

GW - 19

**GENERAL
CORRESPONDENCE**

YEAR(S):

1959-1953

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

44-58-1107
Revised 7/1/55
DEC 8 1959

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

CL. 12. 12.
ARTERIA, OFFICE

Company or Operator Arrow Gas Company Lease # BL - 96

Well No. 1-2-3 Storage Unit Letter 22 S 17S T 29 ER Pool for p/a

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate _____

Address Box 1294, Roswell, N. M.

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Under Ground Storage for Liquefied Petroleum Gas.

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership (XX) Other ()

Remarks: (Give explanation below)

Change in ownership from Sacra Brothers Co. to Arrow Gas Company
\$10,000 Blanket Plugging Bond # 17196

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of December 1959

Approved DEC 8 1959 19

By T. J. Murray TJ Murray

Title Secretary

OIL CONSERVATION COMMISSION

Company Arrow Gas Company

By M. C. Armstrong

Address Box 1294, Roswell, N. M.

Title OIL AND GAS INSPECTOR

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sacra Brothers Co.

(Company or Operator)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 22, T. 17S, R. 29E, NMPM.

Pool, Eddy County.

Well is 1193 feet from west line and 2069 feet from South line

of Section 22. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced May, 1952. Drilling was Completed May, 1952.

Name of Drilling Contractor Olen F. Featherstone

Address Hooker Building Artesia, N. M.

Elevation above sea level at Top of Tubing Head 3544.40. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PREPARATIONS | PURPOSE |
|------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 7"OD | 20# | New | 439 | Texas Pat. | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. BAGS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|--------------------|-------------|-------------|--------------------|
| 8 5/8 | 7"OD | 439 | 75 | Halliburton | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED
JUN 23 1953
Oil Cons. Comm.
Artesia Office

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 657'7" feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was _____ was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|---------------------|---------------------------|--|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... | |
| T. Salt..... | T. Silurian..... | T. Kirland-Fruitland..... | |
| B. Salt..... | T. Montoya..... | T. Farmington..... | |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... | |
| T. 7 Rivers..... | T. McKee..... | T. Menace..... | |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... | |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... | |
| T. San Andres..... | T. Granite..... | T. Dakota..... | |
| T. Glorieta..... | T. | T. Morrison..... | |
| T. Drinkard..... | T. | T. Penn..... | |
| T. Tubbs..... | T. | T. | |
| T. Abo..... | T. | T. | |
| T. Penn..... | T. | T. | |
| T. Miss..... | T. | T. | |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|-----|-------------------|-------------------------|------|----|-------------------|-----------|
| 0 | 70 | 70 | Sandstone | | | | |
| 70 | 350 | 280 | Gypsum and Selenite | | | | |
| 350 | 410 | 60 | Halite-Some Polyhalite | | | | |
| 410 | 439 | 29 | No samples | | | | |
| 439 | 441 | 2 | Halite-some brown clay | | | | |
| 441 | 442 | 1 | Anhydrite | | | | |
| 442 | 443 | 1 | Brown clay | | | | |
| 442 | 459 | 7 | Halite-very little clay | | | | |
| 459 | 461 | 2 | Polyhalite | | | | |
| 461 | 488 | 17 | Halite | | | | |
| 488 | 502 | 14 | Halite-some polyhalite | | | | |
| 502 | 514 | 12 | Anhydrite | | | | |
| 514 | 516 | 2 | Gray caly | | | | |
| 516 | 669 | 153 | Halite | | | | |
| 669 | 672 | 3 | Anhydrite-Polyhalite | | | | |
| 672 | 673 | 1 | Brown clay-Halite | | | | |
| 673 | 676 | 3 | Polyhalite-Anhydrite | | | | |

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. Copies Received 6
DISTRIBUTION
TO:
FURNISHED
Operator _____
State Engineer _____
Production Office _____
State Land Office _____
U. S. G. S. _____
Inspector _____
B. of Mines _____

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sacra Brothers Co.

Name [Signature]

June 10, 1953

Address 402 North First Artesia, N. M.

Position or Title Gen. Mgr.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|--|--------------------------|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | X |

June 10, 1953 (Date) ✓ Artesia, N. M. (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sacra Brothers Co. (Company or Operator) (Lease)
 Olen F. Featherstone (Contractor), Well No. 1 in the NW 1/4 SW 1/4 of Sec. 22
 T. 17S, R. 29E, NMPM, Pool, Eddy County.

The Dates of this work were as follows: May, 1952

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan ~~(was)~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled into Cowden Anhydrite and set 7" OD casing just above lower salt section. Circulated cement to to p. Drilled to bottom of lower salt section, and ran 3" tubing. Circulated fresh water in lower salt section to create cavity of 500,000 gallons. Cavity was loaded with 483,000 gallons of propane in October and unloaded in February and March. Beginning in August will be washed again until capacity reaches 1,000,000 gallons.

OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO

NOV 16 1953

Witnessed by B. N. Muncy, Jr. (Name) Sacra Brothers Co. (Company) Gen. Mgr. (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: P. J. Muncy, Jr.

Position: Gen. Mgr.

Representing: Sacra Brothers Co.

Address: 402 North First Artesia, N. M.

OIL AND GAS INSPECTOR

NOV 12 1953

(Date)

RECEIVED
JUL 7 1953
Oil Cons. Comm.
Artesia Office

Company Sacra Bros

Lease Leonard-State Well No. 1

Sec. 22 T. 17 S. R. 29 E. NMPM.

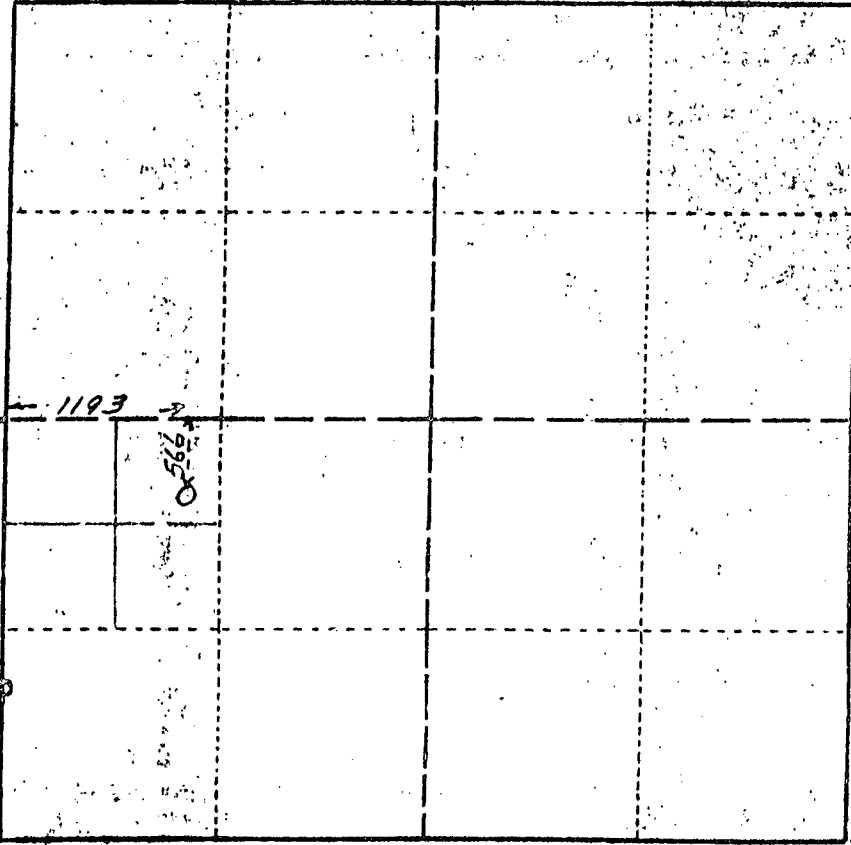
Location NE 1/4 SW 1/4 (1193' fr WL & 2069' fr SL)

County Sady New Mexico

Chained Distances

USGLOS Brasscap

1/4 S21 S22



USGLOS Brasscap

T17S

S21 S22

S28 S27

RCSE

Scale 4" = 1 mile.

N

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

John A. M... ..
Registered Professional
Engineer and Land Surveyor

Seal:
Artesia, New Mexico

Surveyed June 1, 19 53

17532 Advocate Print

RECEIVED
NOV 16 1953
SANTA FE COUNTY, NEW MEXICO

STATE OF NEW MEXICO)
 : SS.
COUNTY OF BERNALILLO)

I, ADA DEARNLEY, hereby certify that the above and foregoing transcript of proceedings in Case No. 523, taken before the Oil Conservation Commission on March 17, 1953, at Santa Fe, New Mexico, is a true and correct record.

Dated in Albuquerque, New Mexico, this 25th day of March,
1953.


Notary Public

My Commission Expires:
June 19, 1955.

NOVEMBER 10, 1953

APPLICATION OF SACRA BROTHERS COMPANY
FOR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 EAST, NMFM, EDDY COUNTY, NEW MEXICO.

ORDER NO. LPG-5

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That application has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objections have been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of November, 1953.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. Spurrier, Secretary-Director

S E A L

12
NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
Form 6-116 ED
Revised 7/1/55
DEC 8 1959

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

D. C. C.
ARTESIA, OFFICE

Company or Operator Arrow Gas Company Lease # BL - 96

Well No. for 3 Storage Unit Letter 22 S 17S T 29 ER Pool for 6 P & A

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate _____

Address Box 1294, Roswell, N. M.
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Under Ground Storage for Liquefied Petroleum Gas.

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership (XX) Other ()

Remarks: (Give explanation below)

Change in ownership from Sacra Brothers Co. to Arrow Gas Company
\$10,000 Blanket Plugging Bond # 17196

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of December 1959

Approved DEC 8 1959 19

By T. J. Murray T. J. Murray
Title Secretary

OIL CONSERVATION COMMISSION

Company Arrow Gas Company

By M. L. Armstrong
OIL AND GAS INSPECTOR

Address Box 1294, Roswell, N. M.

Title _____

Oil Cons. Comm.
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPPLICATE**.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sacra Brothers Co.

Leonard State

(Company or Operator)

.....
(Lease)

Well No. 3, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 22, T. 17, R. 29, NMPM.

Pool, Eddy County.

Well is 560 feet from West line and 1975 feet from South line
of Section 22. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced October 10, 1953, 19..... Drilling was Completed October 31, 1953

Name of Drilling Contractor..... A. F. Smith

Address Artesia, N. M.

Elevation above sea level at Top of Tubing Head.....3549.60..... The information given is to be kept confidential until
.....19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 100 to 105 feet.

No. 2, from 115 to 120 feet.

No. 3, from _____ to _____ feet. _____

No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|----------|--------------------|----------------|---------------------|-----------------|------------------------|--------------|---------|
| 8 5/8 OD | 27 | New | 130 ¹ 7" | none | | none | water |
| 7 OD | 20 | New | 505 ¹ 7" | Texas Pat. | | none | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 8 5/8 | 7 | 505' 8" | 398 | Halliburton | | |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|---------------------|----------------------------|--|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... | |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... | |
| B. Salt..... | T. Montoya..... | T. Farmington..... | |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... | |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... | |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... | |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... | |
| T. San Andres..... | T. Granite..... | T. Dakota..... | |
| T. Glorieta..... | T. | T. Morrison..... | |
| T. Drinkard..... | T. | T. Penn..... | |
| T. Tubbs..... | T. | T. | |
| T. Abo..... | T. | T. | |
| T. Penn..... | T. | T. | |
| T. Miss..... | T. | T. | |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|-----|----------------------|------------|------|----|----------------------|-----------|
| 0 | 5 | 5 | Sand | | | | |
| 5 | 60 | 55 | Red Beds | | | | |
| 60 | 80 | 20 | Anhydrite | | | | |
| 80 | 115 | 35 | Anhydrite | | | | |
| 115 | 120 | 5 | Blue Clay | | | | |
| 120 | 135 | 15 | Anhydrite | | | | |
| 135 | 250 | 115 | Red Bed | | | | |
| 250 | 260 | 10 | Anhydrite | | | | |
| 260 | 265 | 5 | Red Bed | | | | |
| 265 | 275 | 10 | Salt | | | | |
| 275 | 280 | 5 | Anhydrite | | | | |
| 280 | 445 | 165 | Salt | | | | |
| 445 | 452 | 7 | Anhydrite | | | | |
| 452 | 497 | 45 | Salt | | | | |
| 497 | 525 | 28 | Anhydrite | | | | |
| 525 | 675 | 150 | Salt | | | | |
| 675 | 677 | 2 | Polyhalite | | | | |
| 677 | 680 | 3 | Anhydrite | | | | |

OIL CONSERVATION COMMISSION
ADVISORY DISTRICT OFFICE
No. 6000
1
1
2
1
1
B. N. Muncy

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 6, 1955

(Date)

Company or Operator.....Sacra Brothers Co.....

Address.....402 North First St.....

Name.....B. N. Muncy, Jr.....

Position or Title.....Manager.....

RECEIVED
OCT 13 1953

Company Sacra Bros. OH Cons. Comm.

Lease Leonard-State Well No. 3 Artesia Office

Sec. 22 T. 17 S., R. 29 E., N.M.P.M.

Location 560 ft. fr WL & 1975 ft. fr SL

County Eddy New Mexico

Chained Distances

USGLOS Brass Cap
1/4 S21/S22

Sec. 22

2635'
560'

USGLOS Brass Cap
S21 S22
S28 S27

Scale 4" = 1 mile.

T17S-R29E

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Artesia, New Mexico

Surveyed October 8, 19 53

17532 Advocate Print

John A. Mathis Jr.
Registered Professional
Engineer and Land Surveyor.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

MAY 7 1955

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|--|--|--|--|-----------------------------|---|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | X |

May 6, 1955 (Date) Artesia, N. M. (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sacra Brothers Co. (Company or Operator) Leonard State (Lease)
A. F. Smith (Contractor), Well No. 3 in the NW 1/4 SW 1/4 of Sec. 22
T. 17, R. 29, NMPM, Pool, Eddy County.

The Dates of this work were as follows: October 10, 1953 November 15, 1953

Notice of intention to do the work (was) (was not) submitted on Form C-102 on October 5, 1953, (Cross out incorrect words)
and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled 8 5/8 hole into Cowden anhydrite and set 7" OD casing at 505' 7" and circulated cement to top. Drilled to bottom of salt section at 675', ran 3" tubing.

Witnessed by B. N. Muncy, Jr. (Name) Sacra Bros. Co. (Company) Manager (Title)

Approved: OIL CONSERVATION COMMISSION

P. C. Jensen (Name)

OIL AND GAS INSPECTOR (Title)

MAY 11 1955 (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: B. N. Muncy, Jr.
Position: Gen. Mgr.
Representing: Sacra Brothers Co.
Address: P.O. Box 11994, Roswell, N.M.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Artesia N. M.

(Place)

October 5, 1953

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

Sacra Brothers Co.

(Company or Operator)

State

(Lease)

Well No. 3

(Unit)

The well is

located 560 feet from the West line and 1975 feet from the

South

line of Section 22, T 17

R. 29

NMPM

(GIVE LOCATION FROM SECTION LINE)

Pool,

Eddy

County

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

If State Land the Oil and Gas Lease is No.

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Cable tools.

The status of plugging bond is

Drilling Contractor A. E. Smith

We intend to complete this well in the Salt

formation at an approximate depth of 700 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

| Size of Hole | Size of Casing | Weight per Foot | New or Second Hand | Depth | Sacks Cement |
|--------------|----------------|-----------------|--------------------|-------|--------------|
| 8 5/8 | 7"OD | 20# | New | 500' | 75 |
| | | | | | |
| | | | | | |
| | | | | | |

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

This well to be drilled for the purpose of creating underground storage in the salt section for LPG.

Approved NOV 10 1953, 19
Except as follows:

By OCC Order No. LPG-5

OIL CONSERVATION COMMISSION

By L. G. Lanson

Title OIL AND GAS INSPECTOR

Sincerely yours,

Sacra Brothers Co.

(Company or Operator)

By

Position Manager

Send Communications regarding well to

Name B. N. Muncy, Jr.

Address 402 North First Artesia, N. M.

| | | |
|------------------------------|------------------|-------------------------------------|
| OIL CONSERVATION COMMISSION | | |
| ARTESIA DISTRICT OFFICE | | |
| No. Copies Received 6 | | |
| DISTRIBUTION | | |
| | NO. FURNISHED | |
| Operator | 1 | |
| Santa Fe | 1 | <input checked="" type="checkbox"/> |
| Proration Office | | |
| State Land Office | 1 | |
| U. S. G. S. | 2 | |
| Transporter | | |
| File | 2 | |

NOVEMBER 10, 1953

APPLICATION OF SACRA BROTHERS COMPANY
FOR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 EAST, NMFM, EDDY COUNTY, NEW MEXICO.

ORDER NO. LPG-5

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-313 in Case 523, and ^RRule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That application has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objections have been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of November, 1953.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. Spurrier, Secretary-Director

S E A L

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Revised 7/1/55
DEC 8 1959

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

CL. D. C.
ARTEBIA, OFFICE

Company or Operator Arrow Gas Company Lease # BL - 96

Well No. 1-2-3 Storage for PPA Unit Letter 22 S 17S T 29 ER Pool

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate

Address Box 1294, Roswell, N. M.

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas

Address Date Connected

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Under Ground Storage for Liquefied Petroleum Gas.

Reason for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership (XX) Other ()

Remarks: (Give explanation below)

Change in ownership from Sacra Brothers Co. to Arrow Gas Company
\$10,000 Blanket Plugging Bond # 17196

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of December 1959

Approved DEC 8 1959 19

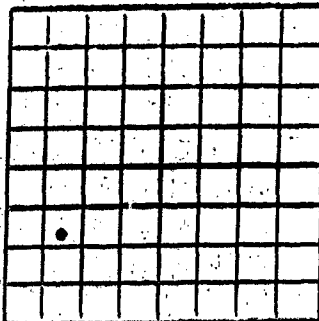
By T. J. Murray T. J. Murray
Title Secretary

OIL CONSERVATION COMMISSION

Company Arrow Gas Company

By M. C. Armstrong
Title OIL AND GAS INSPECTOR

Address Box 1294, Roswell, N. M.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

L. P. G.
Storage
Well

WELL RECORD

RECEIVED
JUN 23 1953
Oil Cons. Comm.
Albany Office

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Sacra Brothers Co.

(Company or Operator)

Leonard-Steph

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 22, T. 17S, R. 29E, NMPM.

Pool, Eddy County.

Well is 1193 feet from west line and 2069 feet from south line of Section 22.

If State Land the Oil and Gas Lease No. is.

Drilling Commenced May 1952 Drilling was Completed May 1952

Name of Drilling Contractor Olen E. Featherstone

Address Booker Building Artesia, N. M.

Elevation above sea level at Top of Tubing Head 3544.40

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

OIL CONSERVATION COMMISSION

NOV 16 1953

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 7"OD | 20# | New | 439 | Texas Pat. | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. BAGS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|--------------------|-------------|-------------|--------------------|
| 8 5/8 | 7"OD | 439 | 75 | Halliburton | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 657'7" feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico

Northwestern New Mexico

| | | |
|---------------|----------------|-----------------------|
| T. Anhy | T. Devonian | T. Ojo Alamo |
| T. Salt | T. Silurian | T. Kirtland-Fruitland |
| B. Salt | T. Montoya | T. Farmington |
| T. Yates | T. Simpson | T. Pictured Cliffs |
| T. 7 Rivers | T. McKee | T. Menefee |
| T. Queen | T. Ellenburger | T. Point Lookout |
| T. Grayburg | T. Gr. Wash | T. Mancos |
| T. San Andres | T. Granite | T. Dakota |
| T. Glorieta | T. | T. Morrison |
| T. Drinkard | T. | T. Penn |
| T. Tubbs | T. | T. |
| T. Abo | T. | T. |
| T. Penn | T. | T. |
| T. Miss | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|-----|-------------------|-------------------------|------|----|-------------------|-----------|
| 0 | 70 | 70 | Sandstone | | | | |
| 70 | 350 | 280 | Gypsum and Selenite | | | | |
| 350 | 410 | 60 | Halite-Some Polyhalite | | | | |
| 410 | 439 | 29 | No samples | | | | |
| 439 | 441 | 2 | Halite-some brown clay | | | | |
| 441 | 442 | 1 | Anhydrite | | | | |
| 442 | 443 | 1 | Brown clay | | | | |
| 442 | 459 | 7 | Halite-very little clay | | | | |
| 459 | 461 | 2 | Polyhalite | | | | |
| 461 | 488 | 17 | Halite | | | | |
| 488 | 502 | 14 | Halite-some polyhalite | | | | |
| 502 | 514 | 12 | Anhydrite | | | | |
| 514 | 516 | 2 | Gray caly | | | | |
| 516 | 669 | 153 | Halite | | | | |
| 669 | 672 | 3 | Anhydrite-Polyhalite | | | | |
| 672 | 673 | 1 | Brown clay-Halite | | | | |
| 673 | 676 | 3 | Polyhalite-Anhydrite | | | | |

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. Copies Received 6
DISTRIBUTION
FURNISHED
Operator
For the
Production Office
State Land Office
J. S. C. C.
B. of Mines

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 10, 1953

Company or Operator SAGS Brothers Co.

Address 402 North First Artesia, N. M.

Name B. V. [Signature]

Position or Title Gen. Mgr.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|--|--------------------------|---|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | X |

June 10, 1953 (Date) Artesia, N. M. (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sacra Brothers Co.

(Company or Operator)

(Lease)

Olen F. Featherstone

(Contractor)

Well No. 1 in the NW 1/4 SW 1/4 of Sec. 22

T. 17S, R. 29E, NMPM. Pool, Eddy County.

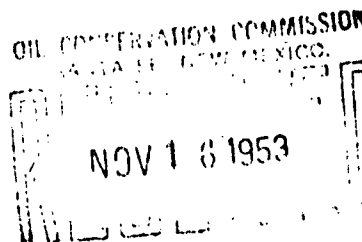
The Dates of this work were as follows: May, 1952

Notice of intention to do the work (was) (was not) submitted on Form C-102 on 19 (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled into Cowden Anhydrite and set 7" OD casing just above lower salt section. Circulated cement to top. Drilled to bottom of lower salt section, and ran 3" tubing. Circulated fresh water in lower salt section to create cavity of 500,000 gallons. Cavity was loaded with 483,000 gallons of propane in October and unloaded in February and March. Beginning in August will be washed again until capacity reaches 1,000,000 gallons.



Witnessed by B. N. Muncy, Jr. Sacra Brothers Co. Gen. Mgr. (Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: P. J. Muncy

Position: Gen. Mgr.

Representing: Sacra Brothers Co.

Address: 402 North First Artesia, N. M.

Company Sacra Bros

Lease Leonard-State Well No. 1

Sec. 22 T. 17 S. R. 23 29 E. N.M.P.M.

Location NE 1/4 NW 1/4 (1193' fr WL & 2069' fr SL)

County Sddy

New Mexico

Chained Distances

USGLOS Brasscap

1/4 S21 | S22

1193
2
566

USGLOS Brasscap

T17S

S21 | S22

S28 | S27

~~R282~~

Scale 4" = 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Artesia, New Mexico

John A. M... J
Registered Professional
Engineer and Land Surveyor.

Surveyed June 1, 19 53

17082 Advocate Price

NOV 16 1953

NOVEMBER 10, 1953

APPLICATION OF SACRA BROTHERS COMPANY
FOR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 EAST, NMFM, EDDY COUNTY, NEW MEXICO.

ORDER NO. LPO-5

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That application has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objections have been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of November, 1953.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. Spurrier, Secretary-Director

S E A L

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED

Revised 7/1/55

DEC 8 1959

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. C.
ARTESIA, OFFICE

Company or Operator Arrow Gas Company Lease # BL - 96

Well No. 2-1 Storage Unit Letter 22 S 17S T 29 ER Pool for LPGA

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate

Address Box 1294, Roswell, N. M.

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas

Address Date Connected

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Under Ground Storage for Liquefied Petroleum Gas.

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership (XX) Other ()

Remarks: (Give explanation below)

Change in ownership from Sacra Brothers Co. to Arrow Gas Company
\$10,000 Blanket Plugging Bond # 17196

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of December 1959

By T. J. Murray T. J. Murray

Title Secretary

Company Arrow Gas Company

Address Box 1294, Roswell, N. M.

Approved DEC 8 1959 19

OIL CONSERVATION COMMISSION

By M. L. Armstrong
OIL AND GAS INSPECTOR

N.

(Revised 7/1/52)
(Form C-108)

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Sacra Brothers Co.
(Company or Operator)

(Lease)

Well No. 2, in NW 1/4 of SW 1/4, of Sec. 22, T. 17S, R. 28E, NMPM.

Pool, Eddy County.

Well is 908 feet from west line and 1892 feet from South line of Section 22. If State Land the Oil and Gas Lease No. is 1312.

Drilling Commenced October 16, 1952. Drilling was Completed October 23, 1952.

Name of Drilling Contractor A. F. Smith

Address 306 West Chisholm Artesia, N. M.

Elevation above sea level at Top of Tubing Head 3548.45. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 102 to 107 feet. Rose to 37 ft.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|----------|-----------------|-------------|--------|--------------|---------------------|--------------|----------------|
| 8 5/8 OD | 24# | New | 130' | Texas Pat. | | | Shut off Water |
| 7 OD | 20# | New | 507' | Texas Pat. | | | |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. BAGS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|--------------------|-------------|-------------|--------------------|
| 8 5/8 | 7 OD | 507 | 85 | Halliburton | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from 0 feet to 663 feet, and from...feet to...feet.

PRODUCTION

Put to Producing..., 19...

OIL WELL: The production during the first 24 hours was...barrels of liquid of which...% was
was oil; ...% was emulsion; ...% water; and...% was sediment. A.P.I.
Gravity...

GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of
liquid Hydrocarbon. Shut in Pressure...lbs.

Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|---------------|-----|----------------|-----------------------|
| T. Anhy | 40 | T. Devonian | T. Ojo Alamo |
| T. Salt | 260 | T. Silurian | T. Kirtland-Fruitland |
| B. Salt | 660 | T. Montoya | T. Farmington |
| T. Yates | | T. Simpson | T. Pictured Cliffs |
| T. 7 Rivers | | T. McKee | T. Menefee |
| T. Queen | | T. Ellenburger | T. Point Lookout |
| T. Grayburg | | T. Gr. Wash. | T. Mancos |
| T. San Andres | | T. Granite | T. Dakota |
| T. Glorieta | | T. | T. Morrison |
| T. Drinkard | | T. | T. Penn. |
| T. Tubbs | | T. | T. |
| T. Abo | | T. | T. |
| T. Penn. | | T. | T. |
| T. Miss. | | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|-------|-------|----------------------|---------------------------|------|----|----------------------|-----------|
| 0 | 40 | 40 | Red beds | | | | |
| 40 | 80 | 40 | Anhydrite | | | | |
| 80 | 85 | 5 | Red beds | | | | |
| 85 | 102 | 17 7 | Anhydrite | | | | |
| 102 | 107 | 5 | Red shale | | | | |
| 107 | 112 | 5 | Anhydrite | | | | |
| 112 | 120 | 8 | Red beds | | | | |
| 120 | 130 | 10 | Anhydrite | | | | |
| 130 | 180 | 50 | Red beds-Anhydrite shells | | | | |
| 180 | 225 | 45 | Red beds-Anhydrite shells | | | | |
| 225 | 260 | 35 | Shale | | | | |
| 260 | 280 | 20 | Salt | | | | |
| 280 | 340 | 60 | Anhydrite shells | | | | |
| 340 | 390 | 50 | Salt-Anhydrite shells | | | | |
| 390 | 440 | 50 | Salt | | | | |
| 440 | 497 | 57 | Salt | | | | |
| 497 | 509 | 10 | Anhydrite | | | | |
| 509 | 660 | 151 | Salt | | | | |
| 660 | 660.5 | .5 | Polyhalite | | | | |
| 660.5 | 663 | 2.5 | Anhydrite | | | | |

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. Copies Received 6
DISTRIBUTION
Operator
Santa Fe 1
Production Office
State Land Office 1
U. S. C. S. 2
Transporter
File 1
B. of Mines 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 10, 1953

(Date)

Company or Operator Sacra Brothers Co.

Address 402 North First St. Artesia, N. M.

Name B. J. Williams

Position or Title Gen. Mgr.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|--|--|--|--|-----------------------------|-------------------------------------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | <input checked="" type="checkbox"/> |

June 10, 1953

(Date)

Artesia, N. M.

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sacra Brothers Co.

(Company or Operator)

(Lease)

A. F. Smith

(Contractor)

Well No. 2 in the NW 1/4 SW 1/4 of Sec. 22

T. 17S, R. 29E, NMPM, Pool, Eddy County

The Dates of this work were as follows: October 16- October 23, 1952

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____,

(Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled into Cowden Anhydrite and set 8 7" OD casing just above lower salt section. Circulated cement to top. Drilled to bottom of lower salt section, and ran 3" tubing. Circulated fresh water in lower salt section to create cavity. As of June 1, cavity was 750,000 gallons in capacity, with washing to continue until cavity reaches 1,000,000 gallons capacity.

Witnessed by B. N. Muncy, Jr.

(Name)

Sacra Brothers Co.

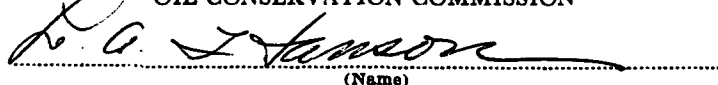
(Company)

Gen. Mgr.

(Title)

Approved:

OIL CONSERVATION COMMISSION



(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Gen. Mgr.

Representing Sacra Brothers Co.

Address 402 North First-Artesia, N. M.

OIL AND GAS COMMISSION

NOV 12 1953

(Title)

(Date)

RECEIVED
JUL 7 ' 1953

Oil Cons. Comm.
Artesia Office

Company Sacra Bros

Lease Leonard State Well No. 2

Sec. 22 T. 17 S., R. 29 28 E., N.M.P.M.

Location SE 1/4 NW 1/4 SW 1/4 (908' fr WL & 1892' fr SL)

County Eddy New Mexico

Chained Distances

USGLOS Brasscap
1/4 S21 | S22

USGLOS Brasscap

T17S
S21 | S22
S28 | S27
R28E

29

Scale 4" = 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Artesia, New Mexico

Surveyed June 1, 19 53

17532 Advocate Print

Registered Professional
Engineer and Land Surveyor

NOV 16 1953

NOVEMBER 10, 1953

APPLICATION OF SACRA BROTHERS COMPANY
FOR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 EAST, NMFM, EDDY COUNTY, NEW MEXICO.

ORDER NO. LPG-5

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That application has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objections have been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of November, 1953.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. Spurrier, Secretary-Director

S E A L

12
NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
Form 2-116 ED
Revised 7/1/55
DEC 8 1959

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

D. C. C.
ARTESIA, OFFICE

Company or Operator Arrow Gas Company Lease # BL - 96

Well No. for 3 Storage for LPGA Unit Letter 22 S 17S T 29 ER Pool

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate

Address Box 1294, Roswell, N. M.

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas

Address Date Connected

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Under Ground Storage for Liquefied Petroleum Gas.

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership (XX) Other ()

Remarks: (Give explanation below)

Change in ownership from Sacra Brothers Co. to Arrow Gas Company
\$10,000 Blanket Plugging Bond # 17196

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of December 1959

Approved DEC 8 1959 19

By T. J. Murray *T. J. Murray*

Title Secretary

OIL CONSERVATION COMMISSION

Company Arrow Gas Company

By M. L. Armstrong

Address Box 1294, Roswell, N. M.

Title OIL AND GAS INSPECTOR

[illegible]

Santa Fe, New Mexico

MAY 7 1955

WELL RECORD

Oil Cons. Comm.
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sacra Brothers Co.

Leonard State

(Company or Operator)

(Lease)

Well No. 3, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 22, T. 17, R. 29, NMPM.

Pool, Eddy County.

Well is 560 feet from West line and 1975 feet from South line.

of Section 22 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced October 10, 1953, 19..... Drilling was Completed October 31....., 1953.....

Name of Drilling Contractor..... A. F. Smith

Address Artesia, N. M.

Elevation above sea level at Top of Tubing Head.....3549.60..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 100 to 105 feet.

No. 2, from 115 to 120 feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|----------|--------------------|----------------|--------|-----------------|------------------------|--------------|---------|
| 8 5/8 OD | 27 | New | 130 7" | none | | none | water |
| 7 OD | 20 | New | 505 7" | Texas Pat. | | none | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 8 5/8 | 7 | 505' 4" | 398 | Halliburton | | |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|--------------------|---------------------|----------------------------|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | T. Montoya..... | T. Farmington..... |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|-----|----------------------|------------|------|----|----------------------|-----------|
| 0 | 5 | 5 | Sand | | | | |
| 5 | 60 | 55 | Red Beds | | | | |
| 60 | 80 | 20 | Anhydrite | | | | |
| 80 | 115 | 35 | Anhydrite | | | | |
| 115 | 120 | 5 | Blue Clay | | | | |
| 120 | 135 | 15 | Anhydrite | | | | |
| 135 | 250 | 115 | Red Bed | | | | |
| 250 | 260 | 10 | Anhydrite | | | | |
| 260 | 265 | 5 | Red Bed | | | | |
| 265 | 275 | 10 | Salt | | | | |
| 275 | 280 | 5 | Anhydrite | | | | |
| 280 | 445 | 165 | Salt | | | | |
| 445 | 452 | 7 | Anhydrite | | | | |
| 452 | 497 | 45 | Salt | | | | |
| 497 | 525 | 28 | Anhydrite | | | | |
| 525 | 675 | 150 | Salt | | | | |
| 675 | 677 | 2 | Polyhalite | | | | |
| 677 | 680 | 3 | Anhydrite | | | | |

OIL CONSERVATION COMMISSION
ADVISORY DISTRICT OFFICE
No. 6000
DISTRICT OFFICE
State Land Office
U.S.G.S.
Transporter
Title

1
2
1
1

B. N. Muncy

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 6, 1955

(Date)

Company or Operator.....Sacra Brothers Co.

Address.....402 North First St.

Name.....B. N. Muncy, Jr.

Position or Title.....Manager

RECEIVED
OCT 18 1953

Company Sacra Bros. OH Cons. Comm.

Lease Leonard-State Well No. 3 Artesia Office

Sec. 22 T. 17 S., R. 29 E., N.M.P.M.

Location 560 ft. fr WL & 1975 ft. fr SL

County Eddy New Mexico

Chained Distances

USGLOS Brass Cap
1/4 S21/S22

Sec. 22

560
2625

USGLOS Brass Cap
S21 S22
S28 S27
Scale 4" = 1 mile.

T17S-R29E

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Artesia, New Mexico

John A. Martin Jr
Registered Professional
Engineer and Land Surveyor.

Surveyed October 8, 19 53

17582 Advocate Print

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

MAY 7 1955

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|--|--------------------------|---|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | X |

May 6, 1955 (Date) Artesia, N. M. (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sacra Brothers Co. (Company or Operator) Leonard State (Lease)
A. F. Smith (Contractor), Well No. 3 in the NW 1/4 SW 1/4 of Sec. 22
T. 17, R. 29, NMPM, Pool, Eddy County.

The Dates of this work were as follows: October 10, 1953 November 15, 1953

Notice of intention to do the work (was) (was not) submitted on Form C-102 on October 5, 1953, (Cross out incorrect words)
and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled 8 5/8 hole into Cowden anhydrite and set 7" OD casing at 505' 7" and circulated cement to top. Drilled to bottom of salt section at 675', ran 3" tubing.

Witnessed by B. N. Muncy, Jr. (Name) Sacra Bros. Co. (Company) Manager (Title)

Approved: OIL CONSERVATION COMMISSION

P. G. Hanson (Name)

OIL AND GAS INSPECTOR (Title)

MAY 11 1955 (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: B. N. Muncy, Jr.
Position: Gen. Mgr.
Representing: Sacra Brothers Co.
Address: P.O. Box 11994, Laswell, N.M.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Artesia N. M.

(Place)

October 5, 1953

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

Sacra Brothers Co.

(Company or Operator)

State

(Lease)

Well No. 3

(Unit)

The well is

located 560 feet from the West line and 1975 feet from the

South

line of Section 22

T 17

R 29

NMPM

(GIVE LOCATION FROM SECTION LINE)

Pool,

Body

County

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

If State Land the Oil and Gas Lease is No.

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Cable tools.

The status of plugging bond is

Drilling Contractor A. E. Smith

We intend to complete this well in the Salt

formation at an approximate depth of 700 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

| Size of Hole | Size of Casing | Weight per Foot | New or Second Hand | Depth | Sacks Cement |
|--------------|----------------|-----------------|--------------------|-------|--------------|
| 8 5/8 | 7"OD | 20# | New | 500' | 75 |
| | | | | | |
| | | | | | |

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

This well to be drilled for the purpose of creating underground storage in the salt section for LPG.

Approved NOV 10 1953, 19.....
Except as follows:

By OCC Order No. LPG-5

OIL CONSERVATION COMMISSION

By L. G. Johnson

Title OIL AND GAS INSPECTOR

Sincerely yours,

Sacra Brothers Co.

(Company or Operator)

By

Position Manager

Send Communications regarding well to

Name B. N. Muncy, Jr.

Address 402 North First Artesia, N. M.

NOVEMBER 10, 1953

APPLICATION OF SACRA BROTHERS COMPANY
FOR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 EAST, NMFM, EDDY COUNTY, NEW MEXICO.

ORDER NO. LPG-5

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That application has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objections have been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of November, 1953.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. Spurrier, Secretary-Director

S E A L

SUBJECT: STORAGE OF LIQUEFIED PETROLEUM GAS

NOVEMBER 10, 1953

APPLICATION OF SACRA BROTHERS COMPANY
FOR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 EAST, NMFM, EDDY COUNTY, NEW MEXICO.

ORDER NO. LPG-5

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That application has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objections have been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of November, 1953.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. Spurrier, Secretary-Director

S E A L

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED

Revised 7/1/55

DEC 8 1959

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. C.
ARTESIA, OFFICE

Company or Operator Arrow Gas Company Lease # BL - 96

Well No. 2-2-1 Storage Unit Letter 22 S 17S T 29 ER Pool for b P G

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate

Address Box 1294, Roswell, N. M.

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas

Address Date Connected

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Under Ground Storage for Liquefied Petroleum Gas.

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership (XX) Other ()

Remarks: (Give explanation below)

Change in ownership from Sacra Brothers Co. to Arrow Gas Company
\$10,000 Blanket Plugging Bond # 17196

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of December 1959

Approved DEC 8 1959 19

By T. J. Murray T. J. Murray

Title Secretary

OIL CONSERVATION COMMISSION

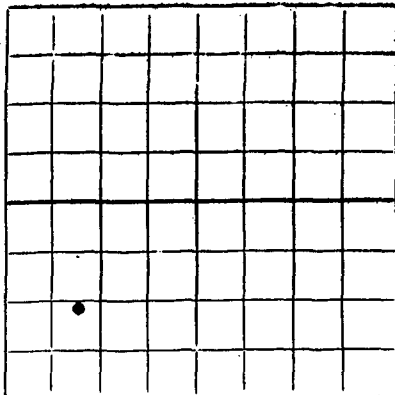
Company Arrow Gas Company

By M. L. Armstrong

Address Box 1294, Roswell, N. M.

OIL AND GAS INSPECTOR

N.

(Revised 7/1/52)
(Form C-108)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED
JUN 28 1953
Cons. Comm.
Artesia, N.M.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Sacra Brothers Co.
(Company or Operator)Leonard State
(Lease)

Well No. 2, in NW 1/4 of SW 1/4, of Sec. 22, T. 17S, R. 28E, NMPM.

Pool, Eddy County.

Well is 908 feet from west line and 1892 feet from South line

of Section 22. If State Land the Oil and Gas Lease No. is 1718.

Drilling Commenced October 16, 1952. Drilling was Completed October 23, 1952.

Name of Drilling Contractor A. F. Smith

Address 306 West Chisholm Artesia, N. M.

Elevation above sea level at Top of Tubing Head 3548.45. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 102 to 107 feet. Rose to 37 ft.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|----------|-----------------|-------------|--------|--------------|---------------------|--------------|----------------|
| 8 5/8 OD | 24# | New | 130' | Texas Pat. | | | Shut off Water |
| 7 OD | 20# | New | 507' | Texas Pat. | | | |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 8 5/8 | 7 OD | 507 | 85 | Halliburton | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from 0 feet to 663 feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|--------------------|---------------------|----------------------------|
| T. Anhy.....40 | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt.....260 | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt.....660 | T. Montoya..... | T. Farmington..... |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|-------|-------|----------------------|---------------------------|------|----|----------------------|-----------|
| 0 | 40 | 40 | Red beds | | | | |
| 40 | 80 | 40 | Anhydrite | | | | |
| 80 | 85 | 5 | Red beds | | | | |
| 85 | 102 | 17 7 | Anhydrite | | | | |
| 102 | 107 | 5 | Red shale | | | | |
| 107 | 112 | 5 | Anhydrite | | | | |
| 112 | 120 | 8 | Red beds | | | | |
| 120 | 130 | 10 | Anhydrite | | | | |
| 130 | 180 | 50 | Red beds-Anhydrite shells | | | | |
| 180 | 225 | 45 | Red beds-Anhydrite shells | | | | |
| 225 | 260 | 35 | Shale | | | | |
| 260 | 280 | 20 | Salt | | | | |
| 280 | 340 | 60 | Anhydrite shells | | | | |
| 340 | 390 | 50 | Salt-Anhydrite shells | | | | |
| 390 | 440 | 50 | Salt | | | | |
| 440 | 497 | 57 | Salt | | | | |
| 497 | 509 | 10 | Anhydrite | | | | |
| 509 | 660 | 151 | Salt | | | | |
| 660 | 660.5 | .5 | Polyhalite | | | | |
| 660.5 | 663 | 2.5 | Anhydrite | | | | |

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. Copies Received 6
DISTRIBUTION
Operator
Santa Fe 1 ✓
Proration Office
State Land Office 1
U. S. G. S. 2
Transporter
File 1
B. of Mines 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 10, 1953

(Date)

Company or Operator Sacra Brothers Co.

Address 402 North First St. Artesia, N. M.

Name B. J. [Signature]

Position or Title Gen. Mgr.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|--|--------------------------|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | x |

June 10, 1953

(Date)

Artesia, N. M.

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sacra Brothers Co.

(Company or Operator)

(Lease)

A. F. Smith

(Contractor)

Well No. 2 in the NW 1/4 SW 1/4 of Sec. 22

T. 17S, R. 29E, NMPM, Pool, Eddy County.

The Dates of this work were as follows: October 16- October 23, 1952

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled into Cowden Anhydrite and set 8 7" OD casing just above lower salt section. Circulated cement to top. Drilled to bottom of lower salt section, and ran 3" tubing. Circulated fresh water in lower salt section to create cavity. As of June 1, cavity was 750,000 gallons in capacity, with washing to continue until cavity reaches 1,000,000 gallons capacity.

Witnessed by R. N. Muncy, Jr. Sacra Brothers Co. Gen. Mgr.
(Name) (Company) (Title)

Approved: P. A. Johnson
OIL CONSERVATION COMMISSION
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. N. MuncyPosition Gen. Mgr.Representing Sacra Brothers Co.Address 402 North First-Artesia, N. M.

NOV 12 1953

(Title)

(Date)

RECEIVED
JUL 7 1953

Oil Cons. Comm.
Artesia Office

Company Sacra Bros

Lease Leonard State Well No. 2

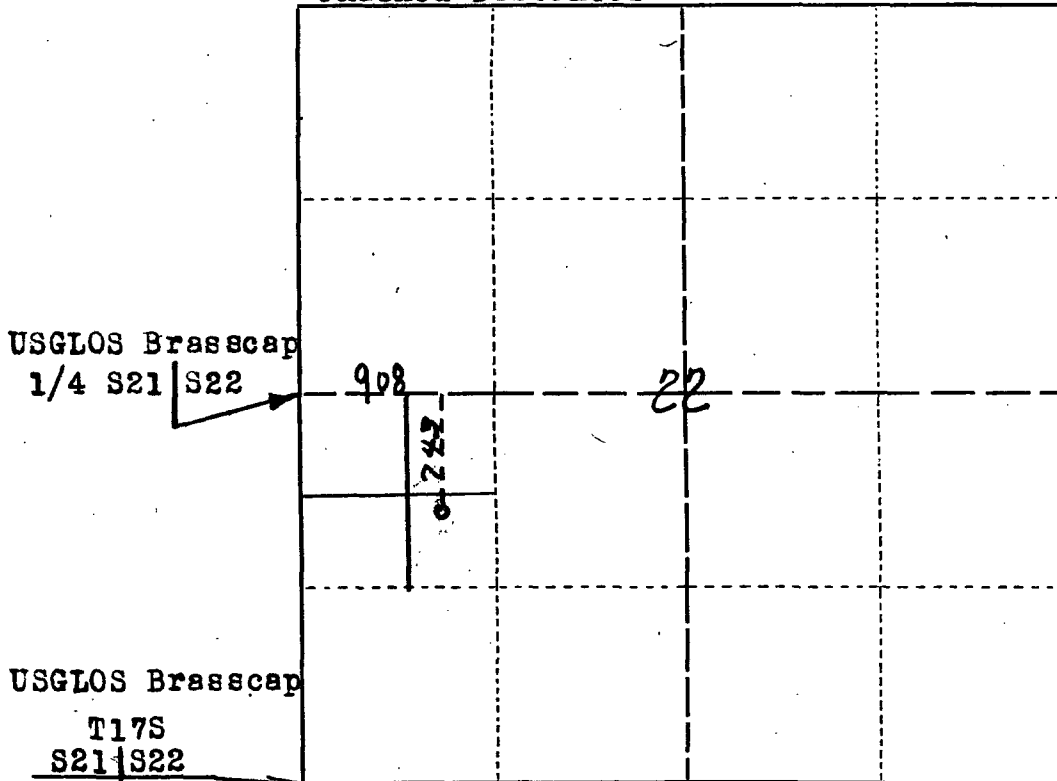
Sec. 22 T. 17 S., R. 29 ~~28~~ E., N.M.P.M.

Location SE 1/4 NW 1/4 (908' fr WL & 1892' fr SL)

County Eddy

New Mexico

Chained Distances



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Artesia, New Mexico

Surveyed June 1, 19 53

1882 Advocate Print

John A. Matting Jr.
Registered Professional
Land Surveyor.

NOV 16 1953

2. Upon completion of the proposed well, operator shall submit Form C-105, Well Log, plus a diagrammatic sketch of the finished installation, together with an estimate of the storage capacity of the cavity.

Applicants shall furnish all operators within a half-mile radius of the proposed well with a copy of the application to the Commission, and applicant shall include with his application a written stipulation that all operators within a half-mile radius of the proposed well have been properly notified. The Secretary of the Commission shall wait at least ten (10) days before approving any such application, and shall approve any such application only in the absence of objection from any notified operator. In the event that an operator objects to the application, the Commission shall consider the matter only after proper notice and hearing.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

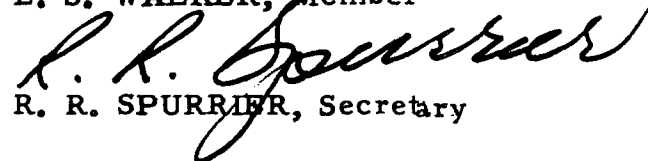
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



EDWIN L. MECHEM, Chairman



E. S. WALKER, Member



R. R. SPURRIER, Secretary

S E A L

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 523
Order No. R-313

THE APPLICATION OF THE NEW MEXICO
OIL CONSERVATION COMMISSION, UPON
ITS OWN MOTION, FOR AN ORDER RE-
VISING RULE 701 OF THE OIL CONSERVATION
COMMISSION'S RULES AND REGULATIONS TO
ALLOW THE SECRETARY OF THE COMMISSION
TO APPROVE THE DRILLING OF LPG STORAGE
WELLS PROVIDED CERTAIN CONDITIONS ARE MET
BY THE OPERATOR.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on March 17, 1953, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on the 10th day of April, 1953, the Commission, a quorum being present, having considered the testimony adduced and the exhibits received at the hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That there is need for a revision of Section I - Secondary Recovery and Pressure Maintenance, of the Commission's Rules and Regulations, in order to provide for the approval by the Secretary of the Commission of wells to be drilled for the purpose of storing liquefied petroleum gases.

IT IS THEREFORE ORDERED:

(1) That the application of the Oil Conservation Commission be and the same hereby is approved as follows.

(2) That Section I - Secondary Recovery and Pressure Maintenance, should be amended to provide for the addition of Rule 705, as follows:

2. Upon completion of the proposed well, operator shall submit Form C-105, Well Log, plus a diagrammatic sketch of the finished installation, together with an estimate of the storage capacity of the cavity.

Applicants shall furnish all operators within a half-mile radius of the proposed well with a copy of the application to the Commission, and applicant shall include with his application a written stipulation that all operators within a half-mile radius of the proposed well have been properly notified. The Secretary of the Commission shall wait at least ten (10) days before approving any such application, and shall approve any such application only in the absence of objection from any notified operator. In the event that an operator objects to the application, the Commission shall consider the matter only after proper notice and hearing.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

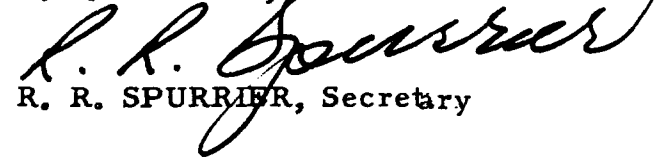
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



EDWIN L. MECHEM, Chairman



E. S. WALKER, Member



R. R. SPURRIER, Secretary

S E A L

Ex 1

**SUGGESTED RULE FOR APPLICATIONS TO DRILL LPG
STORAGE WELLS:**

RULE 705:

Applications to drill storage wells for the purpose of storing Liquified Petroleum Gases shall be submitted to the Director of the Commission for approval. In addition to Form C-101-Notice of Intention to Drill, the operator shall submit the following information:

1. Certified plat of area, ^{*notice to operators*} within 1/2 mile of proposed well showing thereon the location of the proposed well and the location of any oil, or gas wells and dry holes, and lease ownership. ^{*10 days*}

2. Upon completion of the proposed well, operator shall submit Well Log Form C-105 plus a diagrammatic sketch of the finished installation together with an estimate of the storage capacity of the cavity.

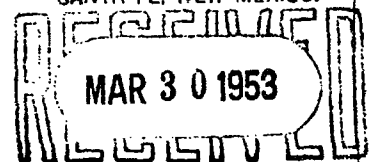
BEFORE THE
OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Santa Fe, New Mexico
March 17, 1953

TRANSCRIPT OF HEARING

CASE NO. 523

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.



ADA DEARNLEY & ASSOCIATES
COURT REPORTERS
ROOM 12, CROMWELL BLDG.
PHONES 7-9645 AND 5-9546
ALBUQUERQUE, NEW MEXICO

BEFORE THE
OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Santa Fe, New Mexico
March 17, 1953.

In the Matter of:

Application of the Oil Conservation
Commission upon its own motion for an
order revising rule 701 of the Oil Con-
servation Commission's Rules and Regula-
tions to allow the Secretary of the Commis-
sion to approve the drilling of LPG storage
wells provided certain conditions are met
by the operator.

Case No. 523

TRANSCRIPT OF HEARING

(Notice of Publication read by Mr. Graham.)

MR. GRAHAM: I presume everyone has a copy of the blue
sheets which contains the suggested changes?

MR. SPURRIER: Any comment on this proposed Rule 705?

MR. SMITH: May it please the Commission. J. K. Smith
from Stanolind. We should like to suggest that the operators
within the area described in Paragraph No. 1 be given notice
simultaneously with the filing of the application of the admitted
Rule 705, so that they will be apprized of what is being done in
that area, and that if it interferes, of course, sufficient time
will elapse, I presume, so that such operators who are notified
may file appropriate protest with the Commission.

MR. MACEY: Ten days sufficient?

MR. SMITH: I would imagine so.

MR. COLLISTON: Paul Colliston, representing Continental.

I would like to concur with Continental and have added to^{the} Rule provision for the notice to offset operators with sufficient time to protest, if they so desire.

MR. SPURRIER: Anyone else?

MR. SCOTT: Mr. Scott with Shell. I would like to concur with the statements of Stanolind.

MR. SPURRIER: Anyone else?

MR. SMITH: Do I understand that your suggestion of ten days will be from the time the Commission receives it?

MR. SPURRIER: No, the applicants.

MR. SMITH: I mean the offset operators received their copy of the notice. There may be some delay in the mails, of three or four days.

MR. MACEY: I was thinking of ten days after the Commission received the request of the application. They would wait for at least ten days, and I suppose they would want a verification there from the operators that he had submitted it to everybody, too.

MR. SPURRIER: Anyone else? If not the case will be taken under advisement. Without objection we will include this blue sheet to the transcript of the record at this time.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Artesia N. M.

(Place)

October 5, 1953

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

Sacra Brothers Co.

(Company or Operator)

State

(Lease)

Well No. 3

(Unit)

The well is

located 560 feet from the

West

line and 1975

feet from the

South

line of Section 22

T. 17

R. 29

NMPM

(GIVE LOCATION FROM SECTION LINE)

Pool,

Eddy

County

If State Land the Oil and Gas Lease is No.

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Cable tools.

The status of plugging bond is

Drilling Contractor A. F. Smith

We intend to complete this well in the Salt

formation at an approximate depth of 700 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

| Size of Hole | Size of Casing | Weight per Foot | New or Second Hand | Depth | Sacks Cement |
|--------------|----------------|-----------------|--------------------|-------|--------------|
| 8 5/8 | 7"OD | 20# | New | 500' | 75 |
| | | | | | |
| | | | | | |
| | | | | | |

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

This well to be drilled for the purpose of creating underground storage in the salt section for LPG.

Approved NOV 10 1953, 19
Except as follows:

By OCC Order No. LPG-5

OIL CONSERVATION COMMISSION

By L. A. L. Hancock

Title

Sincerely yours,

Sacra Brothers Co.

(Company or Operator)

By B. N. Muncy, Jr.

Position Manager

Send Communications regarding well to

Name B. N. Muncy, Jr.

Address 402 North First Artesia, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
Revised 7/1/55
DEC 8 1959

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. C.

ARTESIA, OFFICE

Company or Operator Arrow Gas Company Lease # BL - 96

Well No. 1-2-3 Storage Unit Letter 22 S 17S T 29 ER Pool for PPA

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate _____

Address Box 1294, Roswell, N. M.

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Under Ground Storage for Liquefied Petroleum Gas.

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership (xx) Other ()

Remarks: (Give explanation below)

Change in ownership from Sacra Brothers Co. to Arrow Gas Company
\$10,000 Blanket Plugging Bond # 17196

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of December 1959

Approved DEC 8 1959 19

By T. J. Murray *TJ Murray*

Title Secretary

OIL CONSERVATION COMMISSION

Company Arrow Gas Company

By ML Armstrong

Address Box 1294, Roswell, N. M.

Title OIL AND GAS INSPECTOR

APPLICATION OF SACRA BROTHERS COMPANY FOR
PERMISSION TO DRILL A WELL FOR THE STORAGE
OF LIQUEFIED PETROLEUM GAS IN NW/4 SW/4
SECTION 22, TOWNSHIP 17 SOUTH, RANGE 29 EAST,
NMPM, EDDY COUNTY, NEW MEXICO.

ORDER NO. LPG-5

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico, and

The Secretary - Director Finds:

(1) That application has been duly filed in proper form under the provisions of Rule 705;

(2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and

(3) That no objections have been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of November, 1953.

State of New Mexico
Oil Conservation Commission

R. R. Spurrier, Secretary-Director

S E A L

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Sacra Brothers Co.

(Company or Operator)

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 22, T. 17S, R. 29E, NMPM.
Pool, Eddy County.

Well is 1193 feet from west line and 2069 feet from south line
of Section 22. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced May, 1952 Drilling was Completed May, 1952

Name of Drilling Contractor Olen F. Featherstone

Address Booker Building Artesia, N. M.

Elevation above sea level at Top of Tubing Head 3544.40 The information given is to be kept confidential until _____, 19____

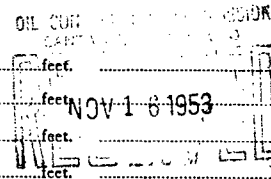
OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.



CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 7"OD | 20# | New | 439 | Texas Pat. | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 8 5/8 | 7"OD | 439 | 75 | Halliburton | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____
Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 657'7" feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|---------------|----------------|-----------------------|
| T. Anhy. | T. Devonian | T. Ojo Alamo |
| T. Salt | T. Silurian | T. Kirtland-Fruitland |
| B. Salt | T. Montoya | T. Farmington |
| T. Yates | T. Simpson | T. Pictured Cliffs |
| T. 7 Rivers | T. McKee | T. Menefee |
| T. Queen | T. Ellenburger | T. Point Lookout |
| T. Grayburg | T. Gr. Wash | T. Mancos |
| T. San Andres | T. Granite | T. Dakota |
| T. Glorieta | T. | T. Morrison |
| T. Drinkard | T. | T. Penn. |
| T. Tubbs | T. | T. |
| T. Abo | T. | T. |
| T. Penn. | T. | T. |
| T. Miss | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|-----|----------------------|-------------------------|------|----|----------------------|-----------|
| 0 | 70 | 70 | Sandstone | | | | |
| 70 | 350 | 280 | Gypsum and Selenite | | | | |
| 350 | 410 | 60 | Halite-Some Polyhalite | | | | |
| 410 | 439 | 29 | No samples | | | | |
| 439 | 441 | 2 | Halite-some brown clay | | | | |
| 441 | 442 | 1 | Anhydrite | | | | |
| 442 | 443 | 1 | Brown clay | | | | |
| 442 | 459 | 7 | Halite-very little clay | | | | |
| 459 | 461 | 2 | Polyhalite | | | | |
| 461 | 488 | 17 | Halite | | | | |
| 488 | 502 | 14 | Halite-some polyhalite | | | | |
| 502 | 514 | 12 | Anhydrite | | | | |
| 514 | 516 | 2 | Gray caly | | | | |
| 516 | 669 | 153 | Halite | | | | |
| 669 | 672 | 3 | Anhydrite-Polyhalite | | | | |
| 672 | 673 | 1 | Brown clay-Halite | | | | |
| 673 | 676 | 3 | Polyhalite-Anhydrite | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 10, 1953

(Date)

Company or Operator, Sacra Brothers Co.

Address, 402 North First, Artesia, N. M.

Name, B. J. Williams

Position or Title, Gen. Mgr.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|--|--------------------------|---|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | X |

June 10, 1953 (Date) Artesia, N. M. (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sacra Brothers Co.

(Company or Operator)

(Lease)

Olen F. Featherstone

(Contractor)

Well No. 1 in the NW 1/4 SW 1/4 of Sec. 22

T. 17S, R. 29E, NMPM, Pool, Eddy County.

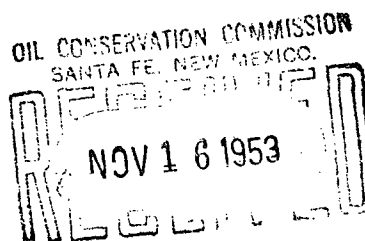
The Dates of this work were as follows: May, 1952

Notice of intention to do the work (was) (was not) submitted on Form C-102 on (Cross out incorrect words), 19

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled into Cowden Anhydrite and set 7" OD casing just above lower salt section. Circulated cement to top. Drilled to bottom of lower salt section, and ran 3" tubing. Circulated fresh water in lower salt section to create cavity of 500,000 gallons. Cavity was loaded with 483,000 gallons of propane in October and unloaded in February and March. Beginning in August will be washed again until capacity reaches 1,000,000 gallons.



Witnessed by B. N. Muncy, Jr. (Name) Sacra Brothers Co. (Company) Gen. Mgr. (Title)

Approved: OIL CONSERVATION COMMISSION

P. A. Jensen (Name)

OIL AND GAS INSPECTOR

(Title)

NOV 12 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name P. J. Muncy

Position Gen. Mgr.

Representing Sacra Brothers Co.

Address 402 North First Artesia, N. M.

RECEIVED
JUL 7 1953
Oil Cons. Comm.
Artesia Office

Company Sacra Bros

Lease Leonard-State Well No. 1

Sec. 22 T. 17 S., R. 28 29 E., N.M.P.M.

Location NE 1/4 NW 1/4 (1193' fr WL & 2069' fr SL)

County Eddy New Mexico

Chained Distances

USGLOS Brasscap

1/4 S21 | S22

USGLOS Brasscap

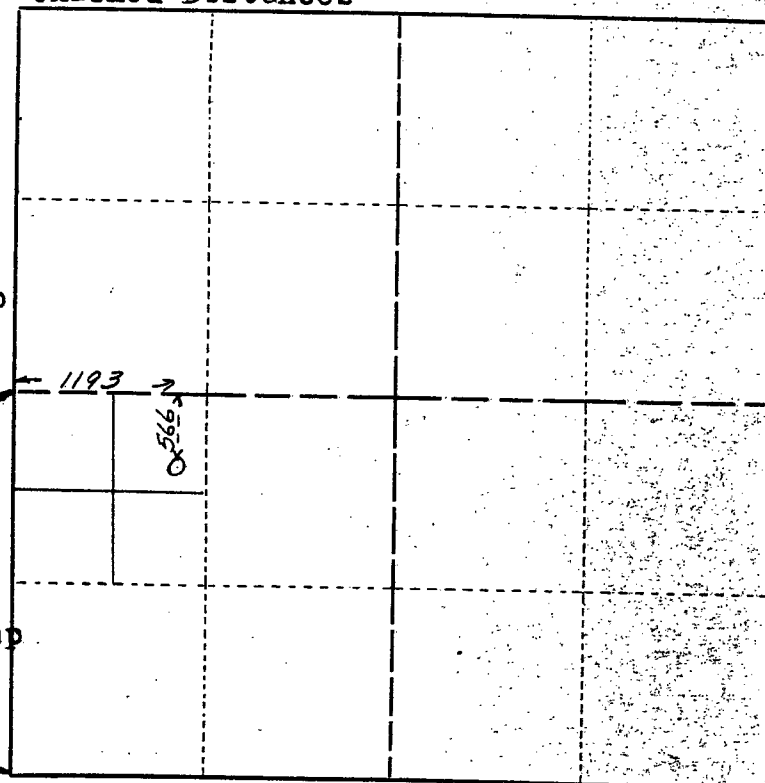
T17S

S21 | S22

S28 | S27

~~R28E~~

R 29 E



Scale 4" = 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Artesia, New Mexico

Surveyed June 1, 19 53

17522 Advocate Print

John A. Madsen Jr.
Registered Professional
Engineer and Land Surveyor

RECEIVED
NOV 16 1953
SANTA FE, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

U.S. 116-1
Revised 7/1/55
DEC 8 1959

(File the original and a copy with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

U. S. O.
ARTILIA, OFFICE

Company or Operator Arrow Gas Company Lease # BL - 96

Well No. 1-2-3 Storage Unit Letter 22 S 17S T 29 ER Pool for place

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate _____

Address Box 1294, Roswell, N. M.

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Under Ground Storage for Liquefied Petroleum Gas.

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership (XX) Other ()

Remarks: (Give explanation below)

Change in ownership from Sacra Brothers Co. to Arrow Gas Company
\$10,000 Blanket Plugging Bond # 17196

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of December 1959

By T. J. Murray T. J. Murray

Approved DEC 8 1959 19

Title Secretary

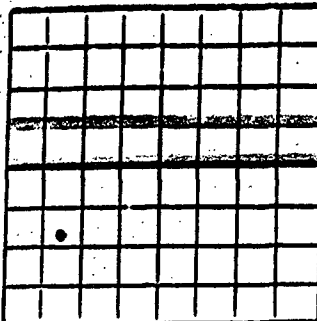
OIL CONSERVATION COMMISSION

Company Arrow Gas Company

By M. L. Armstrong

Address Box 1294, Roswell, N. M.

Title OIL AND GAS INSPECTOR



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

*L. P. G.
Storage
Well*

WELL RECORD

RECEIVED
NOV 29 1953
Oil Cons. Comm.
Artesia Office

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Sacra Brothers Co.

(Company or Operator)

Leonard-Steph

Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 22, T. 17S, R. 29E, NMPM

Pool, Eddy County.

Well is 1193 feet from west line and 2069 feet from south line

of Section 22. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced May, 1952. Drilling was Completed May, 1952.

Name of Drilling Contractor Olan F. Featherstone

Address Booker Building Artesia, N. M.

Elevation above sea level at Top of Tubing Head 3544.40. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

OIL CONSERVATION COMMISSION

NOV 16 1953

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 7"OD | 20 | New | 439 | Texas Pat. | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. BAGS OF CEMENT | METHOD USED | MTD GRAVITY | AMOUNT OF MTD USED |
|--------------|----------------|-----------|--------------------|-------------|-------------|--------------------|
| 8 5/8 | 7"OD | 439 | 75 | Halliburton | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 657' 17" feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was _____, _____% was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. _____.

Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Min _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Mancos _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|-----|-------------------|-------------------------|------|----|-------------------|-----------|
| 0 | 70 | 70 | Sandstone | | | | |
| 70 | 350 | 280 | Gypsum and Selenite | | | | |
| 350 | 410 | 60 | Halite-Some Polyhalite | | | | |
| 410 | 439 | 29 | No samples | | | | |
| 439 | 441 | 2 | Halite-some brown clay | | | | |
| 441 | 442 | 1 | Anhydrite | | | | |
| 442 | 443 | 1 | Brown clay | | | | |
| 442 | 459 | 7 | Halite-very little clay | | | | |
| 459 | 461 | 2 | Polyhalite | | | | |
| 461 | 488 | 17 | Halite | | | | |
| 488 | 502 | 14 | Halite-some polyhalite | | | | |
| 502 | 514 | 12 | Anhydrite | | | | |
| 514 | 516 | 2 | Gray caly | | | | |
| 516 | 669 | 153 | Halite | | | | |
| 669 | 672 | 3 | Anhydrite-Polyhalite | | | | |
| 672 | 673 | 1 | Brown clay-Halite | | | | |
| 673 | 676 | 3 | Polyhalite-Anhydrite | | | | |

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. Copies Received 6
DISTRIBUTION LIST
Operator _____
State Engineer _____
Production Office _____
State Land Office _____
J. G. O. B. _____
Inspector _____
B. J. Miner _____

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as far as can be determined from available records.

June 10, 1953

Company or Operator Saura Brothers Co.

Address 402 North First Artesia, N. M.

Name [Signature]

Position or Title Gen. Mgr.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|--|--------------------------|---|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | X |

June 10, 1953 (Date) Artesia, N. M. (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sacra Brothers Co.

(Company or Operator)

(Lease)

Olen F. Featherstone

(Contractor)

Well No. 1 in the NW 1/4 SW 1/4 of Sec. 22

T. 17S, R. 29E, NMPM, Pool, Eddy County.

The Dates of this work were as follows: May, 1952

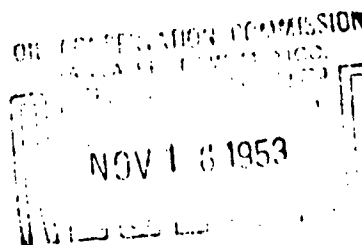
Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19____,

(Cross out incorrect words)

and approval of the proposed plan ~~(was)~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled into Cowden Anhydrite and set 7" OD casing just above lower salt section. Circulated cement to top. Drilled to bottom of lower salt section, and ran 3" tubing. Circulated fresh water in lower salt section to create cavity of 500,000 gallons. Cavity was loaded with 483,000 gallons of propane in October and unloaded in February and March. Beginning in August will be washed again until capacity reaches 1,000,000 gallons.



Witnessed by B. N. Muncy, Jr. Sacra Brothers Co. Gen. Mgr.

(Name)

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: B. N. Muncy, Jr.

Position: Gen. Mgr.

Representing: Sacra Brothers Co.

Address: 402 North First Artesia, N. M.

Company Sacra Bros

Lease Leonard-State Well No. 1

Sec. 22 T. 17 S., R. 28 29 E., N.M.P.M.

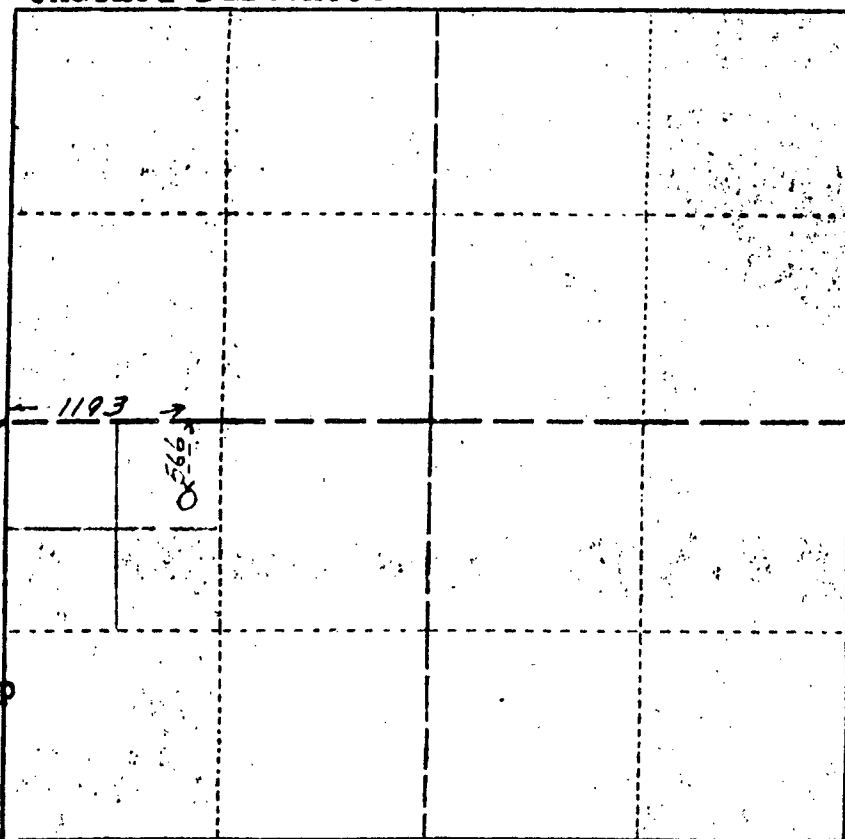
Location NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ (1193' fr WL & 2069' fr SL)

County Edgy New Mexico

Chained Distances

USGLOS Brasscap

1/4 S21 | S22



USGLOS Brasscap

T17S

S21 | S22

S28 | S27

~~R28E~~

R 29 E

Scale 4" = 1 mile.

N

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Artesia, New Mexico

John A. Mader
Registered Professional
Engineer and Land Surveyor

Surveyed June 1, 19 53

17532 Advocate Print

NOV 1 6 1953

NOVEMBER 10, 1953

APPLICATION OF SACRA BROTHERS COMPANY
FOR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 EAST, NMFM, EDDY COUNTY, NEW MEXICO.

ORDER NO. LPG-5

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That application has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objections have been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form O-102, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of November, 1953.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

H. R. Spurrier, Secretary-Director

S E A L

12
NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
Revised 7/1/55
DEC 8 1959

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. C.
ARTESIA, OFFICE

Company or Operator Arrow Gas Company Lease # BL - 96

Well No. 2-2-1 Storage Unit Letter 22 S 17S T 29 ER Pool for LPGA

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate _____

Address Box 1294, Roswell, N. M.
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Under Ground Storage for Liquefied Petroleum Gas.

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership (XX) Other ()

Remarks: (Give explanation below)

Change in ownership from Sacra Brothers Co. to Arrow Gas Company
\$10,000 Blanket Plugging Bond # 17196

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of December 1959

Approved DEC 8 1959 19

OIL CONSERVATION COMMISSION

By M. L. Armstrong
OIL AND GAS INSPECTOR
Title _____

By T. J. Murray T. J. Murray
Title Secretary

Company Arrow Gas Company

Address Box 1294, Roswell, N. M.

Santa Fe, New Mexico

WELL RECORDED

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sacra Brothers Co.
(Company or Operator)

Leonard State
(Lease)

Well No. 2, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 22, T. 17S, R. ~~28E~~ 27^E, NMPM.

Pool Eddy County.

Well is 908 feet from west line and 1892 feet from South line
of Section 22 If State Land the Oil and Gas Lease No. is 1310

Drilling Commenced.....**October 16**....., 19**52**... Drilling was Completed.....**October 23**....., 19**52**...

Name of Drilling Contractor..... A. F. Smith

Address 306 West Chisholm Artesia, N. M.

Elevation above sea level at Top of Tubing Head.....3548.45..... The information given is to be kept confidential until
.....19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 102 to 107 feet. Rise to 37 ft.

No. 2, from.....to.....feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|----------|-----------------|-------------|--------|--------------|---------------------|--------------|----------------|
| 8 5/8 OD | 24# | New | 130' | Texas Pat. | | | Shut off Water |
| 7 OD | 20# | New | 507' | Texas Pat. | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 8 5/8 | 7 OD | 507 | 85 | Halliburton | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....Q.....feet to.....663.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|--------------------|---------------------|----------------------------|
| T. Anhy.....40 | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt.....260 | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt.....660 | T. Montoya..... | T. Farmington..... |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|-------|-------|----------------------|---------------------------|------|----|----------------------|-----------|
| 0 | 40 | 40 | Red beds | | | | |
| 40 | 80 | 40 | Anhydrite | | | | |
| 80 | 85 | 5 | Red beds | | | | |
| 85 | 102 | 17 7 | Anhydrite | | | | |
| 102 | 107 | 5 | Red shale | | | | |
| 107 | 112 | 5 | Anhydrite | | | | |
| 112 | 120 | 8 | Red beds | | | | |
| 120 | 130 | 10 | Anhydrite | | | | |
| 130 | 180 | 50 | Red beds-Anhydrite shells | | | | |
| 180 | 225 | 45 | Red beds-Anhydrite shells | | | | |
| 225 | 260 | 35 | Shale | | | | |
| 260 | 280 | 20 | Salt | | | | |
| 280 | 340 | 60 | Anhydrite shells | | | | |
| 340 | 390 | 50 | Salt-Anhydrite shells | | | | |
| 390 | 440 | 50 | Salt | | | | |
| 440 | 497 | 57 | Salt | | | | |
| 497 | 509 | 10 | Anhydrite | | | | |
| 509 | 660 | 151 | Salt | | | | |
| 660 | 660.5 | .5 | Polyhalite | | | | |
| 660.5 | 663 | 2.5 | Anhydrite | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 10, 1953

(Date)

Company or Operator.....Sacra Brothers Co.

Address.....402 North First St. Artesia, N. M.

Name.....*[Signature]*

Position or Title.....Gen. Mgr.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JUN 23 1953

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|--|--------------------------|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | X |

June 10, 1953

(Date)

Artesia, N. M.

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sacra Brothers Co.

(Company or Operator)

(Lease)

A. F. Smith

(Contractor)

Well No. 2 in the NW 1/4 SW 1/4 of Sec. 22

T. 17S, R. 29E, NMPM, Pool, Eddy County.

The Dates of this work were as follows: October 16- October 23, 1952

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____.

(Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled into Cowden Anhydrite and set 8 7" OD casing just above lower salt section. Circulated cement to top. Drilled to bottom of lower salt section, and ran 3" tubing. Circulated fresh water in lower salt section to create cavity. As of June 1, cavity was 750,000 gallons in capacity, with washing to continue until cavity reaches 1,000,000 gallons capacity.

OIL
NOV 16 1953

Witnessed by B. N. Muncy, Jr.

(Name)

Sacra Brothers Co.

(Company)

Gen. Mgr.

(Title)

Approved:

OIL CONSERVATION COMMISSION

P. A. I. Johnson

(Name)

OIL AND GAS INSPECTOR

(Title)

NOV 12 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Gen. Mgr.

Representing Sacra Brothers Co.

Address 402 North First-Artesia, N. M.

RECEIVED
JUL 7 1953
Oil Cons. Comm.
Artesia Office

Company Sacra Bros

Lease Leonard State Well No. 2

Sec. 22 T. 17 S., R. 29 28 E., N.M.P.M.

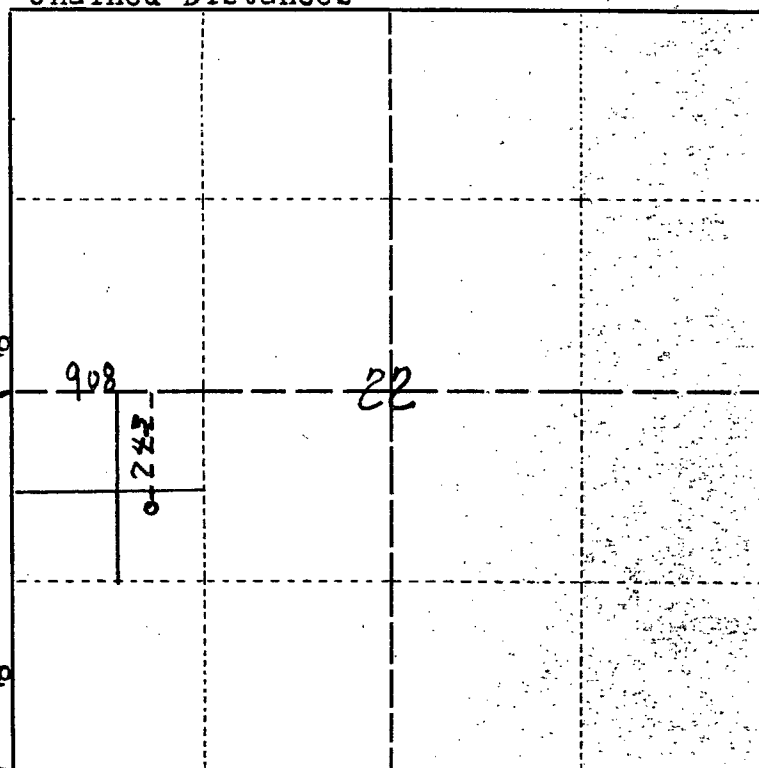
Location SE 1/4 NW 1/4 SW 1/4 (908' fr WL & 1892' fr SL)

County Eddy New Mexico

Chained Distances

USGLOS Brasscap
1/4 S21 | S22

USGLOS Brasscap
T17S
S21 | S22
S28 | S27
R28E
29



Scale 4" = 1 mile.

N

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:
Artesia, New Mexico

John A. Martin
Registered Professional Land Surveyor

Surveyed June 1, 19 53

17523 Advocate Print

RECEIVED
NOV 16 1953
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

NOVEMBER 10, 1953

APPLICATION OF SACRA BROTHERS COMPANY
FOR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 EAST, NMFM, EDDY COUNTY, NEW MEXICO.

ORDER NO. LPG-5

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION**

Under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That application has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objections have been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of November, 1953.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. Spurrier, Secretary-Director

S E A L

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

November 10, 1933

Mr. T. A. Sacra, President
Sacra Brothers Company
Box 1294
MUSWELL N M

Dear Sirs

We enclose signed copy of Order LFG-5 issued to cover the drilling of your projected LPG storage well in NW/4 SE/4 Section 28, Township 17 North, Range 29 East, SHERI, Eddy County.

Very truly yours,

H. B. Macey,
Chief Engineer

WHM:mr

cc: Oil Conservation Commission
Artesia
Hobbs

N. M. Oil & Gas Engineering Committee
Hobbs N M

C
O
P
Y

SUBJECT: STORAGE OF LIQUEFIED PETROLEUM GAS

NOVEMBER 10, 1953

APPLICATION OF SACRA BROTHERS COMPANY
FOR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 EAST, NMPM, EDDY COUNTY, NEW MEXICO.

ORDER NO. LPG-5

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico, and

The Secretary - Director Finds:

(1) That application has been duly filed in proper form under the provisions of Rule 705;

(2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and

(3) That no objections have been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of November, 1953.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. Spurrier
R. R. Spurrier, Secretary-Director

SEAL



Sacra Brothers Co.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

OCT 24 1953

P. O. BOX 1294 - ROSWELL, NEW MEXICO

October 27, 1953

Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. R. R. Spurier

Gentlemen:

In accordance with our instructions, we are advising your office that all operators within one half miles of our proposed salt storage cavity, located in the NW $\frac{1}{4}$ of the SW $\frac{1}{4}$ of Section 22, T17S, R29E, have been notified.

Very truly yours,

SACRA BROTHERS COMPANY

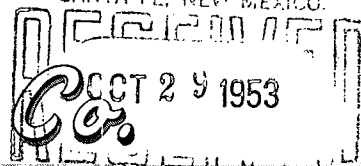

T. A. Sacra
President

TAS/dh



Sacra Brothers Co.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.



P. O. BOX 1294 - ROSWELL, NEW MEXICO

October 27, 1953

Oil Conservation Commission
P. O. Box 371
Santa Fe, New Mexico

Attention: Mr. R. R. Spurier

Gentlemen:

This letter is to ask the permission of the Oil Conservation Commission to drill and wash a salt storage cavity for the purpose of storing Liquefied Petroleum Gases.

This well would be located in the NW $\frac{1}{4}$ of the SW $\frac{1}{4}$ of Section 22, T17S, R29E. As we have stated under separate heading, all operators within one half miles of the location have been notified. The well will probably be drilled to a depth of 675 feet.

Thanking you for your consideration, we remain

Yours very truly,

SACRA BROTHERS COMPANY

T. A. Sacra
President

TAS/dh

APPLICATION OF SACRA BROTHERS COMPANY FOR
PERMISSION TO DRILL A WELL FOR THE STORAGE
OF LIQUEFIED PETROLEUM GAS IN NW/4 SW/4
SECTION 22, TOWNSHIP 17 SOUTH, RANGE 29 EAST,
NMPM, EDDY COUNTY, NEW MEXICO.

ORDER NO. LPG-5

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That application has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objections have been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of November, 1953.

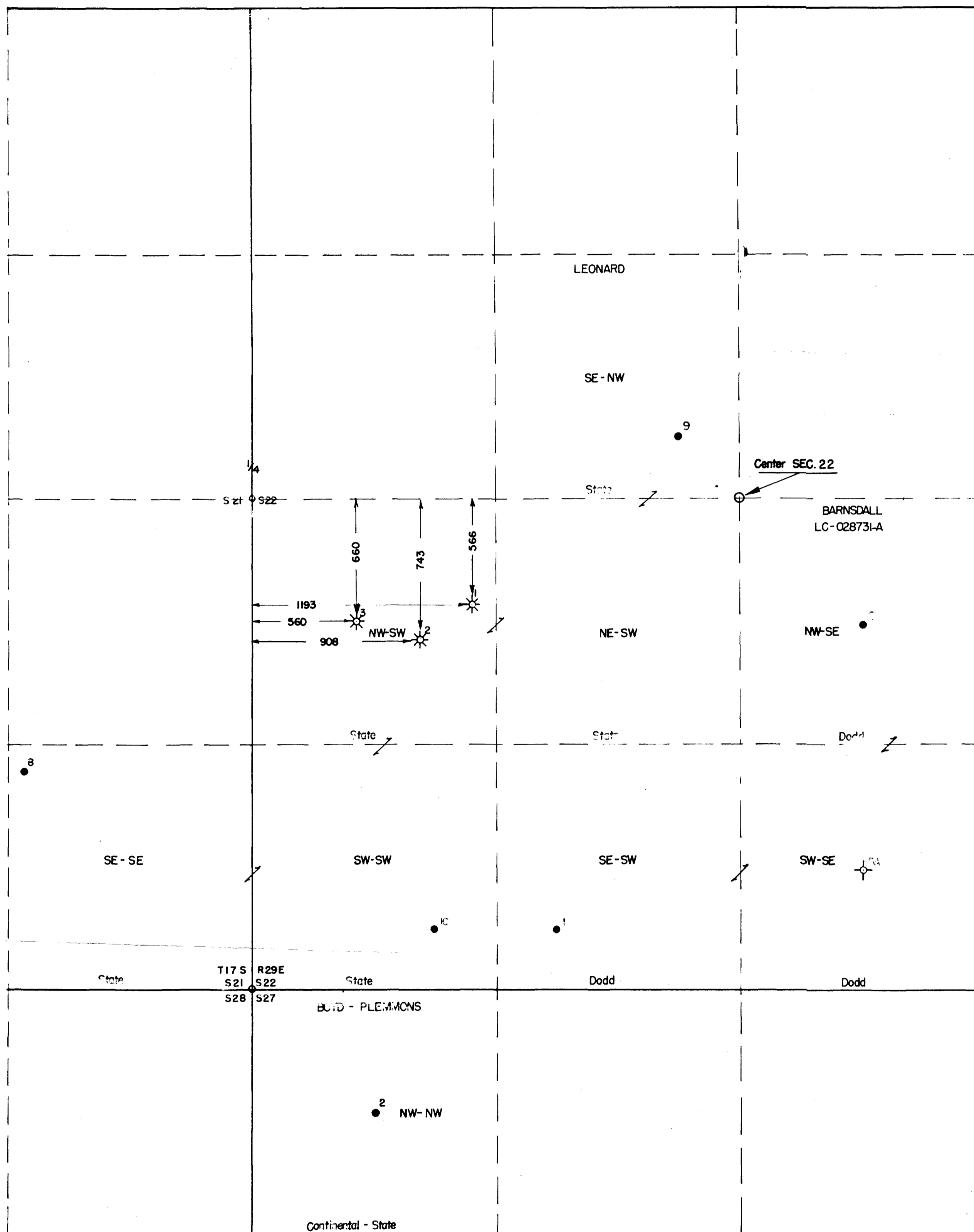
State of New Mexico
Oil Conservation Commission

R. R. Spurrier, Secretary-Director

S E A L

PLAT

SHOWING LOCATION OF WELLS ADJACENT TO GAS STORAGE WELLS
SACRA BROS. LOGG HILLS UNDERGROUND STORAGE

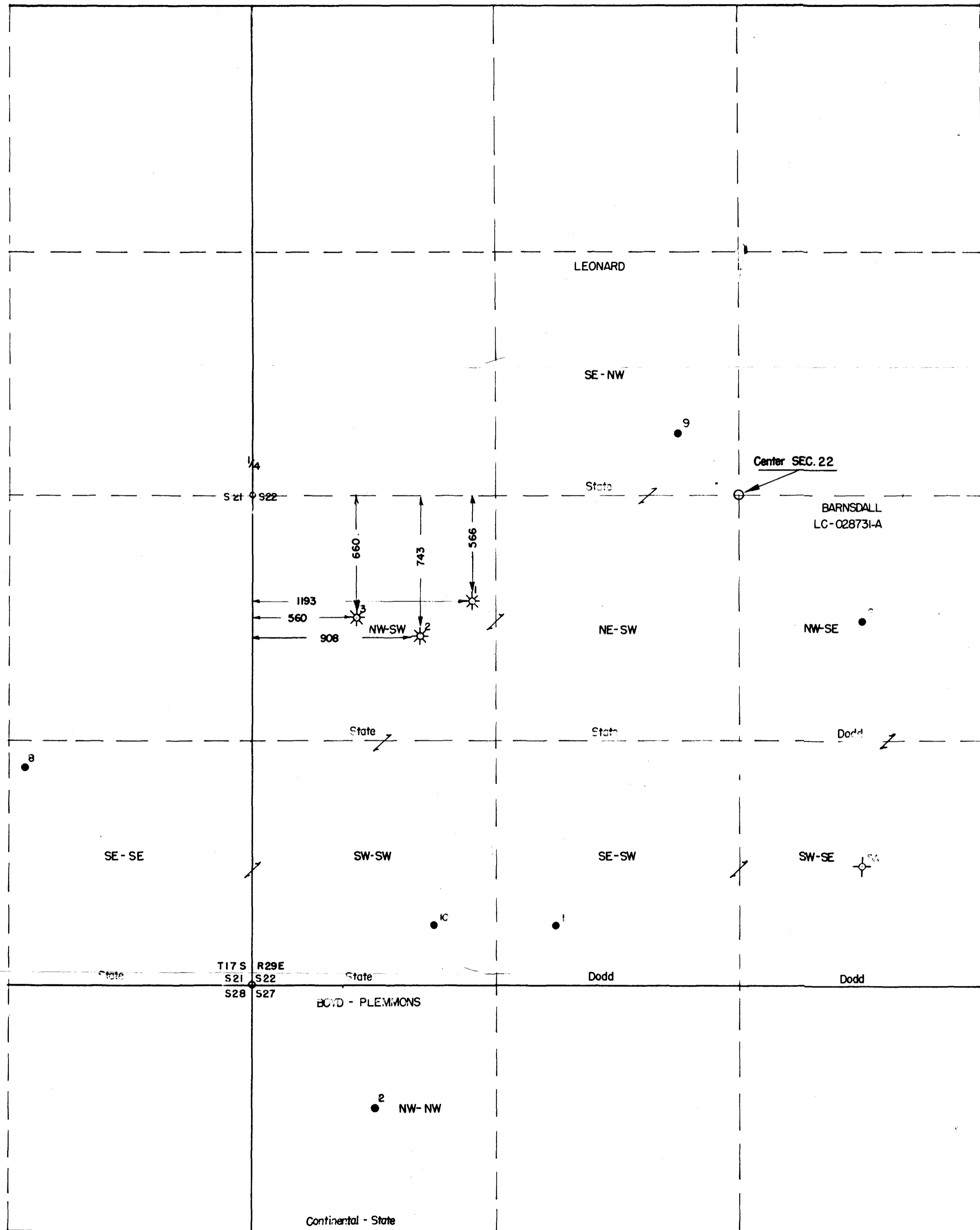


- ☼ GAS STORAGE WELL
- PRODUCING OIL WELL
- ABANDONED WELL

SCALE 1" = 400'

PLAT

SHOWING LOCATION OF WELLS ADJACENT TO GAS STORAGE WELLS
SACRA BROS. LOCO HILLS UNDERGROUND STORAGE



- ☼ GAS STORAGE WELL
- PRODUCING OIL WELL
- ⊕ ABANDONED WELL

SCALE 1" = 400'

Company Sacra Bros

Lease Leonard-State Well No. 1

Sec. 22 T. 17 S., R. 28 E., N.M.P.M.

Location NE 1/4 SW 2 (1193' fr WL & 2069' fr SL)

County Eddy, New Mexico

Chained Distances

USGLOS Brasscap

1/4 S21 | S22

1193

546
0

USGLOS Brasscap

T17S

S21 | S22

S28 | S27

R28E

Scale 4" = 1 mile.

N

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Artesia, New Mexico

John A. Mathis Jr.
Registered Professional
Engineer and Land Surveyor.

Surveyed June 1, 19 53

17532 Advocate Print

Company Sacra Bros

Lease Leonard State Well No. 2

Sec. 22 T. 17 S., R. 28 E., N.M.P.M.

Location SE 1/4 NW 1/4 (908' fr WL & 1892' fr SL)

County Eddy,

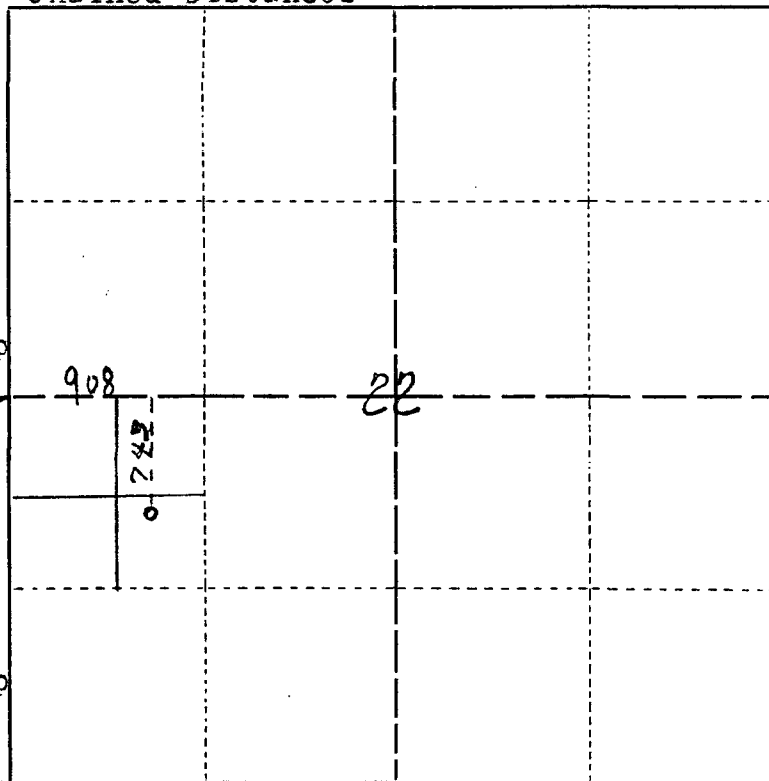
New Mexico

Chained Distances

USGLOS Brasscap
1/4 S21 | S22

USGLOS Brasscap

T17S
S21 | S22
S28 | S27
R28E



Scale 4" = 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Artesia, New Mexico

John A. Martin, Jr.
Registered Professional
Engineer and Land Surveyor.

Surveyed June 1, 19 53

17582 Advocate Print

Company Sacra Bros.

Lease Leonard-State Well No. 3

Sec. 22 T. 17 S., R. 29 E., N.M.P.M.

Location 560 ft. fr WL & 1975 ft. fr SL

County Eddy, New Mexico

Chained Distances

USGLOS Brass Cap

1/4 S21/S22

Sec. 22

097
560

2635

USGLOS Brass Cap

S21 S22

S28 S27

T17S-R29E

Scale 4" = 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Artesia, New Mexico

John A. Martin Jr
Registered Professional
Engineer and Land Surveyor.

Surveyed October 8, 19 53

17532 Advocate Print