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PERMITS, RENEWALS, & MODS



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

June 2, 1998

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-438

Mr. Richard Favila El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978-1492

Re: Hydrostatic Test Water Discharge

Luna County, New Mexico

Dear Mr. Favila:

The New Mexico Oil Conservation Division (OCD) has received El Paso Natural Gas Company's (EPNG) request dated February 24, 1998, for authorization to discharge approximately 105,000 gallons of waste water from the hydrostatic testing of a 30 inch, 2,963 foot section of used pipeline (Line 1103) located in Sections 7 and 8, Township 24 South, Range 9 West, NMPM, Luna County, New Mexico.

Based on the information provided in the request and the test water analytical analysis submitted May 17, 1998 the hydrostatic test water discharge is hereby approved subject to the following conditions:

- 1. The test water (105,000 gallons) will be discharged by sprinkling along the pipeline right-of-way located in Sections 7 and 8, Township 24 South, Range 9 West, NMPM, Luna County, New Mexico;
- 2. Any solids that accumulate in the lined holding pond as a result of storage will be subject to full hazardous waste characterization testing to determine the proper means of disposal;
- 3. The analytical results will be made available to the OCD along with a request for disposal of the accumulated solids.

Mr. Richard Favila June 2, 1998 Page 2

Pursuant to WQCC Regulation 3-106.B, this approval will allow EPNG to discharge without an approved discharge plan for a period not to exceed 120 days. If the site is to be used for more than one test discharge, formal re-application must be made. If the discharge exceeds 120 days, a formal discharge plan must be submitted for review.

Please be advised that this approval does not relieve EPNG of liability should their operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve EPNG of responsibility for compliance with other federal, state or local laws and/or regulations.

If there are any questions, please call Martyne Kieling at (505) 827-7153.

rotenberg

Sincerely,

Lori Wrotenbery

Director

LW/mjk

xc: OCD Artesia Office

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

25 m/k March 27, 1998 Terry Poston

CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-410

Mr. Richard Favila El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978-1492

Re: Hydrostatic Test Water Discharge

Luna County, New Mexico

Dear Mr. Favila:

The New Mexico Oil Conservation Division (OCD) has received El Paso Natural Gas (EPNG) request, dated February 24, 1998 for authorization to discharge approximately 105,000 gallons of waste water from the hydrostatic testing of a 30 inch, 2,963 foot section of used pipeline (Line 1103) located near Deming, New Mexico.

Please note that used pipelines contain numerous contaminants that can pose potential environmental problems. Containment of the fluids in lined pits or tanks and analysis of waters will be required prior to discharge approval. Based on the information provided in the EPNG request, the hydrostatic test water discharge is subject to approval by the OCD upon completion and receipt of the following:

- 1. The test water and solids will be discharged and stored in tanks or lined pits pending full characterization of the test water;
- 2. The test water will be analyzed for major anions and cations (Ca, Mg, Na, K, HCO3, CO3, Cl, SO4), heavy metals (As, Ba, Cd, Pb, Hg, Se, Fe, Zn), aromatic and halogenated hydrocarbons, polynuclear aromatic hydrocarbons (PAH), TDS, Fe, Mn, ph and conductivity;
- 3. **Prior to discharge** the analytical results will be made available to the OCD Santa Fe office;
- 4. The exact test water discharge method and location, written permission from the landowner, depth to ground water, disposal method of the solids, and closure of

Mr. Richard Favila March 25, 1998 Page 2

any pits will be provided along with the discharge request and analytical results;

5. Upon review of the analytical results and additional information the OCD will make a determination as to whether the test water can be discharged to the ground surface and whether a permit will be issued.

Please be advised that this does not relieve EPNG of liability should your operation result in actual pollution of surface water, ground water or the environment actionable under other laws and/or regulations.

If there are any questions, please call me at (505) 827-7153.

Sincerely,

Martyne Kieling

Environmental Geologist

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OIL CONSERVATION DIVISION 2040 S. Pacheco Santa Fe, New Mexico 87505

July 18, 1995

CERTIFIED MAIL RETURN RECEIPT NO. P-176-012-161

Mr. Chuck Conner El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978

Re: Hydrostatic Test Water Discharge Luna County, New Mexico

Dear Mr. Connor:

The Oil Conservation Division (OCD) has received El Paso Natural Gas Company's (EPNG) request, dated June 26, 1995, for authorization to discharge approximately 330,000 gallons of waste water from the hydrostatic test of a section of used pipeline (No. 1103), near Lordsburg, New Mexico, to the pipe trench and/or right of way. Included in the referenced request is the results of analytical testing (TCLP) indicating the waste to be non-hazardous.

Based on the information provided, the request is hereby approved subject to the following conditions:

- 1. The test waters will be discharged to the pipe trench to allow for the safe settling of the pipe or discharged to the right of way in a manner that erosion will be minimal.
- 2. The test waters will not be allowed to enter any lakes, streams, rivers or any surface body of water.

Pursuant to WQCC Regulation 3-106.B, this approval will allow you to discharge without an approved discharge plan for a period not to exceed 120 days. If the site is to be used for more than one test discharge, formal reapplication must be made. If the discharge exceeds 120 days, a formal discharge plan must be submitted for review.

Please be advised that this approval does not relieve EPNG of liability should their operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve EPNG of responsibility for compliance with other federal, state or local laws and/or regulations.

Mr. Chuck Connor July 18, 1995 Pg. 2

If there are any questions, please call Chris Eustice at (505) 827-7153.

Sincerely,

William J. LeMay

Director

WJL/cee

xc: OCD Aztec Office



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

May 31, 1995

CERTIFIED MAIL RETURN RECEIPT NO. P-176-012-142

Mr. Chuck Conner El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978

Re:

Hydrostatic Test Water Discharge

Luna County, New Mexico

Dear Mr. Connor:

The Oil Conservation Division (OCD) has received El Paso Natural Gas Company's (EPNG) request, dated May 23, 1995, for authorization to discharge approximately 325,000 gallons of waste water from the hydrostatic test of a section of used pipelines (No.s 1103 and 1100) near Deming, New Mexico.

Based on the information provided in the request, the hydrostatic test water discharge is hereby approved subject to the following conditions:

- 1. The pipeline test water (325.000 gallons) will be discharged to a lined pond, located at EPNG Deming Compressor Station, SE/4 SW/4, Section 32, Township 23 South, Range 11 West, NMPM, Luna County, New Mexico, for evaporation.
- 2. Any solids that accumulate in the above mentioned pond are subject to be analyzed for hazardous constituents and characteristics and the results of the analysis will be provided to the OCD along with a request to dispose of the accumulated solids.

Pursuant to WQCC Regulation 3-106.B, this approval will allow you to discharge without an approved discharge plan for a period not to exceed 120 days. If the site is to be used for more than one test discharge, formal reapplication must be made. If the discharge exceeds 120 days, a formal discharge plan must be submitted for review.

Mr. Chuck Connor May 31, 1995 Pg. 2

Please be advised that this approval does not relieve EPNG of liability should their operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve EPNG of responsibility for compliance with other federal, state or local laws and/or regulations.

If there are any questions, please call Chris Eustice at (505) 827-7153.

Sincerely,

William J. LeMay

Director

WJL/cee

xc: OCD Artesia Office









ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

May 31, 1995

CERTIFIED MAIL RETURN RECEIPT NO. P-176-012-141

Mr. Chuck Conner El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978

Re:

Hydrostatic Test Water Discharge

Luna County, New Mexico

Dear Mr. Connor:

The Oil Conservation Division (OCD) has received El Paso Natural Gas Company's (EPNG) request, dated May 23, 1995, for authorization to discharge approximately 351,000 gallons of waste water from the hydrostatic test of a section of used pipeline (No. 1103) near Lordsburg, New Mexico.

Based on the information provided in the request, the hydrostatic test water discharge is hereby approved subject to the following conditions:

- The initial pipeline rinse water (1000 gallons soapy water) will be discharged to a lined 1. pond, located at EPNG Deming Compressor Station, SE/4 SW/4, Section 32, Township 23 South, Range 11 West, NMPM, Luna County, New Mexico, for evaporation.
- 2. The 350,000 gallons of test water will be discharged to, and stored in, frac tanks.
- 3. EPNG will have the 350,000 gallons of test water analyzed for hazardous constituents and characteristics and will provide the OCD with the results of the analysis along with a request to dispose of the test waters.

Pursuant to WQCC Regulation 3-106.B, this approval will allow you to discharge without an approved discharge plan for a period not to exceed 120 days. If the site is to be used for more than one test discharge, formal reapplication must be made. If the discharge exceeds 120 days, a formal discharge plan must be submitted for review.

Mr. Chuck Connor May 31, 1995 Pg. 2

Please be advised that this approval does not relieve EPNG of liability should their operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve EPNG of responsibility for compliance with other federal, state or local laws and/or regulations.

If there are any questions, please call Chris Eustice at (505) 827-7153.

Sincerely,

William J. LeMay

Director

WJL/cee

xc: OCD Artesia Office





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

September 8, 1994

CERTIFIED MAIL RETURN RECEIPT NO. P-176-012-249

Mr. Chuck Conner El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978

Re: Hydrostatic Test Water Discharge

Luna County, New Mexico

Dear Mr. Conner:

The Oil Conservation Division (OCD) has received your request, dated August 17, 1994, for authorization to discharge approximately 250,000 gallons of waste water from the hydrostatic testing of a section of used pipeline (No. 1004) located near Deming, New Mexico.

Based on the information provided in your request, the hydrostatic test water discharge is hereby approved subject to the following conditions:

- 1. The test water will be discharged into a lined pit located at El Paso Natural Gas Company's (EPNG) Deming Compressor Station, Section 32, Township 23 South, Range 11 West, Luna County, New Mexico.
- 2. The liquids will be allowed to evaporate in the lined pit.
- 3. Any solids that accumulate as a result of the discharge will be subject to full characterization testing to determine proper means of disposal.
- 4. The analytical results will be made available to the OCD along with your request for disposal of the accumulated solids.

Mr. Chuck Conner September 8, 1994 Page 2

Pursuant to WQCC Regulation 3-106.B, this approval will allow you to discharge from the pipeline without an approved discharge plan for a period not to exceed 120 days. If more than one hydrostatic test water discharge occurs from the pipeline, formal reapplication must be made. If the discharge exceeds 120 days, a formal discharge plan must be submitted for review.

Please be advised that this approval does not relieve you of liability should your operation result in actual pollution of surface water, ground water or the environment actionable under other laws and/or regulations.

If there are any questions, please call Chris Eustice at (505) 827-5824.

Sincerely,

William J. LeMay

Director

WJL/cee

xc: Roy Johnson





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



I IT BAT

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

April 30, 1992

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

CERTIFIED MAIL RETURN RECEIPT NO. P-670-683-588

Mr. Joe M. Narvaez El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978

Re: Hydrostatic Test Water Discharge

Dear Mr. Narvaez:

The Oil Conservation Division (OCD) has received your request, dated April 17, 1992, for authorization to discharge approximately 890,000 gallons of waste water from the hydrostatic test of three sections of El Paso Natural Gas Company's (EPNG) new pipeline installed in Luna County near Deming, New Mexico. The pipeline is new pipe and will not be washed prior to introduction of test water. The test water will be disposed of into the partially backfilled, pipeline excavation ditch to allow for safe settling of the new pipe.

Based on the information provided in your request, the hydrostatic test water discharge is hereby approved.

Pursuant to WQCC Regulation 3-106.B, this approval will allow you to discharge without an approved discharge plan for a period not to exceed 120 days. If the site is to be used for more than one test discharge, formal reapplication must be made. If the discharge exceeds 120 days, a formal discharge plan must be submitted for review.

Please be advised that this approval does not relieve you of liability should your operation result in actual pollution of surface or ground waters or the environment actionable under other laws and/or regulations.

Mr. Joe M. Narvaez April 30, 1992 Page 2

If there are any questions, please call Kathy Brown at (505) 827-5884.

Sincerely,

William J. LeMay Director

WJL/kmb

Mike Williams, OCD Artesia Office xc:





OIL CONSERVATION DIVISION



December 4, 1991

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY MATTHEW BACA DEPUTY SECRETARY

CERTIFIED MAIL
RETURN RECEIPT NO. 690-155-077

Mr. Phillip L. Baca El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978

Re: Hydrostatic Test Water Discharge

Dear Mr. Baca:

The Oil Conservation Division (OCD) has received your request, dated November 25, 1991, for authorization to discharge approximately 70,000 gallons of waste water each from the hydrostatic test of the 1004 and 1005 line in the Demming area. The pipelines will be washed prior to introduction of test water. The wash water will be disposed of at EPNG's lined pit at the Demming Compressor Station. The test water will be filtered prior to discharge into an unlined pit located in the E/2 NE/4, Section 16, Township 24 South, Range 9 West, MNPM, Luna County, New Mexico.

Based on the information provided in your request, the hydrostatic test water discharge is hereby approved.

Pursuant to WQCC Regulation 3-106.B, this approval will allow you to discharge without an approved discharge plan for a period not to exceed 120 days. If the site is to be used for more than one test discharge, formal reapplication must be made. If the discharge exceeds 120 days, a formal discharge plan must be submitted for review.

Please be advised that this approval does not relieve you of liability should your operation result in actual pollution of surface or ground waters or the environment actionable under other laws and/or regulations.

VILLAGRA BUILDING - 408 Galisteo

Forestry and Resources Conservation Division P.O. Box 1948 87504-1948 827-5830

> Park and Recreation Division P.O. Box 1147 87504-1147 827-7465

2040 South Pacheco

Office of the Secretary 827-5950

Administrative Services 827-5925

Energy Conservation & Management 827-5900

> Mining and Minerals 827-5970

LAND OFFICE BUILDING - 310 Old Santa Fe Trail

THE RESERVE THE PROPERTY OF

Oil Conservation Division P.O. Box 2088 87504-2088 827-5800 Mr. Phillip L. Baca December 4, 1991 Page -2-

If there are any questions, please call Roger Anderson at (505) 827-5812.

Sincerely,

William J. LeMay

Director

xc: OCD Artesia Office

Chris Eustice - OCD Hobbs