HIP - 78

PERMITS, RENEWALS, & MODS



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Lori Wrotenbery

Director Oil Conservation Division

GARY E. JOHNSON Governor Betty Rivera Cabinet Secretary <u>CERTIFIED MAIL</u> RETURN RECEIPT NO. 7001-1940-0004-3929-8034

> Mr. Anthony C. Walker Phillips Pipe Line Company 3B10 Adams Building Bartlesville, OK 74004

Re: Hydrostatic Test Water Discharge HI-078 Teppco Hobbs Line Discharge location: Section 22, T19S, R 38E, NMPM, Lea County, New Mexico

Dear Mr. Walker:

The New Mexico Oil Conservation Division (OCD) has received Phillips Pipeline Company (PPC) request along with analytical results, dated July 25, 2002 for authorization to discharge approximately 58,800 gallons of waste water from the hydrostatic test of the Teppco Hobbs Line. The test will be on approximately 2.8 of used 8-inch and 6-inch crude pipeline. The discharge point will be located in Section 22, T19S, R38E, NMPM, Lea County, New Mexico.

Based on the information provided in the request, and the hazardous waste characterization testing of the hydrostatic test water the discharge is hereby approved subject to the following conditions:

- 1. The test water (58,800 gallons) will be piped to holding tanks located in Section 22, T19S, R38E, NMPM, Lea County, New Mexico.
- 2. Test water will be held in tanks and will be subject to full hazardous waste characterization testing to determine the proper means of disposal.
- 3. Only fresh water of less than 1,000 mg/l total dissolved solids from a water supply system or other potable source shall be used in the hydrostatic test.
- 4. Prior to the test wash-run water will be pushed through the pipeline with one pig and the water will be injected into the existing crude oil pipeline system.
- 5. Hydrostatic test water sample analysis will include major anions and cations (Ca, Mg, Na, K, HCO3, CO3, Cl, SO4), heavy metals (As, Ba, Cd, Pb, Hg, Se, Fe, Zn), benzene, toluene, ethyl benzene, xylenes, PAH (Polynuclear Aromatic Hydrocarbons), TDS, Fe, Mn, ph and conductivity.

Oil Conservation Division * 1220 South St. Francis Drive * Santa Fe, New Mexico 87505 Phone: (505) 476-3440 * Fax (505) 476-3462 * <u>http://www.emnrd.state.nm.us</u> Mr. Anthony C. Walker August 5, 2002 Page 2

- 6. Test water will be released through hay bales or other erosion control device to prevent erosion.
- 7. The fluids will not be allowed to migrate to a water of the State or a water of the U.S.
- 8. Any solids that accumulate in the holding tanks as a result of the discharge will be subject to full hazardous waste characterization testing to determine the proper means of disposal.
- 9. The analytical results will be made available to the OCD along with a request for disposal of the accumulated solids.
- 10. The landowner at the collection /retention site must be notified and written permission must be received.

Pursuant to WQCC Regulation 20 NMAC 6.2.3106.B, this approval will allow PPC to discharge without an approved discharge plan for a period not to exceed 120 days. Pursuant to WQCC Regulation 20 NMAC 6.2.3114 an application fee of one hundred dollars (\$100) is due at the time of the permit application submittal and a temporary permission permit fee of one hundred fifty dollars (\$150) is due upon receipt of this approval. The \$100 application fee and \$150 temporary permission fee have been received. If the site is to be used for more than one test discharge, formal reapplication must be made. If the discharge exceeds 120 days, a formal discharge plan must be submitted for review.

Please be advised that this approval does not relieve PPC of liability should their operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve PPC of responsibility for compliance with other federal, state or local regulations.

If there are any questions, please call Martyne Kieling at (505) 476-3488.

Sincerely,

Roger C. Anderson Environmental Bureau Chief

RCA/mjk

xc: OCD Hobbs Office