HIP - 85

GENERAL CORRESPONDENCE

YEAR(S): 2003

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| Office Rece | cial Receipt eived from: R | | n Fiell Seven Li | | |
| DR CR. | AMOUNT NUMBER | . CENTER NUMBER | CREDIT AMOUNT | DEPOSIT NUMBER | WORK ORDER NO. |
| -60- | 4290 | | | | |
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| | | TOTAL | 250.00 | | , |
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ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

| I hereby acknowledge receipt of check No. 61445 788 dated 4/16/03 |
|--|
| or cash received on $5/2/03$ in the amount of \$ 250.00 |
| from Duke Energy Field Services, LP |
| FOR HI - 085 Hydrotest For Duke Energy Field Services, LP |
| Submitted by: Martyne Kieling Date: 5/2/03 |
| Submitted to ASD by: Matyr John - Date: 5/z/03 |
| Received in ASD by: |
| Filing Fee New Facility Renewal |
| Modification Other HI-085 |
| Organization Code <u>521.07</u> Applicable FY <u>2003</u> |
| To be deposited in the Water Quality Management Fund. Full Payment or Annual Increment |
| THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHITE PAPER WITH VISIBLE FIBERS AND A TRUE WATERMARK ON THE REVERSE SIDE. |
| Duke Energy Field Services, LP Accounts Payable P.O. Box 5493 THE CHASE MANHATTAN BANK, N.A. 50-937/213 SYRACUSE, NEW YORK VENDOR NO. CHECK DATE CHECK NUMBER |
| Denver, Colorado 80217 0000078217 04/16/03 61445788 |
| ONLY C CHECK AMOUNT NOT NEGOTIABLE AFTER 120 DAYS *******\$250.00 |
| OTHE ORDER OF NEW MEXICO- |
| WATER MANAGEMENT QUALITY MANAGEMENT FUND |
| C/O OIL CONSERVATION DIVISION Santa Fe,NM 87505 |
| AUTHORIZED SIGNATURE |
| Two hundred fifty and 00/100 Dollars HOLD BETWEEN THUMB AND FOREFINGER, OR BREATHE ON COLORED BOX; COLOR WILL DISAPPEAR; THEN REAPPEAR. |

TO THE ORDER OF

Kieling, Martyne

From: Sent:

Lynn C Ward [LCWard@duke-energy.com]

Wednesday, April 30, 2003 2:10 PM

To:

MKieling@state.nm.us

Subject:

Re: Hydro Test on ZZ- pipeline

Dear Martyne,

Thank you for contacting me. In response to your questions:

- 1.) The pipeline to be constructed is to be used for natural gas gathering and transmission between the Duke Energy Field Services, LP operated plants: Dagger Draw Plant and Artesia Plant .
- The line is going to be called the "ZZ-1 Loop" line.
- 3.) The length of the pipeline to be tested is approximately 12 miles long, and;
- 4.) is of entirely new construction from new (never been used) pipe.

Duke Energy Field Services, LP

Accounts Payable

Denver, Colorado 80217

P.O. Box 5493

cn urt) $\mathsf{VENDOR}\;\mathsf{NUM}^{\sim}_{Y}$

0000078217

VENDOR NAME

NEW MEXICO-

CHECK NUMBER

61445788

CHECK DATE 04/16/03

| INVOICE NUMBER | INVOICE DATE | NET AMOUNT | DESCRIPTION | |
|----------------|--------------|------------|-------------|----------|
| 041503 | 04/15/03 | 250.00 | | |
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| | | | TOTAL PAID | \$250.00 |

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or from Jerry
> Fanning's private well (<1000 tds) then testing the water is not
> necessary.
>
> Thanks.
>
> Have a Great Day!
>
> Martyne J. Kieling
> Martyne J. Kieling
> Environmental Geologist
```





APR 2 & 2003

Environmental Bureau
Oil Conservation Division

DUKE ENERGY FIELD SERVICES

3300 North A Street Building 7 Midland. TX 79705

915 620 4000

April 18, 2003

Ms. Martyn Kieling New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, NM 87505

RE:

Request for Hydrostatic Testing Water Discharge Permit

Duke Energy Field Services, LP

Dear Ms. Kieling,

Duke Energy Field Services, LP is requesting a discharge permit for the purpose of discharging the water resulting from the hydrostatic test of new pipe. The quantity of the water to be discharged is approximately 9,200 bbls. The anticipated date of the discharge is July 10, 2003 pending any construction problems. The elements of this application are discussed in the attachment to follow.

In addition, I have enclosed a check payable to the NMED Water Quality Management Fund in the amount of \$250.00. It is understood that this payment includes a nonrefundable filing fee of \$100.00 and \$150.00 for the temporary permission as specified in Table 2, 20NMAC6.2.3114.A.

If you have any questions or require additional information, please contact me at 915/620-4207.

Sincerely,

Duke Energy Field Services, LP

Lynn Ward

Environmental Specialist

Western Division

Cc:

G. Kardos

H. Temple

K. Char

File:

ZZ-1 Loop 2.2.3.3

HYDROSTATIC TEST WATER DISCHARGE PERMIT REQUEST

Duke Energy Field Services, LP ZZ-1 Conversion Line Project Eddy County, New Mexico

a) Map showing location of the pipelines to be tested;

The pipeline to be tested is a new twelve (12) inch diameter pipeline line that will replace an existing pipeline. The line will be set 48 inches below surface and have approximately 36 inches of cover. The line is going to extend from Section 7, Township 18S, Range 28E to Section 19, Township 18S, Range 26E, Eddy County, New Mexico, and will be constructed entirely of new pipe. A map of the location of the pipeline to be tested is included as Figure 1.

b) Description of the test;

Approximately 9,200 bbls (386,400 gallons) of clean, fresh water will be used to perform hydrostatic testing of the twelve (12) inch pipeline of new construction. The water will be obtained from a fresh water well owned by Mr. Jerry Fanning, Carlsbad, New Mexico. In the event the water is not available from Mr. Fanning, the water will be obtained from a public water supplier, Carlsbad Double Eagle System. The water will be pumped into the line to a pressure of between 1,818 to 1,960 psi and maintained for a time period of 24 hours. Upon completion, the water will be pumped into clean frac tanks located in close proximity to the discharge point, in Section 19, Township 18S, Range 26E. Prior to discharge, the water will be sampled for major anions and anions, total RCRA metals, Total Petroleum Hydrocarbons, TDS, Fe, Mn, ph and conductivity. The analytical results will be retained at the Duke Energy Field Services, LP, Midland Office. Pending the results of the analytical, the test water will be discharged through hale bales to be used as a silt trap and onto land surface owned by Mr. Thomas B. R. Wilson. The anticipated date of discharge is July 10, 2003.

c) Source and analysis of test water;

The test water will be obtained from a fresh water well owned by Mr. Jerry Fanning and used to supply water to several homes, or from the Carlsbad Double Eagle System, a public water supplier, depending on availability.

d) Point of discharge of the test water;

The test water will be discharged from the frac tanks to the ground surface in the S/2 NE/4 of Section 19, Township 18S, Range 26E.

e) Method and location for collection and retention of fluids and solids;

Please refer to the Description of the test, above.

f) Depth of groundwater at discharge and collection/retention site;

The depth to groundwater for the identified discharge location was obtained the New Mexico Office of the State Engineers website. Since no data was available for Section 19, T18S, R26E, Sections 20 and 18 were used since they are adjacent to the location. In Section 18, the most conservative well depth is 115 feet below surface located approximately 1 mile northeast of the discharge location (Well Number RA 03181). In Section 20, a depth to water of 125 feet below surface is indicated for a well approximately 1 mile south-southeast of the discharge location (Well Number RA 04283). A copy of the website data is included as Figure 2.

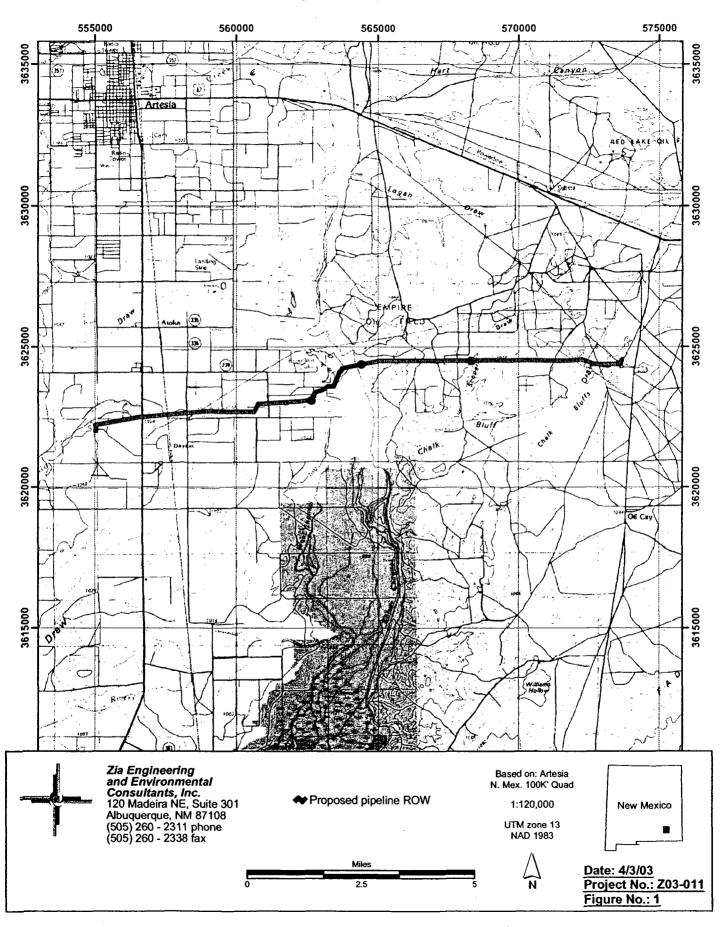
g) Proposed method of disposal of fluids and solids after test completion including closure of any pits;

Fluids will be released to the land surface pending the laboratory analysis. Solids will settle to the bottom of the frac tanks and be removed from the location. The water will be discharged from the frac tank through hale bales which will act as a silt screen, to the land surface. No pits or surface impoundments are anticipated for use. The site of the discharge is farmland.

h) Identification of land owners at and adjacent to the discharge and collection/retention site;

The name of the land owner at the discharge location is Mr. Thomas B.R. Wilson. The discharge location is the S/2 NE/4, Section 19, T18S, R26E. It is anticipated that the discharge will flow into the SW/4 NW/4 Section 20, T18S, R26E, also owned by Mr. Wilson. Figure 3 is written permission received from the land owner allowing the discharge of the test water to his property.

FIGURE 1



| Nev | v Mexico Office of th | | e Enginee | r | F | -IGURE 2 | | Page | 3 of 5 |
|----------|----------------------------|------------|------------------|--------|--------|----------|------------|------------|----------|
| RA | 02877 | 18S | 26E 10 | 3 | 1 | 3 | 150 | | |
| RA | 00010 CLW202760 | 18S | 26E 10 | 3 | 1 | 3 | 863 | 32 | 83 |
| RA | 00010 CLW202829 | 18S | 26E 10 | 3 | 1 | 3 | 863 | 32 | 83 |
| RA | 00010 | 18S | 26E 10 | 3 | 3 | 1 | 863 | 32 | 83 |
| RA | 00010 A | 18S | 26E 10 | 3 | 3 | 1 | 863 | 32 | 83 |
| RA | 03756 | 18S | 26E 10 | 4 | 1 | 1 | 148 | 55 | 9 |
| RA | 00011 | 185 | 26E 11 | 3 | 3 | | 1100 | | |
| RA | 00011 A | 18S | 26E 11 | 3 | 3 | | 1100 | | |
| RA | 03639 | 185 | 26E 11 | 3 | 4 | | 1710 | | |
| RA | 03634 | 18S | 26E 11 | 4 | 1 | 3 | 1797 | | |
| RA | 03596 | 18S | 26E 11 | 4 | 3 | | 1736 | | |
| RA RA | 00012 | 18S | 26E 11 26E 11 | 4 | 3 | 3 | 600 600 | | |
| RA | 00012 A 02432 | 18S 18S | 26E 11 | 4 1 | | 2 | 100 | | |
| RA | 03731 | 18S | 26E 14 | | 1 | | 120 | 30 | 9 |
| RA | 03600 | 18S | 26E 14 | 2 | | 2 | 955 | 30 | |
| RA | 03585 | 185 | 26E 14 | | | | 1849 | | |
| RA | 01343 CLW | 185 | 26E 14 | | 2 | | 150 | 23 | 12 |
| RA | 02389 | 185 | 26E 15 | 2 | 2 | 1 | 209 | | |
| RA | 03499 REPAR | 18S | 26E 15 | 2 | 3 | | 616 | 40 | 57 |
| RA | 03499 CLW261762 | 185 | 26E 15 | 2 | 3 | | 616 | 40 | 57 |
| RA | 03499 | 18S | 26E 15 | 2 | 3 | | 616 | 40 | 57 |
| RA | 01446 | 18S | 26E 15 | 3 | 1 | | 175 | | |
| RA | 01446 CLW | 18S | 26E 15 | 3 | | 1 | 165 | 42 | 12 |
| RA | 02800 | 18S | 26E 15 | | | 1 | 102 | 30 | 7 |
| RA | 03421 | 185 | 26E 16 | | 2 | 1 | 665 | 130 | 53 |
| RA RA | 05241 03181 CLW | 18S 18S | 26E 16 26E 17 | 4 | 3 | 0 | 200 250 | 100 92 | 10 15 |
| RA | 09709 | 18S | 26E 17 | 2 | 2 | U | 235 | 110 | 12 |
| RA | 02013 | 185 | 26E 17 | 2 | 2 | 2 | 200 | 110 | 12 |
| RA | 03181 SUP-2 | 185 | 26E 17 | 3 | 1 | | 250 | | |
| RA | 03181 COMB | 18S | 26E 17 | 3 | | 0 | 229 | 55 | 17 |
| RA | 02289 | 18S | 26E 17 | 3 | 2 | 3 | 84 | | |
| RA | 03181 | 18S | 26E 17 | 3 | 2 | 4 | 200 | | |
| RA | 02289 CLW | 18S | 26E 17 | 3 | 3 | 2 | 212 | | |
| RA | 02289 CLW1 | 18S | 26E 17 | | 3 | | 230 | | |
| RA | 03181 SUP | 18S | 26E 17 | | 1 | | 290 | 60 | 23 |
| RA | 03181 REPAR-3 | 18S | 26E 17 | | 1 | | 309 | 100 | 20 |
| RA RA | 03966 | 18S | 26E 18 26E 18 | | 1 | | 50 258 | 18 | 3 |
| RA | 03181 CLW-2 03181 CLW-3 | 18S 18S | 26E 18 | | 3 | | 334 | 115 134 | 14 20 |
| RA | 01469 | 18S | 26E 18 | | 2 | | 230 | 90 | 14 |
| RA | 01508 | 18S | 26E 18 | | 2 | | 235 | J 0 | T.4 |
| RA | 01508 CLW | 18S | 26E 18 | | 3 | | 300 | | |
| RA | 01469 SUP | 18S | 26E 18 | | 3 | | 225 | 90 | 13 |
| RA | 01469 2 | 18S | 26E 18 | 3 | 3 | 2 | 300 | 150 | 15 |
| RA | 01469 REPAR | 18S | 26E 18 | 3 | 3 | 2 | 230 | 160 | 7 |
| RA | 03181 SUP REPAR | 18S | 26E 18 | | 1 | 1 | 315 | 115 | 20 |
| RA | 03618 | 18S | 26E 20 | 2 | | | 1838 | | |
| RA | 04283 | 18S | 26E 20 | 3 | 4 | 1 | 158 | 125 | 3 |
| RA | 06102 | 18S | 26E 21 | - | | | 202 | 136 | 6 |
| RA | 04309 | 18S | 26E 21 | 1 | 2 | n | 180 | | |
| RA RA | 04004 01884 | 18S 18S | 26E 21 26E 21 | | 2 | | 140 127 | | |
| RA | 01884 | 18S | 26E 21 26E 21 | 3 | 1 ว | ⊥ | 183 | 140 | 4 |
| RA | 08976 | 18S | 26E 21 | | 3 | 2 | 225 | 120 | 10 |
| RA | 06828 | 18S | 26E 21 | 4 | _ | _ | 130 | 105 | 2 |
| RA | 09763 | 185 | 26E 21 | | 1 | 4 | 240 | 140 | 10 |
| | 07654 | 100 | 268 21 | , | _ | | 100 | 170 | - |

18S 26E 21 4 2

18S 26E 21 4 2 1

RA

RA

07654

04287

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170

FIGURE 3

April 9, 2003

Duke Energy Field Services, LP 3300 North "A" Street, Bldg. 7 Midland, Texas 79705

Re:

Eddy 2317-1

ZZ-1 Pipeline Project

Dear Mr. Nash:

The purpose of this letter is to give Duke Energy Field Services, LP our permission to discharge water from the ZZ-1 Pipeline Project onto our property described as:

S/2 NE/4 Section 19, T-18-S, R-26-E; and SW/4 NW/4 Section 20, T-18-S, R-26-E, N.M.P.M. Eddy County, New Mexico

The water being discharged will be used for hydrotesting Duke Energy's new constructed steel pipeline.

Wanda Wilson

Thomas B. R. Wilson

Hande Then

Thomas 37 Wilson

SURVEY A 12" FBE STEEL PIPELINE TO

| SHEET | No. 1 | |
|-------|----------|-----|
| DATE: | 02/17/03 | dir |

| LOOP | 12" LINE "ZZ-1" | | LINE No. | ZZ-1-LOOP |
|------------|--|-------------------|-------------------|-------------------------------|
| DISTRICT _ | WEST PERMIAN PLANT | OR STATION LINAM | JOB OR AFE No. 13 | 0331610 |
| SECTION _ | 19 TOWNSHIP 18-5 RANG | SE 26-E SURVEY N | I.M.P.M. COUNTY | EDDY STATE N.M. |
| STUDY No | 2003ILIN006 18 | | 18 | 3 17 FND. |
| 24 | 19 | | 18 | 20 4.6 |
| | OWNER: THOMAS WILLSON | v | | S 0'06'56" W |
| | 0+67.2 N-S SECTION LINE 0+45.0 P.I. 45:00'00" RI. 0+36 DUKE 12" "ZZ-1" 0+00 BEGIN SURVEY ON EX DUKE 12" LINE "ZZ-1" N32'44'08.0" W104'24'45.9" | | N 00°06'56" E | FND. 1/2" REBAR |
| | N 4503'25" E 22.2' N 00'07'06" W 45.0' | SECTION LINE | | H |
| 24 | 19 | | 19 | 20 |
| 25 | 30 | | 30 | 29 |
| SCALE: 1" | = 1000 | LEGAL DESCRIPTION | ⊠ s | TAKING □ RESURVEY |

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 19, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES N.00°06'56"E., 763.5 FEET FROM THE EAST QUARTER CORNER OF SAID SECTION 19; THENCE N.00°07'06"W., 45.0 FEET; THENCE N.45°03'25"E., 22.2 FEET TO A POINT ON THE EAST SECTION LINE WHICH LIES 501"11"35"W. 1817.5 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 19. SAID STRIP OF LAND BEING 67.2 FEET OR 4.07 RODS IN LENGTH AND CONTAINING 0.05 ACRES, MORE OR LESS.

67.2 FEET = 4.07 RODS = 0.05 ACRES

| SIGNED | GROLIP OR DOMMERCIAL |
|---|---------------------------|
| L PEDEDY DEDTICY THAT | GAE'S SING COMMENCIAL |
| FROM FIELD NOTES OF A | THIS PLAT WAS PREPARED IN |
| MEETS OR EXCEEDS ALL SURVEYS AS SPECIFIED E | |
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| U Car | VIEW V |
| / | P.S. No. 7977 |
| / TEXA | PIS W. SOTAL W. |

PTRE&C No.: EDDY 2317-1

BASIN SURVEYS

P.O. BOX 1786 - HOBBS, NEW MEXICO O. Number: 3037 JLP #2- DUK3037

RECEIVED

MAR - 7 2003