

HIP - 48

GENERAL CORRESPONDENCE

YEAR(S):

1999

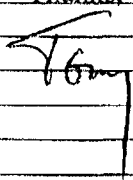
Date: 06/07/99

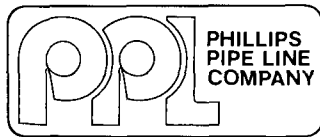
FACSIMILE TRANSMISSION COVER SHEET

THIS TELECOPY IS INTENDED FOR THE SOLE USE OF THE PERSON TO WHOM IT IS SPECIFICALLY ADDRESSED AND SHOULD NOT BE READ BY, OR DELIVERED TO, ANYONE ELSE. It may contain privileged or confidential information, the disclosure of which may result in the breach of certain laws or the infringement of rights of third parties. If you have received this telecopy in error, please call immediately (collect if necessary) at the number below. We thank you for your cooperation and assistance.

To: Martyne Kieling - NMOCDphone: 505-827-7153fax: 505-827-8177From: Tony Walkeraddress: 3B11 Adams Building
Bartlesville, OK 74004phone: (918)661-3557fax: (918)662-~~2304~~
2502RE: Additional Information for Hydro Discharge Application

COMMENTS: Ms. Kieling, This information is provided to complete the
hydro discharge application originally submitted on 4-14-99. The originals will be sent
via USPS. Please call me 918-661-3577 (or email me at awalker@ppco.com) once
permission has been granted for this discharge.

Thanks,
Page(s) to follow: 4



June 7, 1999

**Permit Application
Requested Information
Hydrostatic Test Discharges
Used Pipeline
Phillips Pipe Line Company**

Martyne Kieling
New Mexico Oil Conservation Division
Environmental Bureau
2040 South Pacheco
Santa Fe, NM 87505


Dear Mrs. Kieling:

Phillips Pipe Line Company (PPL) submits this information as requested by the NMOCD to complete an application for the discharge of water associated with the hydrostatic testing of a used pipeline that was submitted on April 14, 1999.

- *Sampling of Water:* The following analyses were performed on the water to be discharged: TCLP Metals, TCLP SVOCs, and TCLP VOCs. The results indicate that the water is non hazardous. The reports are attached.
- *Depth to Groundwater:* According to the State Engineer's Office, the depth to groundwater in that area is approximately 24 feet. The actual data given for this area (T21S, R37E, Sec 4, SE ¼) was recorded in April of 1997.
- *Method of Release for Prevention of Erosion:* The water will be released from the frac tanks through hay bales to prevent erosion.
- *Plan for Solids Disposal:* Hydrocarbon solids, if present, will be collected, sampled and disposed of depending on analysis.

If you have questions concerning this information, please contact me at 918-661-3557.

Sincerely,


Anthony C. Walker
Staff Environmental Engineer
3B11 Adams Bldg.
Bartlesville, OK 74004
ACW: MalHydroAppUsedRev.doc

CAPROCK LABORATORIES, INC.
3312 BANKHEAD HIGHWAY
MIDLAND, TEXAS 79701
(915) 689 - 7252

Page 1 of 3

COMPANY: Phillips Pipeline
SAMPLE ID: As Noted


JOB NUMBER: 9905074
DATE RECEIVED: May 14, 1999
DATE REPORTED: June 1, 1999
REPORTED TO: Myron Montoya

SAMPLE INFORMATION

Sample Id: Hydrostatic Test Water, Line 80-1-5
Jal, New Mexico
Date Sampled: May 14, 1999
Sampled By: Myron Montoya
Date Received: May 15, 1999
Received By: C. Pritchard
Description: Clear Water

SUMMARY OF TCLP METALS ANALYSIS

METAL	mg/kg	EPA LIMIT	TEST METHOD	DET. LIMIT
Arsenic	< 0.002	5.0	EPA SW-846 7061	0.001
Barium	< 5.0	100.0	EPA SW-846 7080	5.00
Cadmium	< 0.10	1.0	EPA SW-846 7130	0.10
Chromium	< 0.10	5.0	EPA SW-846 7190	0.10
Lead	< 0.50	5.0	EPA SW-846 7420	0.10
Mercury	< 0.005	0.2	EPA SW-846 7470	0.005
Selenium	< 0.002	1.0	EPA SW-846 7740	0.002
Silver	< 0.10	5.0	EPA SW-846 7760	0.10

Analyst: 
James L. Pritchard, Lab Manager

CAPROCK LABORATORIES, INC.
3312 BANKHEAD HIGHWAY
MIDLAND, TEXAS 79701
(915) 689 - 7252

Page 3 of 3

COMPANY: Phillips Pipeline
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Description: Clear Water

TCLP VOLATILES (mg/L)	SAMPLE 17942	PQL	BLANK	%EA	%DEV
1,1-Dichloroethane	ND	0.001	ND	83	-0.7
2-Butanone	ND	0.010	ND		-0.6
Chloroform	ND	0.001	ND		-2.0
Benzene	ND	0.001	ND	102	-1.9
1,2-Dichloroethane	ND	0.001	ND		9.2
Vinyl Chloride	ND	0.001	ND		4.4
Carbon Tetrachloride	ND	0.001	ND		-0.3
Trichloroethane	ND	0.001	ND	105	-3.8
Tetrachloroethane	ND	0.001	ND		6.9
Chlorobenzene	ND	0.001	ND	98	4.6
1,4-Dichlorobenzene	ND	0.001	ND		4.6

ND = <PQL

PQL = PRACTICAL QUANTITATION LIMIT

SYSTEM MONITORING COMPOUNDS

% RECOVERY

Dibromofluoromethane	97
Toluene-d8	105
4-Bromofluorobenzene	105

Methods: EPA SW 846-8240, 1311

Analyst: 
James L. Pritchard, Lab Manager

COMPANY: Phillips Pipeline
SAMPLE ID: As Noted

JOB NUMBER: 9905074
DATE RECEIVED: May 14, 1999
DATE REPORTED: June 1, 1999
REPORTED TO: Myron Montoya

SAMPLE INFORMATION

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Jal, New Mexico
Date Sampled: May 14, 1999
Sampled By: Myron Montoya
Date Received: May 15, 1999
Received By: C. Pritchard
Description: Clear Water

TCLP SEMIVOLATILE ORGANICS (mg/L)	REG. LIMIT	REPORT LIMIT	FLT# 17942	%EA
Cresols	200	<0.01	ND	64
1,4-Dichlorobenzene	7.5	<0.01	ND	60
2,4-Dinitrotoluene	0.13	<0.01	ND	92
Hexachlorobenzene	0.13	<0.01	ND	39
Hexachlor-1,3-butadien	0.5	<0.01	ND	66
Hexachloroethane	3.0	<0.01	ND	42
Nitrobenzene	2.0	<0.01	ND	68
Pentachlorophenol	100	<0.01	ND	74
Pyridine	5.0	<0.01	ND	30
2,4,5-Trichlorophenol	400	<0.01	ND	86
2,4,6-Trichlorophenol	2.0	<0.01	ND	92

ND=NOT DETECTED, <REPORTING LIMIT

SYSTEM MONITORING COMPOUNDS

% Recovery


2-Fluorophenol	58
Phenol-d5	68
Nitrobenzene-d5	82
2-Fluorobiphenyl	16
2,4,6-Tribromophenol	30
Terphenyl-d14	90

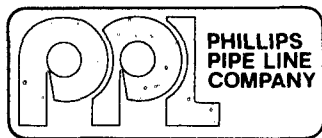
CONTINUE FROM PREVIOUS PAGE 002

2,4,6-Tribromophenol	30
Terphenyl-d14	90

Method: SW 846-8270, 1311

Analyst:


James L. Pritchard, Lab Manager



April 14, 1999

RECEIVED

APR 1 1999

Environmental Bureau
Oil Conservation Division

**Permit Application
Hydrostatic Test Discharges
Used Pipeline
Phillips Pipe Line Company**

Martyne Kieling
New Mexico Oil Conservation Division
Environmental Bureau
2040 South Pacheco
Santa Fe, NM 87505

APR 19 1999

Dear Mrs. Kieling:

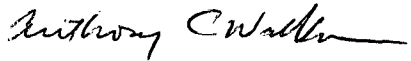
Phillips Pipe Line Company (PPL) submits this application for the discharge of water associated with the hydrostatic testing of a used pipeline.

- 1) The line name is the Jai-4 Line.
- 2) The volume of water to be discharged is approximately 1900 barrels (approximately 80,000 gallons).
- 3) A map showing the location of the pipelines is attached. The line is described as follows: The line is a 4" line that was once in natural gas liquids service. The line was out of service for many years. The line is now in crude service. The location of the test is in Lea County. The line runs north and south. The retention and discharge location is at the north end of the line as indicated on the attached map.
- 4) A description of the test, including, if applicable, pigging and washing of the line prior to the hydrotest and disposition of the fluids and solids, is as follows: A pig was sent through the line for cleaning purposes. The pigged material was injected into our existing crude oil pipeline system. On the backside of the first pig was the hydrotest water. The hydro water was then followed with another pig. No solids were handled. The hydrotest water was discharged into frac tanks awaiting approval of discharge to the surface.
- 5) The source of the water for the test was delivered by McClaskey Trucking from fresh water source.
- 6) The point of discharge of the test water is approximately 7 miles north of Eunice on north end of the indicated line, as indicated on the attached map.
- 7) The method and location for collection and retention of fluids and solids is as follows: The hydrostatic test has already been performed. The water has been moved from the line into frac tanks for disposal. The water will be discharged upon approval by the NMOCD.
- 8) The monitoring program for this discharge is as follows: An analysis for the water to be discharged is provided with this application. Based on the analysis, it is proposed that no further testing be required.
- 9) The available information on the depth and quality of ground water at the proposed discharge site is as follows: Not provided.
- 10) The geological characteristics of the subsurface at the proposed discharge site are as follows: Not provided.
- 11) The test water and the solids will be disposed of in the following manner: The test water will be discharged to the ground with no possibility of entry into a surface water. No solids were generated to be handled from this hydrostatic test.
- 12) The landowner at the location of discharge and collection is Gary Deck.

- 13) The landowners adjacent to the location of the discharge and collection are as follows: The distance to adjacent landowners, combined with the volume of water to be discharged, is such that adjacent landowners will not be affected.
- 14) Permission has been granted from Gary Deck, the landowner at the location of the collection and retention site.

If you have questions concerning this application, please contact me at (918) 661-3557.

Sincerely,



Anthony C. Walker
Staff Environmental Engineer
3B11 Adams Bldg.
Bartlesville, OK 74004
ACW: HydroAppUsed.doc

CAPROCK LABORATORIES, INC.
3312 BANKHEAD HIGHWAY
MIDLAND, TEXAS 79701
(915) 689-7252

COMPANY: Phillips Pipeline
SAMPLE ID: Hydrostatic Test Water
Line 80-1-5

JOB NUMBER: 9903031
DATE RECEIVED: Mar. 11, 1999
DATE REPORTED: Mar. 16, 1999
REPORTED TO: Myron Montoya

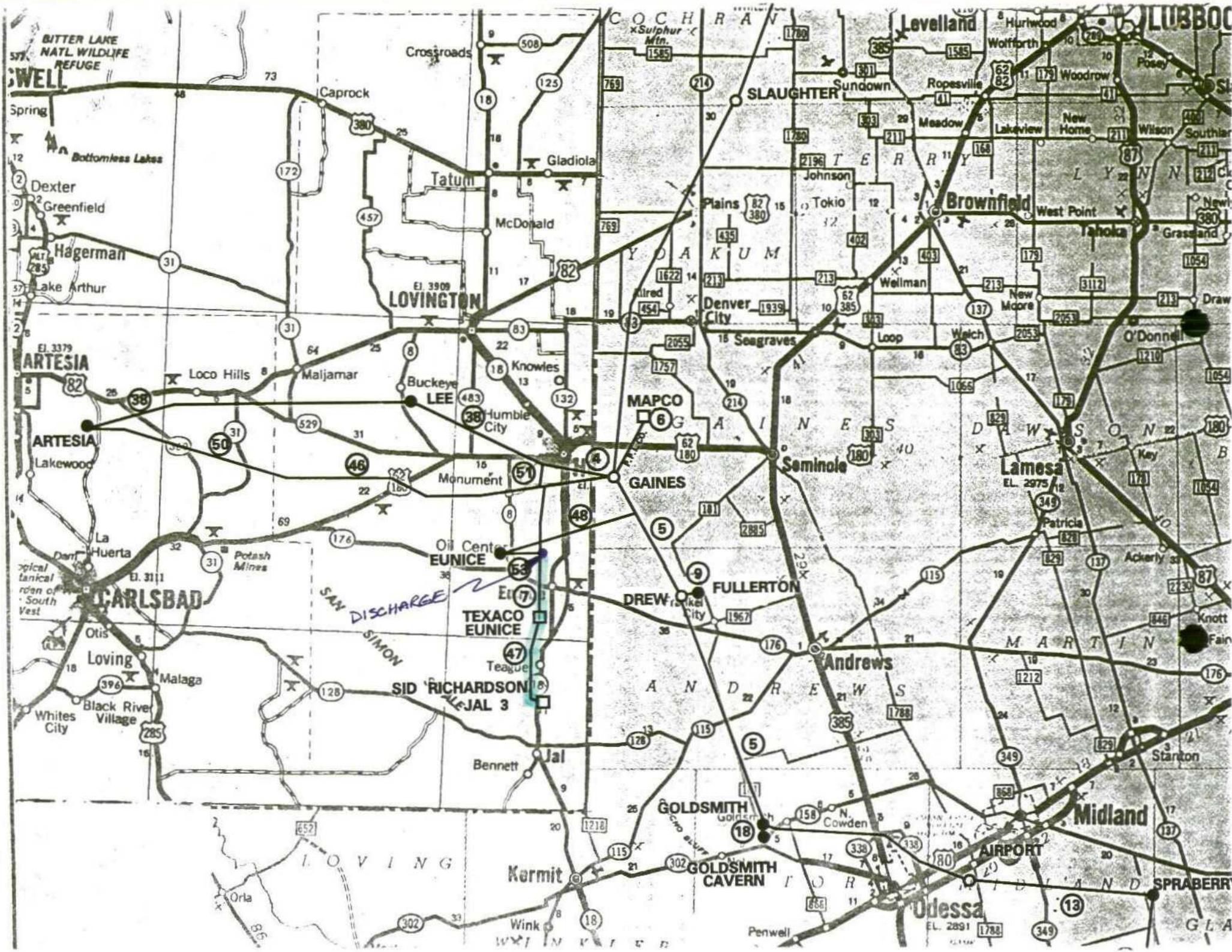
SUMMARY OF WATER ANALYSIS

SAMPLE IDENTIFICATION	Middle	TNRCC* Maximum
LABORATORY NUMBER	02041-2	
pH	6.65	6.0-9.0
OIL & GREASE, ppm	3.6	15
BTEX		5
BENZENE, ppm	0.006	
TOLUENE, ppm	0.012	
ETHYL BENZENE, ppm	< 0.001	
XYLENES, ppm	0.008	
CHEMICAL OXYGEN DEMAND, mg/L	94.5	250
CONDUCTIVITY, micromho	1200	N. A.
TOTAL SUSPENDED SOLIDS, mg/L	4.0	N. A.

* Data from TAC 321.107(3)(A)

Analyst:


James L. Pritchard, Lab Manager



Kieling, Martyne

From: S E Maddox[SMTP:SEMA@ppco.com]
Sent: Thursday, April 29, 1999 1:43 PM
Subject: RE: Hydrostatic Test Discharge Permit

Return Receipt

Your RE: Hydrostatic Test Discharge Permit
document:

was received S E Maddox/PPCO
by:

at: 02:43:07 PM Today

Kieling, Martyne

From: S E Maddox[SMTP:SEMA@ppco.com]
Sent: Wednesday, April 28, 1999 2:49 PM
To: Kieling, Martyne
Subject: Hydrostatic Test Discharge Permits



pic31114.pcx



Mac Word 3.0.doc

(Embedded image moved to file: pic31114.pcx)

Scott E. Maddox
Chief Environmental Engineer
Phillips Pipe Line Co.
360 Adams Building
Bartlesville, OK 74004

From: S E Maddox@PHILLIPS on 04/28/99 03:49 PM

To: MKieling@State.NM.US
cc:
Subject: Hydrostatic Test Discharge Permits

(See attached file: HydroApp.doc)

Ms. Martyne Kieling
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

RE: Hydrostatic Test Discharge Permit
for New Crude Oil Pipelines

Dear Ms. Kieling:

Phillips Pipe Line Company (PPL) request Oil Conservation Division (OCD) approval to discharge hydrotest water generated from hydrostatic testing of three (3) crude oil pipelines. The following list summarizes the information required by the OCD "Guidelines for Hydrostatic Test Dewatering":

1. Maljamar Pipeline
Pipeline – 29.2 miles, 6" nominal diameter, steel, new, unused
Volume – 228,060 gallons
Source of test water – Wasserhund Water Station
Pipeline fill date – 4/30/99 (approximate)
Discharge Date - 5/12/99 (approximate)
Discharge Location - NE SW Section 25, T17W, R 29E, Eddy County
2. Burch-Keeley Pipeline
Pipeline – 2.0 miles, 6⁵/₈" nominal diameter, steel, new, unused
Volume – 13,020 gallons
Source of test water – Wasserhund Water Station
Pipeline fill date – 5/02/99 (approximate)
Discharge Date - 5/15/99 (approximate)
Discharge Location - NE NW Section 25, T17W, R 29E, Eddy County
3. Mack Energy Pipeline
Pipeline – 0.8 miles, 4¹/₂" nominal diameter, steel, new, unused
Volume – 2,310 gallons
Source of test water – Wasserhund Water Station
Pipeline fill date – 5/07/99 (approximate)
Discharge Date - 5/20/99 (approximate)
Discharge Location - SE NE Section 29, T17W, R 29E, Eddy County

Maps of all three discharge locations are being faxed to your office.

Per District Engineer Ken Fresquez, the closest water well in the area is in Section 22. The water depth in that location is 70.9 feet. It can therefore be assumed that the depth to groundwater is greater than 70.9 feet at any of the proposed discharge locations.

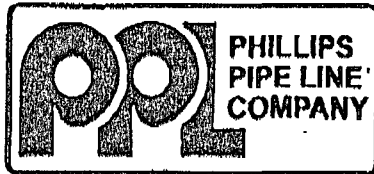
Water for all three tests will be discharged to the ground through hay bales. Hay bales are being used to aerate the discharge water and to collect any debris exiting the pipe. Soil, rust, welding slag and dirt are the only solids anticipated. No analysis will be run on the discharge water since this is new pipe and we will be utilizing fresh water to conduct the hydrotest. Solids will be disposed of properly in accordance with solid waste rules of the State of New Mexico.

All discharges will take place on Bureau of Land Management (BLM) jurisdictional land in Eddy County, New Mexico. PPL considers the BLM approval of our Environmental Assessment (EA #NM-080-99-229, Serial # NM-101434) as authorization to discharge. Our EA specifically states that no discharges will occur until OCD approval has been obtained.

We would appreciate your concurrence with the proposed discharge plan. Call me at (918)661-1399 if additional information is needed.

Sincerely,

Scott Maddox

Date: 4-28-99

FACSIMILE TRANSMISSION COVER SHEET

THIS TELECOPY IS INTENDED FOR THE SOLE USE OF THE PERSON TO WHOM IT IS SPECIFICALLY ADDRESSED AND SHOULD NOT BE READ BY, OR DELIVERED TO, ANYONE ELSE. It may contain privileged or confidential information, the disclosure of which may result in the breach of certain laws or the infringement of rights of third parties. If you have received this telecopy in error, please call immediately (collect if necessary) at the number below. We thank you for your cooperation and assistance.

To: Ms. MARTYNE KIEUNGphone: 505-827-7153fax: 505-827-8177From: Scott Maddox

address: 360 Adams Building
Bartlesville, OK 74004
phone: (918)661-1399
fax: (918)662-2304

RE: HYDROSTATIC TEST DISCHARGES

COMMENTS: _____

Page(s) to follow: 3

SEM:c:\FAXPPL.doc

Nature of Work SURVEY FOR 6" MALJAMAR PIPELINEDate 10/1/98

Line No. _____

District _____

Plant or Station _____

Job or

AFE No. _____

PT 6297

Sec. 25Twp. 17-S

Range _____

29-E

Survey _____

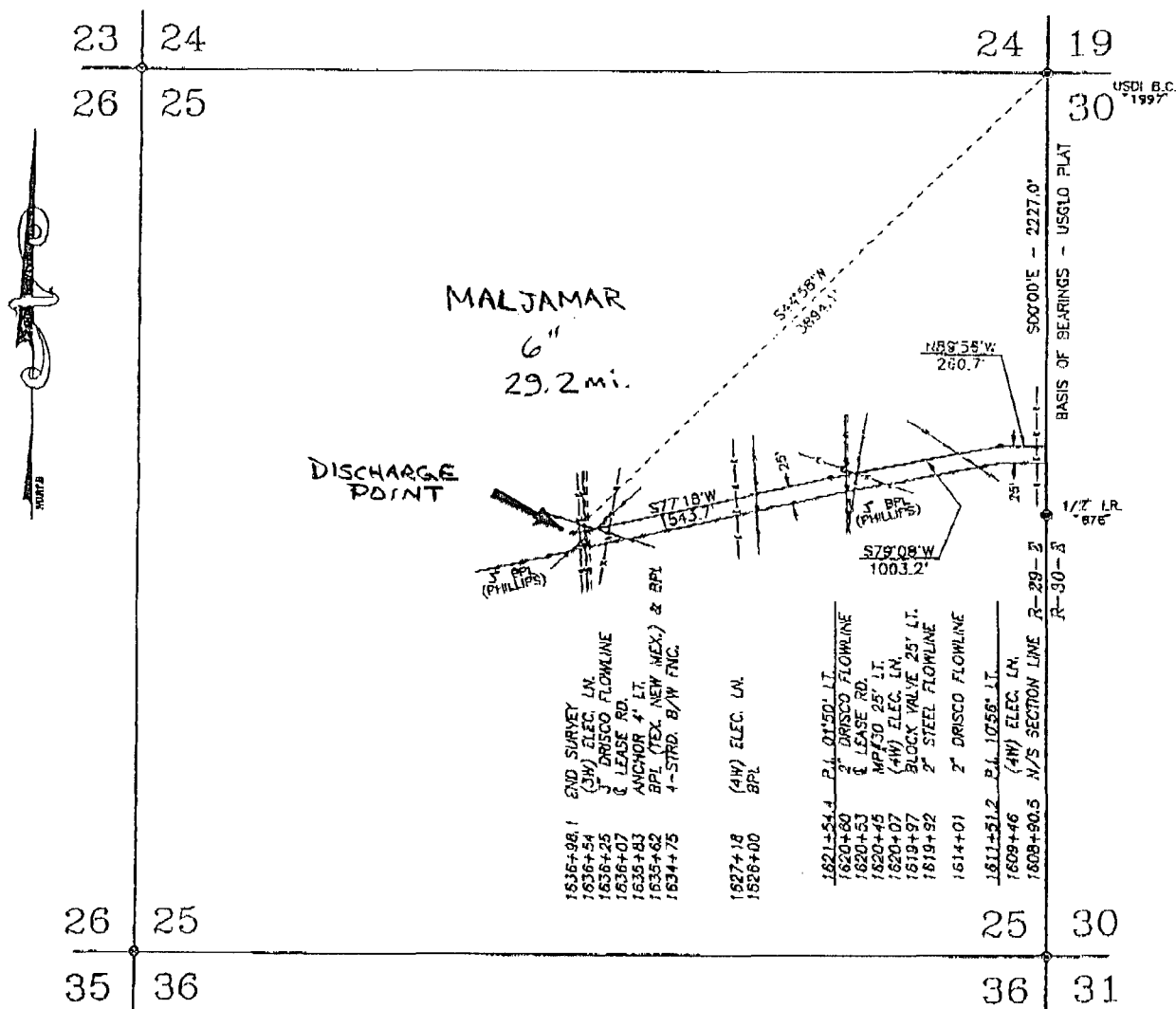
N.M.P.M.

Co. _____

EDDY

State _____

NEW MEXICO



Scale: 1" = 1000'

Remarks: _____

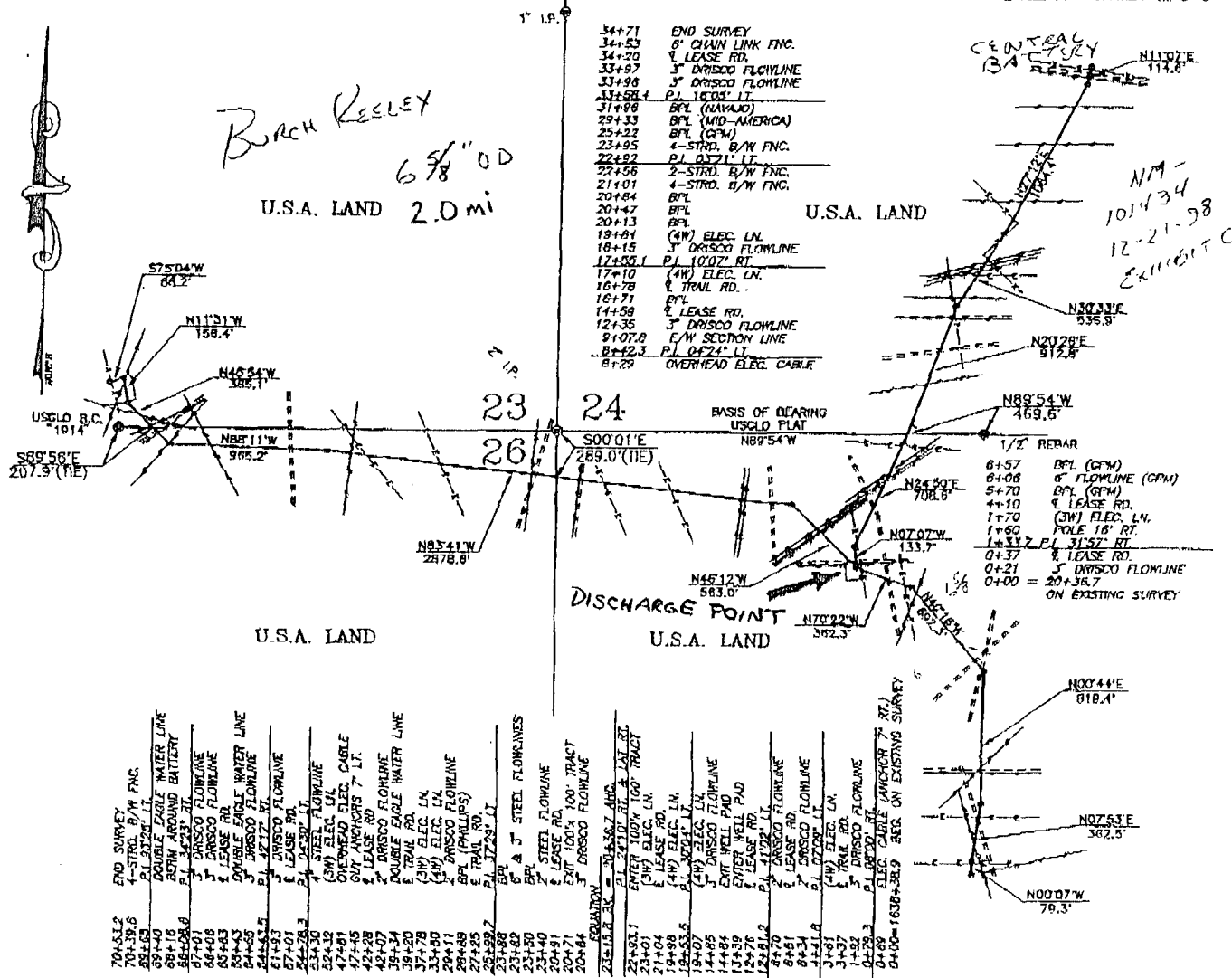
F/N BY JOHN WEST SURVEYING-- HOBBS, CDC, 98111390

Signed _____ Group or Corporate Staff _____

FOR CHANGES & RESURVEYS, THIS PLAT TO BE ACCOMPANIED BY PIPE LINE REPORT FORM NO. 3997

CONVENTIONS		PIPE LAID	
---	EXISTING LINES	Size	Amt.
XX	GATE VALVE	Size	Amt.
←	CHECK VALVE	Size	Amt.
⊖	METER	Size	Amt.
⊥	DRESSER	PIPE TAKEN UP	
⊥	DRIP	Size	Amt.
⊕	REGULATORS	Size	Amt.
⊥	FLANGE	Size	Amt.
⊥	CHANGE IN SIZE	Size	Amt.
⊥	PIPE SUPPORTS	Size	Amt.
⊥	TEE & BULL PLUG	Bartlesville Office to Fill in Below	
⊥	TEE WITH GATE	Map No.	Sheet No.
⊥	BULL PLUG ON LINE	Plotted by	
⊥	TELEPHONE POLE	Date	
⊥	RAILROADS		

SECTIONS 23, 24, 25 & 26, TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY NEW MEXICO



I HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

Ronald J. Edson 12-16-98
RONALD J. EDSON, N.M. R.P.S. No. 3239
GARY C. EDSON, N.M. R.P.S. No. 12641

JOHN WEST SURVEYING COMPANY
412 N. DAL PASO, HOBBS, NEW MEXICO (505)393-3117

SECTION 29, TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY NEW MEXICO

19 20
30 29

20 21
29 28

MACK ENERGY
4 1/2"
0.8 mi
U.S.A. LAND

40+13 END SURVEY @ MACK ENERGY
WHITE STAR BATTERY
40+08 EDGE OF PAD
39+69 6" DRISCO BPL
39+35 (4W) ELEC. LN.
36+59 1/4 TRAIL RD.
36+41 DOUBLE EAGLE WATERLINE
36+21 DOUBLE EAGLE WATERLINE
35+45.3 N/S SECTION LINE

DISCHARGE
POINT

N30°45'W
467.7'

USCLO 1/4
COR. B.C.
1914'

S00°02'E
54.0'(TIE)

USCLO PLAT
BASIS OF BEARINGS - USCLO PLAT

30 29
31 32

28
32 33

USCLO B.C.
1914'

DESCRIPTION

A STRIP OF LAND 50.0 FEET WIDE AND 467.7 FEET OR 0.089 MILES IN LENGTH AND BEING 25.0 FEET LEFT OF AND 25.0 FEET RIGHT OF THE ABOVE CENTERLINE SURVEY.

1000' 0 1000' 2000' FEET
SCALE 1" = 1000'

I HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

NEW MEXICO
DONALD J. EIDSON
RONALD J. EIDSON, N.M. E.T.S.
GARY G. EIDSON, N.M. E.T.S.

12-16-98

No. 3239
No. 12641

JOHN WEST SURVEYING COMPANY

412 N. DAK. PASOS ROBLES, NEW MEXICO (505)393-3117

PHILLIPS PIPELINE COMPANY

A PIPELINE CROSSING U.S.A. LAND
IN SECTION 29, TOWNSHIP 17 SOUTH,
RANGE 29 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO

Survey Date: NOV. 20, 1998	Sheet 1 of 1 Sheets
W.O. Number: 98-11-1482	Drawn By: CDG

TOTAL P.04