HIP - 50

# GENERAL CORRESPONDENCE

YEAR(S):

8-8-96

1900

Fax Cover:

5 sheets including cover
For any problems contact
Curtis Stewart
Texas New Mexico Pipe Line Co
915-758-8469

TO: Roger Anderson NMOCD Santa Fe, New Mexico.

From: Cuitis Stemart Texas New Mexico Pipe Line Co.

Chris Eustice guided me through this proposal yesterday. He Said he was going to another job and you would take Over the permit. John Savoie whe environmental tech reviewed the plan, I will be sending 3 copies to you by mail today. If you need anything further contact me at 915-758-8469 or Mr. Ed Watson TNMPL Engineering in San Angelo Texas at 915-947-9010. Thank you and Chris for your help

Lustin L. Steward Loca New Mexico Pipe Lino Co.

Value 10/11/96 ROG

Submit 3 Copies to Appropriate District Office

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

CONDITIONS OF APPROVAL, IF ANY:

P.O. Box 1980, Hobbs, NM 88240 310 Old Santa Fe Trail, Room 206	WELL API NO.
DISTRICT II Santa Fe, New Mexico 87503 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease  STATE  FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL OTHER	JAL Station
2. Name of Operator  Texas-New Mexico Pine Line Co.	8. Well No.
Texas-New Mexico Pipe Line Co.  3. Address of Operator P.O. BOX 60028 San Angelo Tx. 76906	9. Pool name or Wildcat
4. Well Location	
Unit Letter : Feet From The Line and	Feet From The Line
Section 32 Township 255 Range 37 E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, F	Report, or Other Data
NOTICE OF INTENTION TO:	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB
OTHER: Discharge WAter   OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incwork) SEE RULE 1103.	cluding estimated date of starting any proposed
Ref. Attached Plan	
70 Obtain beneral Discharge Perm	i+
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE & ohn a. Same TITLE Senior	Tech DATE 8/8/96
TYPEOR PRINT NAME John A. SAVOIR	TELEPHONE NO. 505-395-2705
(This space for State Use)	
APPROVED BY TITLE	DATE

New Mexico Oil Conservation Division Chris Eustice 2040 South Pacheco Santa Fe, New Mexico 87505

## Request for Water Discharge Permit

Date: 8-8-96

Location: SE¼ Sec.32, Range 37 East, Township 25 South.

Proposal: Texas New Mexico Pipe Line Company is conducting repairs to a 125 foot diameter 122,000 bbl. crude oil above ground storage tank at the Jal Tank Farm, two miles south of Jal, Lea County, New Mexico. The repairs will necessitate a hydrostatic test to the tank to assure the structural integrity of the tank and repairs. The tank was cleaned in March of 1996 and is gas free. A fiberglass lining will be installed on the tank floor and eighteen inches up the shell and the floating roof will be coated around the rim plate. The underside of the roof will be cleaned of all scale. Texas New Mexico Pipe Line Company will sample the test water before injection into the tank and after the test to document water quality. Before discharge of the water the baseline analysis will be compared to the analysis of the water in the tank. This will be compared to the groundwater analysis on file at the Jal Tank Farm to ensure the quality of the test water exceeds the existing groundwater. The 4,326,000 gallons of test water will be discharged at a rate of 300 to 500 gallons per minute from the 4 inch tank water draw (see attached drawing). Up to four discharge lines will be laid south of the tank and the water will be filtered through hav bales to remove solids and reduce erosion. The water will be contained within the existing firewalls and will remain on Texas New Mexico Pipe Line property. The water will be allowed to evaporate and percolate into the ground.

**Medium:** Fresh water **Source:** City of Jal lake.

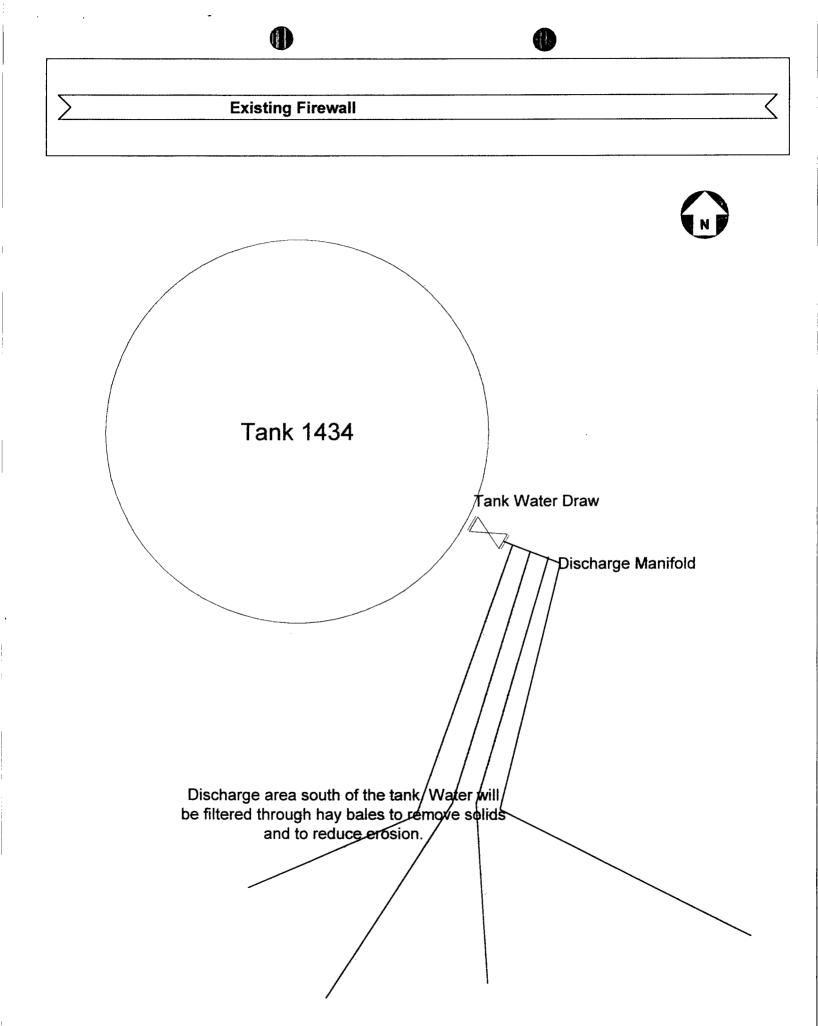
Amount: 103,000 bbls. (4,326,000 gals.)

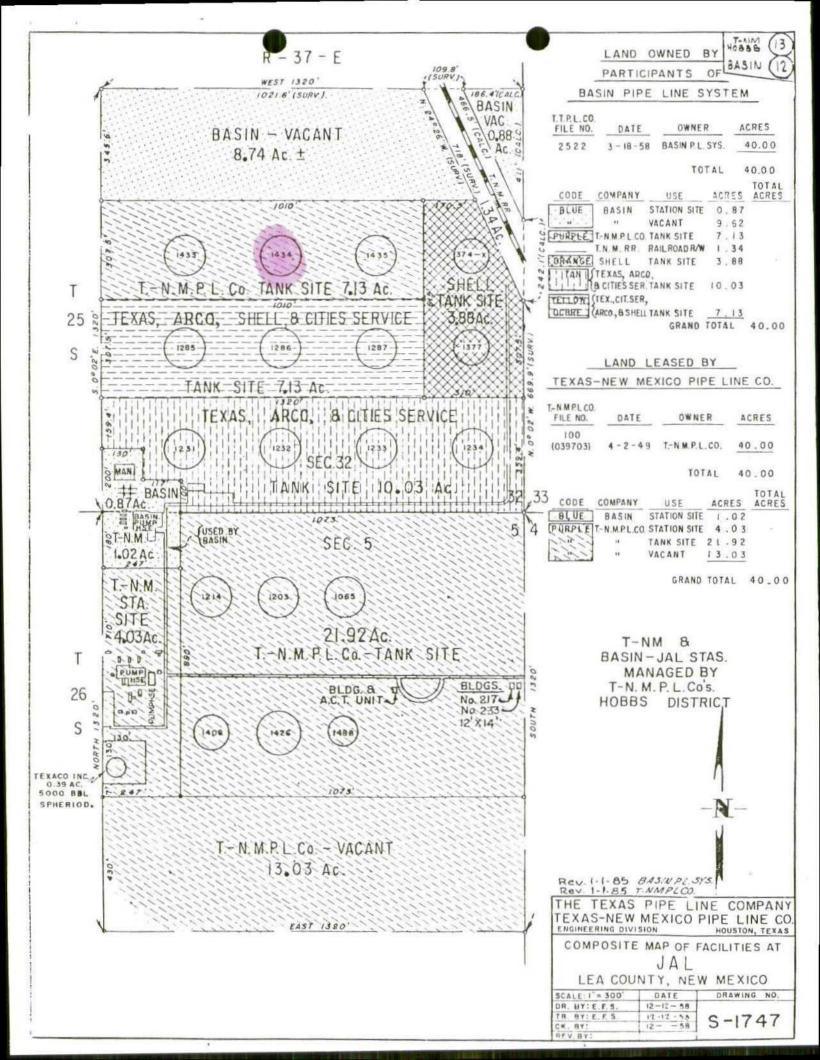
Water Analysis Test: TCLP

Questions and inquiries should be directed to:

Ed Watson Texas-New Mexico Pipe Line Company P O Box 60028 San Angelo, Texas 76906 Telephone: 915-947-9010

Fax: 915-944-2721





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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
TOO NO DIEDE NE, PARE, 1919 1910	G. State Off & Cas Lease 140.
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2. Name of Operator TEXAS-NEW Mexico Pine Line Co.	8. Well No.
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PERFORM REMEDIAL WORK PLUG AND ABANDON REM	MEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS CON	MENCE DRILLING OPNS. DPLUG AND ABANDONMENT
PULL OR ALTER CASING CAS	ING TEST AND CEMENT JOB
OTHER: Discharge WAter   OTH	IER:
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Ref. Attached Plan	
70 Obtain beneral Discharg	e Permit
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE & Ohn Q. Sauce ITTLE	Senior Tech DATE 8/8/96
TYPE OR PRINT NAME John A. SAVOLE	TELEPHONE NO. 505-395-2705
(This space for State Use)	
APPROVED BYTITLE	DATE

New Mexico Oil Conservation Division Chris Eustice 2040 South Pacheco Santa Fe, New Mexico 87505

#### Request for Water Discharge Permit

Date: 8-8-96

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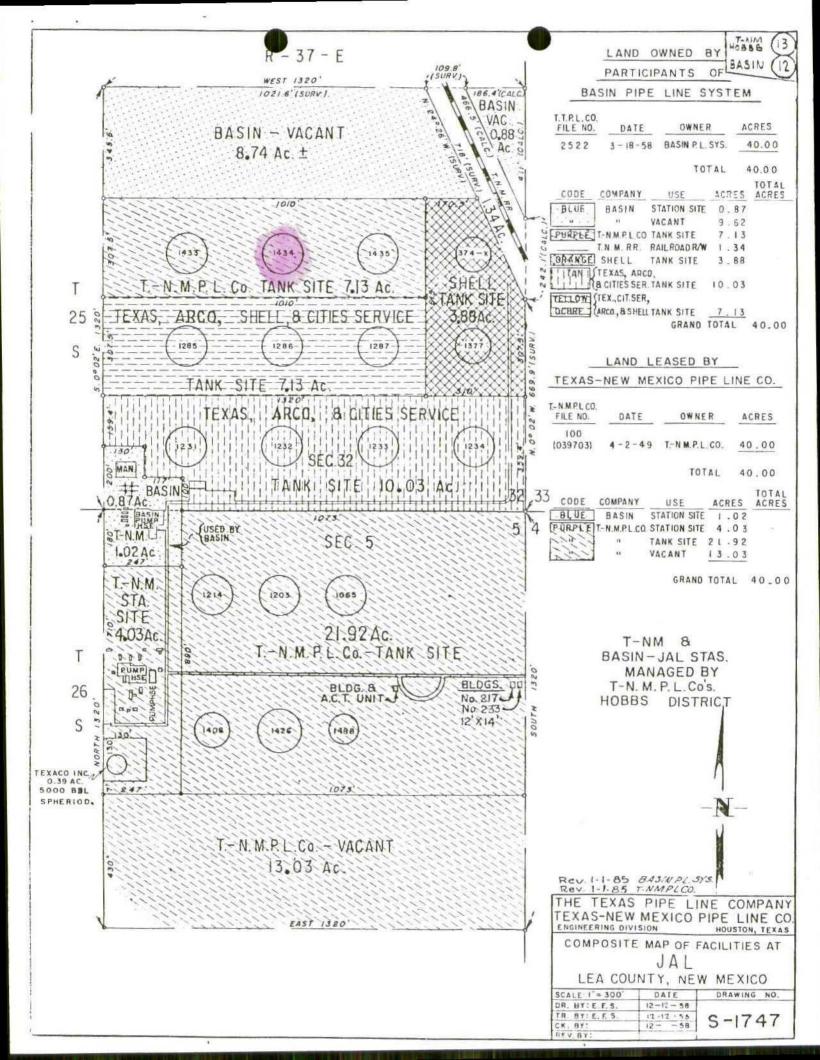
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Fax: 915-944-2721

Discharge Manifold Discharge area south of the tank/Water will/ be filtered through hay bales to remove solids

and to reduce erosion.



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	_		Feet From The Line	
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TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT	
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Ref. Attached	Plan			
TO Obtain (	•	aige Permi	<del>}-</del>	
		0.		
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SIGNATURE Alw Q.	Saure m	senior	Tech DATE 8/8/96	
TYPE OR PRINT NAME John A.	SAVOIL		TELEPHONE NO. 505-395-2705	
(This space for State Use)	,			
APPROVED BY		LE	DATE	
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