

GW - 13

**PERMITS,
RENEWALS,
& MODS**



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

February 5, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-963-014

Mr. David Bays
REM
El Paso Field Services
P.O. Box 4990
Farmington, NM 87499

RE: Discharge Plan GW- 013
Permit Conditions
EPFS (El Paso Field Services)

Dear Mr. Bays:

The New Mexico Oil Conservation Division (OCD) has received the letter dated December 18, 1995, which notified the OCD of the transfer of GW-013, located in the SE/4 SW/4 Section 14, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, from Amoco Production Company to EPFS.

The information was submitted pursuant to WQCC regulation 3111 "Transfer of Discharge Plan," and is **hereby approved**. The Discharge Plan consists of the application received by the OCD dated January 1, 1994 and the response to OCD comments dated February 16, 1994 and the OCD Approval letter and its conditions dated April 4, 1994. **Two original copies of the discharge plan approval conditions are enclosed. Please sign and return one original to the OCD Santa Fe office, within 5 working days of receipt of this letter.**

Please be advised the Discharge Plan GW-013 expiration date will remain unchanged. Pursuant to WQCC Section 3109.G.4, this plan is for a period of five (5) years. This approval will expire April 4, 1999, and EPFS should submit an application for renewal six (6) months before this date.

Please note that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3107.C EPFS is required to notify the Director of any facility expansion, production increase or process modification that would result in a significant modification in the discharge of potential ground water contaminants.

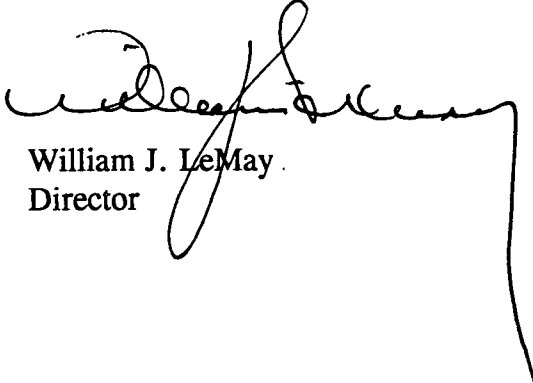
Mr. David Bays
February 5, 1996
Page 2

Note, that OCD approval does not relieve EPFS of liability should operations at the Burton Flats Gas Plant Discharge Plan facility GW-013 result in contamination of surface waters, ground waters or the environment.

In addition, OCD approval does not relieve EPFS of responsibility for compliance with any other Federal, State, or local laws and/or regulations.

If EPFS has any questions please feel free to call Roger Anderson at (505)-827-7152 or Patricio Sanchez at (505)-827-7156.

Sincerely,


William J. LeMay
Director

Z 765 963 014



Receipt for
Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to David Bays EPFS	
Street and No. GW-013	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

xc: Artesia District

**Attachment to the Discharge Plan GW-013 Approval
Burton Flats Gas Plant
Discharge Requirements
February 5, 1996**

1. **Drum Storage:** All chemical and lubrication drums shall be stored on pad and curb type containment.
2. **Sump Integrity Test Methods:** All existing sumps shall be visually inspected at least monthly for leaks and/or fluids within the secondary containment. Reports of inspections shall be maintained at the gas plant for a minimum of five years. Primary containment failures resulting in leaks to the secondary containment shall be reported and remediated according to OCD Rule 116.

Any new sumps or below-grade tanks will incorporate leak detection in their designs.

3. **Pressure Testing:** Positive pressure testing of the plant drain system shall be performed according to the procedures outlined in the attachment to the response to OCD comments dated February 16, 1994.
4. **Spills:** All spills and /or leaks shall be reported to the OCD district office pursuant to WQCC 1203 and OCD Rule 116.

5.

Company Representative

Date

Title



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

April 4, 1994

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO. P 176 012 063

Mr. G. D. Henry
Manager, Environment, Health & Safety
Amoco Production Company
South Permian Basin Business Unit
P.O. Box 3092
Houston, TX 77253-3092

**Re: Discharge Plan GW-013
Burton Flats Gas Plant
Lea County, New Mexico**

Dear Mr. Henry,

The groundwater discharge plan GW-013 for the Amoco Production Company Burton Flats Gas Plant, located in the SE/4, SW/4 of Section 14, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Additional conditions may be included in the discharge plan pending an OCD discharge plan inspection. The discharge plan consists of the application dated January 1, 1994 and the response to OCD comments dated February 16, 1994.

The discharge plan was submitted pursuant to section 3-106 of the Water Quality Control Commission Regulations. It is approved pursuant to section 3-109.A.. Please note Section 3-109.F., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve you of your liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3-104 of the regulations requires that "when a plan has been approved, discharges must be consistent with

Mr. G.D. Henry
April 4, 1994
Page 2

the terms and conditions of the plan." Pursuant to Section 3-107.C. you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

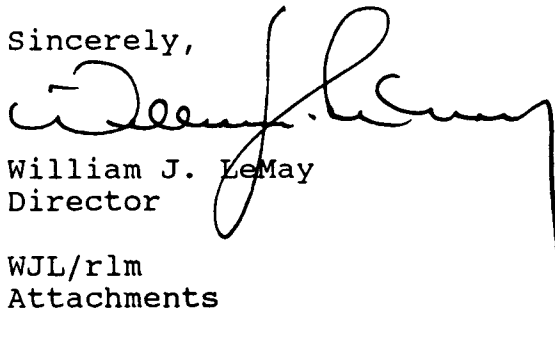
Pursuant to Section 3-109.G.4., this approval is for a period of five years. This approval will expire February 20, 1999, and you should submit an application for renewal in ample time before that date.

The discharge plan application for the Amoco Production Co. Burton Flats Gas Plant is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate of one thousand six hundred sixty-seven dollars and fifty cents (\$1667.50) for gas processing plant discharge plan renewal. The fifty (50) dollar filing fee and the one thousand six hundred sixty-seven dollars and fifty cents (\$1667.50) flat fee were received by the Oil Conservation Division on February 22, 1994.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



William J. LeMay
Director

WJL/rlm
Attachments

xc: OCD Artesia Office

DISCHARGE PLAN INSPECTION

Operator <u>Amoco</u>		W A S T E	Liquid
Facility Name <u>BURTON FLATS GP</u>			<u>slop oil</u>
GW-# _____			<u>slop amine</u>
Type <u>inspected 3/17/94</u>			
Location _____		S T R E A M S	Solids
County <u>EDDY</u>			<u>filter drainage rack</u>
B E L O W G R A D E	Tanks		Miscellaneous
	<u>All contained and/or</u>		<u>old evaporation pond (concrete)</u>
	<u>designed for easy leak</u>		<u>is out of service and has been</u>
	<u>detection</u>		<u>tested for integrity.</u>
C O N T A I N M E N T	Sumps		Drips
	<u>con. lube waste to below</u>		<u>none</u>
	<u>grade w/secondary contain.</u>		
C O N T A I N M E N T	Piping		Stains
	<u>underground drainage has</u>		<u>none</u>
	<u>been tested for integrity.</u>		
C O N T A I N M E N T	Berms	G E N E R A L	
	<u>proper containment volume</u>		
C O N T A I N M E N T	Pad & Curb		
	<u>all around skid mounted</u>		
	<u>cryo units and drums.</u>		
	<u>Methanol on pad & curb</u>		
C O N T A I N M E N T	<u>lube oil saddle tanks on pad & curb</u>		

additional comments

very clean facility



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

March 16, 1994

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-065

Mr. G.D. Henry
Amoco Production Company
South Permian Basin Business Unit
P.O. Box 3092
Houston, TX. 77253-3092

**RE: Discharge Plan GW-013
Pit Closure Request
Burton Flats Gas Plant**

Dear Mr. Henry,

The New Mexico Oil Conservation Division (OCD) has received your February 25, 1994 letter requesting approval of a pit closure plan for the overflow/evaporation pit located at the Burton Flats Gas Plant, in Eddy County, New Mexico.

The OCD has reviewed the sample analysis supplied with this request which indicates that TPH and BTEX standards will be met. Therefore, the request to close this pit following the procedures attached with your February 25, 1994 letter is approved, with the following conditions:

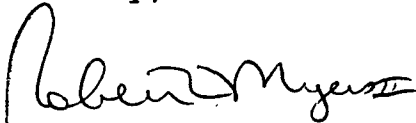
- If a leak is discovered in the liner, the OCD Santa Fe office must be notified within 24 hours of discovery, and continuing work shall follow the OCD's 'Unlined Surface Impoundment Closure Guidelines' (attached);
- The final excavation site shall be mounded to prevent ponding of water over the pit site; and,
- Documentation of all work associated with the pit closure, including copies of sample analyses and a plat showing the location of the pit and sampling points, shall be submitted to

Mr. G.D. Henry
March 16, 1994
Page 2

the OCD Santa Fe office, with a copy to the OCD District office. The documentation shall include a completed OCD "Pit Remediation and Closure Report" form (attached).

Please be advised that the approval of this operation does not relieve you of liability should your operation result in actual pollution of surface waters, ground waters or the environment which may be actionable under other laws and/or regulations. In addition, OCD approval does not relieve Amoco of responsibility for compliance with any other federal, state or local laws and/or regulations.

Sincerely,

A handwritten signature in dark ink, appearing to read "Robert L. Myers II". The signature is fluid and cursive, with a large initial "R" and "M".

Robert L. Myers II
Petroleum Engineering Specialist

RLM/rlm

xc: OCD Artesia Office

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. 528427 dated 2/16/94,
or cash received on 3/4/94 in the amount of \$ 1717.50
from Amoco Production Company
for Burton Flats Gas Plant GW-13

Submitted by: _____ Date: _____
(Facility Name) (DP No.)

Submitted to ASD by: Kathy Brown Date: 3/4/94

Received in ASD by: Angela W. Albre Date: 3-4-94

Filing Fee ☒ New Facility _____ Renewal ☒

Modification _____ Other _____
(Specify)

Organization Code 521.07 Applicable FY 94

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

AMOCO PRODUCTION COMPANY
TULSA, OKLAHOMA

Form 587 May 86

PO Box 3092, Houston, TX 77253

No Protest

Location February 16, 1994

At Sight

19 No. 528427

Pay To The Order of New Mexico Water Quality Management Fund \$ 1,717.50*****
PROPERLY ENDORSE THIS ITEM AND NEGOTIATE AS A CHECK
One Thousand Seven Hundred Seventeen Dollars and 50/100 Dollars

Payment of Renewal of Burton Flats Gasoline Plant Discharge Plan GW-13
charge to: Burton Flats Gasoline Plant Account 9635-080

PAYABLE THROUGH
The First national Bank and Trust Company
Tulsa, Oklahoma

86-1
1039 }

H. D. Henry

528427 1039000101

0030098

AMOCO PRODUCTION COMPANY
TULSA, OKLAHOMA

Form 587 May 86

PO Box 3092, Houston, TX 77253

Location February 16, 1994

19

No.

528427

No Protest

At Sight

Pay To The Order of New Mexico Water Quality Management Fund \$ 1,717.50*****

PROPERLY ENDORSE THIS ITEM AND NEGOTIATE AS A CHECK

One Thousand Seven Hundred Seventeen Dollars and 50/100

Dollars

In Payment of Renewal of Burton Flats Gasoline Plant Discharge Plan GW-13
charge to: Burton Flats Gasoline Plant Account 9635-080

PAYABLE THROUGH

The First national Bank and Trust Company
Tulsa, Oklahoma

86-1
1039 }

H. D. Henry

⑈528427⑈ ⑆103900010⑆

0030098⑈



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

March 24, 1989

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO. P-106 675 487

Mr. H. Schuster, Manager
Region I, OXY NGL INCORPORATED
Box 300
Tulsa, Oklahoma 74102

RE: Discharge Plan GW-13
Burton Flats Gas Processing Plant
Eddy County, New Mexico

Dear Mr. Schuster:

The ground water discharge plan renewal (GW-13) for the OXY NGL Incorporated Burton Flats Gas Processing Plant located in the SE/4, SW/4, Section 14, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, is hereby approved. The original discharge plan was approved on February 20, 1984 and expired on February 20, 1989. The renewal application consists of the original discharge plan as approved February 20, 1984 and the application dated January 20, 1989.

The discharge plan was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations. It is renewed pursuant to Section 3-109.F., which provides for the possible future amendments of the plan. Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters which may be actionable under other laws and/or regulations.

There will be no routine monitoring or reporting requirements.

Please be advised that all exposed pits, including lined pits and open top tanks, shall be screened, netted, or otherwise rendered nonhazardous to wildlife to include migratory birds.

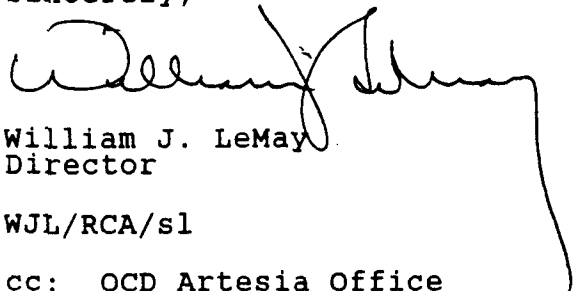
Please note that Section 3-104 of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C., you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4., this plan approval is for a period of five (5) years. This approval will expire February 20, 1994 and you should submit an application for renewal in ample time before that date. It should be noted that all gas processing plants and oil refineries in excess of twenty-five years of age will be required to submit plans for, or the results of an underground drainage testing program as a requirement for discharge plan approval or renewal.

Mr. H. Schuster
March 24, 1989
Page -2-

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in dark ink, appearing to read 'William J. LeMay', with a long, sweeping horizontal line extending to the right.

William J. LeMay
Director

WJL/RCA/sl

cc: OCD Artesia Office
R. J. Cinq-Mars, OXY-NGL

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

August 19, 1988

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Harlie Adams, Manager
OXY NGL INC.
Box 939
Carlsbad, New Mexico 88220

RE: Discharge Plan GW-13
Burton Flats Gas Processing Plant
Eddy County, New Mexico

Dear Mr. Adams:

On February 20, 1984, the ground water discharge plan, GW-13 for the Burton Flats Gas Processing Plant located in Section 14, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, was approved by the Director of the Oil Conservation Division (OCD). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. The approval will expire on February 20, 1989.

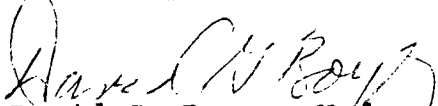
If your facility continues to have effluent or leachate discharges and you wish to continue discharging, please submit your application for renewal of plan approval as quickly as possible. The OCD is reviewing discharge plan submittals and renewals carefully and the review time can often extend for several months. Please indicate whether you have made, or intend to make, any changes in your discharge system, and if so, include an application for plan amendment with your application for renewal. To assist you in preparation of your renewal application, I have enclosed a copy of the OCD's guidelines for preparation of ground water discharge plans at natural gas processing plants. These guidelines will be used in review of your renewal application.

Mr. Harlie Adams
August 19, 1988
Page 2

If you no longer have such discharges and discharge plan renewal is not needed, please notify this office.

If you have any questions, please do not hesitate to contact Roger Anderson or me at (505) 827-5812.

Sincerely,



David G. Boyer, Hydrogeologist
Environmental Bureau Chief

DGB:RA:sl

Enclosure

cc: OCD - Artesia



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

February 20, 1984

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Cities Service Company
Box 300
Tulsa, Oklahoma 74102

Attention: Mr. Steve Innes

Re: GWR-13
Discharge Plan

Gentlemen:

The discharge plan submitted pursuant to the Water Quality Control Commission Regulations for the controlled discharge of waste water and associated fluids from the Burton Flat Gas Processing Plant located in Section 14, Township 20 South, Range 28 East, Eddy County, New Mexico, is hereby approved.

The discharge plan was submitted pursuant to Section 3-106 and is approved pursuant to Section 3-109 of the Water Quality Control Commission Regulations. The plan is approved on February 20, 1984, and is in effect for five years.

Yours very truly,

JOE D. RAMEY
Director

JDR/fd