GW -

GENERAL CORRESPONDENCE

YEAR(S):

1959-1953

RIGHE BUSER Revived 7/1/55

DEC 8

(bute the original and a copies with the appropriate district office)

CI. U. C. ARTEBIA, DEFIOR

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Arrow Gas Company	Lease # BL - 96
Well No. 1-2-3 Storage Unit Letter 22 5 178	T 29 ER Pool
County Eddy Kind of Leas	
If well-produces oil or condensate, give loc	
Authorized Fransporter of Oil or Condensa	te
Address Box 1294, Roswell, N. M.	
tGive address to which ipprove	ed copy of this form is to be sent)
Authorized Transporter of Gas	
(Give address to which approve	d copy of this form is to be sent)
f Gas is not being sold, give reasons and a	lso explain its present disposition:
Under Cround Storage for Liquefie	d Petroleum Gas.
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leasonr filing:(Please check proper bo	x) New Well ()
	Dry Gas () C'head () Condensate (
hange in Ownership (X)	
emarks:	(Give explanation below)
Change in ownership from Sacra Bro	
\$10,000 Blanket Plugging Bond # 17	⁷ 196 °
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he undersigned certifies that the Rules and	Regulations of the Oil Conservation Com-
ission have been complied with.	
www.addhiadla.7th 1 C.Dayusham	1050
xecuted this the 7th day of December	1959
	By T. J. Murray Murray
ΟΕ C ε 959	Julian Ju
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OIL CONSER JATION COMMISSION	
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far an be determined from available records. as can be determined from available records.June 10, 1953

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugglog of Well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

			
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	x
	June. 10,19	53Artesia,	N. Mo
Following is a report on the work d	one and the results obtained under the headi	ng noted above at the	
Sacra Brothers Co. (Company or Opera	itor)	(Lease)	•••••••••••••••••••••••••••••••••••••••
	, Well No		of Sec22
г. 17 5, r29 Е, nмрм.,	Pool,	Eddy	Count
The Dates of this work were as follows:	May, 1952		
Notice of intention to do the work (was) (and approval of the proposed plan (was) (DETAILE Prilled into Cowden Anhydri	ED ACCOUNT OF WORK DONE AND RES te and set 7" OD casing just a	SULTS OBTAINED	1.
Notice of intention to do the work (was) (Ind approval of the proposed plan (was) (DETAILE Prilled into Cowden Anhydrical Coulated cement to to p. Lirculated fresh water in leas loaded with 483,000 gal	was not) obtained. D ACCOUNT OF WORK DONE AND RE	SULTS OBTAINED Above lower salt section Alt section, and ran 3" Avity of 500,000 gallons A unloaded in February s	tubing. cavity and March.
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STATE OF NEW MEXICO)
COUNTY OF BERNALILLO)

I, ADA DEARNLEY, hereby certify that the above and foregoing transcript of proceedings in Case No. 523, taken before the Oil Conservation Commission on March 17, 1953, at Santa Fe, New Mexico, is a true and correct record.

Dated in Albuquerque, New Mexico, this 25th day of March, 1953.

Ada Dearnley
Notary Public

My Commission Expires: June 19, 1955.

APPLICATION OF SACRA EROTHERS COMPANY
POR PERMISSION TO URILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 EAST, NMFM, EDBY COUNTY, NEW MEXICO.

ORDER NO. LPO-5

ADMINISTRATIVE CHDER OF THE CIL CONSERVATION COMMISSION

Under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in HW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That explication has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the sporators intention; and
- (3) That no objectionshave been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

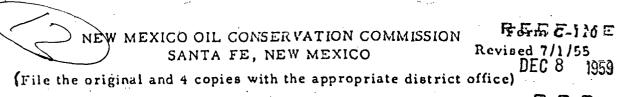
That the applicant herein, Sacra Brothers Company, be and it hereby is authorised to complete its projected LPG storage well in NW/4 SM/4 Section 22, Township 17 South, Range 29 East, NMFH, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Brill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under previsions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of Hovember, 1953.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION



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D. C. C. ARTESIA, OFFICE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Arrow Gas Company	Lease # BL - 96
Vell No. 3 Storage Unit Letter 22 S 178 T	29 ER Pool
*** <u>*</u>	(State, Fed. or Patented) State
well produces oil or condensate, give locat	
uthorized Transporter of Oil or Condensate	
ddress Box 1294, Roswell, N. M.	and the form to be be sent.
(Give address to which approved	copy of this form is to be sent;
uthorized Transporter of Gas	
ddress (Give address to which approved	Date Connected
Gas is not being sold, give reasons and als	o explain its present disposition:
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casons for Filing:(Please check proper box)	Now Well
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mange in transporter of (Check One). Off (
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hange in Ownership (XX) emarks: Change in ownership from Sacra Brot \$10,000 Blanket Plugging Bond # 171 hc undersigned certifies that the Rules and 1	Other () (Give explanation below) Chers Co. to Arrow Gas Company 96
change in Ownership (XX) change in ownership from Sacra Brot \$10,000 Blanket Plugging Bond # 171 the undersigned certifies that the Rules and lession have been complied with.	Other () (Give explanation below) Chers Co. to Arrow Gas Company 96
cmarks: Change in ownership from Sacra Brot \$10,000 Blanket Plugging Bond # 171 the undersigned certifies that the Rules and I ission have been complied with. Executed this the 7th day of December	Other (Give explanation below) Chers Co. to Arrow Gas Company 96 Regulations of the Oil Conservation Com-
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NEW MEXICO OIL CONSERVATION COMMISSIONS

Principal (Sept. 1)

Santa Fe, New Mexico

MAY 7 1955

WELL RECORD

Oil Cons. Comm.
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUFE ATE.

		<u> </u>	J	of the Comm	ission. Submit in	QUINTUPLE	ATE.		_
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me of Dri	lling Contra	ictor	Α.	F. Smith		***************************************		•••••	
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. 3, from	••••••		.to	•••••	No. 6,	from		.to	
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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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Position or Title Manager

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Location 560 ft. fr WL & 1975 ft. fr SL	<u>.</u>
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same are true and correct to the best of my knowledge and belie	
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John a marie	-
Seal: Registered For Surveyor.	
Artesia, New Mexico	
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17590 Advocate Deint	

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



MAY 7 1055

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, Acture of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

	Indicate Nature of Report by Checking	Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	x
	May 6 1955	Artesia, N. M.	ace)
Following is a report on the world	done and the results obtained under the headin	g noted above at the	
Sacra Brothers Co. (Company of O	perator)	Leonard State	•••••••••
	, Well No3		
	Pool,		
	October 10, 1953 November 15		
	s) (was not) submitted on Form C-102 on	(Cross out incorrect words)	19.22
and approval of the proposed plan (wa	s) (was not) obtained.		
rement to top. Drilled to	bottom of salt section at 675 '	, ran 3" tubing.	
Witnessed by Ba Na Muncy J	r. Sacra Bros. Co.	Ma nager	
(Name)	r. Sacra Bros. Co. (Company)	Ma nager (Title)	
Witnessed by B. N. Muncy J. (Name) Approved: OIL CONSERVATION	(Company) I hereby certify	(Title) that the information given above is tr	ue and complet
Approved: OIL CONSERVATION	COMMISSION I hereby certify to the best of n	(Title) that the information given above is tr	ue and comple
Approved	COMMISSION I hereby certify to the best of n	(Title) that the information given above is tr	ue and comple

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regula-(6) tions of the Commission.

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Gentlemen: You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as Sacra Brothers Co. (Company or Operator) State (Company or Operator) State (Company or Operator) State (Company or Operator) Mest Inc. and 1975 feet from the South Lease) GIVE LOCATION FROM SECTION LINE) D C B A Address We propose to drill well with drilling equipment as follows: Cable tools. The status of plugging bond is. Mest L K J I Drilling Contractor A. F. Smith Mest We intend to complete this well in the Salt		Arte	sla N	• M• (Place)	***************************************		Actober 5, 19	53
Vou are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as Shore Brothers. Co. Company or Operator				MMISSION	Y		(Date)	
State Company or Operator	Gentlemen	:						
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Docated South So	•••••				(Company	or Operator)	T	
Docated South So			Stat	te (Lassa)		, Well No3	in	The well is
GIVE LOCATION FROM SECTION LINE) Company	located	560	£.	et from the	W	est.	15m2142by 7 1/19	755 feet from the
GIVE LOCATION FROM SECTION LINE) Company	locateu	Sout	h	et nom me	1:f C:	22 T 17	n 29	NACOL
If State Land the Oil and Gas Lease is No	(OIII)	MXMX	· • • • • • • • • • • • • • • • • • • •		ne of Section.	, 1	Roder	, NMFM.
If patented land the owner is. Address. We propose to drill well with drilling equipment as follows: Cable tools. I. K. J. I. Drilling Contractor A. F. Smith. Drilling Contractor A. F. Smith. M. N. O. P. We intend to complete this well in the Grant of the propose to use the following strings of Casing and to cement them as indicated: Size of Naire Size of Naire Size of Casing Weight per Foot New Second Hand Depth Sacks Cement 8 5/8 7 nod 20 New 500 75 If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) This well to be drilled for the purpose of creating underground storage in the salt section for LFG. Approved NOV 1 0 1953 19 Sincerely yours, Except as follows: By OCC Order No. LPG-5 Position Manager Send Communications regarding well to	(GIVE LC	CATION	FROM	SECTION LINE				• •
D C B A Address. We propose to drill well with drilling equipment as follows: Cable tools. E F G H The status of plugging bond is. L K J I Drilling Contractor As Es Smith M N O P We intend to complete this well in the Salt formation at an approximate depth of 700 feet. OASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Site of Hole Site of Casing Weight per Foot New or Second Hand Dripth Sacks Cement 8 5/8 7 10 D 20 New 500 75 If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) This well to be drilled for the purpose of creating underground storage in the salt section for LFG. Approved NOV 1 0 1953 19 Sincerely yours, Except as follows: By OCC Order No. LFG-5 Position Manager Send Communications regarding well to				 -				
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ORDER NO. LPG-5

APPLICATION OF SACRA EROTHERS COMPANY
FOR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUETIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 EAST, MMPM, EDDY COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COUNTSSION

under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LFG-storage well in HW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMPH, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That explication has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objectionshave been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorised to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NHPM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-LOL, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

Ho part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under previsions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of Movember. 1953.

STATE OF NEW MEXICO OIL CONSERVATION CONTISSION

NEW, MEXICO OH, COMMINION CONTRIBUTION CONTRIBUTION SANTA FE, NEW MEXICO

Revised 7/1/55
DEC 8 - 1853

(tite the original and a copies with the appropriate district office)

CI. I.I. C.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION ARTEMA, TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Arrow Gas Company		Leas	e	# BL -	96
Well No. 1-2-3 Sterage Unit Letter 22 S 178	T 29 ER	Pool			
County Eddy Kind of Leas	se (State, Fed	. or Pater	ited)	Stat	te
If well produces oil or condensate, give loc					R
Authorized Fransporter of Oil or Condensat					
Address Box 1294, Roswell, N. M.					
Give address to which approve	d copy of this	form is to	o be	sent)	
Authorized Transporter of Gas					
Address (Give address to which approved		n	nnec	ed	
If Gas is not being sold, give reasons and all Under Cround Storage for Liquefie	lso explain its	present d			
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lemarks:	•	Give expla	nati	on belo	w)
Change in ownership from Sacra Bro \$10,000 Blanket Plugging Bond # 17		Arrow Gas (Compa	ny	
he undersigned certifies that the Rules and nission have been complied with.	Regulations of	of the Oil (Cons	ervatio	n Com-
xecuted this the 7th day of December	1959		,		
	By T.	J. Murray	-1	M Mi	UND ALL
DEC 8 959	Title Sec				
OIL CONSER JATION COMMISSION	Company	Arrow Ga:	s Con	npany	•
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, I hereby swear or affirm that the informati	on given herewith is	a complete and correct rec	ord of the well and	i ali work do	ne on it so far	ŕ
as can be determined from available records.		•				٠
		June.1	0,1953		and the law.	
Company or Operator Saora Brothers O	Q	Address.402.North				
Name of 21 account		Budden or This Are				



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugglog of Well,

	Indicate Nature of Report by Checking B	elow :	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	x
	June 10, 1953.	Artesia,	N. Me
Following is a report on the work	done and the results obtained under the heading	noted above at the	, •
Sacra Brothers Co. (Company or O)	merator)	(Lesse)	•••••••••••••••••••••••••••••••••••••••
	e, Well No1		of Sec22
т175, к29Е, нмрм.,	Pool,	Eddy	County
The Dates of this work were as follows:	May, 1952		
Notice of intention to do the work (was) (was not) submitted on Form C-102 on	Cross out incorrect words	19
and approval of the proposed plan (was) (was not) obtained.	(Close de lacoltec volume)	
DETAI	LED ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED	
DETAI Drilled into Cowden Anhydr Circulated cement to to p Circulated fresh water in was loaded with 483,000 ga		LTS OBTAINED ove lower salt section, section, and ran 3" ty of 500,000 gallons unloaded in February s	tubing. c. Cavity and March.
DETAI Drilled into Cowden Anhydr Circulated cement to to p Circulated fresh water in was loaded with 483,000 ga	rite and set 7" OD casing just about the and set 7" OD casing just about the control of lower salt lower salt section to create caviallons of propane in October and upon washed again until capacity rea	LTS OBTAINED ove lower salt section, section, and ran 3" ty of 500,000 gallons unloaded in February s	tubing. c. Cavity and March.
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17088 Advocate Dirici

ORDER NO. LPG-5

APPLICATION OF SACRA BEOTHERS COMPANY
POR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 BAST, MMFM, EDDY COUNTY, NEW MEXICO.

ADMINISTRATIVE CHORA

under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LFG-storage well in HW/4 SW/4 Section 22, Township 17 South, Range 29 East, NNFM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That explication has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the sporators intention; and
- (3) That no objectionshave been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorised to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NHFM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Brill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of Hovember. 1953.

STATE OF NEW MEXICO OIL CONSERVATION CONVISSION

EW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-116 E D

Revised 7/1/55

DEC 8 1959

(File the original and 4 copies with the appropriate district office)

O. C. C. ARTESIA, OFFICE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION ARTESIA TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Arrow Gas Company	
Well No. 2-2- Sterage Unit Letter 22 S 178 T	29 ER Pool
for LP a	(Glade Fall on Balantal) Grate
	(State, Fed. or Patented) State
If well produces oil or condensate, give locat	
Authorized Transporter of Oil or Condensate	
Address Box 1294, Roswell, N. M.	
(Give address to which approved	copy of this form is to be sent)
Authorized Transporter of Gas	
Address	Date Connected
(Give address to which approved	copy of this form is to be sent)
If Gas is not being sold, give reasons and als	
Under Ground Storage for Liquefied	Petroleum Gas.
• •	
Reasons for Filing:(Please check proper box)	New Well
	The second secon
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership (XX)	Other ()
The state of the s	Other (Give explanation below)
Change in Ownership (XX) Remarks: Change in ownership from Sacra Brot \$10,000 Blanket Plugging Bond # 171	(Give explanation below) thers Co. to Arrow Gas Company
Remarks: Change in ownership from Sacra Brot	(Give explanation below) thers Co. to Arrow Gas Company
Remarks: Change in ownership from Sacra Brot	(Give explanation below) thers Co. to Arrow Gas Company
Remarks: Change in ownership from Sacra Brot	(Give explanation below) thers Co. to Arrow Gas Company
Remarks: Change in ownership from Sacra Brot	(Give explanation below) thers Co. to Arrow Gas Company 196
Change in ownership from Sacra Brot \$10,000 Blanket Plugging Bond # 171 The undersigned certifies that the Rules and mission have been complied with.	(Give explanation below) thers Co. to Arrow Gas Company 196
Change in ownership from Sacra Brot \$10,000 Blanket Plugging Bond # 171 The undersigned certifies that the Rules and mission have been complied with. Executed this the 7th day of December	(Give explanation below) thers Co. to Arrow Gas Company 196 Regulations of the Oil Conservation Com-
Change in ownership from Sacra Brot \$10,000 Blanket Plugging Bond # 171 The undersigned certifies that the Rules and mission have been complied with.	(Give explanation below) thers Co. to Arrow Gas Company 196 Regulations of the Oil Conservation Com-
Change in ownership from Sacra Brot \$10,000 Blanket Plugging Bond # 171 The undersigned certifies that the Rules and mission have been complied with. Executed this the 7th day of December DEC 8 1959	(Give explanation below) thers Co. to Arrow Gas Company 196 Regulations of the Oil Conservation Com- 1959 By T. J. Murray Murray
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Change in ownership from Sacra Brot \$10,000 Blanket Plugging Bond # 171 The undersigned certifies that the Rules and mission have been complied with. Executed this the 7th day of December DEC 8 1959 Approved OIL CONSERVATION COMMISSION	(Give explanation below) thers Co. to Arrow Gas Company 196 Regulations of the Oil Conservation Com- 1959 By T. J. Murray Murray Title Secretary Company Arrow Gas Company

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in OUINTURI ICATE

.....Depth Cleaned Out....

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dQcto	eet from	rest	/4, of Sec22			_
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	to	••••••	No. 6,	from	to	•••••
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RESORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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OIL WELL: The production during the first 24 hours was was emulsion;	Put to P	roducing			10					
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Gravity	OIL WE	ELL: Th	e production	on during the first 24 h	ours was		ba	rrels of lic	uid of which	% was
Gravity		wa	s oil;	% was	emulsion;		% water	r; and	% was	sediment. A.P.I.
CAS WELL: The production during the first 24 hours was. M.C.F. plus. barrels of liquid Hydrocarbon. Shut in Pressur. Ibs.										
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED		! _	<u> </u>					Am ==	·	

ATTACH SEPARATE SHEET IS A	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	June 10, 1953
Company or OperatorSacra Brothers Co	Address 402 North First St. Artesia, N. M.
Name Name Sacra Brothers Co.	Position or TitleGenMgr.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS,

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

	Indicate Nature of Report by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	x
	June 10, 1953		sia, N. M
	done and the results obtained under the heading	noted above at the	ace)
	erator)		
A. F. Smith (Contractor	, Well No2	in the NW 1/4 SW 1/4 o	f Sec22
	Pool,		
The Dates of this work were as follows:	October 16- Octob er 23,1952		
	(was not) submitted on Form C-102 on	(Cross out incorrect words)	, 19
and approval of the proposed plan (awas	(was not) obtained.		
DETA	ILED ACCOUNT OF WORK DONE AND RES	ULTS OBTAINED	
Drilled into Cowden Anh Circulated cement to to Circulated fresh water	ydrite and set & 7" OD casing just p. Drilled to bottom of lower sa in lower salt section to create of capacity, with washing to contin	st above lower salt sect alt section, and ran 3" cavity. As of June 1, o	tubing.
Drilled into Cowden Anh Circulated cement to to Circulated fresh water: was 7 50,000 gallons in	ydrite and set & 7" OD casing just p. Drilled to bottom of lower sa in lower salt section to create of capacity, with washing to contin	st above lower salt sect alt section, and ran 3" cavity. As of June 1, o	tubing.
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Drilled into Cowden Anh Circulated cement to to Circulated fresh water was 7 50,000 gallons in 1,000,000 gallons capac. Witnessed by B. N. Muncy, J. (Name)	ydrite and set & 7" OD casing just p. Drilled to bottom of lower sain lower salt section to create (capacity, with washing to continuity. Sacra Brothers Co. (Company)	Gen. Mgr. Can the information given above is to	tubing.

(Title)

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				Oil,	1953
	Company Sac	ra Bros			Cons. Comm.
	Lease Leons	rd State	V	Vell No. 2	esia Office
	Sec. 22	т. 17	s., r.29 28	E., N.M.P.M.	•
	Location SE-NW	138W 2 (908'	fr WL & 1	892' fr SL)	· ·
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ORDER NO. LPG-5

APPLICATION OF SACRA ERCTHERS COMPANY
POR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 BAST, EMPH, EDDY COUNTY, NEW MEXICO.

ADMINISTRATIVE CRIDER OF THE OIL CONSERVATION CONMISSION

under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LFG-storage well in HW/4 SW/4 Section 22, Township 17 South, Range 29 East, NNFH, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That explication has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objectionshave been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ONDERED:

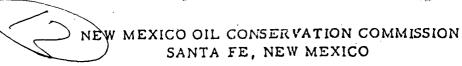
That the applicant herein, Sacra Brothers Company, be and it hereby is sutherized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, MMFH, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of Hovember, 1953.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION



発析版で176日 Revised 7/1/55 DEC 8 1959

(File the original and 4 copies with the appropriate district office)

O. C. C. ARTESIA, OFFICE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION ARTESIA TO TRANSPORT OIL AND NATURAL GAS

Lease # BL - 96
29 ER Pool
State, Fed. or Patented) State
on of tanks: UnitS_T_R_
copy of this form is to be sent)
Date Connected
opy of this form is to be sent)
explain its present disposition:
Petroleum Gas.
*
New Well ()
Dry Gas () C'head () Condensate ()
Other ()
(Give explanation below)
ners Co. to Arrow Gas Company 96
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egulations of the Oil Conservation Com-
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959 By T. J. Murray Murray
By T. J. Murray Murray Title Secretary Company Arrow Gas Company
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NEW MEXICO OIL CONSERVATION COMMISSIONS

Santa Fe, New Mexico

MAY 7 1955

WELL RECORD

Oil Cons. Comm.
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in OUINTUPLICATE.

Sac	ra Broti	h ers Co.	••••	Le	onard State				•••••••
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size 8 5/8 c 7 OD	weig per f od 27 20 20 size of casing	New Use New New New New New New New New New Ne	MUDDIN NO. SACKS OF CEMENT 398	CASING RECOMENTS KIND OF SHOE II none Texas Pat. GAND CEMENTS METHOD USED Halliburto	CUT AND PULLED FROM	PERFORAT NON9 NON9 MUD BRAVITY	IONS	PURPO WATER	SE
size 8 5/8 c 7 OD	weig per f od 27 20 20 size of casing	New Use New New New New New New New New New Ne	MUDDIN NO. SACKS OF CEMENT 398	CASING RECOMENTS RIND OF SHOE II none II Texas Pat. GAND CEMENTS METHOD USED Halliburto	CUT AND PULLED FROM	PERFORAT NON9 NON9 MUD BRAVITY	IONS	PURPO WATER	SE
size 8 5/8 c 7 OD	weig per f od 27 20 20 size of casing	WHERE SET 505 ? ZIII	MUDDIN NO. SACKS OF CEMENT 398 RECORD OF	CASING RECOMENTS RIND OF SHOE II none II Texas Pat. GAND CEMENTS METHOD USED Halliburto	CUT AND PULLED FROM ING RECORD On AND STIMULA' s. used, interval	MUD PRAVITY FION treated or sho	t.)	PURPO Water AMOUNT OF MUD USED	SE
size 8 5/8 c 7 OD	weig per f od 27 20 20 size of casing	WHERE SET 505 P & H	MUDDIN NO. SACKS OF CEMENT 398 RECORD OF	CASING RECOMENTS KIND OF SHOE II NONE TEXAS Pat. GAND CEMENTS METHOD USED Halliburto F PRODUCTION A No. of Qts. or Galance	CUT AND PULLED FROM ING RECORD On ND STIMULA s. used, interval	MUD RAVITY FION treated or sho	t.)	PURPO Water AMOUNT OF MUD USED	SE
8 5/8 c 7 OD SIZE OF HOLE 8 5/8	weig per f od 27 20 size of casing	WHERE SET 505 F & H	MUDDIN NO. SACKS OF CEMENT 398 RECORD OF	CASING RECOMENT SHOE SHOE SHOE SHOE SHOE SHOE SHOE SHOE	CUT AND PULLED FROM ING RECORD On ND STIMULA s. used, interval	MUD PRAVITY FION treated or sho	t.)	PURPO WATER AMOUNT OF MUD USED	SE
8 5/8 c 7 OD SIZE OF HOLE 8 5/8	weig per f od 27 20 size of casing	WHERE SET 505 t & 11	MUDDIN NO. SACKS OF CEMENT 398 RECORD OF	CASING RECOMENT SHOE SHOE SHOE SHOE SHOE SHOE SHOE SHOE	CUT AND PULLED FROM ING RECORD On ND STIMULA' s. used, interval	PERFORAT NON9 NON9 MUD PRAVITY	t.)	AMOUNT OF MUD USED	SE

RECORD OF DRILL-STEM AND SPECIAL TESTS

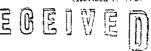
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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Cable to					UCTION			 	
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Put to P				19					
OIL W	ELL: T	he production	on during the first 2	24 hours was		bar	rels of liq	quid of which	% was
	W	as oil;	%	was emulsion;		% water	; and	% was sed	iment. A.P.I.
•	G,	ravity		`Ú					
GAS WI						M.C.F. pl		. K	
				ssurc		<i>.</i>		Ċ	
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PLE	CASE IN	DICATE B			FORMAN	CE WITI	i GEOGI	RAPHICAL SECTION OF	
			Southeastern N			<i>r</i> .	· f	Northwestern New M	
	•		. <u>, ,),)</u>					Ojo AlamoKirtland-Fruitland	
			***************************************	T. Montoya		j:.i :e :	T.		
		•		T. Simpson	* 4	ς	T.	Pictured Cliffs	
T. 7 Ri	vers			T. McKee				Menefee	
T. Que	en	•••••		T. Ellenburger	***********	······	Т.	Point Lookout	
•	•			T. Gr. Wash	•••••	***************************************	Т.	Mancos	
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	422 1				1	L. 9	me	res	
-	reby swea	ar or affirm		ARATE SHEET IF		NAL SPA	CE IS N	EEDED	e on it so far
I he				on given herewith is a	complete a	NAL SPA	CE IS N	EEDED f the well and all work don	
I he			that the information	on given herewith is a	complete a	NAL SPA	CE IS N	EEDED f the well and all work don	
I he	determin	ned from av	that the information	on given herewith is a	complete s	NAL SPA	CE IS NI	EEDED	(Date)

	Company	Saci	a Bros.		 0	41- Cons. Cum
. •	Lease	Leonar	d-state			Artesia Craica
		20	3.00			
	Sec	<u> </u>	T. 17	_s., r <u>29</u>	E., N.M.	Р.М.
	Location	560 ft	. fr WL	& 1975 ft	. fr SL	
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	Seal:			Registered P EXEMPLE AND A	reiessionar and Surveyor.	
•	Artesia,	New Mex	ico		·	
	Surveye	d Ucto	ber 8,	, .19_53_		
	18700 J					

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

MAY 7 1055

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, Acsults A plugging-of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

instructions in the Rules and Regulations	of the Commission. Indicate Nature of Report b	y Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OFF	OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPL OPERATION	ETION	REPORT ON (Other)	x
	May 6.,1	955	Artesia, N. M.	ace)
Following is a report on the work	done and the results obtained unde	er tne heading r	noted above at the	
Sacra Brothers Co(Company of Oper	stor)		Leonard State	•••••••
A. F. Smith (Contractor)				
T17, R29, NMPM.,		Pool,	Eddy	County.
The Dates of this work were as folows:	October 10, 1953 Nov	ember 15,	1953	•••••
Notice of intention to do the work (was)	())	lataban 5	10 53
Notice of intention to do the work (was)	,	72 Un	(Cross out incorrect words)	19.2.2,
and approval of the proposed plan (was)	ED ACCOUNT OF WORK DON	***		
Drilled 8 5/8 hole into Coverent to top. Drilled to h	pottom of salt section Sacra Bros. 0	at 675 1	ran 3" tubing.	reudated
Witnessed by B. N. Muncy Jr.		Qe ipany)	Manager (Title)	
Approved OIL CONSERVATION C		hereby certify the	at the information given above is tr knowledge.	ue and complete
for G. Sterre	No.	ame 3 7	4 muciey or	
· (148W4))	sition Less.	mp	
OIL AND GAS INSPECTOR (Title)	MAY-1 1 1955 Ro	Address O. B	of 1494 faswell, Y).m ·

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Actober 5, 1953

Artesia N. M.

OIL CONSERVATION COMMISSION

(Place)

				(Company	or Operator)		· · · · · · · · · · · · · · · · · · ·	
State (Lease)			te		., Well No3	, in (Unit) The		
ocated	560	fe	et from the	We	st	line and 1 1975, feet fr		
	Sout	3		line of Section	22 T. 17	, R 29	, NMPM.	
			SECTION LIN	E)	Pool,	Eddy	Count	
				If State Land the Oil as	nd Gas Lease is No			
_	_			If patented land the ow		•••••••••••••		
D	С	В	A	Address		***************************************	•••••	
				•			tools.	
E	F	G	н	The status of plugging	bond is			
L	K	J	I	Drilling Contractor	A. F. Smith			
М	N	О	Р .	***************************************	•••••			
-		e the fol	llowing strings o		PROGRAM			
	of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement	
8 5/	8	<u> </u>	7"OD	20#	New	5001	75	
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		-						
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		-	=	ecompletion give full de	•	of work)		
This w		be dr		the purpose of		•	n the salt	
Approved		<i>J</i> 1 0	1953	19	Sincerely yours,			
Except as i		NT - *	DO F		Sacra B	Company or Operator		
Бу ОСС	Order	1/1O• T	aru-d		ВуВ	7///	102	
	_	AMERIO 1	VATION COM	MISSION	Position Manag	er Communications regar	11	
/	OIL CO	JNSEK (ATTON COM			Muncy Jr	• •	

ORDER NO. LPG-5

APPLICATION OF SACRA EROTHKBS COMPANY FOR PERMISSION TO DRILL A WELL FOR THE STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4 SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE 29 EAST, MMFM, KDDY COUNTY, WEN MEXICO.

ADMINISTRATIVE CHORR OF THE OIL CONSERVATION CONNESSION

Under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in NH/4 SW/4 Section 22, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That explication has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the sporators intention; and
- (3) That no objectionshave been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ONDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorised to complete its projected LPG storage well in NH/4 SW/4 Section 22, Township 17 South, Range 29 East, NNFM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-IGL, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of Hovember, 1953.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION APPLICATION OF SACRA EROTHERS COMPANY
FOR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 EAST, MMFH, EDNY COUNTY, NEW MEXICO.

ORDER NO. LPG-5

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The Secretary - Director Finds:

- (1) That explication has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objectionshave been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorised to complete its projected LPG storage well in HW/4 SM/4 Section 22, Township 17 South, Range 29 East, HMFM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas:

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Brill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of Hovember, 1953.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

LEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

序완싼 C-1M E D Revised 7/1/55 DEC 8 1959

(File the original and 4 copies with the appropriate district office)

O. C. C. ARTESIA, OFFICE CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Arrow Gas Company	Lease # BL - 96
Well No. 2-2-2 Sterage Unit Letter 22 S 175	T 29 ER Pool
County Eddy Kind of Leas	e (State, Fed. or Patented) State
If well produces oil or condensate, give loc	
Authorized Transporter of Oil or Condensat	
Address Box 1294, Roswell, N. M.	1 of this form is to be conth
	d copy of this form is to be sent)
Authorized Transporter of Gas	
Address Cive address to which approve	d copy of this form is to be sent)
If Gas is not being sold, give reasons and a	
Under Ground Storage for Liquefie	,
•	
Reasons for Filing: (Please check proper bo	x) New Well ()
Change in Transporter of (Check One): Oil	· · · · · · · · · · · · · · · · · · ·
	(Give explanation below)
Remarks:	
Change in ownership from Sacra Br \$10,000 Blanket Plugging Bond # 1	
	.
The undersigned certifies that the Rules and mission have been complied with.	i Regulations of the Oil Conservation Com-
Executed this the 7th day of December	1959
250.0 4579	By T. J. Murray Murray
DEC 8 1959 Approved19	Title Secretary
OIL CONSERVATION COMMISSION	Company Arrow Gas Company
By ML amistrona	Address Box 1294, Roswell, N. M.
OIL AND GAS INSPECTOR	AND AND AND AND THE AND
Title .	and the second districts of description with a second of the second of t

Result of Production Stimulation.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out.....

	AREA 640 AC	RES	of the Comm	mission. Submit in	QUINTUPLICA	ATE.		
LOCA	Gaora R					Leaner	State	
		(Company or Oper				(Lease)		_
			1/4 ofSW					
			west		1315			
	•		state Land the Oil a			•		
_			<u> </u>					
	-		F. Smi th		•			
			olm Artesi ng Head 3548.	-				
		at Top of Tubin	•	!	The ini	formation given is	to be kept confi	dential until
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,				IL SANDS OR Z			•	
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-			0					
No. 3, from		t	o	No. 6,	, from		to	***************************************
			IMPO	RTANT WATER	SANDS			
Include data	on rate of w	ater inflow and	l elevation to which	water rose in hole	e on c		392 s	
-			to		. ! !		Rose to 37	
			to		j +			
No. 3, from		·····	to	••••		feet. I IIIII		,:: - ;;,
No. 4, from		•	to		1111	feet.		in the second
				CASING RECO	RD	www.) when y series	1.
SIZE	WEIGI PER FO	HT NEW	OR AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	vs Puri	POSE
8 5/8 OD	24#			TexasPat			Shut of	f Water
7 OD	20/			Texas Pat.		-0.00		
<u> </u>								<u>I</u>
					<u> </u>	1,	· · · · · · · · · · · · · · · · · · ·	1.
			MUDDING	AND CEMENT	ING RECORD			、 のな マーマの数
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	· · · · · ·	MUD RAVITY	AMOUNT MUD USI	
8 5/8	7 Ò D	507	85	Halliburto	n	_ h		
		·		·		Dalt Lilk lite		
						od buizanda		Ç., (3)
		:	RECORD OF	PRODUCTION A	ND STIMULAT	rion		
		(Record t	the Process used, N	io. of Qts. or Gal	s. used, interval	treated or shot.)		
.,			*****************************	*************************		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	44+44+4+4+4+4+++++++++++++++++++++++++	***************************************

R"~ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

									feet.
Cable to	ols were u	sed from	<u>Q</u> fo	et to00,3	feet, 2	ind from	••••••	feet to	feet.
				PRODI	CTION				•
Put to P	roducing		***************************************	19	•				•
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	wa	s oil;	% w	as emulsion;		% water	; and	9	% was sediment. A.P.I.
							•		
~.~	,	•							
GAS WE		••				M.C.F. pl	us		barrels of
	liqu	iid Hydroc	arbon. Shut in Press	urclbs.		-			• •
Length o	of Time Sl	nut in	***************************************						
PLE	ASE IN	ICATE E	ELOW FORMATI	ON TOPS (IN CON	FORMAN	CE WIT	I GEOGI	RAPHICAL SEC	TION OF STATE):
		_	Southeastern Ne	w Mexico				Northwester	n New Mexico
•	-	_		T. Devonian				•	
		_	••••••	T. Silurian		٠.٠٠		•	nd
			•••••••••••••••••••••••••••••••••••••••	T. Montoya					Co. Na.
			***************************************	T. McKee					
T. Quee	n	····		T. Ellenburger				Point Lookout	•••••
•	_		***************************************	T. Gr. Wash		•	Т.	Mancos	
				T. Granite					
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T. Abo			••••••	T			Т.		
T. Penn	·····	·		T		••••••	т.		
T. Miss.		••••••		T			т.	•	
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0 40 80	40 80 85	Thickness in Feet 40 40 5	Red beds Anhydrite Red beds		, ;	То	in Feet	SERVATION	V COMMISSION
0 40 80 85 102	40 80 85 102 107	Thickness in Feet 40 40 5 17 7 5	Red beds Anhydrite Red beds Anhydrite Red shale		, ;	To	in Feet	SERVATION SIA DISTR	COMMISSION
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ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	June 10, 1953
Company or Operator Sacra Brothers Co. Name D. J. Williams	Address 402 North First St. Artesia, N. M. Position or Title Gen. Mgr.

NEW MEXICO OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS,

JUN 23 1953 L Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair and other important operations, even though the work was witnessed by an agent of the Commission. See additional

instructions in the Rules and Regulation			, •	i. See additiona
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-O		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOM	PLETION	REPORT ON (Other)	x
Fills in its annual state of	June 10	••••••••••••	(esia, N. Mo Place)
Following is a report on the work	•			•
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T175, R29E, NMPM.,	•			
The Dates of this work were as follows:	October 16- Octob er	23,1952		······································
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Witnessed by B. N. Muncy J. (Name)	r. Sacra Brot	hers Co.	Gen. Mor.	· · · · · · · · · · · · · · · · · · ·
Approved: OIL CONSERVATION	COMMISSION	to the best of my	nat the information given above is knowledge.	true and complet
(Name)		PositionGen		***************************************
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Case No. 523 - Order No. R-313

2. Upon completion of the proposed well, operator shall submit Form C-105, Well Log, plus a diagrammatic sketch of the finished installation, together with an estimate of the storage capacity of the cavity.

Applicants shall furnish all operators within a half-mile radius of the proposed well with a copy of the application to the Commission, and applicant shall include with his application a written stipulation that all operators within a half-mile radius of the proposed well have been properly notified. The Secretary of the Commission shall wait at least ten (10) days before approving any such application, and shall approve any such application only in the absence of objection from any notified operator. In the event that an operator objects to the application, the Commission shall consider the matter only after proper notice and hearing.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Secretary

SEAL

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 523 Order No. R-313

THE APPLICATION OF THE NEW MEXICO
OIL CONSERVATION COMMISSION, UPON
ITS OWN MOTION, FOR AN ORDER REVISING RULE 701 OF THE OIL CONSERVATION
COMMISSION'S RULES AND REGULATIONS TO
ALLOW THE SECRETARY OF THE COMMISSION
TO APPROVE THE DRILLING OF LPG STORAGE
WELLS PROVIDED CERTAIN CONDITIONS ARE MET
BY THE OPERATOR.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on March 17, 1953, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on the 10th day of April, 1953, the Commission, a quorum being present, having considered the testimony adduced and the exhibits received at the hearing, and being fully advised in the premises.

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That there is need for a revision of Section I Secondary Recovery and Pressure Maintenance, of the Commission's Rules and Regulations, in order to provide for the approval by the Secretary of the Commission of wells to be drilled for the purpose of storing liquefied petroleum gases.

IT IS THEREFORE ORDERED:

- (1) That the application of the Oil Conservation Commission be and the same hereby is approved as follows.
- (2) That Section I Secondary Recovery and Pressure Maintenance, should be amended to provide for the addition of Rule 705, as follows:

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2. Upon completion of the proposed well, operator shall submit Form C-105, Well Log, plus a diagrammatic sketch of the finished installation, together with an estimate of the storage capacity of the cavity.

Applicants shall furnish all operators within a half-mile radius of the proposed well with a copy of the application to the Commission, and applicant shall include with his application a written stipulation that all operators within a half-mile radius of the proposed well have been properly notified. The Secretary of the Commission shall wait at least ten (10) days before approving any such application, and shall approve any such application only in the absence of objection from any notified operator. In the event that an operator objects to the application, the Commission shall consider the matter only after proper notice and hearing.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER Member

R. R. SPURRIER, Secretary

SEAL

CASE 523

Cyl

SUGGESTED RULE FOR APPLICATIONS TO DRILL LPG STORAGE WELLS:

RULE 705:

Applications to drill storage wells for the purpose of storing Liquified Petroleum Gases shall be submitted to the Director of the Commission for approval. In addition to Form C-101-Notice of Intention to Drill, the operator shall submit the following information:

1. Certified plat of area within 1/2 mile of proposed well showing thereon the location of the proposed well and the location of any oil, or gas wells and dry holes, and lease ownership.

2. Upon completion of the proposed well, operator shall submit Well Log Form C-105 plus a diagrammatic sketch of the finished installation together with an estimate of the storage capacity of the cavity.

BEFORE THE OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

Santa Fe, New Mexico March 17, 1953

TRANSCRIPT OF HEARING
CASE NO. 523



BEFORE THE OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

Santa Fe, New Mexico March 17, 1953.

In the Matter of:

Application of the Oil Conservation Commission upon its own motion for an order revising rule 70l of the Oil Conservation Commission's Rules and Regulations to allow the Secretary of the Commission to approve the drilling of LPG storage wells provided certain conditions are met by the operator.

Case No. 523

TRANSCRIPT OF HEARING

(Notice of Publication read by Mr. Graham.)

MR. GRAHAM: I presume everyone has a copy of the blue sheets which contains the suggested changes?

MR. SPURRIER: Any comment on this proposed Rule 705?

MR. SMITH: May it please the Commission. J. K. Smith from Stanolind. We should like to suggest that the operators within the area described in Paragraph No. 1 be given notice simultaneously with the filing of the application of the admitted Rule 705, so that they will be apprized of what is being done in that area, and that if it interferes, of course, sufficient time will elapse, I presume, so that such operators who are notified may file appropriate protest with the Commission.

MR. MACEY: Ten days sufficient?

MR. SMITH: I would imagine so.

MR. COLLISTON: Paul Colliston, representing Continental.

I would like to concur with Continental and have added to Rule provision for the notice to offset operators with sufficient time to protest, if they so desire.

MR. SPURRIER: Anyone else?

MR. SCOTT: Mr. Scott with Shell. I would like to concur with the statements of Stanolind.

MR. SPURRIER: Anyone else?

MR. SMITH: Do I understand that your suggestion of ten days will be from the time the Commission receives it?

MR. SPURRIER: No, the applicants.

MR. SMITH: I mean the offset operators received their copy of the notice. There may be some delay in the mails, of three or four days.

MR. MACEY: I was thinking of ten days after the Commission received the request of the application. They would wait for at least ten days, and I suppose they would want a verification there from the operators that he had submitted it to everybody. too.

MR. SPURRIER: Anyone else? If not the case will be taken under advisement. Without objection we will include this blue sheet to the transcript of the record at this time.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FARE-INED Revised 7/1/55 DEC 8

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION . ARIESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Arrow Gas Company	Lease # BL - 96
Well No. 1-2-3 Storage Unit Letter 22 S 17S T	29 ER Pool
County Eddy Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location	on of tanks: Unit S T R
Authorized Fransporter of Oil or Condensate_	
Address Box 1294, Roswell, N. M.	·
(Give address to which approved c	opy of this form is to be sent)
Authorized Transporter of Gas	
Address	Date Connected
(Give address to which approved c If Gas is not being sold, give reasons and also Under Ground Storage for Liquefied P	explain its present disposition:
Reasons for Filing:(Please check proper box)	New Well ()
Change in Transporter of (Check One): Oil ()	Dry Gas () C'head () Condensate ()
Change in Ownership (XX)	Other()
Remarks:	(Give explanation below)
Change in ownership from Sacra Broth \$10,000 Blanket Plugging Bond # 1719	
The undersigned certifies that the Rules and R mission have been complied with.	egulations of the Oil Conservation Com-
Executed this the 7th day of December 1	959
DEC 8 1959 Approved19	By T. J. Murray Munay Title Secretary
OIL CONSERVATION COMMISSION	Company Arrow Gas Company
By ML amstrong	Address Box 1294, Roswell, N. M.
Title	

APPLICATION OF SACRA BROTHERS COMPANY FOR PERMISSION TO DRILL A WELL FOR THE STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4 SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM, EDDY COUNTY, NEW MEXICO.

ORDER NO. LPG-5

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That application has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objections have been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

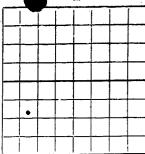
No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of November, 1953.

State of New Mexico
Oil Conservation Commission

R. R. Spurrier, Secretary-Director

SEAL



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

Pool, Eddy Vell is. 1193 feet from West line and 2069 feet from South f Section. 22 If State Land the Oil and Gas Lease No. is. Prilling Commenced. May 1952 Drilling was Completed May Jame of Drilling Contractor. Olen F. Featherstone Address Booker Building Artesia, N. M. Levation above sea level at Top of Tubing Head 3544.440 The information given is to be kept 19. OIL SANDS OR ZONES 10. 1, from 10. No. 4, from 10. No. 5, from 10. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. O. 2, from 10. IMPORTANT WATER SANDS 10. 1, from 10. IMPORTANT WATER SANDS 10. 1, from 10. IMPORTANT WATER SANDS 10. 1, from 10. IMPORTANT WATER SANDS 10. 2, from 10. IMPORTANT WATER SANDS 10. 3, from 10. IMPORTANT WATER SANDS	29E , NM
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RECORD OF DRILL-STEM AND SECONAL TES

ir drill-stem or other special tests or deviation surveys were made, sub--- report on separate sheet and attach hereto

TOOLS USED

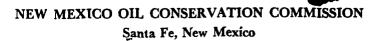
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a necess swear or amon that the information	given herewith is a complete and correct record of the well and all work done on it s	o far
as can be determined from available records.		
	T 10	

Company or Operator Sacra Brothers Co.

Address 402 North First Artesia, N. M.

Position or Title Gen. Mgr.



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulation	s of the Commission. Indicate Nature of Repo	rt by Checking Be	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESUI		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECORD	MPLETION	REPORT ON (Other)	x
	J	une 10, 1953	Artesia, N	M•
Following is a report on the work	done and the results obtained	under the heading	noted above at the	
Sacra Brothers Co. (Company or Ope	undan)		(Lease)	************************************
			in the	Sec22,
T. 17S , R. 29E , NMPM.,		Pool,	<u>Fddy</u>	County.
The Dates of this work were as follows:	May, 1952			•••••
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Notice of intention to do the work (was) and approval of the proposed plan (was)		G-102 011	(Cross out incorrect words)	, 10,
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			NOV 1 6 1953	
Witnessed by B. N. Mincy.		Brothers Co	Gen. Mgr.	•••••
(Mame)		(Company)	(Title)	
Approved: OIL CONSERVATION O	COMMISSION	I hereby certify the	nat the information given above is truknowledge.	e and complete
Name)	war.	Name Con	N-m	<u>~</u>
IL AKO C18 INSPECTOR	NOV 1 2 1953	Position Gena	acra Brothers Co.	
(Title)	(Date)		North First Artesia,	N. M.

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	or actual surveys	s made by me or	r under m	V Supervio	ion and that the	
	same are true a	uu correct to th	e pest of	my know	ledge and belief.	
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•	17532 Advocate Prin	t			NOV 1	6 1953
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Jacob Grand

THE WEST ASSOCIATION CONTRACTOR SATES FE, NEW MEXICO

Rd. 47 & 118 = 1 Revines 1/1/55

DEC 3

There the original and a copies with the appropriate district office)

[]. []. ARILBIA, UFFICE

1353

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION ARIEMA, TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Arrow Gas Company	Lease # BL - 96
	anarrindandia di saliformi e e e e e e e e e e e e e e e e e e e
Well No. 1-2-3 Sterage Unit Letter 22 S 17S	T 29 ER Pool
County Eddy Kind of Lea	se (State, Fcd. or Patented) State
If well produces oil or condensate, give lo	cation of tanks: UnitSTR_
Authorized Fransporter of Oil or Condensa	rt 6
Address Box 1294, Roswell, N. M.	
(Give address to which approve	ed copy of this form is to be sent)
Authorized Transporter of Gas	
Address	Date Connected
	ed copy of this form is to be sent)
If Gas is not being sold, give reasons and a	•
Under Cround Storage for Liquefie	ed retroteum Gas.
Reasonr or Filing: (Please check proper bo	
Change in Transporter of (Check One): Oil	() Dry Gas () C'head () Condensate ()
Change in Ownership (X	Other ()
lemarks:	(Give explanation below)
Change in ownership from Sacra Br	
\$10,000 Blanket Plugging Bond # 1	7170
•	
•	•
The undersigned certifies that the Rules and mission have been complied with.	Regulations of the Oil Conservation Com-
manion move occin complica with.	
executed this the 7th day of December	1959
	By T. J. Murray Munay
DEC 8 959	2)
pproved19	Title Secretary
OIL CONSER FATION COMMISSION	Company Arrow Gas Company
	• • • • • • • • • • • • • • • • • • • •
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	-						Mail to District Office, Oil Conservation Commission, to which Form (later than twenty days after completion of well. Follow instructions in Ru of the Commission. Submit in QUINTUPLICATE.
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given herewith is a complete and 1.1 June 10, 1953



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified in completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of pluggloss of Well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

•			
	Indicate Nature of Report by Checking E	Selow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	x
	June. 10,1953	Artesia,	I Mo
Following is a report on the work do	ne and the results obtained under the heading	noted above at the	
Sacra Brothers Co.	F)	(Tass)	••••••••
	, Well No		
	Pool,		
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and approval of the proposed plan (was) (w		(Cross out incorrect words)	
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Seginning in August will be	washed again until capacity rea	, , ,	
D. N. Marana, Jan	washed again until capacity rea	NOV 1 6 1953	
Witnessed by B. N. Muncy, Jr.	Sacra Brothers Co.	NOV 1 () 1953	•
Witnessed by B. N. Muncy, Jr.	Sacra Brothers Co.	NOV 1 () 1953 t the information given above is true nowledge.	•

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	Company Sacra B	ros	July Cons 198
	Lease Leonard-S	tate	Well No. 1
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USGLOS Braseca	b		
T178 821 822			N
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	same are true and correct	to the best of my know	ledge and belief.
	Seal:	Registered Profe	MALAN A SHOW SHOW
	Artesia, New Mexico	Engineer and Land	Supperior.
	Surveyed June 1,	, 1953	NOV 1, 6,1953
1	17532 Advecate Print		The man and a fill

SUBJECT: STORAGE OF LIQUEFIED PETROLEUM CAS

NOVEMBER 10, 1953

APPLICATION OF SACRA EROTHERS COMPANY
FOR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
29 BAST, EMPH, EDDY COUNTY, NEW MEXICO.

ORDER NO. LPG-5

ADMINISTRATIVE CHIER OF THE OIL CONSERVATION CONFIDENCE

Under the provisions of Order No. B-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LFG-storage well in HW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That explication has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objectionshave been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

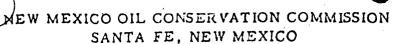
That the applicant herein, Sacra Brothers Company, be and it hereby is authorised to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMFM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-ICL, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of Movember, 1953.

STATE OF HEW MEXICO OIL CONSERVATION COMMISSION



FFFF 6-116 E D

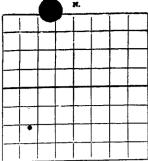
Revised 7/1/55

DEC 8 1959

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Arrow Gas Company	Lease # BL - 96
Well No. 2-2-2 Starage Unit Letter 22 S 178 T	29 ER Pool
County Eddy Kind of Lease	(State, Fed. or Patented) State
f well produces oil or condensate, give loca	
authorized Transporter of Oil or Condensate	
demorated framsporter of Off of Condensate	
Address Box 1294, Roswell, N. M.	
(Give address to which approved	copy of this form is to be sent)
uthorized Transporter of Gas	
Address	Date Connected
	copy of this form is to be sent)
f Gas is not being sold, give reasons and al	so explain its present disposition:
Under Ground Storage for Liquefied	Petroleum Gas.
Reasons for Filing:(Please check proper box	New Well ()
Change in Transporter of (Check One): Oil (Change in Ownership (XX	
Remarks:	(Give explanation below)
Change in ownership from Sacra Bro \$10,000 Blanket Plugging Bond # 17	thers Co. to Arrow Gas Company
	•
The undersigned certifies that the Rules and mission have been complied with.	Regulations of the Oil Conservation Com-
Executed this the 7th day of December	1959
250.0 4058	By T. J. Murray Murray
DEC 8 1959	Title Secretary
OIL CONSERVATION COMMISSION	Company Arrow Gas Company
34 ML amistrong	Address Box 1294, Roswell, N. M.
Pitto	



NEW MEXICO OIL CONSERVATION COMMISSION

anta Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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RETORD OF DRILL-STEM AND PARCIAL TEST

drill-stem or other special tests or deviation surveys were made, such report on separate sheet and attach hereto

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I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	•
	June 10, 1953
•	(Date)
Company or Operator Sacra Brothers Co	Addres 402 North First St. Artesia, N. M.
Name of Mulling	Position or TitleGen. Mgr.



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS,

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

instructions in the Rules and Regulation	ons of the Commission.		,	
	Indicate Nature of Re	port by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES		REPORT ON REPAIRING WELL	·
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOPERATION	OMPLETION	REPORT ON (Other)	x
	June (Date			esia, N. M.
Following is a report on the wor	k done and the results obtaine	d under the heading	noted above at the	
Sacra Brothers Co	perator)		(Lease)	••••••
A. F. Smith (Contract				
T175, R29E, NMPM.,	·			
Drilled into Cowden And Circulated cement to to Circulated fresh water was 7 50,000 gallons in 1,000,000 gallons capac	op. Drilled to botto in lower salt section capacity, with wash	OD casing just om of lower sal on to create ca	t above lower salt section, and ran 3's avity. As of June 1.	tubing.
			ON 1 8 1953	
Witnessed by B. N. Muncy (Name)	Ir. Sacra B	rothers Go. (Company)	Gen. Mgr.	
Approved: OIL CONSERVATION	COMMISSION	I hereby certify the to the best of my	at the information given above is knowledge.	true and complete
(Name		PositionGen	Mor	
AND CAR MCPECTOR	NOV 1 2 1953	RepresentingSa	era Brothers Co.	
(Title)	(Date)	Address 402	North First-Artesia,	N. M.

				of the line
	Company Sacra	Brog		~ · · · · · · · · · · · · · · · · · · ·
	Company	DIOS		Artesia Omos
	Lease Leonard	State	Well No.	<u>2</u>
	Sec. 22 T.	<u>17</u> s.,	R 29 28 E, I	N.M.P.M.
	Location SEINWISH	1 2 (908' fr	WL & 18921	fr SL)
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S28 S27	Scale 4" = 1 mile.			
r28 e 29	This is to certify that (ha abawa nint w	og proposad from ti	
<i>~</i> /	of actual surveys made same are true and corr	by me or under	my supervision and	that the
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	た (本) (大) (大) (大)	John	a marking	SERVATION COMMISSION
	Seal: Artesia, New Mexico	Regi x Rugius	stered Professional France Land Survey	MANTA FE.
	*** ***-			1 6 1953
	Surveyed June 1.	, 1	<u>9 53</u>	NOV 1 6 1953
	17533 Advocate Print			
And the state of t	and desired			

SUBJECT: STORAGE OF LIQUEFIED PETROLEUM GAS

HOVEMBER 10, 1953

APPLICATION OF SACRA ENOTHERS COMPANY FOR PERMISSION TO DRILL A WELL FOR THE STORAGE OF LIQUIFIED PETROLEUM GAS IN NW/4 SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE 29 EAST, MMFM, KDDY COUNTY, NEW MEXICO. ORDER NO. LPG-5

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

inder the provisions of Order No. R-313 in Case 523, and Rule 705 of the Commission's Rules and Regulations established thereunder, Sacra Brothers Company made application to the Commission on October 29, 1953, for authority to drill an LPG-storage well in HW/4 SW/4 Section 22, Township 17 South, Range 29 East, NNPH, Eddy County, New Mexico, and

The Secretary - Director Finds:

- (1) That explication has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objectionshave been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorised to complete its projected LPG storage well in HW/4 SW/4 Section 22, Township 17 South, Range 29 East, HMFM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas:

That the effectiveness of this order is conditional upon the stipulation that the well be drilled to an approximate depth of 675', as set forth in operator's application, at which point a storage cavity will be washed out in the salt section for the specified use; further, that the Commission's approval be secured through Form C-101, Notice of Intention to Drill, and subsequent actual inspections of the casing operations on said well.

Ho part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of Hovember, 1953.

STATE OF NEW MEXICO
OIL CONSERVATION CONTINUES

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

Separator 14, 1993

P. T. A. Sagra, President Vacra Brothers Company Box 1294 N'SWELL H M

Dear Sirs

We enclose signed copy of Order LPG-5 issued to cover the drilling of your projected 17G storage well in NH/4 SH/4 dection 28, Township 17 Bush, Range 29 East, SHPH, Nody Chapter.

Yeary truly yours,

M. 3. Macoy, Chief Engineer

WHITE

og: C11 Compervation Complesion: Artesia Bobbs

> N. H. Gil & Cas Engineering Countytes Hother N N

NOVEMBER 10, 1953

APPLICATION OF SACRA BROTHERS COMPANY
FOR PERMISSION TO DRILL A WELL FOR THE
STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4
SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE
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- (1) That application has been duly filed in proper form under the provisions of Rule 705;
- (2) That satisfactory information has been provided that all operators of offset acreage within a one-half mile radius of the proposed well have been notified of the operators intention; and
- (3) That no objections have been received within the ten-day waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Sacra Brothers Company, be and it hereby is authorized to complete its projected LPG storage well in NW/4 SW/4 Section 22, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico, as a storage well for liquefied petroleum gas;

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STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

R. R. Spurrier, Secretary-Director

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P. O. BOX 1294

October 27, 1953

William E

Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. R. R. Spurier

Gentlemen:

In accordance with our instructions, we are advising your office that all operators within one half miles of our proposed salt storage cavity, located in the NW4 of the SW4 of Section 22, T17S, R29E, have been notified.

Very truly yours,

SACRA BROTHERS COMPANY

Sacra

President

TAS/dh

Wor.



Sucia Brothers

OIL CONSERVATION COMMISSION SANTA FE, NEV MEXICO.

CCT 2 9 1953

P. O. BOX 1294 - ROSWELL, NEW MEXICO October 27, 1953

Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. R. R. Spurier

Gentlemen:

This letter is to ask the permission of the Oil Conservation Commission to drill and wash a salt storage cavity for the purpose of storing Liquiefied Petroleum Gases.

This well would be located in the NW¼ of the SW¼ of Section 22, Tl7S, R29E. As we have stated under separate heading, all operators within one half miles of the location have been notified. The well will probably be drilled to a depth of 675 feet.

Thanking you for your consideration, we remain

Yours very truly,

SACRA BROTHERS COMPANY

F. A. Sacra

President

TAS/dh

November 10, 1953

APPLICATION OF SACRA BROTHERS COMPANY FOR PERMISSION TO DRILL A WELL FOR THE STORAGE OF LIQUEFIED PETROLEUM GAS IN NW/4 SW/4 SECTION 22, TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM, EDDY COUNTY, NEW MEXICO.

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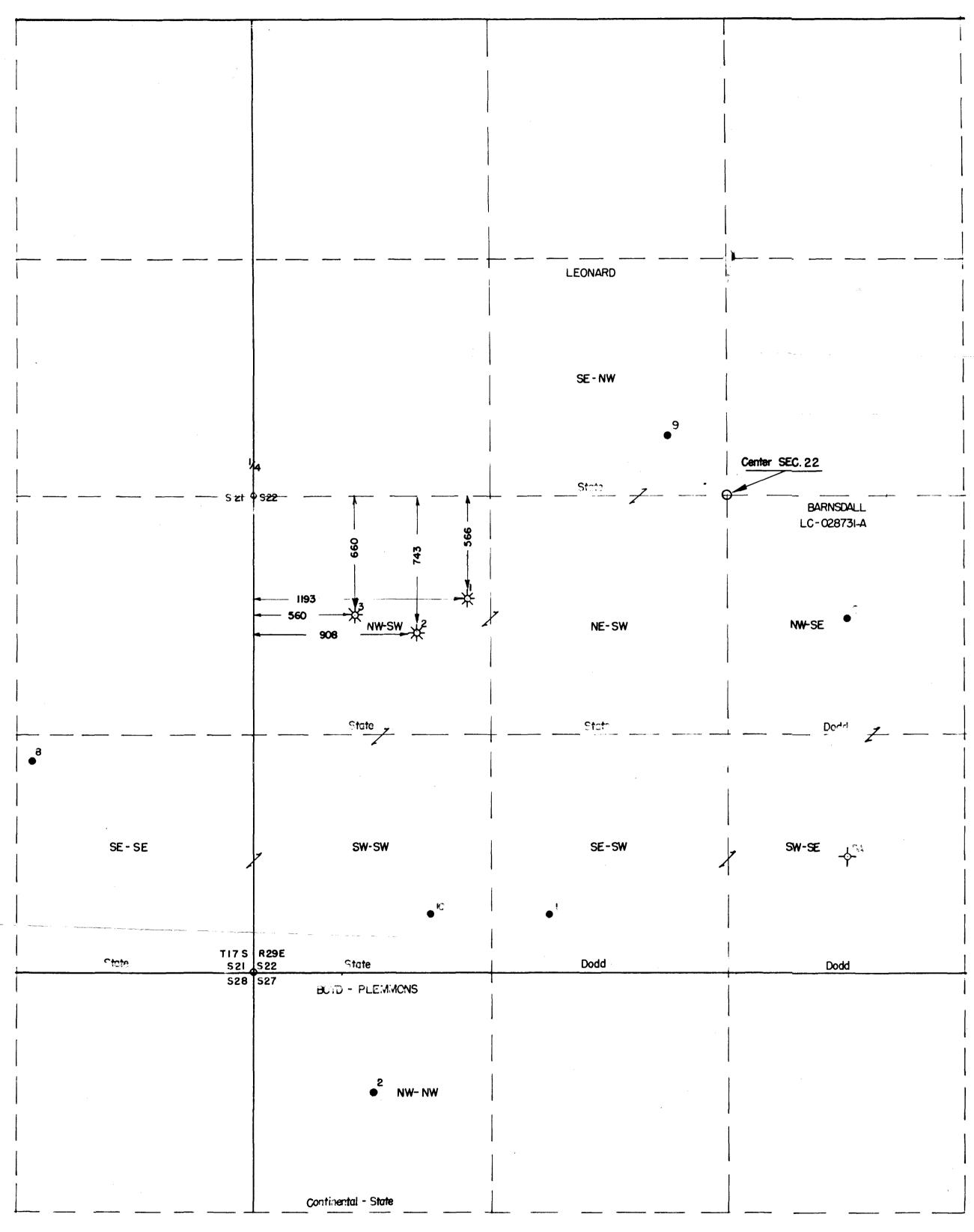
No part of this order shall be construed as relieving Sacra Brothers Company from liability to any person, firm or corporation as a result of the drilling or operation of such storage project.

By authority granted under provisions of Rule 705 of the Commission's Rules and Regulations, this order is issued and approved this 10th day of November, 1953.

State of New Mexico
Oil Conservation Commission

R. R. Spurrier, Secretary-Director

SHOWING LOCATION OF WELLS ADJACENT TO GAS STORAGE WELLS SACRA BROS. LOCG HILLS UNDERGROUND STORAGE

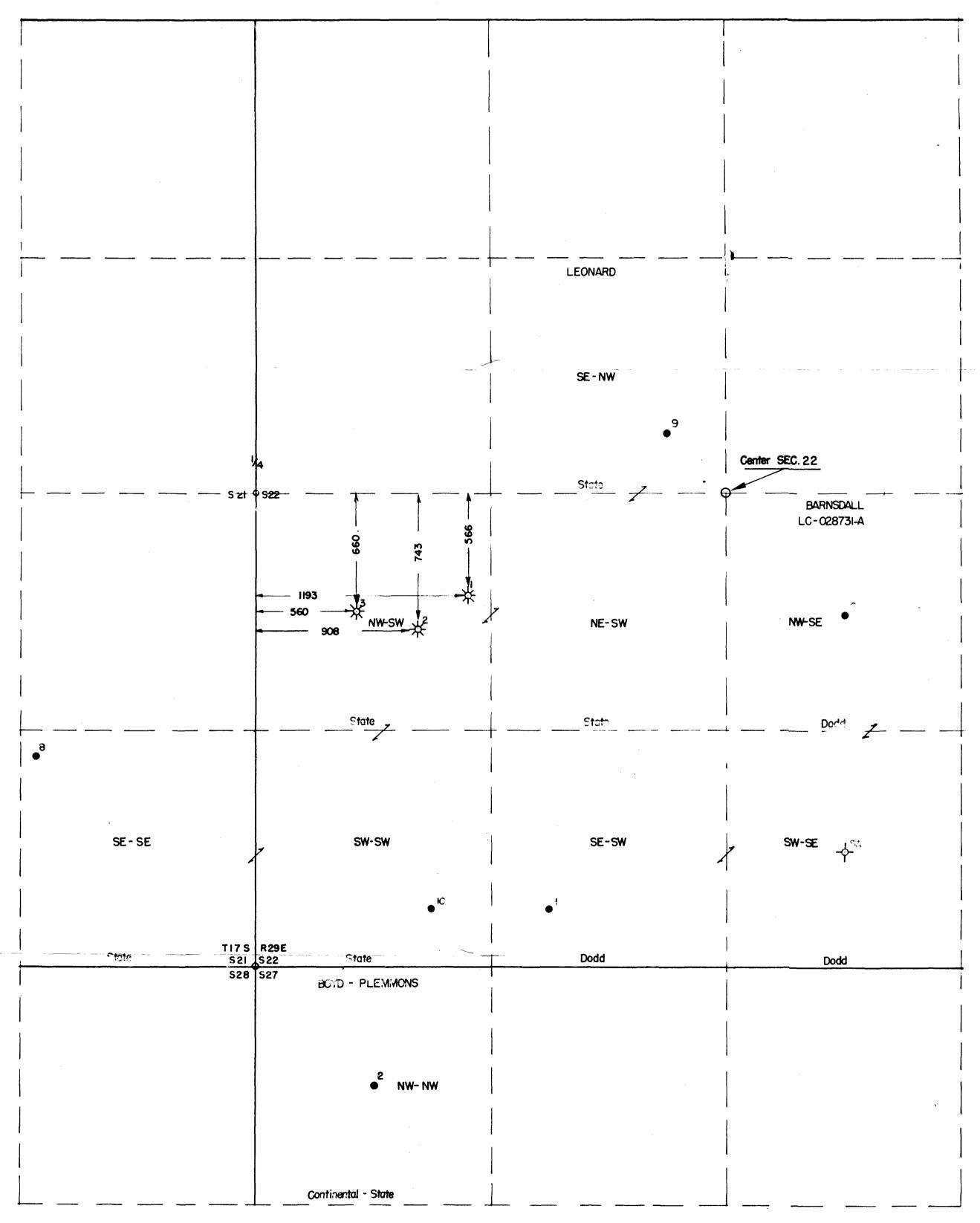


CAS STORAGE WELL

PRODUCING OIL WELL

⁺ ABANDONED WELL

SHOWING LOCATION OF WELLS ADJACENT TO GAS STORAGE WELLS SACRA BROS. LOCO HILLS UNDERGROUND STORAGE



^{*} GAS STORAGE WELL

[•] PRODUCING OIL WELL

ABANDONED WELL

	Company .	Sacra	Bros				- 2011				
	Lease <u>Leonard-State</u>				Well No		•				
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	This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.										
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	Seal:			Registered P		or.					
	Artesia, No	w Mexico									

_____, 19<u>53</u>

17532 Advocate Print

Surveyed June 1,

	Company	Sacra	Bros				
	Lease	Leonard	State		Well No2		
	Sec22	Т.	17	_S., R	28 _{E.,}	N.M.P.M.	
	Location	SE2NW3S	₩ ∄ (908'	fr WL &	: 1892'	fr SL)	
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Registered Profession X Registered Land Surveyor.

Artesia, New Mexico

Surveyed June 1, 19 53

17532 Advocate Print

	Company	_08C_	ra Br	OS.				
	Lease	Leona	rd-st	ate		V	Vell No	<u>.</u>
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	same are true and correct to the best of my knowledge and belief.							
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	Artesia,	New Mex	ico	<u>*</u>	Krisom Rak	nd Land	l Surveyor	•
	Surveyed	ucto	ber 8	و	195	<u>53</u>		

17532 Advocate Print