62 HIP -

GENERAL CORRESPONDENCE

YEAR(S): 700 - 1995



August 16, 2000

FedEx Overnight Mail

Denny G. Foust, Deputy Inspector NM Oil Conservation Division District III -Environmental Bureau 1000 Rio Brazos Road Aztec, NM 87410

Re: August 2, 2000 Hydrostatic Discharge from 3201-Pipeline near Bloomfield in San Juan County.

Dear Mr. Foust:

In accordance with NMOCD Rule 116.C. (2) EPNG is submitting the enclosed incident report. In short, the release of hydrostatic test water occurred when the pipeline ruptured during the test. The initial verbal report to NMOCD estimated the release at 100,000 gallons. The release volume was since revised to 55,000 gallons based on make-up water calculations. EPNG called the National Response Center to report the release after notifying NMOCD. However, the NRC did not make the incident an official report and, thus, no tracking number was provided.

Grab samples of the water standing in the pipeline were captured the morning of August 3, 2000. The results are expected the first part of September. The results will be forwarded to your office upon receipt.

Once the pipeline was repaired, the hydrostatic test continued successfully. The water was then discharged within the lined pit at Blanco Plant in accordance with the NMOCD Hydrostatic Test Water Discharge Permit dated July 26, 2000.

Please feel free to contact me at 505/831-7763 should you require additional information.

Sincerely,

Richard Anat

Richard Duarte Principal Environmental Engineer EH&S Department

Enclosure

Copy (w/ enclosure): Martyne Kieling, Engineer NM Oil Conservation Division District IV -Environmental Bureau 2040 South Pacheco Santa Fe, NM 87505

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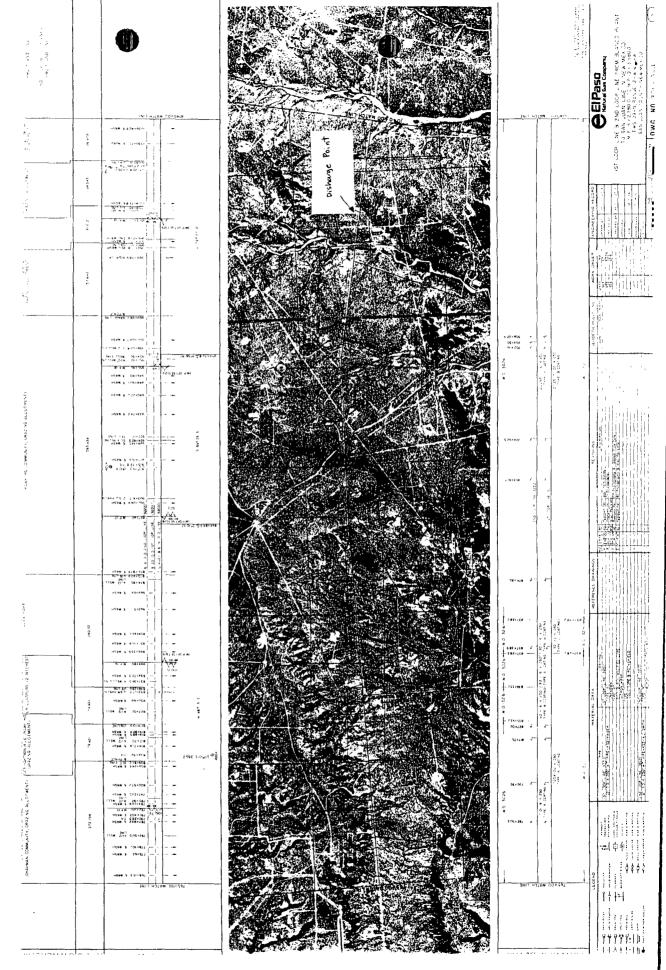
District [1625 N. French Dr., Hobbs, NM 88240	Energy Min	te of New M erals and Nati	exico ural Resources	Y	Form C-141		
<u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u>	Oil Co 204	onservation 1 40 South Pac nta Fe, NM 8	Division heco	S	Revised March 17, 1999 ubmit 2 Copies to appropriate		
1000 Rio Brazos Road, Aztec, NM 87410 District IV	Sar	nta Fe, NM 8	7505		District Office in accordance with Rule 116 on back		
2040 South Pacheco, Santa Fe, NM 87505	ease Notificatio	n and Co	rective Ac	tion	side of form		
		PERATOR		Initial I	Report Final Report		
Name of Company El Paso Natural Gas		Contact	Bichar		e Environ. Engr.		
Address 3801 Atrisco Blvd. NW, A	Ibuquerque, 87	120 Telephor	e No	331-7763			
Facility Name 3201 Pipe Line -	•	Facility 1	tural Gas	Transn	nission Line		
Surface Owner LUNSFORd	Mineral Ov	wner		Le	ease No. N/A		
	LOCATIC	ON OF REL	EASE				
Unit Letter Section Township Rang 7 29-N 11		orth/South Line	Feet from the ~ 300	East/West Lir			
	NATURI	E OF RELE	ASE				
Type of Release Rupture of 3201-line A		Volume o			ume Recovered		
Source of Release 3201 line (hydr		Date and I	Date and Hour of Occurrence 8/2/00 <i>II:00</i> PM Date and Hour of Discovery 8/2/00 <i>II:00</i> PM				
Was Immediate Notice Given?		If YES, T			ny Foust		
By Whom? Richard Duarte))	Date and I		· ····			
Was a Watercourse Reached? Yes	DRY WAS	H IFYES, V All H	- les man a la ser a	I Wilstanson			
10 11/	*		naile TI		pooled in		
The water traveled area and soaked	in within	a few	hours.	Water c	inalyses are		
pending lexpected	early sept.)	• ····				
Describe Cause of Problem and Remedial Ac The pipeline rup	-ind while	under	ioina a	hydrost	atic test.		
The pipe ruptured Describe Area Affected and Cleanup Action	about 2 fe	eet. The	cause	of pipe	failure is		
Describe Area Affected and Cleanup Action	Taken.*	und	er inves	tightion	<u>\.</u>		
•	No wa	iter wa	s recove	ered.			
I hereby certify that the information given ab and regulations all operators are required to r endanger public health or the environment. T of liability should their operations have failed water, human health or the environment. In a compliance with any other federal, state, or lo	eport and/or file certain r he acceptance of a C-14 to adequately investigat ddition, NMOCD accept	release notification 1 report by the Note and remediate tance of a C-141	ons and perform co MOCD marked as contamination that	prrective actions s "Final Report" t pose a threat to	for releases which may does not relieve the operator ground water, surface		
Signature: Richard b	mat		<u>OIL CONS</u>	ERVATION	<u>I DIVISION</u>		
Signature: Richard Du	arte	Approved District St	by pervisor:				

Title:	Principal	Environ.	Eng	v .	Approval Date:	Expiration I	Date:	
Date:	8/10/00	Ph	one:	831-7763	Conditions of Approval:		Attached	
* 1 ++ 0	ah Additional Cha	TENT-						

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* Attach Additional Sheets If Necessary

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El Paso Natural Gas Hydrostatic Test Rupture Line 3201



3 miles west of Blanco Plant near CR 5030. August 3, 2000



3 miles west of Blanco Plant near CR 5030, August 3, 2000



3 miles west of Blanco Plant near CR 5030. August 3, 2000

Kieling, Martyne

From: Sent: To: Subject: Duarte, Ricardo[SMTP:DuarteR@EPEnergy.com] Thursday, August 03, 2000 1:29 PM Kieling, Martyne; Foust, Denny EPNG Line 3201 HydroStatic Rupture







EPNG3201line.jpg

1EPNG3201line.jpg 2EPNG3201Line.JPG

Denny & Martyne:

Here are three photos of the 3201 rupture. The source water was captured and will be analyzed for all applicable NM Groundwater Standards.

Call me if you have questions. I will be out on Friday, August 4, but return on Monday.

Sincerely, Richard Duarte EPNG Environ. Eng..

<<EPNG3201line.jpg>> <<1EPNG3201line.jpg>> <<2EPNG3201Line.JPG>>

This email and any files transmitted with it from El Paso Energy Corporation are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the sender.





JUL 19 2000

Environmental Bureau

Oil Conservation Division

July 18, 2000

FedEx Overnight Mail

Martyne J. Kieling, Engineer NM Oil Conservation Division Environmental Bureau 2040 S. Pacheco Street Santa Fe, NM 87505

Re: Request for Hydrostatic Discharge at Blanco Plant in San Juan County.

Dear Ms. Kieling:

El Paso Natural Gas Company (EPNG) is planning to conduct hydrostatic tests on our 3201 line near Bloomfield, New Mexico. The section of the line to be tested involves existing pipeline. EPNG is seeking to NMOCD authorization to discharge the test water into a temporarily lined pond at Blanco Plant.

Below are some of the details related to the discharge.

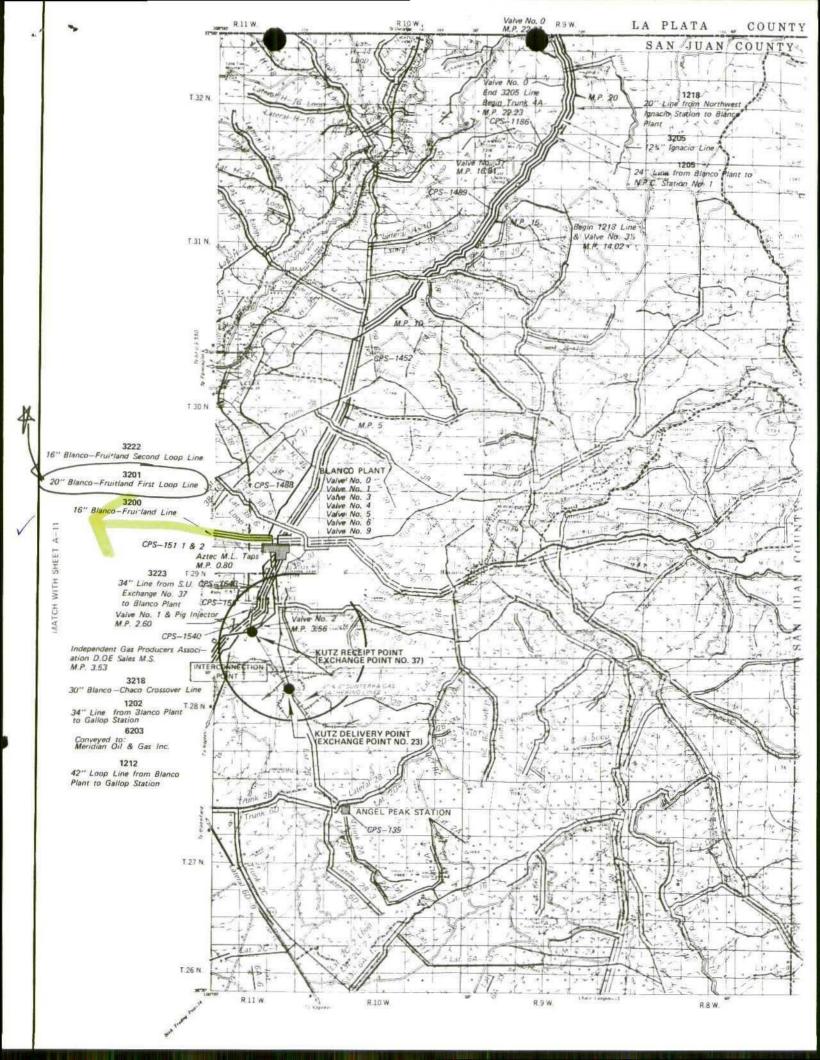
General Location: Near Bloomfield, NM. See attached map. Water Source: Blanco Plant, EPNG. Discharge Date: On or about August 2, 2000. Discharge Volume: 768,585 gallons. Pipeline No.: 3201 Size: 20-inch Material: Steel Service Type: Pipeline Quality Natural Gas (no liquids). Hydrostatic Test Location: milepost 13 through 22. County: San Juan. Discharge Location: EPNG's Blanco Plant. Receiving Body: Single Lined Pond Liner Description: High Density PolyEthylene. Treatment: No mechanical treatment. Evaporation.

Any resultant residue/sludge (after evaporation) will be characterized and disposed accordingly. Please feel free to contact me at 505/831-7763 should you require additional information.

Sincerely,

Rund Aunt

Richard Duarte Principal Environmental Engineer EH&S Department





P O BOX 1492 EL PASO, TEXAS 79978 PHONE: 915-541-2600

November 4, 1996

Attn: Mr. Larry Anderson New Mexico Oil Conservation Division Environmental Bureau 2040 S. Pacheco St. Santa Fe, NM 87501

Re: Request for Permit to Discharge Hydrostatic Test Water in San Juan County, New Mexico

Dear Mr. Anderson:

El Paso Natural Gas (EPNG) Company plans to conduct a hydrostatic test on approximately 22.5 miles of new 24-inch pipe and 2.5 miles of new 16-inch pipe in the construction of the TransColorado pipeline. EPNG is seeking authorization to discharge a portion of the test water in the trench for pipe settling purposes and the balance of it into an unlined pond at EPNG's Blanco Plant and a 300 ft. X 300 ft. unlined pond located on private property.

The new pipe will be hydrostatically tested in several sections using a total of 1,500,000 gallons of water obtained from Blanco Plant. Once testing is complete, EPNG proposes to discharge 150,000 gallons of test water into the trench in Sec. 30, T-31-N, R-10 W, in San Juan County, New Mexico. A second discharge of 250,000 gallons will be located in Sec. 25, T-30-N, R-11-W, San Juan County, New Mexico. A third discharge of approximately 800,000 gallons will be into an unlined pond located on SE1/4 of Sec. 14, T-32-N, R-12-W, San Juan County, New Mexico. The balance of the water will be discharged into the unlined pond at Blanco Plant in Sec. 14, T-29-N, R-11-W, San Juan County, New Mexico.

Attached are information sheets showing the location and other discharge particulars for this project. The test is scheduled to begin November 15.

If you have any questions, please call me at 915/759-2216.

Sincerely,

Gilbert Aragon, Principal Engineer Compliance Services

		Company El Paso Natural Gas Company
		Request Date November 4, 1996
		Person Requesting Gilbert Aragon
		Title Compliance Engineer
		915-759-2216
Α.	TEST	DESCRIPTION
	1.	Water Source Blanco Plant
	2 .	Test Pressure 1638 psig
	3.	Chemicals, Dyes, Tracers None
	4.	Test Start Date November 15, 1996 Duration 8 hrs.
	5.	Discharge Duration 3 hrs
В.	FACIL	ITY DESCRIPTION
	1.	Dimension: ID 24-inch and 16-inch 22.5 mi. & 2.5 mi. resp Ft.
	2.	Material: Steel, Iron, Cement, Plastic, Steel
	3.	New (Unused) - To be used for: Natural Gas
	•.	Used, but Cleaned:
		Used, not Cleaned. Used or:
	4.	Pollutants on and/or in the Facility:
		Corrosion Preventives None
		Product None
		Corrosion None
	5.	Location:
		County San Juan County, New Mexico Nearest City Aztec
		Runs South (NE) to North (SW)
		Between <u>M.P. 0</u> (Well) and <u>M.P. 25</u> (Well Tie)
		Sec. 30, T-31-N, R-10-W Discharge Location
C.	DISCH	IARGE
	1.	Volume 150,000 gallons
	2.	Point into trench
	3.	Pat pipe
	4.	Receiving trench
	5.	Potential for Erosion None
		Nuisance None
		Detrimental Effect None
	6.	Treatment to be provided for:
		a. Chemical <u>N/A</u>
		b. Discharge Point(s) <u>N/A</u>
		c. Suspended Solids <u>N/A</u>
		d. Pollutant Concentration After Treatment <u>N/A</u>
	7	Pollutant Disposal <u>N/A</u>
D.	MAP(5)
	1.	Pipe Location _See Map
	2.	Discharge Point(s) Trench
	3.	Discharge Path Pipe
		Highway and Road Access to Discharge Point

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	Company El Paso Natural Gas
	Request Date November 4, 1996
	Person Requesting Gilbert Aragon
	Title Compliance Engineer
	915-759-2216
	DESCRIPTION
1.	Water Source Blanco Plant
2.	Test Pressure <u>1638 psig</u>
3.	Chemicals, Dyes, Tracers <u>None</u>
4.	Test Start Date <u>November 15, 1996</u> Duration <u>8 Hrs.</u>
5.	Discharge Duration6 hrs.
FACI	LITY DESCRIPTION
1.	Dimension: ID 24-inch & 16-inch 22.5 mi. & 2.5 mi. resp Ft.
2.	Material: Steel, Iron, Cement, Plastic, Steel
2. 3.	New (Unused) - To be used for: Natural Gas
5.	Used, but Cleaned;
	Used, not Cleaned. Used or:
4.	Pollutants on and/or in the Facility:
7.	Corrosion Preventives None
	Product None
	Corrosion None
5.	Location:
0.	County San Juan County Nearest City Aztec
	Runs South (NE) to North (SV
	Between <i>M.P.0</i> (Well) and <i>M.P.</i> 25 (Well Ti
	Sec. 25, T-30-N, R-11-W Discharge Location
<u>DISC</u>	HARGE
1.	Volume 250,000 gallons
2.	Volume 250,000 gallons Point into trench
2. 3.	Volume 250,000 gallons Point <u>into trench</u> Pat <u>pipe</u>
2. 3. 4.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench
2. 3.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None
2. 3. 4.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None Nuisance None
2. 3. 4. 5.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None Nuisance None Detrimental Effect None
2. 3. 4.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None Nuisance None Detrimental Effect None Treatment to be provided for: None
2. 3. 4. 5.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None Nuisance None Detrimental Effect None Treatment to be provided for: a. Chemical N/A
2. 3. 4. 5.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None Nuisance None Detrimental Effect None Treatment to be provided for: a. Chemical N/A b. Discharge Point(s)
2. 3. 4. 5.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None Nuisance None Detrimental Effect None Treatment to be provided for: a. Chemical N/A b. Discharge Point(s) N/A N/A
2. 3. 4. 5.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None Detrimental Effect None Treatment to be provided for: a. Chemical N/A b. Discharge Point(s) N/A c. Suspended Solids N/A d. Pollutant Concentration After Treatment N/A
2. 3. 4. 5.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None Nuisance None Detrimental Effect None Treatment to be provided for: a. Chemical N/A b. Discharge Point(s) N/A N/A
2. 3. 4. 5. 6.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None Detrimental Effect None Treatment to be provided for: a. A. Chemical N/A Discharge Point(s) N/A . Dollutant Concentration After Treatment N/A Pollutant Disposal N/A
2. 3. 4. 5. 6. 7	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None Detrimental Effect None Treatment to be provided for: a. Chemical N/A b. Discharge Point(s) N/A
2. 3. 4. 5. 6. 7 <u>MAP(</u> 1.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None Nuisance None Detrimental Effect None Treatment to be provided for: a. Chemical N/A b. Discharge Point(s) N/A
2. 3. 4. 5. 6. 7 <u>MAP(</u> 1. 2.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None Detrimental Effect None Treatment to be provided for: a. a. Chemical N/A b. Discharge Point(s) N/A c. Suspended Solids N/A Pollutant Disposal N/A Sj Pipe Location See Map Discharge Point(s) trench Discharge Point(s) trench Discharge Point(s) trench
2. 3. 4. 5. 6. 7 <u>MAP(</u> 1.	Volume 250,000 gallons Point into trench Pat pipe Receiving trench Potential for Erosion None Nuisance None Detrimental Effect None Treatment to be provided for: a. A. Chemical N/A b. Discharge Point(s) N/A c. Suspended Solids N/A d. Pollutant Concentration After Treatment N/A Pollutant Disposal N/A Sj Pipe Location See Map Discharge Point(c) trench

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	Company El Pago Natural Cas Company
	Company <u>El Paso Natural Gas Company</u>
	Request Date <u>November 4 1996</u>
	Person Requesting <u>Gilbert Aragon</u>
	Title <u>Compliance Engineer</u>
	915-759/2216
TEST	DESCRIPTION
1.	Water Source Blanco Plant
2.	Test Pressure 1638 psig
3.	Chemicals, Dyes, Tracers None
4.	Test Start Date November 15, 1996 Duration 8 hrs.
5.	Discharge Duration <u>14 hrs.</u>
FACI	LITY DESCRIPTION
1.	Dimension: ID 24-inch & 16-inch 22.5 mi. & 2.5 mi. resp Ft.
2.	Material: Steel, Iron, Cement, Plastic, Steel
3.	New (Unused) - To be used for: Natural Gas
- •	Used, but Cleaned:
	Used, not Cleaned. Used or:
4.	Pollutants on and/or in the Facility:
••	Corrosion Preventives None
	Product None
	Corrosion None
5.	Location:
J.	County San Juan County, New Mexico Nearest City Aztec
	Sec. 14, T-29-N, R-11-W Discharge Location
DISC	HARGE
	HARGE Volume approximately 300 000 gallons
1.	Volume approximately 300,000 gallons
1. 2.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant
1. 2. 3.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe
1. 2. 3. 4.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond
1. 2. 3.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None
1. 2. 3. 4.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None Nuisance None
1. 2. 3. 4. 5.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None Nuisance None Detrimental Effect None
1. 2. 3. 4.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None Detrimental Effect None Treatment to be provided for: None
1. 2. 3. 4. 5.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None Nuisance None Detrimental Effect None Treatment to be provided for: a. Chemical N/A
1. 2. 3. 4. 5.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None Detrimental Effect None Treatment to be provided for: a. Chemical N/A b. Discharge Point(s)
1. 2. 3. 4. 5.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None Detrimental Effect None Treatment to be provided for: a. Chemical N/A b. Discharge Point(s) N/A N/A
1. 2. 3. 4. 5.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None Detrimental Effect None Treatment to be provided for: a. Chemical N/A b. Discharge Point(s) N/A N/A d. Pollutant Concentration After Treatment
1. 2. 3. 4. 5.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None Detrimental Effect None Treatment to be provided for: a. Chemical N/A b. Discharge Point(s) N/A N/A
1. 2. 3. 4. 5. 6.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None Detrimental Effect None Treatment to be provided for: a. Chemical N/A b. Discharge Point(s) N/A C. G. Suspended Solids N/A N/A Pollutant Concentration After Treatment N/A
1. 2. 3. 4. 5.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None Detrimental Effect None Treatment to be provided for: a. A. Chemical N/A b. Discharge Point(s) N/A d. Pollutant Concentration After Treatment Pollutant Disposal N/A
1. 2. 3. 4. 5. 6. 7 <u>MAP</u> 1.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None Nuisance None Detrimental Effect None Treatment to be provided for: a. a. Chemical N/A b. Discharge Point(s) N/A c. Suspended Solids N/A d. Pollutant Concentration After Treatment N/A Pollutant Disposal N/A
1. 2. 3. 4. 5. 6. 7	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None Nuisance None Detrimental Effect None Treatment to be provided for: a. a. Chemical N/A b. Discharge Point(s) N/A c. Suspended Solids N/A d. Pollutant Concentration After Treatment N/A Pollutant Disposal N/A S) Pipe Location See Map Discharge Point(s) Pond
1. 2. 3. 4. 5. 6. 7 <u>MAP</u> 1. 2.	Volume approximately 300,000 gallons Point into unlined pond at Blanco Plant Pat pipe Receiving pond Potential for Erosion None Nuisance None Detrimental Effect None Treatment to be provided for: a. A. Chemical N/A Discharge Point(s) C. Suspended Solids N/A Output ant Concentration After Treatment Pollutant Disposal N/A S) Pipe Location

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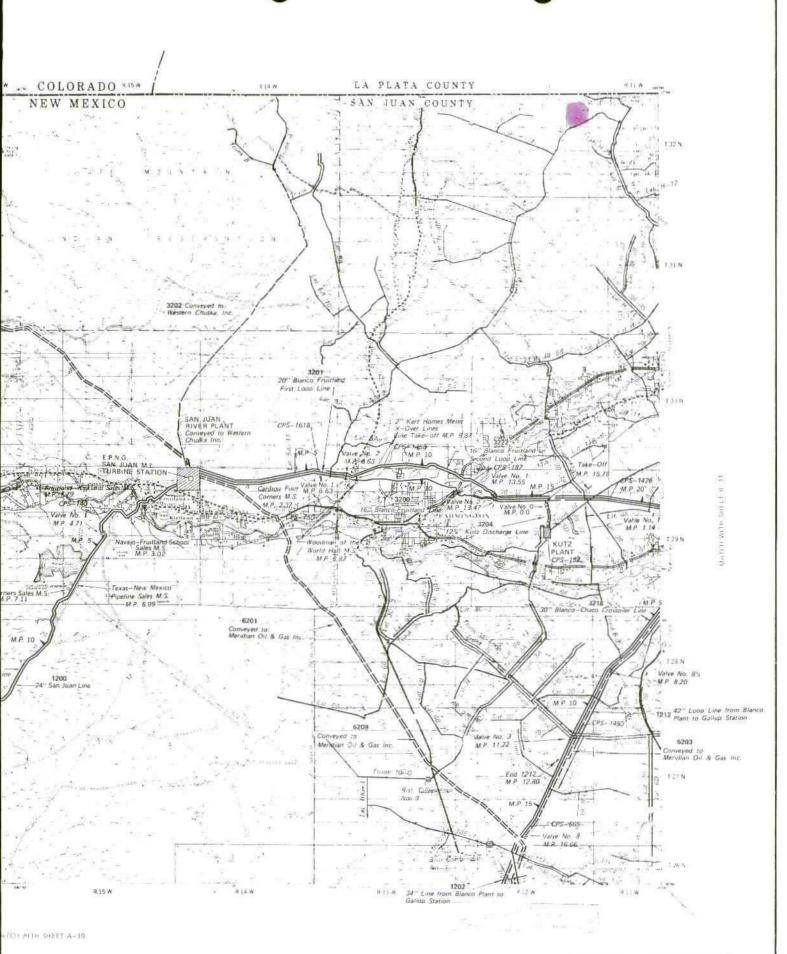
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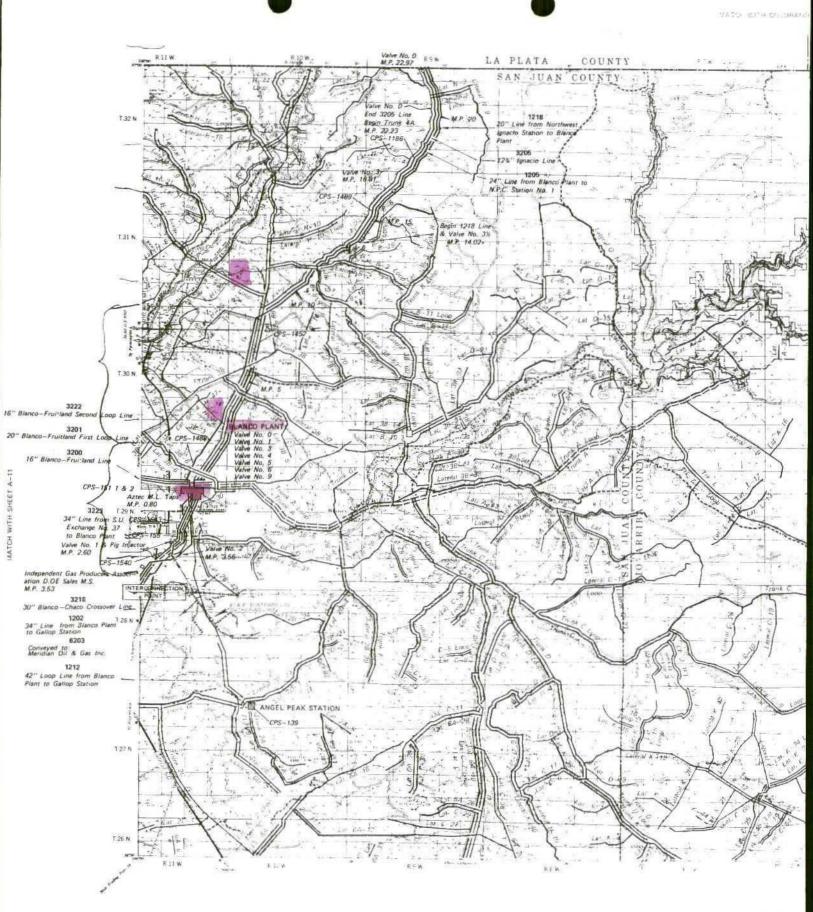
	Company El Paso Natural Gas Company
	Request Date <u>November 4 1996</u>
	Person Requesting Gilbert Aragon
	Title Compliance Engineer
	915-759/2216
TES.	TDESCRIPTION
1.	Water Source Blanco Plant
2.	Test Pressure 1638 psig
3.	Chemicals, Dyes, Tracers None
4.	Test Start Date November 15, 1996 Duration 8 hrs.
5 .	Discharge Duration <u>14 hrs.</u>
FACI	LITY DESCRIPTION
1.	Dimension: ID 24-inch & 16-inch 22.5 mi. & 2.5 mi. resp Ft.
2.	Material: Steel, Iron, Cement, Plastic, Steel
3.	New (Unused) - To be used for: Natural Gas
	Used, but Cleaned:
	Used, not Cleaned. Used or:
4.	Pollutants on and/or in the Facility:
	Corrosion Preventives None
	Product None
	Corrosion None
5.	Location:
	County San Juan County, New Mexico Nearest City Aztec
	Runs South (NE) to North (SW)
	Between M.P. 0 (Well) and M.P. 25 (Well Tie)
	SE1/4 Sec. 14, T-32-N, R-12-W Discharge Location
DISC	HARGE
1.	Volume approximately 800,000 gallons
2.	Point into unlined pond at private property
3.	Pat pipe
4.	Receiving pond
5.	Potential for Erosion None
	Nuisance None
	Detrimental Effect None
6.	Treatment to be provided for:
•.	a. Chemical N/A
	b. Discharge Point(s) N/A
	c. Suspended Solids N/A
	d. Pollutant Concentration After Treatment N/A
7	Pollutant Disposal N/A
<u>MAP</u> 1.	
	Pipe Location See Map
2. 3.	Discharge Point(s) <u>Pond</u>
J.	Discharge Path Pipe

3. Discharge Path <u>Pipe</u> Highway and Road Access to Discharge Point _____



NEW MEXICO

May 1991



Prepared By Engineering Drafting $\mathcal{K}(\alpha^*(\mathbb{C})) \to \mathcal{K}(\mathbb{C}) \to \mathcal{K}(\mathbb{C})$



CONCERNINA ON DIVISION REFORMED 105 MD AN APPL 8 52

P. O. BOX 4990 FARMINGTON, NEW MEXICO 87499

Mr. Chris Eustice New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe. NM 87504-2088

Subject: Permit to Discharge Hydrostatic Test Water from New Pipe Into a Pit located at NW/4 Sec. 5, T-30-N, R-10-W, N.M.P.M. in San Juan County, New Mexico.

Dear Mr. Eustice:

El Paso Natural Gas Company (EPNG) plans to conduct a hydrostatic test of a new pipeline that will serve as a gathering line in San Juan County approximately 4 miles northeast of Aztec, New Mexico. The test will be conducted in one phase with a discharge from two halves discharging a total of 178,000 gallons of fresh water from the Animas River into a single unlined pit. The test schedule is tentatively set for November 27, 1995.

EPNG is seeking NMOCD approval to discharge the test water in the manner described and as such provides the following information as recommended in the NMOCD's "Guidelines For Hydrostatic Test Dewatering " dated 5/89:

Location Maps

A map indicating the location of "Trunk H Loop Line Extension" pipeline, consists of approximately 18,200 ft. of 16 in. pipe to be tested is included.

Landownership

Landownership is depicted on the above mentioned map. Another map is included showing the location of the dewatering pit. EPNG is acquiring BLM approval for the pit.

Description of the Test

The pipeline will be held under hydrostatic pressure for approximately eight hours. The pipeline will then be dewatered and the test water will be discharged into the pit by using jumpers.

Point of Test Water Discharge

The test water will be discharged to a bermed pit. Measuring 150 ft. X 150 ft. X 2 ft. the pit is located at_NW 1/4 Sec. 5, T-30-N, R-10-W, San Juan County, N.M.

Depth To Groundwater at Discharge Site

A review of the Aztec Quadrangle map showing the OCD Groundwater Vulnerable Area shows the pit location to be outside. The estimated depth is approximately 137 ft.

Pit Closure

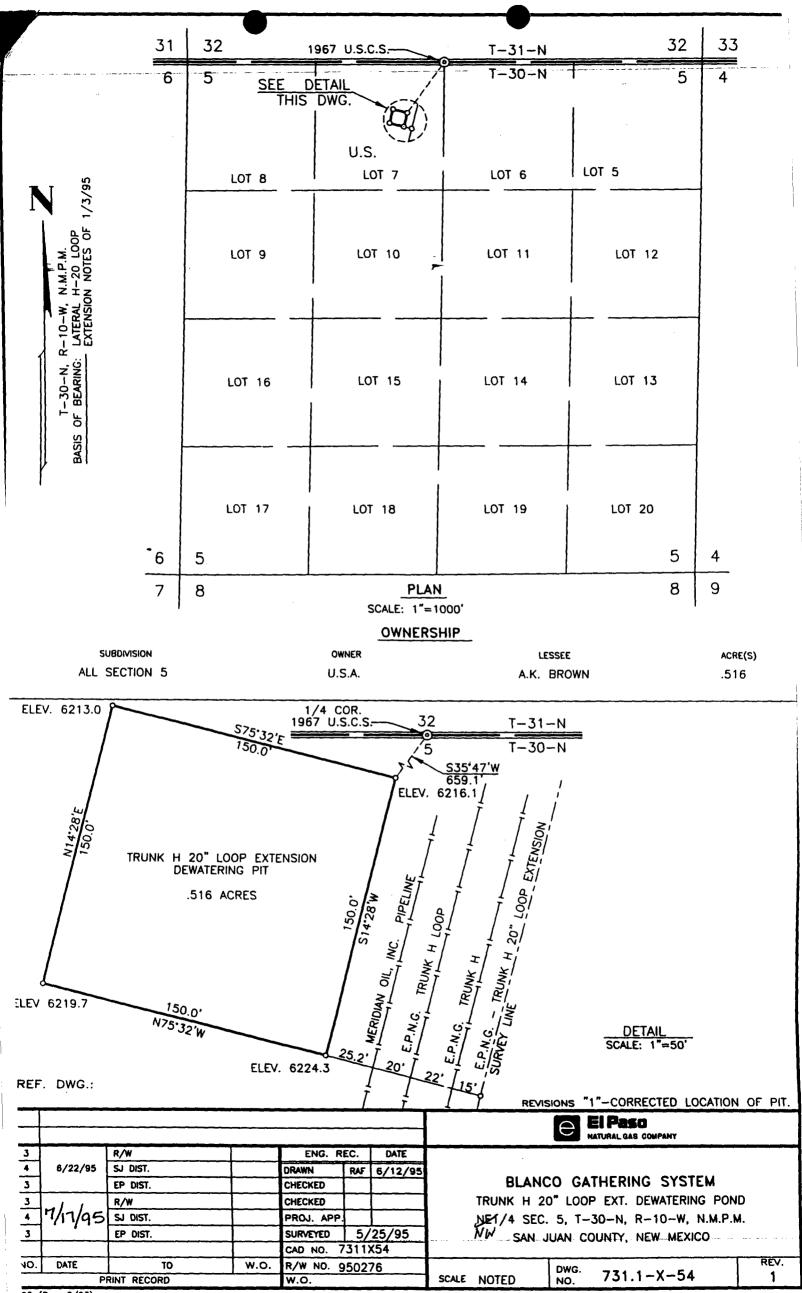
Because the test water is from new pipe and from a "fresh water source; no hydrocarbons or solids are expected to be mixed with the test water discharge into the unlined pit. After the water has evaporated the berms will be pushed in and the pit will be backfilled.

Source of Test Water

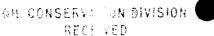
The source of the test water will be obtained from the Animas River and is not expected to be sampled.

If you have any questions concerning this matter please contact Rick Cosby at 599-2158.

Rick Cosby, Compliance Engineering Specialist



92 (Rev. 3/93)





195 DC 5 AM 8 52

October 4, 1995

P. O. BOX 1492 EL PASO, TEXAS 79978 PHONE: 915-541-2600

Attn: Mr. Chris Eustice New Mexico Oil Conservation Division Environment Bureau 2040 S. Pacheco St. Santa Fe, NM. 87501

Re: Request for Permit to Discharge Hydrostatic Test Water at El Paso Natural Gas Company's Chaco Plant; SW/4 of Section 16, T-26N, R-12W, San Juan County, New Mexico.

Dear Mr. Eustice:

El Paso Natural Gas (EPNG) Company plans to conduct hydrostatic tests on approximately 30 miles of new 34" O.D. pipeline (Line No. 1219) to be constructed downstream of EPNG's Chaco Plant. The EPNG Chaco Plant is located approximately 18 miles southwest of Bloomfield, New Mexico in the SW/4 of Section 16, T-26N, R-12W in San Juan County (see attached map).

EPNG proposes to discharge approximately 2,254,465 gallons of hydrostatic test water from the new pipe tests into an unlined pond at Chaco Plant. All discharges will occur well within 120 days of each other and are scheduled to commence on November 1, 1995 and end by December 22, 1995.

The source water for the hydrostatic testing will be drawn from the same unlined pond at Chaco Plant in which EPNG is proposing to return and discharge the test water. The unlined pond is utilized as an evaporation pond for non-contact water produced from cooling tower and boiler blowdown at the facility. Because the hydrostatic test water will be generated from new pipe testing, no hydrocarbons or solids are expected to be mixed with the discharge.

EPNG is seeking Oil Conservation Division approval to discharge the test water in the above mentioned manner. If you should have any questions or require clarification on the information provided, please do not hesitate to contact me at 915/541-3057.

Sincerely,

Martin A. Fong, Senior Engineer

Attachment



MATCH WITH SHEET A-9

NEW MEXIC



October 4, 1995

P. O. BOX 1492 EL PASO, TEXAS 79978 PHONE: 915-541-2600

Attn: Mr. Chris Eustice New Mexico Oil Conservation Division Environment Bureau 2040 S. Pacheco St. Santa Fe, NM. 87501

Re: Request for Permit to Discharge Hydrostatic Test Water at El Paso Natural Gas Company's Chaco Plant; SW/4 of Section 16, T-26N, R-12W, San Juan County, New Mexico.

Dear Mr. Eustice:

El Paso Natural Gas (EPNG) Company plans to conduct hydrostatic tests on approximately 12 miles of new 36" O.D. pipeline (Line No. 3228) to be constructed between EPNG's Chaco and Blanco Plants in San Juan County, New Mexico (see attached map).

EPNG proposes to discharge approximately 1,636,860 gallons of hydrostatic test water from the new pipe tests into an unlined pond at Chaco Plant. All discharges will occur well within 120 days of each other and are scheduled to commence on November 1, 1995 and end by December 22, 1995. The EPNG Chaco Plant is located approximately 18 miles southwest of Bloomfield, New Mexico in the SW/4 of Section 16, T-26N, R-12W in San Juan County.

The source water for the hydrostatic testing will be drawn from the same unlined pond at Chaco Plant in which EPNG is proposing to return and discharge the test water. The unlined pond is utilized as an evaporation pond for non-contact water produced from cooling tower and boiler blowdown at the facility. Because the hydrostatic test water will be generated from new pipe testing, no hydrocarbons or solids are expected to be mixed with the discharge.

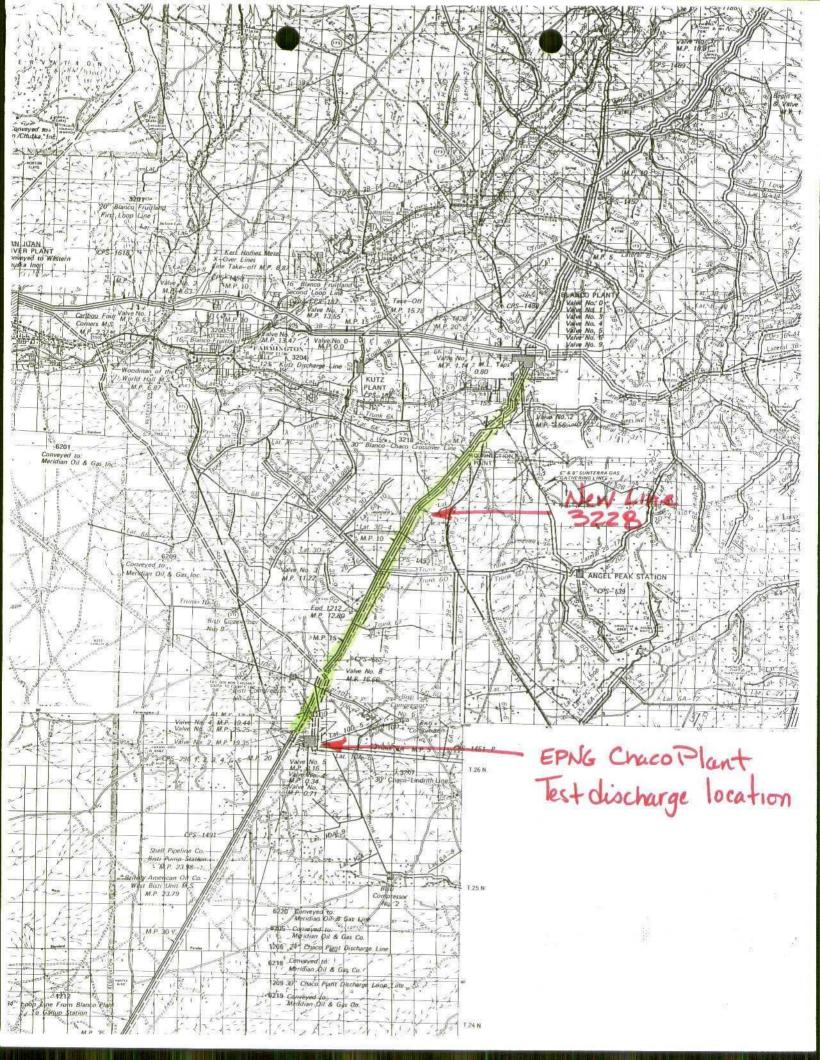
EPNG is seeking Oil Conservation Division approval to discharge the test water in the above mentioned manner. If you should have any questions or require clarification on the information provided, please do not hesitate to contact me at 915/541-3057.

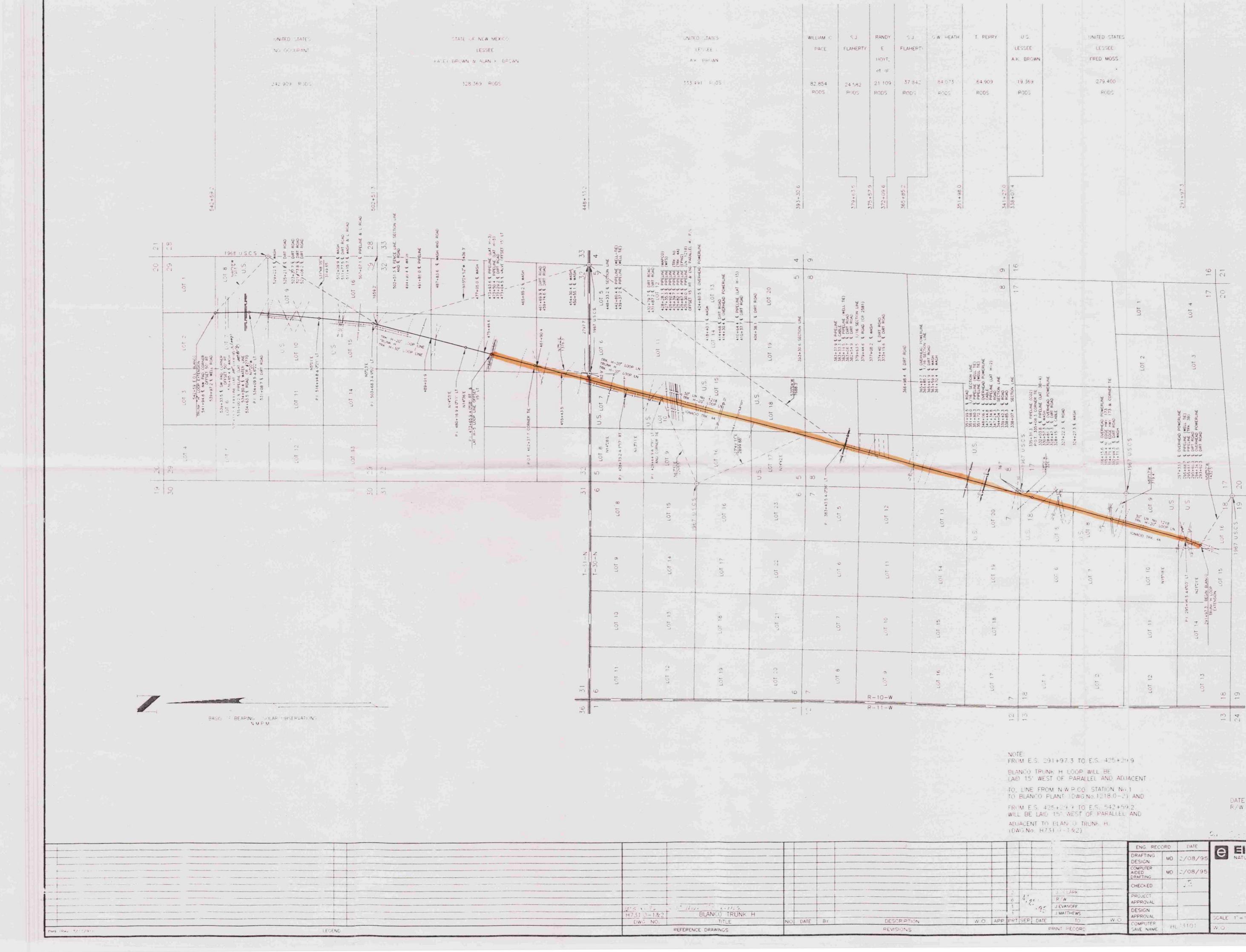
Sincerely,

Clartin &

Martin A. Fong, Senior Engineer Environmental Compliance

Attachment





	33	LINE LINE (WELL TIE)	(MAPCO) (MAPCO) (WIS) (MIS) (TRK N) (TRK N) (TRK N) (LN 1218) (LN 1218)	POWERLINE	4	_ ه			10
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DATE OF SURVEY: 1/3/95 R/W No.: 950276