (\$100) and the general permit fee (\$600) as required by NMAC 20.6.2.3114.

DEFS performs hydrostatic testing of new pipelines with a volume per test that does not exceed 100,000 gallons. In accordance with OCD *Guidelines for Hydrostatic Test Dewatering (Revised 5/89)*, DEFS will meet the following conditions for the hydrostatic test waters discharged under this permit:

- a. The volume per test will not exceed 100,000 gallons.
- b. Fresh water from a water supply system or other potable source will be used for each test.
- c. The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal.
- d. Ground water will not be less than 10 feet from the surface at the point of discharge.
- e. The discharge will not impact adjacent property.
- f. The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Section 3103A, B, and C of the New Mexico Water Quality Control Commission Regulations.

Finally, DEFS will submit an annual report (the last report was submitted April 9, 2003 for the year 2002) to the OCD summarizing tests of new pipe using less than 100,000 gallons per test. The report will contain the following information for each test:

1. Location, including Section, Township and Range;
2. Date of the test;
3. Volume of discharge; and
4. Source and quality of test water.

If you have any questions, please call me at (915) 620-4207. We appreciate your time and consideration in this matter.

Sincerely,  
*Duke Energy Field Services, LP*



Lynn Ward  
Senior Environmental Specialist

Enclosure (Check for Filing and Permit Fees)

Cc: G. Kardos  
M. Nault  
K. Char-Kimura  
File: Gathering System 2.2.3.3



Duke Energy Field Services, LP  
Accounts Payable  
P.O. Box 5493  
Denver, Colorado 80217

VENDOR NUMBER  
0000078217  
VENDOR NAME  
NEW MEXICO-

CHECK NUMBER  
**61504167**  
CHECK DATE  
10/17/03

INVOICE NUMBER	INVOICE DATE	NET AMOUNT	DESCRIPTION
101603	10/16/03	700.00	
			<b>TOTAL PAID</b>
			<b>\$700.00</b>

PLEASE DETACH AND RETAIN FOR YOUR RECORDS



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**

Governor

**Jennifer A. Salisbury**

Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

December 3, 2001

**CERTIFIED MAIL**

**RETURN RECEIPT NO. 7099-3220-0000-5051-2719**

Ms. Karin Char  
Duke Energy Field Services Inc.  
370 17<sup>th</sup> Street, Suite 900  
Denver, CO 80202

**RE: Discharge of Hydrostatic Test Waters Permit HBP-NM-015**

Dear Ms. Char:

The Oil Conservation Division (OCD) has conducted a file review on the Hydrostatic Test Waters Permit HBP-NM-015 for the GPM Gas Corporation of New Mexico (GPM). It is our understanding that Duke Energy Field Services Inc. (Duke) has acquired GPM. Permit HBP-NM-015 **will expire on October 30, 2003**. In addition, permit condition 5 (five) requires that a report must be filed every 12 months summarizing the activities and that it shall contain the following information:

- A. Location of test – Section, Township, Range,
- B. Date of test,
- C. Volume of discharge and
- D. Source of test water.

GPM/Duke failed to submit the 12 month reports for 1999, 2000 and 2001. GPM/Duke must submit hydrostatic discharge 12 month reports for 1999, 2000 and 2001 to the OCD **by February 3, 2002**.

If Duke wishes to perform hydrostatic tests of 100,000 gallons or less on new pipe they must notify the OCD of the name change or request a separate permit. If there are any questions, please call Martyne Kieling at (505-476-3488).

Sincerely,

Roger C. Anderson

Environmental Bureau Chief

Enclosed: HBP-NM-015 dated October 30, 1998

xc:   OCD Hobbs Office  
      OCD Artesia Office  
      OCD Aztec Office

## Kielling, Martyne

---

**From:** Kielling, Martyne  
**Sent:** Monday, February 04, 2002 1:05 PM  
**To:** Martin, Ed; 'Jennifer R Fuqua'  
**Subject:** RE: Hydrostatic Test Waters Permit HBP-NM-015

Jennifer Fuqua,

It was good to Speak to you regarding the HBP-NM-0015 Permit. I have sent you a fax that includes the Permit written in October 30, 1998 and the letter requesting the permit from GPM dated August 24, 1998.

Your request for an extension of time to reply to the December 3, 2001 letter is hereby approved. Duke (formerly GPM) has until March 4, 2002 to respond to the December 3, 2001 letter.

If you need additional information please visit our web site at  
<http://www.emnrd.state.nm.us/ocd/>

go to Publications / Environmental Handbook / Miscellaneous Guidelines ...Hydrostatic Test Dewatering

If you have any questions please call me 505-476-3488

Sincerely  
Martyne J. Kielling

-----Original Message-----

From: Martin, Ed  
Sent: Friday, February 01, 2002 2:01 PM  
To: 'Jennifer R Fuqua'  
Cc: Kielling, Martyne  
Subject: RE: Hydrostatic Test Waters Permit HBP-NM-015

Ten (10) working day extension of time to comply with request is hereby granted. I am copying Martyne Kielling on this e-mail so that she is aware of our conversation.

-----Original Message-----

From: Jennifer R Fuqua [mailto:JRFuqua@duke-energy.com]  
Sent: Friday, February 01, 2002 2:58 PM  
To: emartin@state.nm.us  
Cc: Karin Char  
Subject: Hydrostatic Test Waters Permit HBP-NM-015

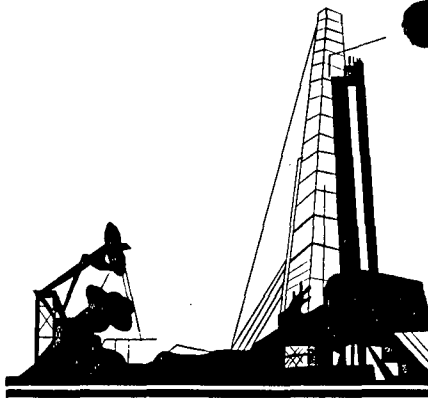
Mr. Martin,

Thank you for speaking with me about the information requested from the OCD in a letter sent to Duke Energy Field Services (DEFS) on December 3, 2001. This letter requested us to file a hydrostatic discharge 12 month report for years 1999, 2000, and 2001 to the OCD by February 3, 2002. This hydrostatic test waters permit was authorized to GPM Gas Corporation of New Mexico on October 30, 1998 and expires on October 30, 2003. Since the authorization of this permit, Duke Energy Field Services has acquired several of GPM's facilities. DEFS has searched the files in our Regional and Corporate offices and has not been able to locate this permit number and associate it with one of our facilities.

I am requesting an extension with the OCD to allow be time to talk with either Martyne Kielling or Roger Anderson about this request and how it may be associated with one of our facilities.

Thank you for you time and consideration.

Jennifer Fuqua  
Environmental Manager - Western Division  
(915) 620-4144 Office  
(915) 413-2043 Cell



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION  
1220 S. ST. FRANCIS DRIVE  
SANTA FE, NM 87505  
(505) 476-3440  
(505) 476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO:

Jennifer Fugua 915-620-4162

Fax

FROM:

Martynne Kieling ph# 505-476-3488  
~~416-4172~~

DATE:

2-4-02

PAGES:

1 of 5

SUBJECT:

HBP-Nm-015

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE  
NUMBER ABOVE.



**Karin Char**  
*Environmental Specialist*

370 17th Street  
Suite 900  
Denver, Colorado 80202  
303/595-3331 OFFICE  
303/605-1717 DIRECT  
303/389-1957 FAX  
kchar@duke-energy.com

12-3-01

I spoke to Karin Char  
She said that Duke had Acquired GPM Gas Corp.

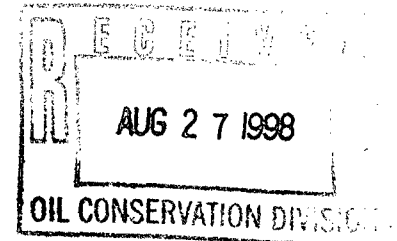


## **GPM GAS CORPORATION**

4044 PENBROOK  
ODESSA, TEXAS 79762

NEW MEXICO REGION

August 24, 1998



Mr. Roger Anderson  
New Mexico Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505

**RE: Hydrostatic Test Dewatering  
Discharge Plan Request**

Dear Mr. Anderson:

As per our telephone conversation today, GPM Gas Corporation (GPM) is submitting a request for a renewable five (5) year discharge permit for hydrostatic test of new pipelines less than 100,000 gallons per test. The hydrostatic discharge waters shall meet the following conditions:

- a) The volume per test will not exceed 100,000 gallons.
- b) Fresh water from a water supply system or other potable source will be used for the test.
- c) The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal.
- d) Ground water is not less than 10 feet from the surface at the point of discharge.
- e) The discharge will not impact adjacent property.
- f) The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Section 3103A, B, C of the New Mexico Water Quality Control Commission Regulations.

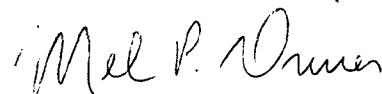
Mr. Roger Anderson  
Hydrostatic Test Discharge Permit  
Oil Conservation Division  
August 24, 1998  
Page 2

g) An annual report, summarizing all test of new pipe with less than 100,000 gallons each, will be submitted to the OCD and shall contain the following information.

- 1) Location of test.
- 2) Date of test.
- 3) Volume of discharge.
- 4) Source and quality of test water.

If you have any questions concerning this request for hydrostatic test discharge permit, please feel free to call me at (915) 368-1142.

Sincerely,



Mel P. Driver, P.E.  
Environmental Engineer  
New Mexico Region