## HIP - 13

## GENERAL CORRESPONDENCE

YEAR(S):

West Tex 66 Pipeline Co.

776 Adams Building Bartlesville, Oklahoma 74004

G. J. Heinz President

March 8, 1996

Mr. Chris Eustice New Mexico Oil Conservation Division Environmental Bureau 2040 South Pacheco Santa Fe, NM 87505

Telephone: 918-661-5371 Fax: 918-662-2256 11 MAR II 1990 CONCERNATION

## RE: Hydrostatic Test Discharge and Discharge Plan

Dear Mr. Eustice:

In accordance with Section 3-104 of the New Mexico Water Quality Control Commission Regulations (WQCC), WesTTex 66 Pipeline Company, hereby submits an application for a Discharge Plan authorizing the discharge approximately 50,800 gallons (1,210 barrels) of pipeline hydrotest water in Lea County, New Mexico.

This application has been prepared in accordance with the New Mexico Oil Conservation Division (OCD) "Guidelines for Hydrostatic Test Dewatering" and addresses all of the requirements for old pipelines.

- a) A location map showing pipeline location is attached.
- b) Pipeline to be tested consists of 12.7 miles of 3" and 4" ERW steel pipe and is used to transport dry gas between Eunice Plant (Section 5, T21S-R36E) and Hobbs East Junction (Section 8, T19S-R38E). Subsequent to the hydrotest, this pipeline will be placed in natural gas liquid service.

There will be two discharge points associated with this hydrotest. Existing dry gas will be displaced by a three wiper pig followed by water. The pig and any solids will be discharged into a 500 barrel frac tank located at Hobbs East Junction. We estimate that approximately 6,300 gallons (150 barrels) of contaminated liquids will be discharged to the frac tank. We will either recycle or dispose of these solids at an OCD approved facility. The forecasted date of this discharge will be March 20, 1996.

The pipeline will then be hydrotested and necessary repairs will be made. Upon completion of the hydrotest, approximately 50,800 gallons (1,210 barrels) of hydrotest water will be displaced by crude oil and discharged into three 500 barrel frac tanks located adjacent to GPM's Eunice Plant. No additives will be used. The forecasted date of this discharge will be March 28, 1996.

- c) Eunice Plant system fire water will be the source of the hydrotest water. No analysis will be conducted on this water.
- d) Discharges from tested pipelines will occur on pipeline right-of-ways and will not impact adjacent property or surface waters. The only discharge to ground will be adjacent to GPM's Eunice Gas Plant.
- e) Fluid and solid collection and retention will be in frac tanks (see item b, above).
- f) The hydrotest water will be analyzed for PAHs, BTEX, TDS, heavy metals and the major cations/anions in accordance with WQCC Regulation 3.103. Due to the volume of water to be discharged (less than 100,000 gallons) only one composite sample of all three frac tanks will be submitted for analysis. Analytical results will be submitted to your attention prior to discharging this hydrotest water to the

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- g) The closest aquifer beneath the discharge site is a surface alluvium encountered approximately 30 feet below surface.
- h) Landowner approval will be obtained prior to discharge of the hydrotest water. No landowner approval will be obtained for the discharge at the Hobbs East Junction discharge site. No material will be discharged to the ground, thereby landowner approval is

Contact me at (918)661-1399 if you have any questions concerning this permit request.

Sincerely

Scott Maddox Sr. Environmental Engineer 360 Adams Building Bartlesville, OK 74004

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SEM:NMHydro1.app/wp3 Attachment

cc: Mr. Wayne Price New Mexico Oil Conservation Division P.O. Box 1980 Hobbs, NM 88241

