

HIP - 72

GENERAL CORRESPONDENCE

YEAR(S):

2001



Mark Bishop
Environmental Specialist
SH&E Services
Natural Gas & Gas Products

Conoco Inc.
921 West Sanger
Hobbs, NM 88240
Phone 505-393-2153
Cell (281) 380-0018
E-mail mark.a.bishop@usa.conoco.com

October 5, 2001

Return Receipt Requested
Certified Mail No.
7099 3220 0001 4997 0871

Mr. Roger Anderson
New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
1625 N French Dr.
Hobbs, New Mexico 88240

Re: Hydrostatic Discharge Permit Application
Conoco Inc., Used 6" Pipe

Dear Mr. Anderson:

Conoco would like to perform hydrostatic testing on a section of used 6" steel pipe totaling 9000' in natural gas gathering service to be converted to natural gas residue service. The line extends northward from our Antelope Ridge Natural Gas Processing Plant in Section 15, R34E T23S in Lea County Sections 22 and 10 of the same township and range. The water to be utilized for testing will be supplied by Chaparral Trucking Company and will come from the City of Eunice, public water supply. A calculated amount of 320 BBL fresh water will be needed with a small contingency in case additional testing is required. The water will be stored on site in frac tanks until no longer needed. After testing the water will be trucked to Controlled Recovery Inc. for disposal.

Please provide any necessary permits for discharging this hydrostatic test water as stated above. If you have any questions or require more information please contact me at 505-393-2153.

Sincerely,


Mark Bishop

CC:
Joyce Miley
File: 215-7

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. 1073 dated 10-25-01
or cash received on _____ in the amount of \$ 100.00
from TRACY L. LAWSON CONOCO - MISC - CK
for CONOCO
Submitted by: MARTYNE KIELING ^(Filing Name) HI-072
Submitted to ASD by: Martyn Kieling Date: 10-30-01
Received in ASD by: _____ Date: 10-30-01
Filing Fee ☒ New Facility _____ Renewal _____
Modification _____ Other _____
Organization Code 521.07 Applicable FY 2001
To be deposited in the Water Quality Management Fund.
Full Payment _____ or Annual Increment _____

TRACY L. LAWSON CONOCO - MISC - CK P O BOX 90 MALJAMAR, NM 88264		1073 11-2/910
10-25-01 DATE		
PAY TO THE ORDER OF	State of New Mexico	\$ 100.00
One Hundred & 00/100		DOLLARS
usbank	U.S. Bank National Association ND Fargo, ND 58103	PAYABLE THROUGH U.S. Bank National Association Minneapolis, MN 55440
FOR Hydrostatic discharge fee		NO CHECK WILL BE WRITTEN FOR CASH NO CHECK WILL EXCEED \$2,500.00
1073		

© HARLAND

ENERGY, MINERALS AND NATURAL RESOURCES DEPT.

-521-

NO. 116738

Official Receipt

Date: 10-30-01 to 2001

Received from: RC Tracy L. Lawson CONOCO

Dollar Amount 100.00

DR CR.	AMOUNT NUMBER	CENTER NUMBER	CREDIT AMOUNT	DEPOSIT NUMBER	WORK ORDER NO.
60	4290				
60	4291				
60	3450				
60	3451				
60	3410				
60	4210				
60	4240				
60			100.00		
60					
60					
60					

TOTAL

100.00

By Montgomery

**NEW MEXICO ENVIRONMENT DEPARTMENT
REVENUE TRANSMITTAL FORM**

Description	FUND	CES	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT	
1 CY Reimbursement Project _____ Tax _____	064	01						1
5 Gross Receipt Tax	064	01		2329	900000	2329134		2
3 Air Quality Title V	092	13	1300	1896	900000	4169134		3
4 PRP Prepayments	248	14	1400	9696	900000	4969014		4
2 Climax Chemical Co.	248	14	1400	9696	900000	4969015		5
6 Circle K Reimbursements	248	14	1400	9696	900000	4969248		6
7 Hazardous Waste Permits	339	27	2700	1696	900000	4169027		7
8 Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	4169339	100.00	8
10 <u>I</u> Water Quality - Oil Conservation Division	341	29		2329	900000	2329029		10
11 Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029		11
12 Air Quality Permits	631	31	2500	1696	900000	4169031		12
13 Payments under Protest	651	33		2919	900000	2919033		13
*14 Xerox Copies	662	34		2349	900000	2349001		*14
15 Ground Water Penalties	662	34		2349	900000	2349002		15
16 Witness Fees	662	34		2349	900000	2439003		16
17 Air Quality Penalties	662	34		2349	900000	2349004		17
18 OSHA Penalties	662	34		2349	900000	2349005		18
19 Prior Year Reimbursement	662	34		2349	900000	2349006		19
20 Surface Water Quality Certification	662	34		2349	900000	2349009		20
21 Jury Duty	662	34		2349	900000	2349012		21
22 CY Reimbursements (i.e. telephone)	662	34		2349	900000	2349014		22
*23 UST Owner's List	783	24	2500	9696	900000	4969201		*23
*24 Hazardous Waste Notifiers List	783	24	2500	9696	900000	4969202		*24
*25 UST Maps	783	24	2500	9696	900000	4969203		*25
*26 UST Owner's Update	783	24	2500	9696	900000	4969205		*26
*28 Hazardous Waste Regulations	783	24	2500	9696	900000	4969207		*28
*29 Radiologic Tech. Regulations	783	24	2500	9696	900000	4969208		*29
*30 Superfund CERLIS List	783	24	2500	9696	900000	4969211		*30
31 Solid Waste Permit Fees	783	24	2500	9696	900000	4969213		31
32 Smoking School	783	24	2500	9696	900000	4969214		32
*33 SWQB - NPS Publications	783	24	2500	9696	900000	4969222		*33
*34 Radiation Licensing Regulation	783	24	2500	9696	900000	4969228		*34
*35 Sale of Equipment	783	24	2500	9696	900000	4969301		*35
*36 Sale of Automobile	783	24	2500	9696	900000	4969302		*36
*37 Lust Recoveries	783	24	2500	9696	900000	4969814		*37
*38 Lust Repayments	783	24	2500	9696	900000	4969815		*38
39 Surface Water Publication	783	24	2500	9696	900000	4969801		39
40 Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4969242		40
41 Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4164032		41
42 Radiologic Tech. Certification	987	05	0500	1696	900000	4169005		42
44 Ust Permit Fees	989	20	3100	1696	900000	4169020		44
45 UST Tank Installers Fees	989	20	3100	1696	900000	4169021		45
46 Food Permit Fees	991	28	2600	1696	900000	4169026		46
43 Other								43

TOTAL \$ 100.00

Gross Receipt Tax Required

Site Name & Project Code Required

Contact Person: Roger C. Anderson Phone: 476-3490 Date: 10-30-01

Received in ASD By: _____ Date: _____ RT #: _____ ST #: _____

**Energy, Minerals & Natural Resources Department
CASH REMITTANCE REPORT (CRR)**

CRR0006507

Location Name ①

Location Code ②

Santa Fe Env. Bureau

0701

Today's Date: 10 MONTH 30 DAY ③ 20 YEAR 01

Collection Period: 10 MM / 30 DD / 2001 YYYY through 10 MM / 30 DD / 2001 YYYY ④

Cost Center ⑤	Revenue Code ⑥	Receipt Amount ⑦	Collected Amount ⑧
		100. ⁰⁰	100. ⁰⁰

Total =====> \$ 100.⁰⁰ ⑨ \$ 100.⁰⁰ ⑩

Over/Short Amount \$ _____ ⑪

CRR Deposit Amount \$ _____ ⑫

Print Name: Martynne J. Kieling ⑬ Signature: Martynne J. Kieling ⑬

Print Name: _____ ⑬ Signature: _____ ⑬

Distribution: White and Yellow copy to Accounts Receivable-ASD.
Pink copy retained at CRR submitting location.

Official Use Only

Completed by the Accounts Receivable

Date Received: _____ ①

Notes: _____ ②

Amount Received: _____ ③

State Treasurer Deposit Number: _____ ④

Verified by: _____ ⑥

Deposit Date: _____ ⑤



RECEIVED

Mark Bishop
Environmental Specialist
SH&E Services
Natural Gas & Gas Products

Conoco Inc.
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OCT 29 2001
Environmental Bureau
Oil Conservation Division

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Dear Mr. Anderson:

Conoco would like to perform hydrostatic testing on a section of used 6" steel pipe totaling 9000' in natural gas gathering service to be converted to natural gas residue service. The line originates from our Antelope Ridge Natural Gas Processing Plant in Section 15, R34E T23S and extends northward Section into Sec. 10 R34E T23S all in Lea County. The water to be utilized for testing will be supplied by Chaparral Trucking Company and will come from the City of Eunice, public water supply. A calculated amount of 320 BBL fresh water will be needed with a small contingency in case additional testing is required. The water will be stored on site in a frac tank until no longer needed on the northern end of the line in the NE 1/4 of Sec. 10 T23S R34E. After testing the water will be trucked to Controlled Recovery Inc in Sec 27 T20S R32E for disposal. A Map of the line has been included for your inspection with the pipeline to be tested outlined in red. A check for \$100 has also been included for the permit application.

Please provide any necessary permits for discharging this hydrostatic test water as stated above. If you have any questions or require more information please contact me at 505-393-2153.

Sincerely,

Mark Bishop

Mark Bishop

CC:

Phill Elliott
Joyce Miley

File: 215-7

Enclosed:

\$100 Fee

Map of pipeline

T23S, R34E

