

HIP - 81

**GENERAL
CORRESPONDENCE**

YEAR(S):

2002

ENERGY, MINERALS AND NATURAL RESOURCES DEPT.

-521

NO. 123152

Official Receipt

Date: 11-14-19 2002

Received from: RC

Dollar Amount 250.00

DR CR.	AMOUNT NUMBER	CENTER NUMBER	CREDIT AMOUNT	DEPOSIT NUMBER	WORK ORDER NO.
60	4290				
60	4291				
60	3450				
60	3451				
60	3410				
60	4210				
60	4240				
60			250.00		
60					
60					
60					

TOTAL

250.00

By

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of check No. 106547 dated 11-4-02
or cash received on 11-14-02 in the amount of \$ 250.00
from PNM Electric & Gas Services

for Hydrostatic test HI-081

Submitted by: PNM (Facility Name) Date: (DP No.)

Submitted to ASD by: Martynne Kueling Date:

Received in ASD by: Date:

Filing Fee 100 ☒ New Facility Renewal

Modification Other Temporary Permit HI-081 150
(Liquidity)

Organization Code 521.07 Applicable FY 2003
2002

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment

TOTAL

\$250.00

THE FACE OF THIS DOCUMENT HAS A MULTICOLORED BACKGROUND ON WHITE PAPER



Electric and Gas Services

General Fund Account

606 106547



93-477/929

CHECK NO.	DATE	AMOUNT
106547	110402	\$*****250.00

WATER QUALITY MANAGEMENT FUND
PAY C/O OIL CONSERVATION DIVISION
TO THE 1220 NORTH ST. FRANCIS DRIVE
ORDER SANTA FE, NM 87505
OF

R. D. Hyman

Authorized Signature

106547 1092904774 4800364

**NEW MEXICO ENVIRONMENT DEPARTMENT
REVENUE TRANSMITTAL FORM**

Description	FUND	CES	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT	
1 CY Reimbursement Project _____ Tax _____	064	01		2328	900000	2329134		
5 Gross Receipt Tax	084	01		1896	900000	4168134		
3 Air Quality Title V	092	13	1300	9696	900000	4969014		
4 PRP Prepayments	248	14	1400	9696	900000	4969015		
2 Climax Chemical Co.	248	14	1400	9696	900000	4969248		
8 Circle K Reimbursements	248	14	1400	9696	900000	4169027		
7 Hazardous Waste Permits	339	27	2700	1696	900000	4169338		
8 Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	2328029	\$250.00	10
10 Water Quality - Oil Conservation Division	341	29		2329	900000	4169029		11
11 Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169031		12
12 Air Quality Permits	631	31	2500	1696	900000	2919033		13
13 Payments under Protest	851	33		2349	900000	2349001		14
*14 Xerox Copies	652	34		2349	900000	2349002		15
15 Ground Water Penalties	652	34		2349	900000	2349003		16
16 Witness Fees	652	34		2349	900000	2349004		17
17 Air Quality Penalties	652	34		2349	900000	2349005		18
18 OSHA Penalties	652	34		2349	900000	2349006		19
19 Prior Year Reimbursement	652	34		2349	900000	2349009		20
20 Surface Water Quality Certification	652	34		2349	900000	2349012		21
21 Jury Duty	652	34		2349	900000	2349014		22
22 CY Reimbursements (i.e. telephone)	652	34		2349	900000	4969201		*23
*23 UST Owner's List	783	24	2500	9696	900000	4969202		*24
*24 Hazardous Waste Notifiers List	783	24	2500	9696	900000	4969203		*25
*25 UST Maps	783	24	2500	9696	900000	4969205		*26
*26 UST Owner's Update	783	24	2500	9696	900000	4969207		*28
*28 Hazardous Waste Regulations	783	24	2500	9696	900000	4969208		*29
*29 Radiologic Tech. Regulations	783	24	2500	9696	900000	4969211		*30
*30 Superfund CERLIS List	783	24	2500	9696	900000	4969213		31
31 Solid Waste Permit Fees	783	24	2500	9696	900000	4969214		32
32 Smoking School	783	24	2500	9696	900000	4969222		*33
*33 SWQB - NPS Publications	783	24	2500	9696	900000	4969228		*34
*34 Radiation Licensing Regulation	783	24	2500	9696	900000	4969301		*35
*35 Sale of Equipment	783	24	2500	9696	900000	4969302		*36
*36 Sale of Automobile	783	24	2500	9696	900000	4969314		*37
*37 Lost Recoveries	783	24	2500	9696	900000	4969315		*38
*38 Lost Repayments	783	24	2500	9696	900000	4969801		39
39 Surface Water Publication	783	24	2500	9696	900000	4969242		40
40 Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4164032		41
41 Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4169005		42
42 Radiologic Tech. Certification	987	05	0500	1696	900000	4169020		44
44 Ust Permit Fees	988	20	3100	1696	900000	4169021		45
45 UST Tank Installers Fees	989	20	3100	1696	900000	4169026		46
46 Food Permit Fees	991	26	2600	1696	900000			43
43 Other								

* Gross Receipt Tax Required

** Site Name & Project Code Required

TOTAL 250.00

Contact Person: Roger C. Anderson Phone: 476-3490 Date: 11-14-02
 Received in ASD By: _____ Date: _____ RT #: _____ ST #: _____



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
(505) 476-3440
(505)476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: Robin Delapp 505-241-2376 Fax

FROM: Martyn Kieley

DATE: 11-14-02

PAGES: 1 of 3

SUBJECT: Hydrotest

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE
NUMBER ABOVE.

PNM
Alvarado Square
Albuquerque, NM 87158-2104
Fax 505 241-2376
www.pnm.com

RECEIVED

NOV 08 2002
Environmental Bureau
Oil Conservation Division

CERTIFIED MAIL No. 7099 3220 0005 5958 4408
RETURN RECEIPT REQUESTED

November 5, 2002

Martyne Kieling
State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505



*A personal commitment
to New Mexico*

RE: PNM Alamogordo Natural Gas Mainline
Notice of Intent to Hydrostatically Test and Discharge

Dear Ms. Kieling:

Public Service Company of New Mexico (PNM) intends to hydrostatically test 7.25 miles of existing 6-inch natural gas pipeline from PNM's Chaparral Compressor Station (T26S, R5E, Section 33) to Block Valve Setting 1 (T25S, R5E, Section 27) in Dona Ana County, New Mexico (see attached map). The project area is located approximately 26 miles southeast of Las Cruces, New Mexico. This line was recently repaired and must be tested prior to being placed back into service.

The test is scheduled for November 2002 pending approval from your office and selection of a contractor. The proposed test will consist of hydrostatic testing approximately 38,280 feet of 6-inch steel natural gas pipeline and will include a) water injection to be preceded by a pig to eliminate air pockets, b) replacement of any sections that are damaged due to line rupture, c) hydrostatic re-testing of each section after completion of each repair resulting from a line rupture, and d) post-test pigging after initial dewatering.

Approximately 57,450 gallons (1.5008 gallons/lineal feet x 7.25 miles x 5,280 feet/mile) of water from a potable water source will be used in the test. The test water will be discharged from the pipeline at a point to be determined. Any fluids or solids will be collected and tested prior to disposal in accordance with 40 CFR 261 for metals, volatiles, and semi-volatiles. The used test water will be trucked to and disposed of at an approved and permitted surface waste management facility to be determined. PNM will obtain an OCD C-138 form from the disposal facility since the waste stream is non-exempt.

According to State Engineer well records, the recorded depth to water along the length of pipeline to be tested ranges from an average of 326 to 410 feet.

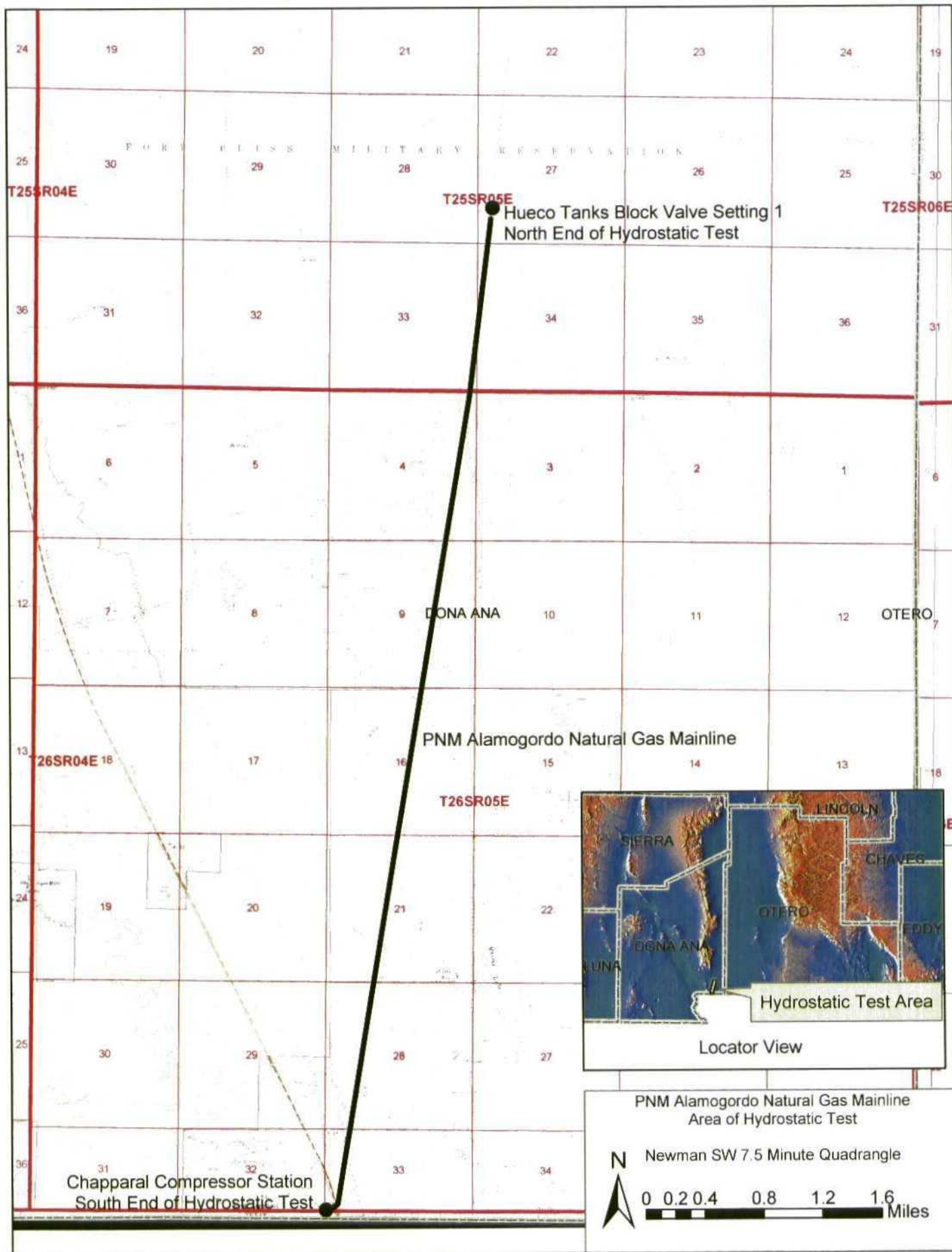
Enclosed is a check for \$250.00 (\$100 for the filing fee and \$150 for temporary permission). Thank you in advance for your assistance and quick issuance of this permit. If there is anything we can do to expedite the process we will do so. Please call me at (505) 241-2016 if you have any questions.

Sincerely,

Robin DeLapp
Senior Environmental Scientist

Attachment: Location map

Cc: Regina Bacaoan, PNM Southern Engineering
ESD/DCC



PNM
Alvarado Square
Albuquerque, NM 87158-2104
Fax 505 241-2376
www.pnm.com

CERTIFIED MAIL No. 7099 3220 0005 5958 4583
RETURN RECEIPT REQUESTED

November 5, 2002

Mike Stubblefield
Oil Conservation Division
District 2, Artesia
1301 W. Grand Avenue
Artesia, NM 88210

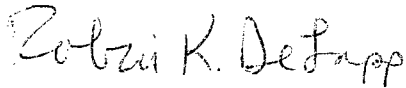
RE: PNM Alamogordo Natural Gas Mainline
Release Notification

Dear Mr. Stubblefield:

Public Service Company of New Mexico (PNM) is hereby filing two copies of a completed Division Form C-141 (Release Notification and Corrective Action) to make written notice of a natural gas release from a pipeline rupture. PNM gave verbal notice to Martyne Kieling of the OCD, Santa Fe Office on September 30, 2002. The release of natural gas occurred when PNM's 6-inch Alamogordo Natural Gas Pipeline ruptured. The rupture occurred in T25S, R5E, Section 34 approximately 26 miles southeast of Las Cruces, Dona Ana County, New Mexico.

Please call me at (505) 241-2016 if you have any questions.

Sincerely,



Robin K. DeLapp
Senior Environmental Scientist

Attachment: C-141 Form

Cc: Martyne Kieling, OCD, Santa Fe
Regina Bacaoan, PNM Southern Engineering
ESD/DCC



*A personal commitment
to New Mexico*

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company PNM	Contact Wil Nez
Address 414 Silver SW Albuquerque, NM 87102	Telephone No. 505/241-4873
Facility Name Alamogordo Mainline	Facility Type Natural Gas Pipeline

Surface Owner N/A	Mineral Owner N/A	Lease No. N/A
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LOCATION OF RELEASE

Unit Letter N/A	Section 34	Township 25S	Range 5E	Feet from the N/A	North/South Line N/A	Feet from the N/A	East/West Line N/A	County Dona Ana County
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NATURE OF RELEASE

Type of Release Pipeline Rupture	Volume of Release 8.718 MMCF	Volume Recovered 0
Source of Release PNM pipeline	Date and Hour of Occurrence 9/22/02 1:30 a.m.	Date and Hour of Discovery 9/23/02 8:50 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

N/A


Describe Cause of Problem and Remedial Action Taken.*

No liquids or fluids were observed or came in contact with the surrounding soil
so no remedial action was taken or is planned.

Describe Area Affected and Cleanup Action Taken.*

N/A

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Larry Riordan	Approved by District Supervisor:		
Title: Operations Supervisor	Approval Date:	Expiration Date:	
Date: 11/1/02 Phone: 505/443-6417	Conditions of Approval:		Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary



Union - 125

Control by U.S. Coast and Geodetic Survey - 1955

Kieling, Martyne

From: Kieling, Martyne
Sent: Monday, September 30, 2002 3:28 PM
To: Stubblefield, Mike
Subject: FW: Alamogordo Mainline

Mike,

FYI.

I had a phone call today from Robin DeLapp with PNM. They had a Gas line Rupture last week. There was not explosion and no fire it was in a remote area I was told. Robin also mentioned that it blew a 8 foot trench 40 feet long. Robin just sent me the legal and I have not looked at a map as of yet. PNM will be running a hydrostatic test once the repairs are made. They will be sending me the information in order to acquire a Permit to discharge the water. The 6" pipe line was put into service in 1954 and their engineers are expecting that it may rupture during the test. Robin Had some questions regarding spill reporting in case this happens.

See you tomorrow.
Martyne

-----Original Message-----

From: Kieling, Martyne
Sent: Monday, September 30, 2002 3:20 PM
To: 'DeLapp, Robin'
Subject: RE: Alamogordo Mainline

Robin,

Thank you for the Location. And you understood my message correctly. I will look for your permit application and process in a timely manner.

Martyne.

-----Original Message-----

From: DeLapp, Robin [mailto:RDELAPP@pnm.com]
Sent: Monday, September 30, 2002 3:18 PM
To: 'mkieling@state.nm.us'
Subject: Alamogordo Mainline

Martene,

The area of the Alamogordo Mainline that we were discussing earlier is approximately 26 miles southeast of Las Cruces. The 8-mile segment that may be tested (that length may change) includes (from north to south): T26S, R5E, Sections 33, 28, 21, 16, 9, and 4 and T25S, R5E, Sections 27, 33, 34.

It is my understanding from your phone message that if a rupture occurs during the hydrostatic tests that we must 1) complete Form C-141 (Release Notification and Corrective Action Form) and 2) notify the closest local field office, that would Artesia. Thanks again for your help.

Robin DeLapp
Public Service Company of New Mexico
Alvarado Square, Mail Stop 2104
Albuquerque, New Mexico 87158

9/30/2002

phone: (505) 241-2016/ fax: (505) 241-2376

• cell: (505) 362-0730/ email: rdelapp@pnm.com