GW - 24

PERMITS, RENEWALS, & MODS

Chavez, Carl J, EMNRD

From:

¢,

Chavez, Carl J, EMNRD

Sent:

Tuesday, January 22, 2008 4:53 PM

To:

'Klein, Elisabeth A'

Cc:

Price, Wayne, EMNRD

Subject:

FW: DCP Midstream, LP Status of Discharge Plans (Active, Inactive & Closed) & Other

Miscellaneous Discharge Plans

Attachments: GW-150 DP.tif

Elisabeth:

Re: DCP Midstream LP Letter of January 31, 2007 Renewal of Expired Discharge Plans as Requested by Carl Chavez & Other DPs currently being processed

- Hi. Please find below the status of the DPs, etc. that were included in the above referenced letter.
- 1) Pure Gold "28" CS (GW-150): The permit expired on 11/22/2003 and is still active. Our records reflect a draft permit was issued to ConocoPhillips (COP) on January 23, 2004, but the final permit was never signed and returned to OCD with the \$1,700 flat fee. Please find attached a copy of the permit (COP), please sign and return the final permit with the \$1,700 to OCD. We apologize for the changes; however, considering the situation, it is the most expedient means of resolving the discharge plan for the facility.
- 2) Rambo C.S. (formerly Avalon Gas Plant) (GW-24): The permit expired on 9/18/2005 and is listed as inactive. According to your letter the OCD received the pit closure reports and analytical results required by the OCD's April 7, 2004 approval letter and were provided in your letter. The OCD requests to know the status of operations at the facility? Does DCP Midstream, LP wish to close the facility? If so, the OCD needs a closure plan. The OCD requires inactive facilities to submit a closure plan, unless it plans to continue operations, which will require a discharge plan renewal.
- 3) Apex C.S. (GW-163): Currently in litigation.
- 4) Hobbs Gas Plant (GW-175) currently in litigation.
- 5) Eunice Gas Plant (GW-16): According to OCD records GW-009 and GW-016 were merged into GW-16. The permit expires 4/25/2009 and is active. No action needed at this time.
- 6) CP-1 C.S. (GW-139): The permit was closed.
- 7) Indian Hills Gas Plant (GW-42): OCD records indicate that the facility is inactive. The OCD requests the status of the facility and if it is inactive, we request a closure plan. The OCD will be conducting an inspection of this facility.

Discharge Plan Renewals processed tomorrow are:

- 1) Hobbs Booster Station (GW -44): OCD records indicate that the facility is active with an expiration date of 12/27/2007. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow. The facility is closed and only remediation activities are ongoing at present.
- 2) Magnum C.S. (GW-127): OCD records indicate that the facility is active with an expiration date of 2/3/2008. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow.
- 3) Carrasco C.S. (GW-137): OCD records indicate that the facility is active with an expiration date of 4/28/2008.

A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow.

4) Pardue C.S. (GW-288): OCD records indicate that the facility is active with an expiration date of 11/24/2007. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow. DCP Midstream, LP is in the process of completing a closure plan and will submit it prior to completion of closure.

DCP Midstream, LP Discharge Plans awaiting final signature of discharge plan with \$1,700 final fee:

1) Northeast Carlsbad C.S. (GW-280)

Miscellaneous Discharge Plans:

1) Lee C.S. (GW-227): The permit expired on 12/28/2005 and is listed as inactive. Also, our records show LG&E Hadson Gillespie/Feagan C.S. for the facility name. According to an OCD e-mail msg. dated 12/21/2006, and DPC correspondence dated 12/28/2006, the facility was going to remain inactive and a closure plan was to be submitted to permanently close the facility. Upon receipt of the closure plan info. and verification that no contamination exists at the facility, and some photos to display what the site currently looks like, the OCD was going to consider closure of the facility. The OCD requests to know the status of operations at the facility?

Please provide me with an update on each of the above items and contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505

Office: (505) 476-3491 Fax: (505) 476-3462

E-mail: CarlJ.Chavez@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/index.htm (Pollution Prevention Guidance is under "Publications")

From: Chavez, Carl J, EMNRD

Sent: Thursday, January 17, 2008 2:27 PM

To: 'Klein, Elisabeth A'

Subject: Northeast Carlsbad Compressor Station (GW-280) Signed Discharge Plan w/ \$1,700.00 Renewal Fee

Ms. Klein:

Good afternoon. I am now working on DCP Midstream L.P. applications, etc.

NMOCD records show that we never received the final signed DP for GW-280 (NE Carlsbad C.S.) with the \$1,700.00 renewal fee. NMOCD mailed a letter with the attached final discharge plan for DCP Midstream L.P.'s signature and remittance w/ final payment; however, we did not receive it. Please locate the final discharge plan that was dated June 13, 2007, sign it, and remit it to me with the final \$1,700.00 renewal fee so we may update our records and finalize the permit at this facility.

I have been in receipt of DCP Midstream L.P. Discharge Plans (GWs-24, 44, 127, 137, 150, and 288). I am planning to process them by next Wednesday, January 23, 2008. I will let you know if I need anything based on my review.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division, Environmental Bureau 1220 South St. Francis Dr., Santa Fe, New Mexico 87505 Office: (505) 476-3491 Fax: (505) 476-3462 E-mail: CarlJ.Chavez@state.nm.us
Website: http://www.emnrd.state.nm.us/ocd/index.htm (Pollution Prevention Guidance is under "Publications")



DCP Midstream

370 17th Street, Suite 2500 Denver, CO 80202

303-595-3331

2007 FEB 2 PM 1 15

January 31, 2007

UPS
PRIORITY OVERNIGHT (Tracking Number 1Z F46 915 22 1005 083 4)

Mr. Wayne Price New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Subject:

Renewal of Expired Discharge Plans as Requested by Mr. Carl Chavez

Dear Mr. Price:

On December 15, 2006 DCP MIDSTREAM LP (formerly Duke Energy Field Services LP) received an email from Mr. Carl Chavez, Oil Conservation Division (OCD) stating that the discharge permits for the following 16 facilities had expired and that they must be renewed: Pure Gold 28 Compressor Station (GW-150), Antelope Ridge Gas Plant (GW-162), Malaga Compressor Station (GW-167), Cotton Draw Compressor Station (GW-311), Hat Mesa Compressor Station (GW-316), Boot Leg Compressor Station (GW-176), Lee Compressor Station (GW-227), Feagen Booster Station (GW-168), Maljamar Compressor Station (GW-177), Wonton Compressor Station (GW-178), Avalon Gas Plant (GW-24), Apex Compressor Station (GW-163), Hobbs Gas Plant (GW-175), Eunice Gas Plant (GW-16), CP-1 Compressor Station (GW-139) and Indian Hills Gas Plant (GW-42). As DCP MIDSTREAM LP has discussed previously, the company has not renewed these permits because none of the facilities listed actually discharge effluent or leachate so that they may move directly or indirectly into ground water, requiring a discharge permit under 20.6.2.3104 NMAC and because it does not believe that the New Mexico Water Quality Act, NMSA 1978, §§74-6-1 to 17, and the regulations adopted under that act are applicable to compressor stations.

However, as discussed below, DCP MIDSTREAM LP agrees to submit renewal applications for most of the listed facilities and provide information for the other facilities to demonstrate that the facilities are closed and no longer capable of discharging or have current discharge plans.

GW-175 GW-16

DCP MIDSTREAM LP is not submitting renewal applications for Hobbs Gas Plant or Apex Compressor Station because the obligation to obtain discharge permits for these facilities in currently in litigation. DCP MIDSTREAM LP is willing to discuss the measures being implemented by DCP MIDSTREAM LP to assure that discharges do not occur and that ground water is protected at these facilities. Additionally, on September 22, 2006, DCP Midstream LP discussed with you, Daniel Sanchez and Carl Chavez, the company's development of best management practices (BMPs) for facilities listed in the consent orders and you indicated that it would be discussed within the agency. DCP Midstream LP has not heard anything regarding our suggestions; however, we are ready to proceed ahead with working on the BMPs this year. We would like to schedule a meeting with you, as previously requested, to discuss moving ahead with implementing the BMPs with you.

Permit Renewals To Be Submitted

DCP MIDSTREAM LP agrees to submit discharge permit renewal applications for the following facilities by March 1, 2007: Antelope Ridge Gas Plant (GW-162), Malaga Compressor Station (GW-167), Cotton Draw Compressor Station (GW-311), Hat Mesa Compressor Station (GW-316), Boot Leg Compressor Station (GW-176), Malignar Compressor Station (GW-177) and Wonton Compressor Station (GW-178). In addition, DCP MIDSTREAM LP will submit renewal applications for the Lee Compressor Station (GW-227) and Feagen Booster Station (GW-168) even though closure plans have been submitted to the OCD for these facilities.



Permit Renewals That Will Not Be Submitted

DCP MIDSTREAM LP will not submit permit renewals for the remaining seven (7) facilities referred to in the December 15, 2006 email.

- 1. Pure Gold "28" Compressor Station (GW-150) A renewal application for this facility was previously submitted and received by the OCD in 2003. Copies of this documentation are in Attachment 1. 11/22/2003
- 2. Avalon Gas Plant (Rambo Compressor) (GW-24) DCP MIDSTREAM LP previously renewed the permit for this facility. An approval letter, dated April 7, 2004, from the OCD was received by the company. DCP MIDSTREAM LP was required, as a condition of the approval, to submit pit closure reports and analytical results. The report and results were submitted to the OCD on April 23, 2004. Copies of this documentation are in Attachment 2.
- Apex Compressor Station (GW-163) DCP MIDSTREAM LP's obligation to obtain a discharge permit for this facility is currently in litigation; so, no renewal application will be submitted.
- Hobbs Gas Plant (GW-175) DCP MIDSTREAM LP's obligation to obtain a discharge permit for this facility is currently in litigation; so, no renewal permit will be submitted.
 - 5. Eunice Gas Plant (GW-16) DCP MIDSTREAM LP has an effective discharge permit for this facility, which does not expire until April 25, 2009. Therefore, no renewal application is required at this time. A copy of this discharge permit is in Attachment 3.
 - 6. CP-1 Compressor Station (GW-139) This facility was dismantled and only a meter run exists on the site. The OCD sent a closure letter to the company on October 15, 2003. A copy of the closure letter is in Attachment 4.
 - 7. Indian Hills Gas Plant (GW-42) This facility was dismantled and only a meter facility and pig launcher exist on the site. A copy of the company's notification, dated December 10, 2001, to the OCD regarding the status of this site and OCD's receipt of this letter is in Attachment 5.

By agreeing to submit the renewal applications and the application filing fees, DCP MIDSTREAM LP is not waiving its position that no discharge permits are required for these facilities.

If you have any questions concerning DCP MIDSTREAM LP's position or the information outlined above, please contact me at (303) 605-1713. Please send all correspondence regarding these renewals to my attention at 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,

DCP MIDSTREAM LP

(Formerly Duke Energy Field Services, LP)

Ruth M. Lang

Manager of Water & Waste Programs

Rut M. Jans

Enclosures

cc

Mr. Carl Chavez, OCD



GW-024 RAMBO (AVALON GAS PLANX)

PIT CLOSURE

STA CLOSURE

ATTACHMENT 2



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

4/7/2004

Duke Energy Field Services Att: Mrs. Lynn Ward 10 Desta Drive Suite 400-W Midland, TX 79705 RECEIVED

ACT 2 3 7006 Doke Energy

Doko Energy Promovinal Hos

Re: Approval letter for Addendum to Evaluation and Work over dated February 13, 2004.

Pit Closure {3}

Rambo Compressor Location {previous Avalon Gas Plant}

Discharge Permit No. GW-024

Dear Mrs. Lynn Ward,

The Oil Conservation Division has received the addendum letter for the pit closure work plan at the Rambo Compressor Location dated February 13, 2004.

The addition ground water information and Total site ranking score = 0 are approved The closure levels for TPH 5000 mg/kg, Benzene 10 mg/kg, & Total Btex 50 mg.kg are approved The analytical information as provided in the addendum letter are accepted and approved.

Following completion of the pit closure actives, please submit a pit remediation and closure report to OCD for Each pit area.

If I can be of assistance in this matter please do not hesitate to contact me at 505-748-1283 Or E-Mail me at mstubblefield@state.nm.us.

Sincerely,

Mike Stubblefield Environ. Eng. Spec. E.M.N.R.D./O.C.D.



DUKE ENERGY FIELD SERVICES 3300 North A Street Building 7 Midland, TX 79705

432 620 4000

April 23, 2004

Mr. Mike Stubblefield Environmental Bureau Oil Conservation Division 1301 W. Grand Avenue Artesia, NM 87410

RE:

NW Pit Closure

Rambo Compressor Location (previously Avalon Gas Plant)

Dear Mr. Stubblefield:

In accordance with the pit closure form C-144 and the Approval of the OCD (dated April 7, 2004), Duke Energy Field Services, LP (DEFS) completed the backfilling of the Trash Pit located at Rambo Booster on April 20th, 2004 as proposed in the Addendum to Evaluation and Work Plan Dated February 13, 2004. All analytical data and a figure showing the location of the pit is attached.

The analytical data for all sidewalls and three (3) feet below the pit bottom revealed soil levels for the Contaminants of Concern (COC) to be below the Recommended Remedial Action Levels (RRAL) contained in the NMOCD guidelines consistent with a Total Ranking Score of 0 based on the following, and as agreed with the OCD, documented by the letter from the OCD to DEFS dated April 7, 2004:

Depth to groundwater greater than 100 feet below the pit bottom = 0 points

Pit site is greater than 200 feet from a private domestic source

and greater than 1,000 feet from all other water sources =

0 points

Pit site is greater than 1,000 feet to any surface water =

0 points

If you have any questions, comments, or concerns, please contact me at 432/620-4207.

Sincerely,

Duke Energy Field Services, LP

Lynn Ward

Sr. Environmental Specialist

Western Division

Cc:

G. Kardos

R. Counts

S. Weathers

File: Rambo Compressor Station, 5.2.3

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

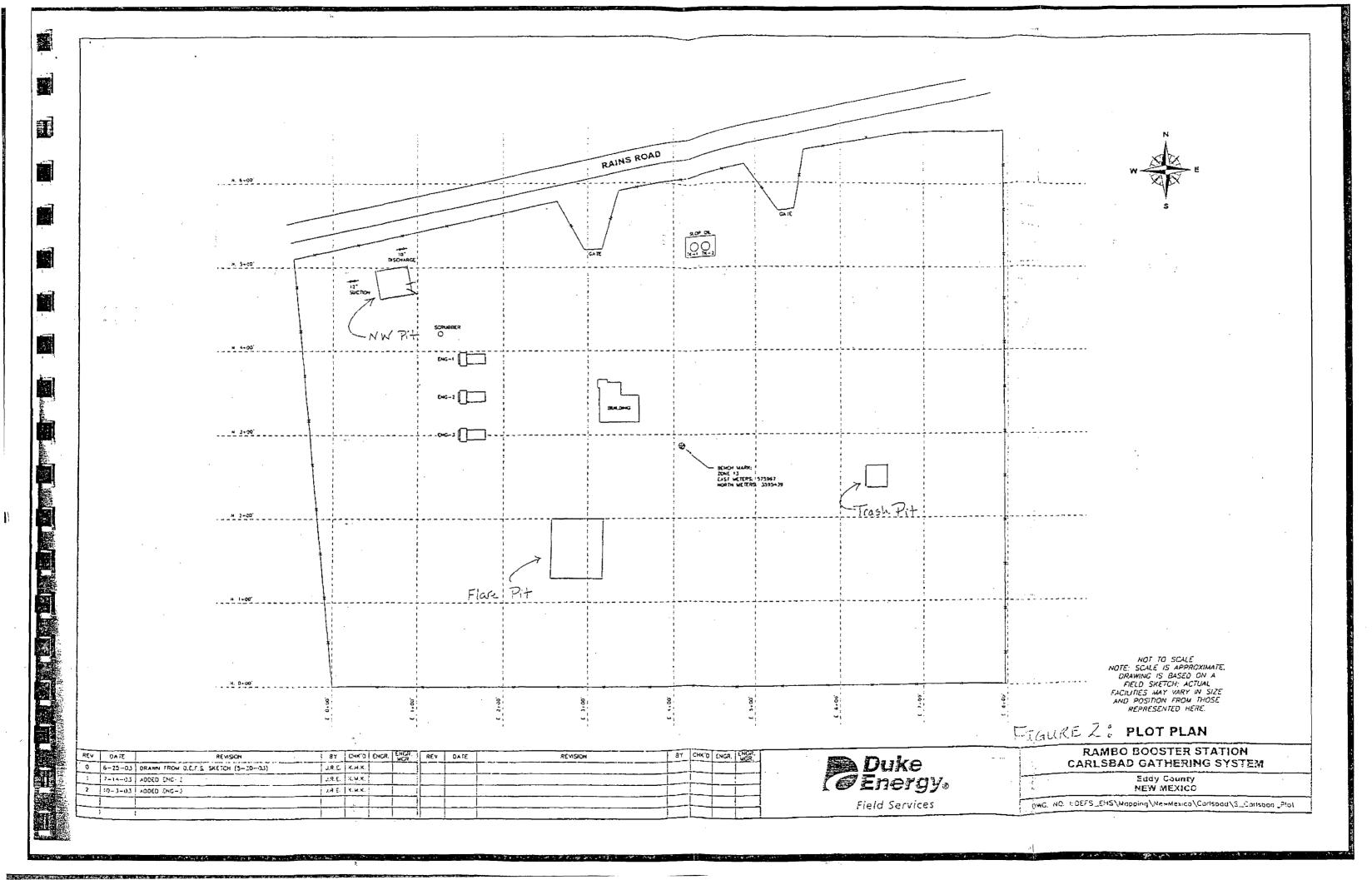
State of New Mexico Energy Minerals and Natural Resources

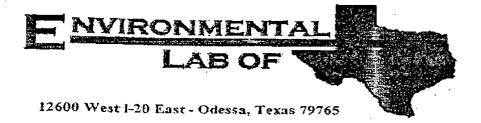
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

2620-420 te-mail address: /www.do.du	W. m. J. al m
U/L or Qtr/Qtr_\(\frac{\psi}{\psi}\) \(\frac{\psi}{\psi}\) \(\frac	15 R 27E Therefore The State Private Private Indian
Below-grade tank Volume: NA bbl Type of fluid: NA Construction material: NA Double-walled, with leak detection? Yes I If not,	
Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) ** O
Yes No	(20 points) (0 points) + O
Less than 200 feet 200 feet or more, but less than 1000 feet 000 feet or more	(20 points) (10 points) (0 points) (0 points)
Ranking Score (Total Points)	0
ationship to other equipment and tanks. (2) Indicate (3) Attach a general description of remedial action ground surface	n taken including remediation start date and end results. (5) Attach soil sample results and a bove-described pit or below-grade tank has D-approved plan
BYCO LOCULY N LOCUL CO. C. L.	Selow-grade tank Volume: WAbbl Type of fluid: WA Construction material: NA Couble-wailed, with leak detection? Yes If not, ess than 50 feet Of feet or more, but less than 100 feet Of feet or more Ses Couble of feet or more, but less than 1000 feet Of feet or more, but less than 1000 feet Of feet or more, but less than 1000 feet Of feet or more anking Score (Total Points) Attach a general description of remedial action round surface





Analytical Report

Prepared for:

Lynn Ward

Duke Energy Field Services, LP (Midland)

3300 North A Street, Bldg. 7

MIdland, TX 79705

Project: Rambo
Project Number: None Given
Location: NW Pit

Lab Order Number: 4A28008

Report Date: 01/31/04

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bidg. 7 Duke Energy Field Services, LP (Midland)

Project: Rambo
Project Number: None Given
Project Manager: Lynn Ward

(432) 620-4162 Reported: 01/31/04:06:10

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory 10	Matrix	Date Sampled	Date Received
Bottom	4A28008-01	Soil	01/27/04 14:33	01/28/04 13:05
South SW	4A28008-02	Soil	01/27/04 14:20	01/28/04 13:05
North SW	4A28008-03	Soil	01/27/04 14:16	01/28/04 13:05
East SW	4A28008-04	Soil	01/27/04 14:25	01/28/04 13:05
West SW	4A28008-05	Soil	01/27/04 14:29	01/28/04 13:05

Duke Energy Field Services, LP (Midland)Project: Rambo(432) 620-41623300 North A Street, Bldg. 7Project Number: None GivenReported:Duke Energy Field Services, LP (Midland)Project Manager: Lynn Ward01/31/04 06:10

Organics by GC Environmental Lab of Texas

		Reporting		7	· · · · · · · · · · · · · · · · · · ·				
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
Bottom (4A28008-01) Soil Sa	mpled: 01/27/04 14:33	Received: (1/28/04 13	:05					
Benzene	ND	0.0250	mg/kg dry	25	EA43005	01/29/04	01/30/04	EPA 8021B	
Toluene	ND	0.0250		•	11	•	-	•	
Ethylbenzene	ND	0.0250			•			•	
Xylene (p/m)	ND	0.0250	*			•	7	•	
Xylone (o)	ND	0.0250	•	4	•	•	•	•	
Surrogate: a,a,a-Trifluorotoluer	18	80.2 %	80-7	20	i	<i>N</i>			
Surrogate: 4-Bramofluorobenze		80.4 %	80-1	20	•	ж		*	
Gasoline Range Organics C6-C1		25.0	mg/kg dry	1	EA42806	01/28/04	01/29/04	TX 1005	
Diesel Range Organics >C12-C	35 382	25.0	ų	ж	11			F	
Total Hydrocarbon C6-C35	382	25.0	4	*	4	•	•	u	
Surrogate: 1-Chlorooctane		92.6%	70-7	30					
Surrogate: 1-Chlorooctadecane		103 %	70-1	30	•	*	•		
South SW (4A28008-02) Soil	Sampled: 01/27/04 14:21	Received	: 01/28/04	13:05	•				
Gasoline Range Organics C6-C1	2 ND	25.0	mg/kg dry	ı	EA42806	01/28/04	01/29/04	TX 1005	
Diesel Range Organics >C12-C		25.0		•		N	•	-	
Total Hydrocarbon C6-C35	90.1	25.0	•	•	•	•	•	• •	
Surrogate: 1-Chlorooctane		92.0%	70-1	30					
Surrogate: I-Chlorocctadecane		91.4 %	70-1	30	•	*.		m	
North SW (4A28008-03) Soil	Sampled: 01/27/04 14:16	6 Received	: 01/28/04	13:05					
Gasoline Range Organics C6-C1	2 ND	25.0	mg/kg dry	1	EA42806	01/28/04	01/29/04	TX 1005	
Diesel Range Organics >C12-C	35 58.8	25.0	ત	•	•		-		
Total Hydrocarbon C6-C35	58.8	25.0		•	•	0	-	M.	
Surrogate: I-Chlorooctane		85.4 %	 70-1	30	**	-			
Surragate: 1-Chlorooctadecane		90.0 %	70-1.	30	4		*	•	

Duke Energy Field Services, LP (Midland)Project: Rambo(432) 620-41623300 North A Street, Bldg. 7Project Number: None GivenReported:Duke Energy Field Services, LP (Midland)Project Manager: Lynn Ward01/31/04 06:10

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit		Dilution	Batch	Prepared	Analyzed	Method	Notes
East SW (4A28008-04) Soil Samples	1: 01/27/04 14:25	Received:	01/28/04 1	13:05		-1			
Gasoline Range Organics C6-C12	J [9.21]	25.0	mg/kg dry	1	EA42806	01/28/04	01/29/04	TX 1005	J
Diesel Range Organics >C12-C35	72.2	25.0	*	•		2 ₅	s n	•	
Total Hydrocarbon C6-C35	72.2	25.0	¥	•		H	16	Я	
Surrogate: I-Chlorooctane		100%	70-	T30		19			
Surrogate: 1-Chlorooctadecane		113%	70-	130	-	*	~	w.	
West SW (4A28008-05) Soil Sample	d: 01/27/04 14:29	Received	01/28/04	13:05					
Gasoline Range Organics C6-C12	J [9.51]	25.0	mg/kg dry	1	EA42806	01/28/04	01/29/04	TX 1005	j
Diesel Range Organics >C12-C35	J [10.1]	25.0	•				а	,	;
Total Hydrocarbon C6-C35	ND	25.0	ĸ	•			0		
Surrogate: 1-Chiorooctane		92.0%	70-	730			,,	4	
Surrogate: 1-Chlorooctadecane		86.2 %	70-	130	•	~	*		

Duke Energy Field Services, LP (Midland)

3300 North A Street, Bldg. 7 Duke Energy Field Services, LP (Midland) Project: Rambo

Project Number: None Given Project Manager: Lynn Ward (432) 620-4162

Reported: 01/31/04 06:10

General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte ^{21.}	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	4 Method	Notes
Bottom (4A28008-01) Soil Sam	ipled: 01/27/04 14:33	Received: 01	/28/04 13	3:05			_	Ĵ.	
Chloride	42.5	20.0	mg/kg	2	EA43015	01/28/04	01/30/04	SW 846 9253	
% Solids	94.0		%	1	EA42901	01/29/04	01/29/04	% calculation	.3.
South SW (4A28008-02) Soil S	ampled: 01/27/04 14:20	Received:	01/28/04	13:05					
% Solids	99.0	· · · · · · · · · · · · · · · · · · ·	%	í	EA42901	01/29/04	01/29/04	% calculation	
North SW (4A28008-03) Soil S	ampled: 01/27/04 14:1	6 Received:	01/28/04	13:05					
% Solids	99.0		%	1	EA42901	01/29/04	01/29/04	% calculation	
East SW (4A28008-04) Soil Sa	mpled: 01/27/04 14:25	Received: 0	1/28/04 1	13:05					
% Solids	99.0		%	1	EA42901	01/29/04	01/29/04	% calculation	
West SW (4A28008-05) Soil Sa	nupled: 01/27/04 14:29	Received:	01/28/04	13:05					
% Solids	100		%	i	EA42901	01/29/04	01/29/04	% calculation	

Duke Energy Field Services, LP (Midland)

3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given Project Manager: Lynn Ward

(432) 620-4162

Reported: 01/31/04 06:10

Organics by GC - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA42806 - 1005 TX	tif.									
Blank (EA42806-BLK1)	24,		i.	Prepared	& Analyz	d: 01/28/	04			
Gasoline Range Organics C6-C12	ND	25.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	25.0								
Total Hydrocarbon C6-C35	ИŊ	25.0	7							
Surrogate: I-Chlorooctane	33.3		mg/kg	30.0		71.0	70-130			
Surrogate: 1-Chlorooctadecane	35.6		*	50.0		71.2	70-130			
LCS (EA42806-BS1)				•	& Analyza	ed: 01/28/				
Gasoline Range Organics C6-C12	442		mg/kg	50 0		88.4	75-125			
Diesel Range Organics >C12-C35	457			500		91.4	75-125			
Total Hydrocarbon C6-C35	899		•	1000		89.9	75-125			
Surrogare: I-Chlorooctane	40.7			50.0		81.4	70-130			
Surrogate: 1-Chlorooctadecane	35.6			50.0		71.2	70-130			
Calibration Check (EA42806-CCVI)				Prepared	& Analyza	ed; 01/28/	04			
Gasoline Range Organics C6-C12	512		mg/kg	500		102	80-120			
Diesel Range Organics >C12-C35	492		•	500		98.4	80-120			
Total Hydrocarbon C6-C35	1000		я	1000		100	80-120			
Surrogate: I-Chlorooctane	31.9		н-	50.0		124	70-130			
Surrogate: 1-Chlorooctadecane	56.5		•	50.0		113	70-130			
Matrix Spike (EA42806-MSI)	Sot	arce: 4A280	03-01	Prepared:	01/28/04	Analyzed	i: 01/29/04			
Gasoline Range Organics C6-C12	514		mg/kg	500	ND	103	75-125			
Diesel Range Organics >C12-C35	520		*	500	ND	104	75-125			
Total Hydrocarbon C6-C35	1030		**	1000	ND	103	75-125			
Surrogate: 1-Chlorooctane	 33.3			50.0		107	70-730			
Surrogate: I-Chlorooctadecane	44.4			50.0		88.8	70-130			
Matrix Spike Dup (EA42806-MSD1)	Sou	arce: 4A280	63-01	Prepared:	01/28/04	Analyzed	l: 01/29/04			
Gasoline Range Organics C6-C12	511	_,	mg/kg	500	ND	102	75-125	0.585	20	
Diesel Range Organics >C12-C35	488		41	500	ND	97.6	75-125	6.35	20	
Total Hydrocarbon C6-C35	1000		•	1000	מא	100	75-125	2.96	20	
Surrogale: T-Chlorooctane	51.4		· ·	50.0		103	70-130			
Surrogate: 1-Chlorooctadecane	41.6		,	50.0	•	83.2	70-130			

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Ouglity Assurance Review

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg. 7 Duke Energy Field Services, LP (Midland) Project Number: None Given Project Manager: Lynn Ward (432) 620-4162 Reported: 01/31/04 ()6:10

Organics by GC - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA43005 - EPA 5030C (GC)								÷ .		
Blank (EA43005-BLK1)				Prepared	& Analyz	d: 01/29/	04			
Benzene	ND	0.0250	mg/kg wet	··						
Toluene	ЙÓ	0.0250	•		•		•		**	
Ethylbenzene	ND	0.0250	**							
Xylene (p/m)	ОИ	0.0250	¥							
Xylene (o)	ND	0.8250	16							
Surrogate: a.a.a-Trifluorotolvene	92.0		11g/kg	100		92.0	80-120			
Surrogate: 4-Bromofluorobenzene	87.1		**	100		87.1	80-120			
LCS (EA43005-BS1)				Prepared	& Analyze	d: 01/29/	04			
Benzene	86.5		ug/kg	100		86.5	80-120			
Toluene	88.9		14	100		88.9	80-120			
Ethylbenzene	89.0		•	100		89.0	80-120			
Xylenc (p/m)	181		•	200		90.5	80-120			
Xylene (o)	89.4		n '	100		89.4	80-120			
Surrogate: a.a.a-Trifluorotoluene	88.7		н	100	-:	88.7	80-120			
Surrogate: 4-Bromafluorobenzene	91.1		•	100		91.1	80-120			
Calibration Check (EA43005-CCV1)				Prepared:	01/29/04	Analyzed	: 01/30/04			
Benzene	80.1		ug/kg	100		80.1	80-120			
Toluene	82.3	•	•	100		82.3	80-120			
Ethylbenzenc	82.0		*	100		82.0	80-120			
Xylene (p/m)	166		ŧr	200		83.0	80-120			
Xylene (o)	83.5		n	100		83 <i>.</i> 5	80-120			
Surrogate: a,u,u-Trifluorotoluene	75.2			100		85.2	80-120			 -
Surrogate: 4-Bromofluorobenzene	<i>88.1</i>		*	100		88.1	80-120			
Matrix Spike (EA43005-MS1)	So	urce: 4A280	03-01	Prepared:	01/29/04	Analyzed	: 01/30/04			
Benzene	84.3		ug/kg	100	ND	84.3	80-120			
l'oluene	87.4		•	100	МD	87.4	80 -120			
Ethylbenzene	88.7	•	•	100	ИĎ	88.7	80-120			
Xylenc (p/m)	177			200	ND	88.5	80-120			
Xylene (o)	87.3		4	100	ND	87.3	80-120			
Surrogale: a,a,a-Trifluorotoluene	86.0	··		100		86.0	80-120			
Surrogaie: 4-Bromofluorobenzene	89.5		•	100		89.5	80-120			

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Quality Assurance Review

Duke Energy Field Services, LP (Midland)

3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given Project Manager: Lynn Ward (432) 620-4162

Reported: 01/31/04 06:10

Organics by GC - Quality Control Environmental Lab of Texas

Analyte .4	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA43005 - EPA 5030C (GC)	7									<u> </u>
Matrix Spike Dup (EA43005-MSD1)	Sou	rce: 4A280	03-01	Prepared:	01/29/04	Analyzed	l: 01/30/04			
	80.0		ug/kg	100	ND	80.0	80-120	5.23	20	
Benzene	= -		#.	100	ND	82.2	80-120	6.13	20	
Toluene	82.2		11	100	ND	82.6	80-120	7.12	20	•
Ethyibenzene	82.6					83.5	80-120	5.81	20	
Xylenc (p/m)	167			200	ND			5.05	20	
Xylenc (o)	83.0	•	•	100	ND	83.0	80-120	5.05	20	
	 82. 3		- A	100		82.3	80-120			
Surrogate: a.a.a-Trifluorotoluene	•		,	100		86.0	80-120			
Surrogate: 4-Bromofluorobenzana	86. 0			100		20.0				

Duke Energy Field Services, LP (Midland)

3300 North A Street, Bldg. 7

Project: Rambo

(432) 620-4162

Duke Energy Field Services, LP (Midland)

Project Number: None Given Project Manager: Lynn Ward

Reported: 01/31/04 06:10

General Chemistry Parameters by EPA / Standard Methods - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	KPD Limit	Notes
Batch EA42901 - % Moisture			- 1							
Blank (EA42901-BLK1)	······································		:	Prepared	& Analyza	ed: 01/29/	04			
% Solids	100		%							
Duplicate (EA42901-DUP1)	Sou	rce: 4A2800	03-01	Prepared	& Analyz	ed: 01/29/	04			
% Solids	95.0		%	······································	91.0	*. * .*	· · · · · · · · · · · · · · · · · · ·	4.30	20	
Batch EA43015 - Water Extraction									_	
Blank (EA43015-BLKI)				Prepared:	01/27/04	Analyzed	: 01/30/04		-	
Chloride	ND	20.0	mg/kg							
Calibration Check (EA43015-CCV1)				Prepared a	& Analyzo	ed: 01/30/0)4			
Chloride	4940		mg/kg	5000		98.8	80-120			
Matrix Spike (EA43015-MS1)	Sou	rce: 4A270(16-01	Prepared:	01/27/04	Analyzcd	: 01/30/04			
Chloride	691	20.0	mg∕kg	500	223	93.6	80-120			
Matrix Spike Dup (EA43015-MSD1)	Sou	rce: 4A2700	06-03	Prepared:	01/27/04	Analyzed	: 01/30/04			
Chloride	702	20.0	mg/kg	500	223	95.8	80-120	1.58	20	

Duke Energy Field Services, LP (Midland)	Project: Ramb	00	(432) 620-4162
3300 North A Street, Bldg. 7	Project Number: None	Given	Reported:
Duke Energy Field Services, LP (Midland)	Project Manager: Lynn	Ward	01/31/04 06:10

Notes and Definitions

J Detected but below the Reporting Limit; therefore, result is an esti	nated concentration (CLP J-Flag).
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DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

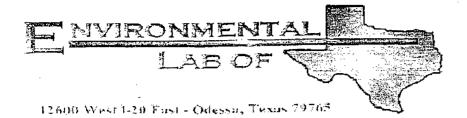
RPD Relative Percent Difference

Environmental Lab of Texas

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Analytical Report

Prepared for:

Lynn Ward

Duke Energy Field Services, LP (Midland)

3300 North A Street, Bldg. 7

MIdland, TX 79705

Project: Rambo Booster
Project Number: None Given
Location: NW Pit

Lab Order Number: 4C18010

Report Date: 03/23/04

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg. 7 Midland TX, 79705 Project Number: Rambo Booster
Project Number: None Given :
Project Manager: Lynn Ward

Fax: (432) 620-4162 Reported: 03/23/04 15 08

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
3' Below Pit Bottom	4C18010-01	Soil	03/17/04 11:00	03/18/04 12:45

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg, 7

3300 North A Street, Bldg. 7 MIdland TX, 79705 Project: Rambo Booster

Project Number: None Given Project Manager: Lyon Ward Fax: (432) 620-4162

Reported: 03/23/04 15:08

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Anslyzed	Method	Notes
3' Below Pit Bottom (4C1S010-01)									
Gasoline Range Organics C6-C12	ND	25.0	mg/kg dry	l	EC42204	03/19/04	03/20/04	TX 1005	
Diesel Range Organics >C12-C35	ND	25.0	# °	•	•	•	-	•	
Total Hydrocarbon C6-C35	ND	25.0	и	•	•		le	ri .	
Surrogate: I-Chlorooctane		94.8 %	, 70-1.	30	-	-	*		
Surrogaie: I-Chloroociadecane		91.4%	70-1.	30		•	-	~	

Environmental Lab of Texas

The results in this repair apply to the samples analyzed in accordance with the samples received in the laboratory.. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg. 7 Mtdland TX, 79705 Project Number: Rambo Booster
Project Number: None Given
Project Manager: Lynn Ward

General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
3' Below Pit Bottom (4C18010-01)									
% Solids	86.0		%	t	EC42002	03/20/04	03/20/04	% calculation	

Environmental Lab of Texas

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Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg, 7 Midland TX, 79705 Project Number: Rambo Booster
Project Number: None Given
Project Manager: Lynn Ward

Fax: (432) 620-4162 Reported: 03/23/04 15:08

Organics by GC - Quality Control

Environmental Lab of Texas

Assissa	ماد درد 🐧	Reporting Limit		Spike Level	Source Result	%REC	%REC Limes	RPD	RPD Longs	Notes
Analyte	Result	Cimit	Units	CEVEL	KESUK	70114	Cinita	14.0	CONK	MOVEZ
Batch EC42204 - Soivent Extraction (GC)										
Blank (EC42204-BLK1)				Prepared &	Analyzed:	03/22/04				
Gusoline Range Organics C6-C12	ND	25.0	mg/kg wet	-						
Diesel Range Organics >C12-C35	מא	25.0	•				*			
Total Hydrocarbon C6-C35	ИD	25.0								
Surrogate: 1-Chlorooctane	<i>38.6</i>		mgikg	50.0		77.2	70-/30	*		
Surrogaie: 1-Chloroociadecane	35.3		4	50.0		70.6	20-130			
Blank (EC42204-BLK2)				Prepared: 0	03/19/04 Ar	nalyzed: 0	5/20/04			
Gasoline Range Organics C6-C12	ND	25.0	mg/kg wet							
Diesel Range Organics >C12-C35	Ф	25.0	•							
Total Hydrocarbon C6-C35	ND	25.0	*							
Surragate: 1-Chlarooctane	37.7		mg-kg	50.0		. 75.4	70-130	-		
Surrogaie: 1-Chlorooctudecane	39.3		•	50.0		78.6	70-130			
LCS (EC42204-BS1)				Prepared &	Analyzed:	03/19/04				
Gasoline Range Organics C6-C12	.401	25.0	mg/kg wet	500		30.1	75-125			
Diesel Range Organics >C12-C35	460	25.0	**	500		92.0	75-125			
Total Hydrocarbon C6-C35	168	25.0	•	1000		36.1	75-125			
Surrogate: 1-Chlaroociane	37.7		mg/kg	50.0		75.4	70-130			
Surrogaie: 1-Chloroociadecane	36.9		•	50.0		73.8	70-130			
LCS (EC42204-BS2)				Prepared: 0	3/19/04 An	alyzed: 03	/20/04			
Gasoline Range Organics C6-C12	461	25.0	mg/kg wet	500		92.2	75-125			
Diesel Range Organics >C12-C35	531	25,0	-	500		106	75-125			
Total Hydrocarbon C6-C35	997	25.0	•	1000		99.2	75-125			
Surrogaie: 1-Chloroociane	50.8		ing/kg	50.0		102	70-130			
Surrogate: 1-Chlorooctadecane	14.8		-	50.0		39.6	70-130			
LCS Dup (EC42204-BSD2)				Prepared: 03	3/19/04 An	alyzeď: 03	/20/04			
Gasoline Range Organics C6-C12	452	25.0	mg/kg wet	500		90.4	75-125	1.97	20	•
Diesel Range Organics >C12-C35	\$75	. 25.0	-	500		105	75-125	1:14	20	
Total Hydrocarbon C6-C35	977	25.0	•	1000		97.7	75-125	1.52	20	
urrogaie: 1-Chloroociane	51.2		mg/kg	50.0		102	70-130			
urrogate: 1-Chtoroociadecane	43.1		•	50.0		86.2	70-130			

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This unalytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg. 7 Midland TN, 79705 Project. Rambo Booster
Project Number: None Given

Fax: (432) 620-4162 Reported: 03/20/04 15:08

Project Manager: Lynn Word

Organies by GC - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Lunit	Notes
Batch EC42204 - Solvent Extraction (GC)										
Calibration Check (EC42204-CCV1)				Prepared:	03/19/04 A	nalyzed: 03	720/04			
Gasoline Range Organics C6-C12	466		mg/kg	500		93.2	80-120			
Diesel Range Organics >C12-C35	574	•	•	500		115	30-120			
Total Hydrocarbon Cb-C35	1040		•	[000]		- 104	80-120			
Surrogate: 1-Chloroociane	51.5		10	30.0		103	70-130			
Surrogate: 1-Chloroociodecane	11.8	•	•	50.0		89.6	70-130			
Calibration Check (EC42204-CCV2)				Prepared: (03/19/04 A	nalyzed: 03	/20/04			
Gasoline Range Organics C6-C12	462		mg/kg	500		92.4	30-120			
Diesel Range Organics >C12-C35	547		•	500		109	80-120			
Total Hydrocarbon C6-C35	1010		٠.	1000		101	80-120			
Surrogate: 1-Chloroociane	60.2			30.0		120	70-130			
Surrogate: 1-Chloroociudecane	43.3		•	50.0		90.6	70-130			
Matrix Spike (EC42204-MS1)	Şou	rce: 4C18009	P-01	Prepared: 0	3/19/04 A	nalyzed: 03	/20/04			
Gasoline Range Organics C6-C12	533	25.0	mg/kg dry	. 562	ИD	94,8	75-125			
Diesel Range Organics >C12-C35	603	25.0	•	562	ND	107	75-125			
Total Hydrocarbon C6-C35	1140	25.0	•	1120	ND	102.	75-125			
Surrogaie: 1-Chloroociune	31.1		mg/kg	50.0		108	70-130			
Surrogate: 1-Chloroociadecane	13.9		•	50.0		87.8	70-130			
Matrix Spike Dup (EC42204-MSDI)	Sou	rce: 4C18009	-01	Prepared: 0	3/19/04 Ar	nalyzed: 03	/20/04			
Gasoline Range Organics C6-C12	545	25.0	mg/kg dry	562	ND	97.0	75-125	2.23	20	
Diesel Range Organics >C12-C35	624	25.0	•	562	ИD	111	75-125	3.42	20	
Total Hydrocarbon C6-C35	1170	25.0	-	1120	DN	104	75-125	2.60	20	
Surrogaie: 1-Chloroociane	56.5		mg/kg	50.0		1/3	70-130			
Surrogaie: I-Chloroactadecane	46.0		•	50.0		92.0	70-130			

Environmental Lab of Texas

The results in this report apply to the samples analysed in accordance with the samples received in the luboratory. This analytical report must be reproduced in its entirely, with written approval of Environmental Lab of Texas.

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg. 7

Project: Rambo Booster

Fax: (432) 620-4162

MBdland TX, 79705

Project Number: None Given Project Manager: Lynn Word

Reported: 03/29/04 15:08

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Environmental Lab of Texas

% Solids		89.0		%		89.0			0.00	20	
Duplicate (EC42002-DUPI)		Sou	rce: 4C18009-	01	Prepared &	Analyzed:	03/20/04				
% Soliás	=0	100		%							
Blank (EC42002-BLK1)	v *-				Propared &	Anaiyzed:	03/20/04				
Batch EC42002 - % Solids		· · · · · · · · · · · · · · · · · · ·						· <u></u>			
Analyte		Resuit	Limit	Units	Level	Result	%REC	Limits	RPD	Luna	Notes
			Reporting		Spike	Source		%REC		RPD	

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples recuived in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Eurironmental Lab of Texas.

Duke Energy Field Services, LP (Midland)	Project	Rambo Booster		Fax: (432) 620-4162
3300 North A Street, Bldg. 7	Project Number	None Given		Reported:
Midland TX, 79705	Project Manager	Lynn Ward	χ_{4}	03/23/04 15:08

Notes and Definitions

DET	Analyte DETECTED	
Й	Analyte NOT DETECTED at or above the reporting limit	
NR	Not Reported	
dry	Sample results reported on a dry weight basis	
RPD	Relative Percent Difference	No.

Environmental Lab of Texas

12600 West I-20 East Odessa, Texas 79765 Phone: 432-563-1800 Fax: 432-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: 1.1/11/2 11 16 176			Project Name: Rom 6	o Brosten
Company Hama Tarke Eller Con	field Scrain	s LP	Project #:	o Broster
Company Hama Tacke Esca Se Company Address: 10 Desta Dr. Se	ut. 400-n	1	Project Loc: NW	アン
City/State/71p: Midland TX				
		IX No: 432/620 4162)	
Sampler Signature: April Cilicing			· ·	
		7	\ <u> </u>	e For:
		9	TOLP TOTAL	_
		Preservative	Matrix (1008) 1008 (1008)	315x 2360
LAB # (lah use only) FIELD CODE	Date Sampled	No. of Containers tea HNO ₃ HC: NaCH NaCH NaCH None		RAM. SHITAT (Pre-S noard TAT
13 below pit bothern	1 1		V V V V V V V V V V V V V V V V V V V	
· · · · · · · · · · · · · · · · · · ·	ļ			
Special hydroctions:	e la com	and he	Sample Containers Temperature Upon I	
Rehaphisterty Date Time 11712 (121) 1245 Rehaphistertly Lord 3/18/14/1245 Relaphistertly Line	Received by	in care - energy	Oale Time Laboratory Commo	ents:
Type (1 Ward 3/18/4 1245			0.5	<u></u>
Telighnished by Cate Time	Received by ELOT		Date Time 03-18 04 (245	



DUKE ENERGY FIELD SERVICES 3300 North A Street Building 7 Midland, TX 79705

432 620 4000

April 23, 2004

Mr. Mike Stubblefield Environmental Bureau Oil Conservation Division 1301 W. Grand Avenue Artesia, NM 87410

RE: Flare Pit Closure

Rambo Compressor Location (previously Avalon Gas Plant)

Dear Mr. Stubblefield:

In accordance with the pit closure form C-144 and the Approval of the OCD (dated April 7, 2004), Duke Energy Field Services, LP (DEFS) completed the backfilling of the Trash Pit located at Rambo Booster on April 20th, 2004 as proposed in the Addendum to Evaluation and Work Plan Dated February 13, 2004. All analytical data and a figure showing the location of the pit is attached.

The analytical data for all sidewalls and three (3) feet below the pit bottom revealed soil levels for the Contaminants of Concern (COC) to be below the Recommended Remedial Action Levels (RRAL) contained in the NMOCD guidelines consistent with a Total Ranking Score of 0 based on the following, and as agreed with the OCD, documented by the letter from the OCD to DEFS dated April 7, 2004:

Depth to groundwater is greater than 100 feet below the pit bottom = 0 points

Pit site is greater than 200 feet from a private domestic source

and greater than 1,000 feet from all other water sources =

0 points

Pit site is greater than 1,000 feet to any surface water =

0 points

If you have any questions, comments, or concerns, please contact me at 432/620-4207.

Sincerely,

Duke, Energy Field Services, LP

Lypin Ward

Sr. Environmental Specialist

Western Division

Cc:

G. Kardos

R. Counts

S. Weathers

File: Rambo Compressor Station, 5.2.3

District 1 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

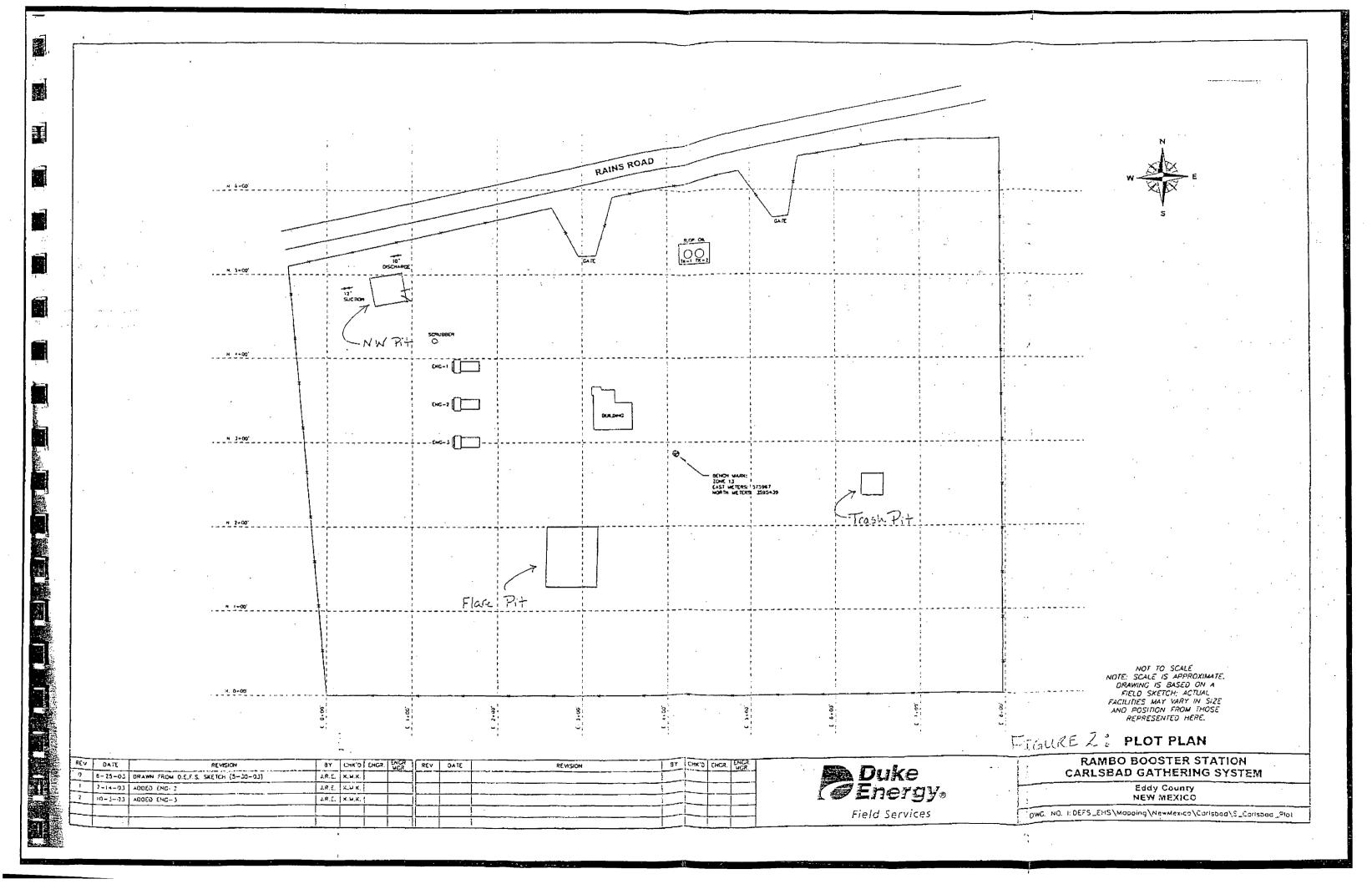
Pit or Below-Grade Tank Registration or Closure

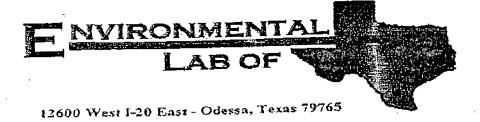
March 12, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

Form C-144

For downstream facilities, submit to Santa Fe office Santa Fe, NM 87505

Is pit or below-grade tank covered by a "general plan"? Yes No Latrype of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank Operator: Duke Energy Field Services LP Telephone: 434600-toole-mail address: 10 Desta Do Suite 400 - W. Midland TX 19705 Longitude 104" 11.549" NAD: 1927 1983 Surface Owner Federal State Private Indian ____ Latitude 32 29.582 Below-grade tank Pié Volume: NA bbl Type of fluid: NA Type: Drilling Production Disposal Construction material: NA Workover 🔲 Emergency 🛄 Lined Unlined & - Flare Pit Double-walled, with leak detection? Yes ... If not, explain why not. Liner type: Synthetic Thickness mil Clay Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water.) (0 points) 🖟 () 100 feet or more (20 points) Yes Wellhead protection area: (Less than 200 feet from a private domestic (0 points) 💥 🕜 No water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) (0 points) - + O 1000 feet or more Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite I If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes [] If yes, show depth below ground surface ______ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗵, a general permit 🔲, or an (attached) alternative OCD-approved plan 🗋. Date: 4/28/04 Your certification and NMOCD approval of this application/closure does not relieve the operated of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: Printed Name/Title____





Analytical Report

Prepared for:

Lynn Ward

Duke Energy Field Services, LP (Midland)

3300 North A Street, Bldg. 7

MIdland, TX 79705

Project: Rambo
Project Number: None Given
Location: Flare Pit

Lab Order Number: 4A28007

Report Date: 01/31/04

Duke Energy Field Services, LP (Midland)
Project: Rambo
Reported:
3300 North A Street, Bldg. 7
Project Number: None Given
O1/31/04 06:10
Project Manager: Lynn Ward
O1/31/04 06:10

ANALYTICAL REPORT FOR SAMPLES

		Laboratory ID	Matrix	Date Sampled	Date Received
Sample 1D		4A28007-01	Soil	01/27/04 13:15	01/28/04 13:07
North SW	• .		Soil	01/27/04 13:42	01/28/04 13:07
West SW		4A28007-02		01/27/04 13:28	01/28/04 13:07
East SW		4A28007-03	Soil	01/27/04 13:25	01/28/04 13:07
South SW	•	4A28007-04	Soil	01/27/04 13:50	01/28/04 13:07
Bottom	•	4A28007-05	Soil	01/2//04 15:50	2

3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given Project Manager: Lynn Ward

(432) 620-4162

Reported:

02/02/04 11:54

General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit Units Dilu	tion Bate	n Prepared	Analyzed	Method	Notes
North SW (4A28007-01)	Soil	Sampled: 01/27/04 13	3:15 Rece	ived: 01/28/04	1 13:07		
% Solids	93.0	%	EA429	01 01/29/04	01/29/04	% calculation	
West SW (4A28007-02)	Soil	Sampled: 01/27/04 13	3:42 Rece	ived: 01/28/04	13:07		
% Solids	96.0	%	EA429	01 01/29/04	.01/29/04	% calculation	
East SW (4A28007-03)	Soil	Sampled: 01/27/04 13	3:28 Rece	ived: 01/28/04	13:07		
% Solids	98.0	%	EA429	01 01/29/04	01/29/04	% calculation	
South SW (4A28007-04)	Soil	Sampled: 01/27/04 12	3:25 Rece	ived: 01/28/04	13:07		•
% Solids	94.0	%	EA429	01 01/29/04	01/29/04	% calculation	
Bottom (4A28007-05)	Soil	Sampled: 01/27/04 13	:50 Rece	ived: 01/28/04	13:07		
Chloride	63.8	20.0 mg/kg Wet 2	EA430	15 01/28/04	01/30/04	SW 846 9253	
% Solids	97.0	% · 1	EA429	01 01/29/04	01/29/04	% calculation	

3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given Project Manager: Lynn Ward (432) 620-4162

Reported: 01/31/04 06:10

Organics by GC

Environmental Lab of Texas

Analyte	-Ār-	Result	Reporting Limit		Dilution	Batch	Prepared	Analyzed	Method	Notes
North SW (4A28007-01) Soil	Sampled:	01/27/04 13:15	Received	1: 01/28/04	13:07					
Gasoline Range Organics C6-C	12	ND	25.0	mg/kg dry	1	EA42806	01/28/04	01/29/04	1X 1005	
Diesel Range Organics >C12-C	35	ND	25.0	,	11	•	u	•	L	
Total Hydrocarbon C6-C35		· ND	25.0	*	•	Я	n	₩	,,	
Surrogate: I-Chloroociane			76.8%	70-1	30					
Surrogate: I-Chlorooctadecane		·	77.8 %	70-1	30	~	•	•	*	
West SW (4A28007-02) Soil	Sampled: (01/27/04 13:42	Received:	01/28/04 1	13:07					
Gasoline Range Organics C6-	C12	88.2	25.0	mg/kg dry	1	EA42806	01/28/04	01/29/04	TX 1005	
Diesel Range Organics >C12-0		127	25.0	•	F	n.	Ħ	· #	*	
Total Hydrocarbon C6-C35		. 215	25.0	.	ю	¥			4	
Surrogate: I-Chlorooctane			92.8 %	70-7	30	~ 				
Surrogate: 1-Chlorooctadecane			92.4%	70-1	30	*		H	м	
East SW (4A28007-03) Soil S	Sampled: 0	1/27/04 13:28	Received:	01/28/04 13	3:07					
Gasoline Range Organics C6-C	12	· ND	25.0	mg/kg dry	ı	EA42806	01/28/04	01/29/04	TX 1005	
Diesel Range Organics >C12-C	35	ND	25.0	•		-	10	•	н	
Total Hydrocarbon C6-C35		ND	25.0	•	•	*	•	•	-	
Surrogate: I-Chlorooctane			89.8%	70-1	30		,	,,	 ,	
Surrogate: I-Chlorooctadecane			86.2 %	70-1	30	*	*		*	
South SW (4A28007-04) Soil	Sampled:	01/27/04 13:25	Received	: 01/28/04	13:07					
Gasoline Range Organics C6-C1	12	ND	25.0	mg/kg dry	i	EA42806	01/28/04	01/29/04	TX 1005	
Diesel Range Organics >C12-C		ND	25.0		*	•	•	•	•	
Total Hydrocarbon C6-C35	•	ND	25.0	•	•	•	•	ជ	•	
Surrogate: T-Chlorooctane			79.4%	70-1	30		.,			
Surrogate: 1-Chlarooctadecane			73.8 %	70-1	30	*	*	*	*	

Environmental Lab of Texas

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Ralan dr June

3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given Project Manager: Lyun Ward (432) 620-4162

Reported: 01/31/04 06:10

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bottom (4A28007-05) Soil S	Sampled: 01/27/04 13:50	Received: 0	1/28/04 13:	07					
Benzene	ND	0.0250	mg/kg dry	25 19	EA43005	01/29/04	01/30/04	EPA 8021B	
Toluene	0.0413	0.0250	v	•	•	•	*	•	
Ethylbenzene	0.0954	0.0250	•	•	•	•		•	•
Xylene (p/m)	0.613	0.0250	•	. •		A 13	•	u	
Xylene (o)	0.137	0.0250	**	•	•	•	4	-	
Surrogate: a,a,a-Trifluorotolue	ne:	90.7 %	80-1	20		<u>"</u>			
Surrogate: 4-Bromofluorobenz	ene	96.3 %	80-1.	20	*	H		*	
Gasoline Range Organics C6-	-C12 123	25.0	mg/kg dry	1	EA42806	01/28/04	01/29/04	TX 1005	•
Diesel Range Organics >C12-		25.0	•	ħ	*	•	-		
Total Hydrocarbon C6-C35	722	25.0	**	٠.	. •	-	IP.	*	
Surrogate: I-Chlorooctane		91.436	70-7.	30	,,			71	
Surrogate: 1-Chlorooctadecan	ε	97.2 %	70-1.	30		•	n	-	

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

KalandKJuu

3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given Project Manager: Lynn Ward

(432) 620-4162 Reported:

01/31/04 06:10

Organics by GC - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%rec	%REC Limits	RPD	RPD Limit	Notes
Batch EA42806 - 1005 TX									AT.	
Blank (EA42806-BLK1)	, 			Prepared	& Analyza	:d: 01/28/	04			
Gusoline Range Organics C6-C12	ND	25.0	mg/kg wt	at .						`
Diesel Range Organics >C12-C35	מא	25.0	ν.					* 4		*
Total Hydrocarbon C6-C35	ND	25.0	-							
Surrogate: 1-Chlorooctane	75.3		mg/kg	30.0		71.0	70-130			
Surrogate: 1-Chlorooctadecane	35.6		"	50.0		71.2	70-130			
LCS (EA42806-BS1)				Prepared	& Analyze	:d: 01/28/	04			
Gasoline Range Organics C6-C12	442		mg/kg	500		88.4	73-125			
Diesel Range Organics >C12-C35	457		-	500		91.4	75-125			
Total Hydrocarbon C6-C35	899		×	1000		89.9	75-125			
Surrogate: T-Chloroctane	40.7			30.0		81.4	70-130			
Surrogate: 1-Chlorooctadecane	35.6		*	50.0		71.2	70-130			
Calibration Check (EA42806-CCV1)			•	Prepared	& Analyze	d: 01/28/	04 ·			
Gasoline Range Organics C6-C12	512		mg/kg	500		102	80-120			
Diesel Range Organics >C12-C35	492		+	500		98.4	80-120			
Total Hydrocarbon C6-C35	1000			1000		100	80-120			
Surrogate: 1-Chloroociane	61.9			50.0		724	70-130			
Surrogate: I-Chlorooctadecane	56.5		rt	50.0		413	70-130			
Matrix Spike (EA42806-MS1)	So	urce: 4A2800	3-01	Prepared:	01/28/04	Analyzed	: 01/29/04			
Gasoline Range Organics C6-C12	514		mg/kg	500	ND	103	75-125			·
Diesel Range Organics >C12-C35	520		н .	500	ND	104	75-125			
Total Hydrocarbon C6-C35	1030			1000	ND	103	75-125			
Surrogate: T-Chlorooctane	53.3			30.0		107	70-130		 -	
Surrogate: 1-Chlorooctadecane	44.4		*	50.0		88.8	70-130			
Matrix Spike Dup (EA42806-MSD1)	Sou	ırce: 4AZ800.	3-01	Prepared:	01/28/04	Analyzed	: 01/29/04		,	
Gasoline Range Organics C6-C12	511		mg/kg	500	ND	102	75-125	0.585	20	
Diesel Range Organies >C12-C35	488		•	\$00	ND	97.6	7 5- 125	6.35	20	
Total Hydrocarbon C6-C35	1000		*	1000	ND	100	75-125	2.96	20	
Surrogate: T-Chlorooctane	51.4			30.0		703	70-130			
Surrogate: I-Chlorooctadecane	41.6		· 1	50.0		83.Z	70-130			

Environmental Lab of Texas

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Raland KJunk Quality Assurance Review

3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given Project Manager: Lynn Ward (432) 620-4162

Reported: 01/31/04 06:10

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit		Spikc Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA43005 - EPA 5030C (GC)		· · · · · · · · · · · · · · · · · · ·	<u></u>							
Blank (EA43005-BLK1)		E 144		Prepared	& Analyze	ed: 01/29/	04			
Велисте	ND	0.0250	mg/kg wet							
Toluene	עא	0.0250	4							
Ethylbenzene	ND	0.0250								
Xylone (p/tn)	ДИ	0.0250	-							
Xylene (o)	ND	0.0250								
Surrogate: a,a,a-Trifluorotoluene	92.0		ug/kg	100		92.0	80-120			
Surrogate: 4-Bromofluorobenzene	87.1		,	100		87.1	80-120			
CS (EA43005-BS1)				Prepared a	& Analyze	:d: 01/29/	04			
Benzene	86.5		ug/kg	100		86.5	80-120			
Foluenci	88.9		*	100		88.9	80-120			
Ethylbenzene	89.0		40	100		89.0	80-120			
(ylene (p/m)	181		•	200		90.5	80-120			
Cylene (o)	89.4		π	100		89.4	80-120			•
urrogale: a,a.a-Irifluoroialuene	88.7			700		88.7	80-120			
iurrogate: 4-Bromofluorobenzene	91.1		*	100		91.1	80-120			
Calibration Check (EA43005-CCV1)				Prepared:	01/29/04	Analyzed	: 01/30/04			
Benzene	80.1		ug/kg	100	·	80.1	80-120			
Coluene	82.3		•	100		82.3	80-120			
Ethylbenzene	82.0		•	100		82.0	30-120			
Cylene (p/m)	166		18	200		83.0	80-120	•		
Cylene (o)	83.5		•	100		83.5	80-120			
urrogale: a.a.a-Trifluorotoluene	-83.2			100		85.2	80-720		 -	
lurrogale: 4-Bromofluorohenzene	88.1		•	100		88.1	80-120			
Matrix Spike (EA43005-MSI)	Sou	rce: 4A280	03-01	Prepared:	01/29/04	Analyzed	: 01/30/04			
Benzene	84.3		ug/kg	100	ND	84.3	80-120			
`oluene	87.4			100	ND	87.4	80-120			
thylbenzene	88.7		•	100	ND	88.7	80-120			
(ylene (p/m)	177		. *	200	ND	88.5	80-120			
(ylene (o)	87.3		•	100	ND	87.3	80-120		•	
urrogate: a.a.a-Trifluorotoluene	86.0			100		86.0	80-120			
urrogate: 4-Bromofluorobenzene	89.5		io	100		89.5	80-120			

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Raland Liver

3300 North A Street, Bldg. 7 Duke Energy Field Services, LP (Midland) Project: Rambo

Project Number: None Given Project Manager: Lynn Ward

(432) 620-4162

Reported: 01/31/04-06:10

Organics by GC - Quality Control

Environmental Lab of Texas

Andre		Reporting		Spike	Source	OUDEC	%REC	0.00	RPD	N
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EA43005 - EPA 5030C (GC)							, ì			
Matrix Spike Dup (EA43005-MSD1)	Sou	rce: 4A2860	3-01	Propared:	01/29/04	Analyzed	1: 01/30/04			
Benzene	80.0		ug/kg	100	ND	80.0	80-120	5.23	200	
Toluenc	82.2			100	ND	82.2	80-120	6.13	20	
Ethylbenzene	82.6		•	100	ND	82.6	80-120	7.12	20	
Xylene (p/m)	167		11	200	ND	83.5	80-120	5.81	20 -	
Xylene (a)	83.0			100	ND	83.0	80-120	5.05	20	
Surrogate: a,a,a-Trifluorotoluene	82.3			100		82.3	80-120			
Surrogaie: 4-Bromofluorobenzene	86.0	•	•	100		86.0	80-120			

Duke Energy Field Services, LP (Midland)

Project: Rambo

(432) 620-4162

3300 North A Street, Bldg. 7

Project Number: None Given Project Manager: Lynn Ward

Reported: 01/31/04 06:10

General Chemistry Parameters by EPA / Standard Methods - Quality Control Environmental Lab of Texas

Aualyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA42901 - % Moisture										
Blank (EA42901-BLK1)	::			Prepared	& Analyz	ed: 01/29/	04			
% Solids	100		%	······································						
Duplicate (EA42901-DUP1)	So	urce: 4A280(3-01	Prepared	& Analyz	ed: 01/29/	04			
% Solids	95.0		%		91.0			4.30	20	
Batch EA43015 - Water Extraction										
Blank (EA43015-BLK1)				Prepared:	01/27/04	Analyzed	: 01/30/04			
Chloride	ND	20.0	mg/kg							
Calibration Check (EA43015-CCV1)				Prepared a	& Analyze	d: 01/30/0	04			•
Chloride	4940		mg/kg	5000		98.8	80-120			
Matrix Spike (EA43015-MS1)	So	urce: 4A2700	6-01	Prepared:	01/27/04	Analyzed	: 01/30/04			
Chloride	691	20.0	mg/kg	500	223	93.6	80-120			
Matrix Spike Dup (EA43015-MSD1)	So	urce: 4A2700	6-01	Prepared:	01/27/04	Analyzed	: 01/30/04			
Chloride	702	20.0	mg/kg	300	223	95.8	80-120	1.58	20	

Duke Energy Field Services, LP (Midland)

Project: Rambo

Reported:

3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project Manager: Lynn Ward

(432) 620-4162

Reported:

01/31/04 06:10

Notes and Definitions

DET Analyte DETECTED

Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Environmental Lab of Texas

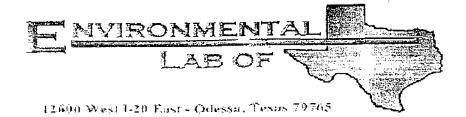
The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Randk, July Quality Assurance Review

Page 9 of

Feb 02 04 05:14p

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Analytical Report

Prepared for:

Lynn Ward

Duke Energy Field Services, LP (Midland)

3300 North A Street, Bldg. 7

Midland, TX 79705

Project: Rambo Booster
Project Number: None Given
Location: Flare Pit

Lab Order Number: 4C18011

Report Date: 03/24/04

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg. 7 Midland TX, 79705 Project Number: None Given
Project Manager: Lynn Ward

Fax: (432) 620-4162 Reported: 03/24/04 08:25

ANALYTICAL REPORT FOR SAMPLES

Sample ID	 Laboratory ID	Matrix	Date Sampled	Date Received
3' Below Pit Bottom	4C18011-01	Soil	03/17/04 11:45	03/18/04 12:47

3300 North A Street, Blag. 7 Midland TX, 79705 Project: Rambo Bouster

Project Number: None Given Project Manager: Lynn Ward Fax: (432) 620-4162

Reported: 03/24/04 08:25

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Barch	Prepared	Anaiyzed	Method	Notes
3' Below Pit Bottom (4C18011-01)									
Benzenc	J [0.0218]	0.0250	mg/kg dry	25	EC42302	03/22/04	03/22/04	EPA 8021B	1
Toluene	0.196	0.0250	,	H		•	•	D	٠٠
Ethylbenzene	0.351	0.0250	n	н		•		•	.,
Xylene (p/m)	2.43	0.6250	•	19	r	•	•	•	
Xylene (0)	6.12	0.0250		•	*	-	*	•	
Surrogate: a.a,a-Trifluorotoluene		91.4%	80-1	30		•	•		
Surrogate: 4-Bromofluorobenzene		117%	80-1.	20	.,	-	•	•	
Gasoline Range Organics C6-C12	222	25.0	mg/kg dry	1	EC42204	03/19/04	03/20/04	TX 1005	
Diesel Range Organics >C12-C35	196	25.0			•	•	-	•	
Total Hydrocarbon C6-C35	418	25.0	#		•		•	-	
Surrogate: 1-Chloroactane		103%	70-1.	30	•	-	7	Ħ	
Surrogate: 1-Chlorooctadecane		90.2 %	70-1.	30	•	•	•	•	

"J" indicates below reporting limit.

Environmental Lab of Texas

The results in this report apply to the sumples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lub of Texas.

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg. 7

Project Number: None Given
Project Manager: Lynn Ward

Fax: (432) 620-4162 Reported: 03/04/04 08 25

Midland TX 79705

General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
3' Below Pit Bottom (4C18011-01)									
% Solids	78.0		%	3	EC42002	03/20/04	03/20/04	% calculation	

Environmental Lab of Texas

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Duke Energy Field Services, LP (Midland)
300 North A Street, Bldg, 7

Project: Rambo Booster

Fax: (432) 620-4162

3300 North A Street, Bldg. 7 Midland TX, 79705 Project Number: None Given Project Manager Lynn Ward

Reported: 03/24/04 08:25

Organics by GC - Quality Control

Environmental Lab of Texas

		Reporting		Spike	Source		%REC		RPD	
Analyte .	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Länit	Notes
Batch EC42204 - Solvent Extraction (GC)					<u>.</u>				12"	
Blank (EC42204-BLKI)				Prepared &	Analyzed:	03/22/04				(
Gasoline Range Organies C6-C12	ND	25,0	mg/kg wet							
Diesel Range Organics >C12-C35	מא	25.0	•							
Total Hydrocarbon C6-C33	МD	25.0	•							
Surrugate: 1-Chlorooctune	38.6		mg/kg	50.0		77.2	70-130			
Surragate: 1-Chlorooctadecane	35.5	·	•	50.0		70.6	70-130			
Biank (EC42204-BLK2)				Prepared: 0	3/19/04 Ar	nalyzed: 03	1/20/04			
Gasoline Range Organics C6-C12	ND	- 25.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	25.0	•							
Total Hydrocarbon C6-C35	ND	25.0	•							
Surrogaie: 1-Chlorouctane	37.7		mg/kg	50.0		75.4	70-130			
Surroguie: 1-Chloroociadecane	39.3		*	50.0		78.6	70-130			
LCS (EC42204-BS1)				Prepared &	Analyzed;	03/19/04				
Gasoline Range Organics C6-C(2	401	25.0	mg/kg wet	500		80.2	75-125	• • • • • • • • • • • • • • • • • • • •		
Diesel Range Organics >C12-C35	460	25.0	•	500		92.0	75-125			
Total Hydrocarbon C6-C35	198	25.0	-	1000		86.1	75-123			
Surrogate: 1-Chloroociane	37.7		ing/kg	30.0		75.4	70-130			
Surrogoie: 1-Chloroociadecane	36.9		-	50.0		73.8	70-130			
LCS (EC42204-BS2)	•			Prepared: 0	3/19/04 An	alyzed: 03	/20/04			
Gasoline Range Organics C6-C12	461	25.0	mg/kg wet	500		92.2	75-123			
Diesel Range Organics >CI2-C35	531	25.0	-	500		106	75-125			
Total Hydrocarbon C6-C35	992	25.0	•	1000		99.2	75-125			
Surrogate: 1-Chloroociune	10,8		mg/kg	50.0		102	70-/30			
Surrogate: I-Chlorooctadevane	44.8		•	50.0		89.6	70-130			
LCS Dup (EC42204-BSD2)				Prepared: 0	3/19/04 An	alyzed: 03	/20/04			
Gasoline Range Organics C6-C12	452	25.0	mg/kg wet	500		90.4	75-125	1.97	20	,
Diesel Range Organics >C12-C35	525	25.0	•	500		105	. 75-125	1.14	20	
onal Hydrocarbon C6-C35	977	25.0	•	1000	•	97.7	75-125	1.52	20	
urrogata: 1-Chlorovetane	51.2		mg/kg	30.0		102	70-130			
urrogate: 1-Chlorooctadecane	43.1		-	30.0		86.2	70-130			

Environmental Lab of Texas

The results in this report apply to the sumples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Duke Energy Field Services, UP (Midland) 3300 North A Street, Bldg. 7 Midland TX, 79705 Project Number None Given
Project Manager Lynn Ward

Fax: (432) 620-4162 Reported: 03/24/04 08:25

Organies by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit		Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EC42204 · Solvent Extraction (GC)										
Calibration Check (EC42204-CCV1)				Prepared: (03/19/04 A	nalyzed: 03	3/20/04			
Gasoline Range Organics C6-C12	466		mg∕kg	500		93.2	80-120			
Diesel Range Organics >C12-C35	574		•	500		. 112	80-120			
Total Hydrocarbon C6-C35	1040	,	P	1000		104	80-120			
Surrogate: (-Chlorovetane	51.5			50.0		103	70-130			
Surrogate: 1-Chlarooctudecane	44.8		*	50.0		89.6	70-130		•	
Calibration Check (EC42204-CCV2)				Prepared: (03/19/04 A	nalyzed: 03	/20/04			
Gasoline Range Organics C6-C12	462		mg/kg	500		92.4	80-120			
Diesel Range Organics >C12-C35	547		*	500		109	80-120			
Total Hydrocarbon C6-C35	1010		•	1000		101	30-120			
Surrogaie: 1-Chloroociane	60.2			50.0		120	70-130			
Surrogate: 1-Chiorooctadecane	45.3		•	30.0		90.6	70-130			
Matrix Spike (EC42204-MS1)	Sou	rce: 4C18005)-01	Prepared: 0	3/19/04 A	nalyzed: 03	/20/04			
Gasoline Range Organics C6-C12	533	25.0	mg/kg dry	562	ND	94.8	75-125			
Diesel Range Organics >C12-C35	603	25,0	•	\$62	ND	107	75-125			
Total Hydrocarbon C6-C35	[140	25.0	•	1120	מא	102	75-125			
Surrogate: I-Chiorooctane	54.1		mg/kg	50.0		108	70-130			
Surrogate: 1-Chloroociadecane	43.9		•	50.0		87.8	70-130			
Matrix Spike Dup (EC42204-MSD1)	Sour	rce: 4C18009	-01	Prepared: 0	3/19/04 Ar	nalyzed: 03,	/20/04			
Gasoline Range Organics C6-C12	545	25.0	mg/kg dry	562	ND	97,0	75-125	2.23	20	
Diesel Range Organius >C12-C35	624	25.0	•	562	ND	111	75-125	3.42	20	
Total Hydrocarbon C6-C35	1170	25.0	•	1120	ND	104	75-125	2.60	20	
Surrogate: 1-Chloroociane	56.5		mgrkg	50.0		113	70-130			***************************************
Surragate: 1-Chloroociadecane	46.0			50.0		92.0	70-130			

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texus.

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg, 7 Midland TX, 79705 Project Number: Rambo Booster
Project Number: None Given
Project Manager: Lynn Ward

Fax: (432) 620-4162 Reported: 03/24/04 08:25

Organics by GC - Quality Control Environmental Lab of Texas

		Reporting		Spike	Source	*****	%REC	777	RPD	N
Analyte	Result	Limit	Units	Level	Result	%REC	Limius	RPD	Limit	Notes
Batch EC42302 - EPA 5030C (GC)					<u>i </u>		····			
Blank (EC42302-BLK1)				Prepared &	Analyzed	: 03/22/04				
Benzene	ND	0.0250	mg/kg wet			-2"				
Toluene ,	ND	0.0250	-						,	
Ethylbenzene	ND	0.0250						7		
Xylene (pim)	DИ	0.0250								
Xylene (o)	ND	0.0250	•							
Surroyate: a,a,a-Trifluoroloivene	93.0		ug/kg	100		92.0	80-120			
Surrogaie: 4-Aromofluorohenzene	94.4			100		94.1	80-120			
LCS (EC42302-BS1)				Prepared &	Analyzed	: 03/22/04				
Benzene	97.4		ug/kg	100		97.4	80-120			
Toluene	92.2		•	100		92.2	80-120			
Ethylbenzens	93.5		•	100		93.5	30-120			
Xylene (p/m)	187		•	200		93.5	80-120			
Xylene (o)	96.6		•	100		96,6	30-120			
Surrogate: a.a.a-Trifluorosoluene	101		Я	100		101	80-120	***************************************		
Surroguie: 1-Bromofluorobenzene	103		•	100		103	80-120			
Calibration Check (EC42302-CCVI)				Prepared: 0	3/22/04 A	.na}yzed: 03	/23/04			
Вепгеле	94,7		ug/kg	100		94.7	80-120			
Toluene	87.7	•		100		87.7 .	80- į 20			
Ethy/benzene	86.2		•	100		86.2	80-120			
Xylene (p/m)	173		*	200		86.5	80-120			
Xylene (o)	90.1		•	100		90.1	80-120			
Surragale: a.a.a-Trifluorotoluene	93.3		-	100		93.3	80-120			
Surrogate: 1-Bromofluorobenzene	90.5		-	100		90.5	80-120			
Matrix Spike (EC42302-MS1)	Sour	ce: 4C19001	10-	Prepared: 0	3/22/04 A	nalyzed: 03/	/23/04			
Benzene	89.2	·	ug/kg	100	DN	89.2	80-120			
Oluene	84.1		•	100	ФИ	84.1	80-120			
Sthylbenzene	84.5		•	100	ИD	84.5	80-120			
(ylene (p/m)	170		4	200	ND	85.0	80-120			
(yiene (o)	87.7		•	100	ND	87.7	80-120			
urrogote: a.a.a-Triftuorotoinene	88.0		-	/00		88.0	80-120			
urrogate: 4-Bromofluorobenzene	88.6		-	100		88.6	80-720			

Environmental Lab of Texas

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Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg. 7 Midland TX, 79705 Project Number: Rambo Booster
Project Number: None Given
Project Manager: Lynn Ward

Fax: (432) 620-4162 Reported: 03/24/04 08:25

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit Units	Spike Lavel	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EC42302 - EPA 5030C (GC)									· .
Matrix Spike Dup (EC42302-MSD1)	Sou:	ree: 4C19001-01	Prepared: ()3/22/04 A	nalyzed: 03	/23/04			
Велгеле	94.8	ug/kg	100	ND	94.8	80-120	6.09	20	
Toluene	88.6	-	100	ND	88.6	80-120	5.21 .	20	
Ethylbenzene	83.4	,2 -	100	ND	88.4	30-120	4.5 I	20	
Xylene (p/m)	178	· •	200	ND	89.0.	80-120	4.60	20	
Xylene (o)	91.3	H	100	ND	91.3	80-120	4.02	20	
Surrogate; a,a,u-Trifluorotoluene	95.6	-	100		95.6	80-120			
Surrogate: 4-Bromofluorobenzene	95.4		100		95.4	80-120			

Environmental Lab of Texas

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Duke Snergy Freid Services, LP (Midland) 3300 North A Street, Bldg. 7

Project: Rambo Booster

Fax: (432) 620-4162

Midland TX, 79705

Project Number: None Given Project Manager: Lynn Ward

Reported: 03/24/04 08:25

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	₹₽D	RPD Limit	Notes
Batch EC42002 - % Solids		4.								
Blank (EC42002-BLKI)			57	Prepared &	Analyzed:	03/20/04				
% Solids	100		5 %							
Duplicate (EC42002-DUP1)	Sou	rce: 4C18009-	-01	Prepared &	Analyzed:	03/20/04				
% Solids	89.0		%		89.0			0.00	20	

Environmental Lab of Texas

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Quality Assurance Review

Page 8 of 9

3300 North A Street, Bldg. 7 Project Number: None Given Reported: MIdland TX, 79705 Project Manager: Lynn Ward 03/24/04 08:35		Duke Energy Field Services, LP (Midland)	Project:	Rambo Booster	Fax: (432) 620-4162
Migland TX, 79705 Project Manager: Lynn Ward 93/24/04/08:35		3300 North A Street, Bldg. 7	Project Number:	None Given	Reported:
	-	Midland TX, 79705	Project Manager:	Lynn Ward	03/24/04 08:35

Notes and Definitions

I	Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).	
DET	Analyse DETECTED	
ND	Analyte NOT DETECTED at or above the reporting limit	•
NR	Not Reported	Marine and American A
dry	Sample results reported on a dry weight basis	
RPD	Relative Percent Difference	· · · · · · · · · · · · · · · · · · ·

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Environmental Lab of Texas

12600 West I-20 East Odessa, Texas 79765

Phone: 432-563-1800 Fax: 432-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

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DUKE ENERGY FIELD SERVICES 3300 North A Street Building 7 Midland, TX 79705

432 620 4000

April 23, 2004

Mr. Mike Stubblefield Environmental Bureau Oil Conservation Division 1301 W. Grand Avenue Artesia, NM 87410

RE:

Trash Pit Closure

Rambo Compressor Location (previously Avalon Gas Plant)

Dear Mr. Stubblefield:

In accordance with the pit closure form C-144 and the Approval of the OCD (dated April 7, 2004). Duke Energy Field Services, LP (DEFS) completed the backfilling of the Trash Pit located at Rambo Booster on April 20th, 2004 as proposed in the Addendum to Evaluation and Work Plan Dated February 13, 2004. All analytical data and a figure showing the location of the pit is attached.

The analytical data for all sidewalls and three (3) feet below the pit bottom revealed soil levels for the Contaminants of Concern (COC) to be below the Recommended Remedial Action Levels (RRAL) contained in the NMOCD guidelines consistent with a Total Ranking Score of 0 based on the following, and as agreed with the OCD, documented by the letter from the OCD to DEFS dated April 7, 2004:

Depth to groundwater greater than 100 feet below the pit bottom =

0 points

Pit site is greater than 200 feet from a private domestic source

and greater than 1,000 feet from all other water sources =

0 points

Pit site is greater than 1,000 feet to any surface water =

0 points

If you have any questions, comments, or concerns, please contact me at 432/620-4207.

Sincerely.

Duke Energy Field Services, LP

Sr. Environmental Specialist

Western Division

Cc:

G. Kardos

R. Counts

S. Weathers

File: Rambo Compressor Station, 5.2.3

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

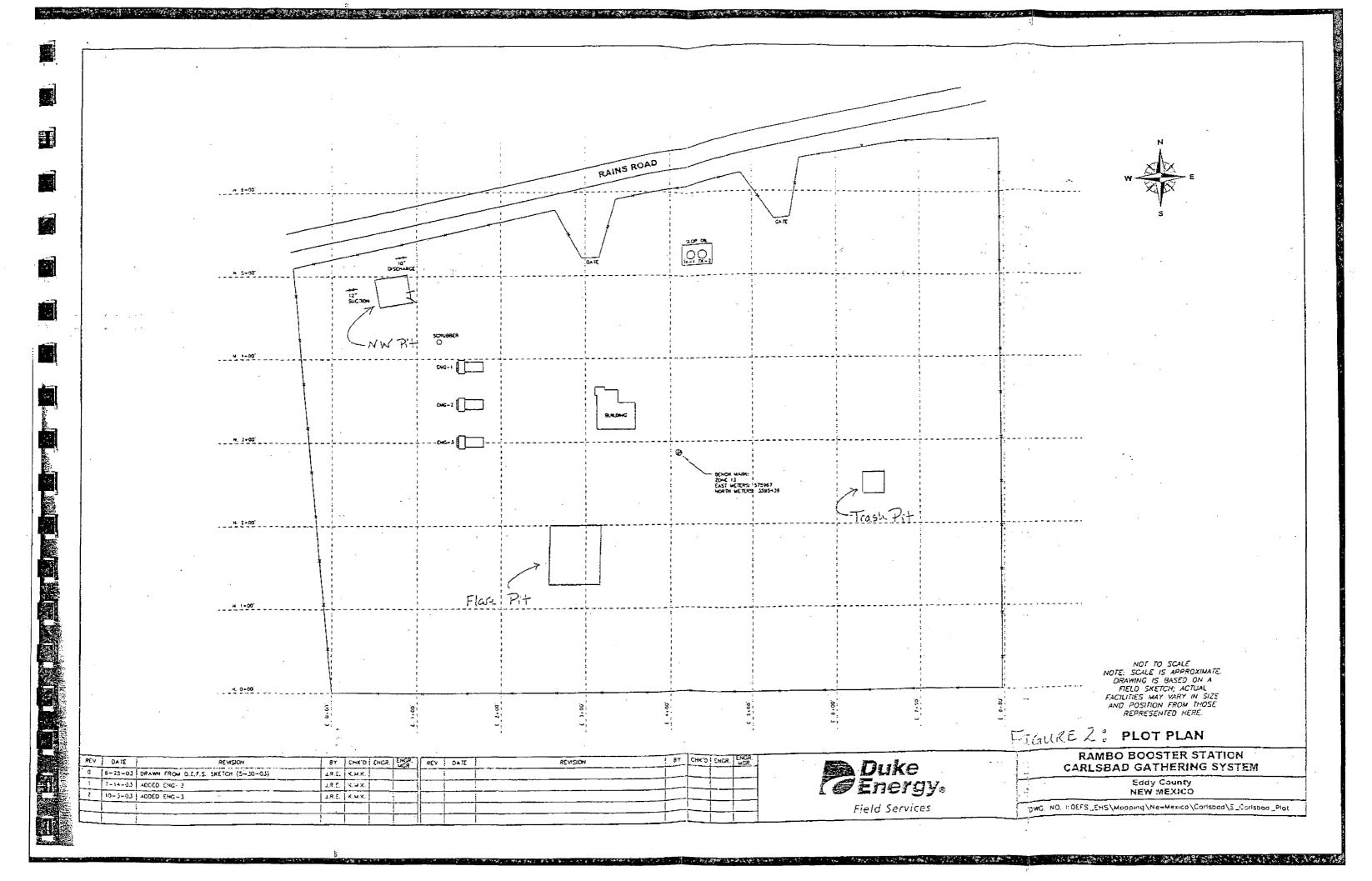
State of New Mexico Energy Minerals and Natural Resources

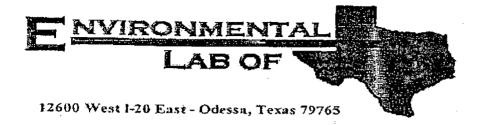
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)
If action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \)

	or below-grade lank [1] Closure of a pit of below-gr	
Operator: Duke Energy Field Services LP Telephone: Address: 10 Desta Dr. Suit. 400-nl Midlar Facility or well name: Rambo Booster API#: County: Eddy Latitude 32 29.597 Longitude 104	432/630- 4201e-mail address: /warder du	ke-eversy. com
Address: 10 Desta Dr. Suite 400-W Midlan	d, TX 79705	
Facility or well name: Rambo Booster API#:	U/L or Qtr/Qtr/Mu/45E/3ec 9 T =	215 R.27E
County: Eddy Latitude 32 29.597 Longitude 104	L' 11. 457 NAD: 1927 1983 Surface O	wner Federal 🔲 State 🔲 Private 🖟 Indian 🔲
		_
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume: NA bbl Type of fluid: NA	
Workover Emergency	Construction material: NA	•
Lined [] Unlined [] - Trash Pit	Double-walled, with leak detection? Yes If no	et, explain why not.
Liner type: Synthetic Thicknessmil Clay Volume		<u> </u>
ьы		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
water elevation of ground water.)	100 feet or more	(0 points) ¥ O
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) * O
water source, or less than 1000 feet from all other water sources.)		111111
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) * ()
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location:
onsite offsite I If offsite, name of facility	(3) Attach a general description of remedial acti	on taken including remediation start date and end
date. (4) Groundwater encountered: No FYes [] If yes, show depth belo	w ground surface ft. and attach sample	e results. (5) Attach soil sample results and a
diagram of sample locations and excavations.		
I hereby certify that the information above is true and complete to the best of	my knowledge and belief. I further cartify that the	shave described nit or holow areads took hos
been/will be constructed or closed according to NMOCD guidelines 12, a	general permit , or an (attached) alternative OC	CD-approved plan .
Date: 4/28/04		
Printed Name/Title Sr. Environmental Spec.	Signature Types Was Q	
Your certification and NMOCD approval of this application/closure does not a otherwise endanger public health or the environment. Nor does it relieve the oregulations.	relieve the operator of liability should the contents of operator of its responsibility for compliance with any	the pit or tank contaminate ground water or other federal, state, or local laws and/or
Approval:		·
Date:		
Printed Name/Title	Signature	
		•





Analytical Report

Prepared for:

Lynn Ward

Duke Energy Field Services, LP (Midland)

3300 North A Street, Bldg. 7

MIdland, TX 79705

Project: Rambo
Project Number: None Given
Location: Trash Pit

Lab Order Number: 4A28009

Report Date: 01/31/04

3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given

Project Manager: Lynn Ward

(432) 620-4162

Reported: 01/31/04 06:11

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Bottom	4A28009-01	Soil	01/27/04 15:33	01/28/04 13:08

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg. 7 Project Number: None Given Project Manager: Lynn Ward (432) 620-4162 Reported: 01/31/04 06:11

Duke Energy Field Services, LP (Midland)

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	" Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bottom (4A28009-01) Soll	Sampled: 01/27/04 15:33	Received: 0	1/28/04 13:	:08			`	,	
Benzene	ND	0.0250	mg/kg dry	25	EA43005	01/29/04	01/29/04	EPA 8021B	
Toluene	ND	0.0250		•	a.		•		
Ethylbenzene	ND	0.0250	*	0		u	•	ø	
Xylenc (p/m)	ND	0.0250	٠	-	13	P		•	
Xylene (a)	ND	0.0250	D	•	•		ч	-	
Surrogate: a,a,a-Trifluorotol	uene	80.1%	30-1	20		, , , , , , , , , , , , , , , , , , ,	н		
Surrogate: 4-Bromofluorobe.	nzene	86.4 %	80-1	20	н		~	*	
Gasoline Range Organics C6		25.0	ing/kg dry	1	EA42806	01/28/04	01/29/04	TX 1005	
Diesel Range Organics >CI		25.0	0	,			4	n	
Total Hydrocarbon C6-C35		25.0	•		*	• '	•	àr.	
Surrogate: I-Chlorooctane		99.4%	70-1	30					
Surrogate: 1-Chlorooctadeca	nne	108 %	70-1	30	r	r	<i>m</i>	n	

3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given

Project Manager: Lynn Ward

(432) 620-4162

Reported: 01/31/04 06:11

General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting. Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bottom (4A28009-01) Soil Chloride	Sampled: 01/27/04 15:33	Received: 01	/28/04 1:	3:08					
% Solids	21.3 99.0	20.0	mg/kg %	2	EA43015 EA42901	01/28/04 01/29/04	01/30/04 01/29/04	SW 846 9253 % calculation	

3300 North A Street, Bidg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given Project Manager: Lynn Ward

(432) 620-4162

Reported: 01/31/04 06:11

Organics by GC - Quality Control Environmental Lab of Texas

Апаlyte	Result	Reporting Limit	Uaits	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA42806 - 1005 TX										10
Blank (EA42806-BLKI)				Prepared	& Analyze	d: 01/28/	04			
Gasoline Range Organics C6-C12	ND	25.0	mg/kg we	1					1	
Diesel Range Organics >C12-C35	МD	25.0	-							
Total Hydrocarbon C6-C35	ND	25.0	•							
Surrogate: I-Chlorooctane	35.5		mg/kg	50.0		71.0	70-130			
Surrogate: I-Chloroactadecane	35.6		*	50.0		71,2	70-130			
LCS (EA42806-BS1)				Prepared	& Analyze	d: 01/28/	04			
Gasoline Range Organics C6-C12	442		mg/kg	500		88.4	75-125			
Diesel Range Organics >C12-C35	457		Ib.	500		91.4	75-125			
Total Hydrocarbon C6-C35	899		•	1000		89.9	75-125			
Surrogaie: 1-Chloroociane	40.7			50.0		81.4	70-130			
Surragote: 1-Chloroociadecane	35.6		~	50.0		71.2	70-130			
Calibration Check (EA42806-CCV1)				Prepared	& Analyze	d: 01/28/0	04			
Gasoline Range Organics C6-C12	. 512		mg/kg	500		102	80-120	* <u>*****</u>	·	
Diesel Range Organics >C12-C35	492		0	500		98.4	80-120			
Total Hydrocarbon C6-C35	1000			1000		100	80-120		-	
Surrogate: 1-Chlorooctane	67.9			50.0		124	70-130			
Surrogate: I-Chlorooctadecane	56.5		n,	50.0		113	70-130			
Matrix Spike (EA42806-MS1)	Son	irce: 4A280	03-01	Prepared:	01/28/04	Analyzcd	: 01/29/04			
Gasotine Range Organics C6-C12	514		mg/kg	500	ND .	103	75-125			
Diesel Range Organics >C12-C35	520		•	500	DM	104	75-125			
Total Hydrocarbon C6-C35	1030		*	1000	ND	103	75-125			
Surrogate: I-Chloroactane	53.3		- н	50.0		107	70-130			
Surrogate: 1-Chloroociadecan e	44.4		-	50.0		88.8	70-130			
Matrix Spike Dup (EA42806-MSD1)	Sou	rce: 4A2800	03-01	Prepared:	01/28/04	Analyzed	01/29/04			
Gasoline Range Organics C6-C12	311		mg/kg	500	NO	102	75-125	0.585	20	
Diesel Range Organics >C12-C35	488		*	500	ND	97.5	75-125	6.35	20	
Total Hydrocurbon C6-C35	1000		•	1000	ND	100	75-125	2.96	20	
Surrogate: 1-Chlorooctane	51.4		,	50.0		703	70-130			
Surrogate: 1-Chlorooctadecane	41.6		*	50.0		83.2	70-130			

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its univery.

Roland K J Sula Quality Assurance Review Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given Project Manager: Lynn Ward

(432) 620-4162

Reported: 01/31/04 06:11

Organics by GC - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit		Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA43005 - EPA 5030C (GC)				÷						
Blank (EA43005-BLK1)				Prepared	& Analyzo	d: 01/29/	04	•		
Benzene	ND	0.0250	mg/kg we	<u> </u>			······································			
l'oiuene	ND	0.0250	•	ì						
Ethylbenzene	DИ	0.0250	•							
Xylene (p/m)	ND	0.0250	•							
Xylene (o)	ND	0.0250	•							
Surrogate: a,a,a-Trijluorotoluene	92.0	· · · · · · · · · · · · · · · · · · ·	ug/kg	700		97.0	80-120			
Surrogale: 4-Bromofluorobenzene	87.1		•	100		87.1	80-120			
LCS (EA43005-BS1)				Prepared	& Analyzo	d: 01/29/	04			
Benzene	86.5		ug/kg	100		86.5	80-120			
Foluene	88.9		n	100		88.9	80-120			
Ethylbenzene	89.0		•	100		89.0	80-120			
Xylene (p/m)	181		u	200	•	90.5	80-120	-		
Xylene (o)	89.4		п	100		89.4	80-120			
Surrogate: a,a,a-Trifluorotoluene	88.7			100		88.7	80-720			
Surrogate: 4-Bromofluorobenzene	91.1	•	-	100		91.1	80-120			
Calibration Check (EA43005-CCV1)				Prepared:	01/29/04	Analyzed	: 01/30/04			
Benzene	80.1		ug/kg	100		80.1	80-120			
Toluene	82.3		•	100		82.3	80-120			
Ethylbenzene	82.0			100		82.0	80-120			
(ylene (p/m)	166		•	200		83.0	80-120			
(ylene (o)	83.5		-	100		83.5	051-08			
urrogate: a,a,a-Trifluorotoluene	83.2			700		85.2	80-120			
urrogate: 4-Bromofluorobensene	88.1		*	100		88.1	80-120			
fatrix Spike (EA43005-MS1)	San	rce: 4A280	03-01	Prepared:	01/29/04	Analyzed:	01/30/04			
enzene	84,3		ug/kg	001	ND	84.3	80-120			
oluene .	87.4		•	100	ND	87.4	80-120			
thylbenzene	88.7		*	100	ND	88.7	80-120	,		
(ylene (p/m)	177		•	200	ND	88.5	80-120			
yiene (o)	87.3		-	100	ָשׁ	87.3	80-120			
urrogate: a,a.a-Trifluorotoluene	86.0	······································	- n	100	~~_**** ~~~	86.0	80-120			
urrogate: 4-Bromofluorobenzene	89.5		~	100		89.5	80-120			

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Ralandy J.C.D.

3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given

(432) 620-4162 Reported:

Project Maringer: Lynn Ward

01/31/04 06:11

Organics by GC - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA43005 - EPA 5030C (GC)	- 111, , 	······································	Ć.						
Matrix Spike Dup (EA43005-MSD1)	Sou	rce: 4A28003-01	Prepared:	01/29/04	Analyzed	: 01/30/04			
Benzene	80.0	ug/kg	100	ND	80.0	80-120	5.23	20	
Toluene	82.2	· D	100	ND	82.2	80-120	6.13	20	
Ethylbenzene	82.6	•	100	ND	82.6	80-120	7.12	20	
Xylene (p/m)	167	•	. 200	ND	83.5	80-120	5.81	20	
Xylene (o)	83.0	•	100	МD	83.0	80-120	5.05	20	
Surrogate: a, a, a-Trifluorotoluene	82.3	······································	100		82.3	80-120			
Surrogate: 4-Bromofluorobenzene	86.0	*	100		86.0	80-120			

3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given

Project Manager: Lynn Ward

(432) 620-4162

Reported: 01/31/04 06:11

General Chemistry Parameters by EPA / Standard Methods - Quality Control Environmental Lab of Texas

Апаіую	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA42901 - % Moisture		· ·								
Blank (EA42901-BLK1)		4.2	<i>J</i> *	Prepared	& Analyz	d: 01/29/	04			
% Solids	100	·· <u>· · · · · · · · · · · · · · · · · ·</u>	%	·						
Duplicate (EA42901-DUP1)	So	arce: 4A280	03-01	Prepared	& Analyza	ed: 01/29/	04			
% Solids	95.0		%		9.10		 -	4.30	20	
Batch EA43015 - Water Extraction										
Blank (EA43015-BLK1)				Prepared:	01/27/04	Analyzed	l: 01/30/04			
Chloride	ND	20.0	mg/kg		,					
Calibration Check (EA43015-CCVI)				Prepared a	& Analyze	d: 01/30/0	04			
Chloride	4940		mg/kg	5000		98.8	80-120		, ,, ,,	
Matrix Spike (EA43015-MS1)	Sou	urce: 4A2700	06-01	Prepared:	01/27/04	Analyzed	: 01/30/04			
Chloride	691	20.0	mg/kg	500	223	93.6	80-120			
Matrix Spike Dup (EA43015-MSD1)	Soi	ırce: 4A.2700	06-01	Prepared:	01/27/04	Analyzed	: 01/30/04			
Chloride	702	20.0	mg/kg	500	223	95.8	80-120	1,58	20	

3300 North A Street, Bldg. 7

Duke Energy Field Services, LP (Midland)

Project: Rambo

Project Number: None Given Project Manager: Lynn Ward

(432) 620-4162

Reported: 01/31/04 06:11

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

··· Not Reported

dry

Sample results reported on a dry weight basis

RPD

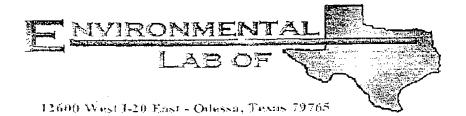
Relative Percent Difference

Environmental Lab of Texas

12600 West I-20 East Odessa, Yexas 79765

Phone: 432-563-1800 Fax: 432-563-1713 CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

		107. 432	-207-1117																			_	•					
Project M	anager: <u>L</u>	inn Wa	rd.												Pr	ojec	t Nai	T39;				Ka	n	.b	о <u>-</u>			
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City/St	ate/Zip:	Midda	nd T	x 7	9705																							
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4428009				Date Sampled	īme Sampled	o. of Containers		нио	Ģ.	H,SO,	None	Other (Specity)	Water	Siudge	Soil Other (specify):	TPH: 418.1 80	Cations (Ca. Mg, Na. X)	one(CT)SO	SAR / ESP / CEC	Metals: As Ag Ba	Semivolatiles	8021815039		N.O.R.M.			SH TAT	Standard TAT
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-Analytical Report

Prepared for:

Lynn Ward

Duke Energy Field Services, LP (Midland)

3300 North A Street, Bldg. 7

MIdland, TX 79705

Project: Rambo Booster
Project Number: None Given
Location: Trash Pit

Lab Order Number: 4C18009

Report Date: 03/23/04

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg. 7 Midland TX, 79705 Project: Rambo Booster
Project Number: None Given
Project Manager: Lynn Ward

Fax: (432) 620-4162 Reported: 03/25/04 15 06

ANALYTICAL REPORT FOR SAMPLES

Sample (D		Laboratory ID	Matrix	Date Sampled	Date Received
North SW		4C18009-01	Soil	03/17/04 10:30	03/18/04 12.40
South SW		4C18009-02	Soil	03/17/04 10:30	03/18/04 12.40
East SW		4C18009-03	Soil	03/17/04 10:30	03/18/04 12:40
West SW	<i>9</i> ₩	4C18009-04	Soil	03/17/04 10:30	03/18/04 12:40
3' Below Bottom	·	4C18009-05	Soil	03/17/04 10:30	03/18/04 12:40

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg, 7 Midland TN, 79705 Project Number: Rambo Booster
Project Number: None Given
Project Manager: Lynn Ward

Fax: (432) 620-4162 Reported: 03/23/04 [5:06

Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
North SW (4C18009-01)									
Gasoline Range Organics C6-C12	ND	25.0	mg/kg dry	1	EC42204	03/19/04	03/20/04	TX 1005	
Diesel Range Organics >C12-C35	ND	25.0	-	•	•	•		P	
Total Hydrocarbon C6-C35	NĎ	25.0	•	•		-		**	
Surrogate: 1-Chiorooctane		96.6 %	70-1.	30	,	. : ;	*	-	
Surrogate: 1-Chlorooctadecane		94.4 %	70-1.	30		•	n	**	
South SW (4C18009-02)									
Gasoline Range Organics C6-C12	ND	25.0	mg/kg dry	1	EC47204	03/19/04	03/20/04	TX 1005	
Diesel Range Organics >C12-C35	32.2	25.0	•	•	•	•	•	19	
Total Hydrocarbon C6-C35	32.2	25.0		*	•	*	*	*	
Surrogate: 1-Chiorooctane		99.2%	70-1.	0	•	-	•	*	
Surrogaie: 1-Chloroociadecane .		96.6 %	70-13	10	•		•	•	
East SW (4C18009-03)									
Gasoline Range Organics C6-C12	ND	25.0	ing/kg dry	1	EC42204	03/19/04	03/20/04	TX 1005	
Diesel Range Organics >C12-C35	ИD	25.0	•	•	•		-	-	
Total Hydrocarbon C6-C35	DN	25.0	~	•	•		. •		
Swrogate: 1-Chlorooctane		101 %	70-13	0	,	,		,	
Surrogaie: 1-Chloroaciadecane		99.2 %	70-13	. 0	•	•	•	•	
West SW (4C18009-04)							•		
Gasoline Range Organics C6-C12	סא	25.0	mg∕kg dry	ı	EC42204	03/19/04	03/20/04	TX 1005	
Diesel Range Organics >C12-C35	ND	25.0	-	•	•	•	•	•	
Total Hydrocarbon C6-C35	ИD	25.0	•	pi	*	•	•		
Surrogate: 1-Chloroociane		96.0 %	70-13	0	-	•			
Surrogate: 1-Chlorooctadecane		92.6 %	70-13	0	•	-	•	*	
3' Below Bottom (4C18009-05)									
Gasoline Range Organics C6-C12	ИD	25.0	mg/kg dry	1	EC42204	03/19/04	03/20/04	TX 1005	
Diesel Range Organics >C12-C35	ND	25.0	-	•	7	-	•	-	
Total Hydrocarbon C6-C35	מא	25.0		•		*	•		
Surrogate: 1-Chlorooctane		89.8 %	70-13		-	-	ø,	ıt	
Surrogate: 1-Chlorooctadecane		89.0 %	70-13	9	*	-	•	•	

Environmental Lab of Texas

The results in this report upply to the samples analyzed in accordance with the samples received in the laboratory. This unalytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texus.

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg, 7 Project: Rambo Booster

Fax: (432) 620-4162 Reported: 03/23/04 15:06

Mildland TX, 79705

Project Number: Nane Given Project Manager: Lynn Ward

General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
North SW (4C18009-01)									
% Solids	89.0		%	l	EC42002	03/20/04	03/20/04	% calculation	
South SW (4C18009-02)		·							
% Solids	77.0		%	1	EC42002	03/20/04	03/20/04	% calculation	
East SW (4C18009-03)									
% Solids	80.0		%	1	EC42002	03/20/04	03/20/04	% calculation	
West SW (4C18009-04)				44					
% Solids	78.0		%	1	EC42002	03/20/04	03/20/04	% calculation	
3' Below Bottom (4C18009-05)									
% Solids	76.0		%	1	EC42002	03/20/04	03/20/04	% calculation	

Environmental Lab of Texas

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Ouke Energy Field Services, LP (Midland)

3300 North A Street, Bldg. 7 Midlana TX, 79705 Project: Rambo Booster

Project Number None Given Project Manager: Lynn Ward

Fax: (432) 620-4162 Reported:

Reported: 03/23/04 15:06

Organies by GC - Quality Control

Environmental Lab of Texas

		Reporting		Spike	Source	NACC	%REC	D 050	RPD	NI
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EC42204 - Solvent Extraction (GC)										
Blank (EC42204-BLK1)	-			Prepared &	. Analyzed:	03/22/04				
Gasoline Range Organics C6-C12	ND	25.0	mg/kg wet							
Diesel Range Organics >C12-C35	ИD	25.0	. *							
Total Hydrocarbon C6-C35	ND	25.0	**							
Surrogaie: 1-Chloroociane	38.6		mg/kg	50.0		77.]	70-130			
Surrogate: I-Chloroactudecane	J3.3			50.0		70.6	70-130			
Black (EC42204-BLK2)				Prepared: 0	3/1 <u>9/04</u> Ar	nalyzed: 03	3/20/04			
Gasoline Range Organics C6-C12	ND:	25.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	25.0	*							
Total Hydrocarbon C6-C35	ND -	25.0	-							
Surrogate: 1-Chloroociane	37.7 -		mgikg	50.0		75.4	70-130			
Surrayate: 1-Chloroociadecane	. 39.3		•	50.0		78.6	70-130			
LCS (EC42204-BS1)			•	Prepared &	: Analyzed:	03/19/04				
Gasoline Range Organics C6-C12	401	25.0	mg/kg wet	500		80.2	75-125			
Diesel Range Organics >C12-C35	460	25.0	r	500		92.0	75-125			
Total Hydrocarbon C5-C35	86 I	25.0	•	1000		1.68	75-125			
Surrogate: 1-Chlorooctane	37.7		mg/kg	30.0		75,4	70-130			
Surrogue: 1-Chloroociadecane	36.9			50.0		73.8	70-130			
LCS (EC42204-BS2)				Prepared: 0	3/19/04 An	nalyzed: Q3	/20/04			
Gasoline Range Organics C6-C12	461	25.0	mg/kg wet	500		92.2	75-125			
Diesel Range Organics >C12-C35	531	25.0		500		106	75-125			
Total Hydrocarbon C6-C35	992	25.0	•	1000		99.2	75-125			
Surrogate: 1-Chiorooctane	50.8		mg/kg	50,0		102	70-130			
Surroguie: 1-Chloroociuiecane	44.8	•	•	50.0		89.6	70-130			
LCS Dup (EC42204-BSD2)				Prepared: 0	3/19/04 An	alyzed: 03	/20/04			
Gasoline Range Organics C6-C12	452	25.0	mg/kg wet	500		90.4	75-125	1.97	20	
Diesel Range Organics >C12-C35	525	25.0	. •	500		105	75-125	1.14	20	
Total Hydrocarbon C6-C35	977	25.0	•	1000		91.7	75-125	1,52	20	
Surroyate: I-Chlorooctane	51.2		nıg/kg	50.0		102	70-130			
Surrogaie: 1-Chlorovoiadecune	41.1			50.0		86.2	70-130			

Environmental Lab of Texas

The results in this report upply to the samples analyzed in occordance with the samples received in the laboratory. This onalytical report must be reproduced in its entirety, with written upproval of Environmental Lab of Texas.

Duke Energy Field Services, LP (Midland) 3300 North A Street, Bldg 7 Midland TX, 79703 Project: Rambo Booster

Project Number: None Given Project Manager: Lynn Ward Fax: (432) 620-4162 Reported:

Reported: 03/23/04 15:06

Organics by GC - Quality Control Environmental Lab of Texas

Analyte	Resuit	Reporting		Spike Level	Sourc Resul		%REC Limits	RPD	RPD Limit	Notes
Batch EC42204 - Solvent Extraction (GC)				<i>p</i>				•		
Calibration Check (EC42204-CCV1)				Prepared:	03/19/04	Analyzed: 01	3/20/04			
Gasoline Range Organics C6-C12	466		ing/kg	500		93.2	80-120		•	
Diesel Range Organics >C12-C35	574			500		115	80-120	•		
Total Hydrocarbon C6-C35	1040			1000		104	80-120			
Surrogate: 1-Chloroociane	51.5		*	50.0	ř.	103	70-130			
Surrogate: 1-Chlarooctadecane	44.8		~	30.0		89.6	70-/30			
Calibration Check (EC42204-CCV2)				Prepared:	03/19/04	Analyzed: 01	3/20/04			
Gasoline Range Organics C6-C12	462		mg/kg	500		92.4	80-120			
Diesel Range Organics >C12-C35	547		•	500	•	109	80-120			
Total Hydrocurbon C6-C35	1010		-	1000		101	80-120			
Surrogate: 1-Chioronciane	60.2			50.0		120	70-130		1	
Surrogate: 1-Chloroactadecane	+5.3		-	50.0		20.6	70-130			
Matrix Spike (EC42204-MS1)	Sou	ree: 4C18005	J-01	Prepared: (03/19/04	Analyzed: 03	720/04			
Gasoline Range Organics C6-C12	533	25.0	mg/kg dry	562	ИD	94.8	75-125			
Dieset Range Organics >C12-C35	603	25.0	•	562	ОИ	107	75-125			
Total Hydrocarbon C6-C35	1140	25.0	•	1120	ОИ	102	75-125			
Surrogaie: 1-Chloroctane	34.1		mg/kg	50.0		108	70-130			
Surrogute: 1-Chlorooctudecane	43.9		•	30. 0		87.8	70-/30			
Matrix Spike Dup (EC42204-MSD1)	Sou	rce: 4C18009	-01	Prepared: (03/19/04	Analyzed: 03	/20/04			
Gasoline Runge Organies C6-C12	545	25.0	mg/kg dry	562	מא	97,0	75-125	2.23	20	
Diesel Range Organics >C12-C35	624	25.0	•	562	ND	111	75-125	3.42	20	
Total Hydrocarbon C6-C35	1170	25.0	-	1120	МĎ	104	75-125	1.60	20	
Surrogaie: 1-Chlorooctane	\$6.5		mg/kg	50.0		- 1/3	70-130			
Surroguie: 1-Chloroociadecane	46.0		•	50.0		92.0	70-130			

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Duke Energy Field Services, LP (Midland)

Project: Rambo Booster

Fax. (432) 520-4162

3300 North A Street, Bldg. 7

Midland TX, 79705

Project Number: None Given Project Munager: Lynn Ward Reported: 03/03/04 15 06

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EC42002 - % Solids						<u> </u>			<u>.</u>	
Blank (EC42002-BLK1)			vi ~	Prepared &	Analyzed:	03/20/04				
% Solids	100		%							
Duplicate (EC42002-DUP1)	Sou	rce: 4C18009-	01	Prepared &	Analyzed:	03/20/04		,		
% Solids	89.0		%		89.0			0.00	20	

Environmental Lab of Texas

The results in this report apply to the samples unalyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Duke Energy Field Services, LP (Midland) . 3300 North A Street, 8ldg, 7 Midland TX, 79705

Project Number: Rambo Booster
Project Number: None Given
Project Manager: Lynn Ward

Fax: (432) 620-4162 Reported: 03/23/04 15:06

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

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Telepho Sampler Sig	one No: 432/620-4207 mature: Ayana a Wind		Fax No:	43	2/	(2C)- ¹ 4	16	2,				•											-
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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury

Cabinet Secretary

August 2, 2000

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO. 5050 9801

Ms. Vicki Gunter GPM Gas Company, LLC P.O. Box 50020 Midland, Texas 79710-0020

RE:

Discharge Plan Renewal GW-024 GPM Gas Company, LLC Avalon Gas Plant

Eddy County, New Mexico

Dear Ms. Gunter:

The ground water discharge plan renewal application GW-024 for the GPM Gas Company, LLC Avalon Gas Plant located in the NW/4 SE/4 of Section 9, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.

The original discharge plan application was submitted on September 24, 1984 and approved September 18, 1985. The discharge plan renewal application, dated May 1, 2000, submitted pursuant to Sections 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge plan is renewed pursuant to Sections 5101.A. and 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve GPM Gas Company, LLC of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., GPM Gas Company, LLC is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Ms. Vicki Gunter GW-024 Avalon Gas Plant August 2, 2000 Page 2

Pursuant to Section 3109.H.4., this renewal plan is for a period of five years. This renewal will expire on September 18, 2005, and GPM Gas Company, LLC should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan

GPM Gas Company, LLC will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the Avalon Gas Plant facility.

The discharge plan renewal application for the GPM Gas Company, LLC Avalon Gas Plant is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a fee equal to the filing fee of \$50. There is a renewal flat fee assessed for natural gas processing plants equal to one-half of the original flat fee or \$1667.50. The OCD has received the filing fee.

Please make all checks payable to: Water Management Quality Management Fund
C/o: Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505.

If you have any questions please contact Mr. W. Jack Ford at (505) 827-7156. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely, U.S. Postal Service Roger C. Anderson CERTIFIED MAIL RECEIPT Chief, Environmental Bureau (Domestic Mail Only; No Insurance Coverage Provided) Oil Conservation Division Article Sent To: 9801 RCA/wif Attachment Postage 50 OCD Artesia Office xc: 5 Certified Fee Postmark Return Receipt Fee Here Restricted Delivery Fe 0002 2 V 3220 Street, Apt. No.; or PO Box

L - 4.90

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-024 GPM GAS COMPANY, LLC AVALON GAS PLANT DISCHARGE PLAN APPROVAL CONDITIONS

(August 2, 2000)

- 1. <u>Payment of Discharge Plan Fees:</u> The \$50.00 filing fee has been received by the OCD. There is a required flat fee equal to one-half of the original flat fee for natural gas processing plants. The renewal flat fee required for this facility is \$1667.50 which has not been received by the OCD.
- 2. <u>GPM Gas Company, LLC Commitments:</u> GPM Gas Company, LLC will abide by all commitments submitted in the discharge plan renewal application letter dated May 1, 2000 and these conditions for approval.
- 3. <u>Waste Disposal</u>: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
- 4. <u>Drum Storage:</u> All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
- 5. <u>Process Areas:</u> All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
- 6. <u>Above Ground Tanks:</u> All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
- 7. <u>Above Ground Saddle Tanks:</u> Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

- 8. <u>Labeling:</u> All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
- 9. <u>Below Grade Tanks/Sumps:</u> All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
- 10. <u>Underground Process/Wastewater Lines:</u> All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
- 11. <u>Class V Wells</u>: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
- 12. <u>Housekeeping:</u> All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
- 13. <u>Spill Reporting:</u> All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Artesia District Office.
- 14. <u>Transfer of Discharge Plan:</u> The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
- 15. Storm Water Plan: The facility will have an approved storm water run-off plan.

- 16. <u>Closure</u>: The OCD will be notified when operations of the Avalon Gas Plant are discontinued for a period in excess of six months. Prior to closure of the Avalon Gas Plant a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
- 17. <u>Certification:</u> GPM Gas Company, LLC, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. GPM Gas Company, LLC further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Title	_
by	
_,	
GPM GAS COMPANY, LLC	
Accepted:	

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

·	
I hereby acknowledge recei	ot of check No. dated /-29-02
or cash received on	in the amount of \$ 6667.50
from Ouke Energy &	Teld Services
for Avalon GP	910-024.
Submitted by:	7 . Data: 2-5-02
Submitted to ASD by:	Data:
Received in ASD by:	Date:
Filing Fee New I	Facility Renewal
Modification oth	
Organization Code <u>521.07</u> To be deposited in the Wate Full Payment or	r Quality Management Fund. Annual Increment
THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHI	TE PAPER WITH VISIBLE FIBERS AND A TRUE WATERMARK ON THE REVERSE SIDE.
Duke Energy Field Services, LP P O Box 5493 Denver, CO 80217	THE CHASE MANHATTAN BANK Syracuse, NY Ventions 0 111615 Lice Chase Chase Vinibal Chase Viniba
Pay One thousand six hundred sixty-seven and 50 / 100 Dollar To The NMED- Order Of Water Quality Management Fund NM Oil Conservation District 1220 South St Francis Drive	NOT NEGOTIABLE AFTER 120 DAYS ***\$1,667.50
	Authorized Signature

PPEAR, THEN REAPPEAR.

P O Box 5493
Denver, CO 80217

Vendor Nober 111615 Vendor Name NMED-

Check Number
Check Date
1/29/02

Invoice Number	Invoice Date	Net Amount		Description /	i
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	PS Form 3300, Janua	ny 2001			See Reve	rse lo	r Orosseru	octions



NEW MEXICO ENERGY, MERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury

Cabinet Secretary

January 11, 2002

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL RETURN RECEIPT NO. 3929 7433

Ms. Karin Char Duke Energy Field Services, LP P.O. Box 5493 Denver, Colorado 80217

RE: Dis

Discharge Plan Fee GW-024

Avalon Gas Plant

Eddy County, New Mexico

Dear Ms. Char:

On August 7, 2000, GPM Gas Services (Duke Energy Field Services, LP), received, via certified mail, an approval dated August 2, 2000 from the New Mexico Oil Conservation Division (OCD) for discharge plan GW-024. Each discharge plan has a filing fee and a flat fee as described in WQCC Section 3114. A review of the files for this facility indicates that the OCD has not, as of this date (January 11, 2002), received the flat fee for this facility. The last check submitted by CPM Gas Services (Duke Energy Field Services, LP) was dated May 2, 2000 in the amount of \$50.00 for the required filing fee for the discharge plan. The flat fee of \$1,667.50 is due and payable for discharge renewal plan GW-024. An executed Discharge Plan Approval Conditions attachment has not been returned to the OCD. This attachment must be executed by Duke Energy Field Services, LP and returned to the OCD.

Duke Energy Field Services, LP will submit the remaining \$1,667.50 flat fee in full by February 28, 2002 in order to be in compliance with Water Quality Control Commission Regulation 3114.B.6, or the OCD may initiate enforcement actions which may include fines and/or an order to cease all operations at the facility. Please make all checks payable to: NMED-Water Quality Management Fund and addressed to the OCD Santa Fe Office.

If you have any questions regarding this matter, please contact Mr. Jack Ford at (505) 476-3489.

Sincerely,

Roger Anderson

Environmental Bureau Chief

RCA/wif

xc:

Artesia OCD district office

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No.	_ dated <u>5-2-</u>
or cash received on in the amount	of \$ 50.00
from GPM Gas Corp.	
	w-024.
for Hvalen Gas Plant Submitted by:	5-8-00
Submitted to ASD by:Date:	
Received in ASD by:Date:	
Filing Fee New Facility Renewal	
ModificationOther	
Organization Code <u>521.07</u> Applicable FY To be deposited in the Water Quality Management For Full Payment or Annual Increment	
GPM GAS CORPORATION NEW MEXICO REGION PETTY CASH P.O. BOX 50020	
AY TO THE NMED - Natu Quality Management \$ 5000 Jefty + 00/100 DOLLARS Southwest & Credit Union P.O. Box 12010 • Odessa, Texas 79768 (915) 367,8911 • (800) 344-3418 MEMO Walon Dixharp Plan Muchels D. Fuzz	

DATE

INVOICE NO. (DESCRIPTION)

COMPANY

DISCOUNT

NFT 1,667.50

08@31=95 SEE BELOW JR J72500001 1,667.50
NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

COVERING N PLANT: RENEWAL FEE FOR GROUNDWATER DISCHARGE PLAN FOR AVALO

*VOUCHER NO.

CHARGE

067500~20~860 \$1667.50 = INDIAN HILLS GS

PAYEE NUMBER BOODO10485

CHECK DATE

CHECK NO

CHECK AMOUNT \$1,667,50

* PLEASE REFER TO VOUCHER NUMBER WHEN MAKING INQUIRIES REGARDING THIS PAYMENT DETACH THIS STATEMENT AND KEEP FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED. THE ATTACHED CHECK IS IN FULL PAYMENT OF ITEMS STATED ABOVE. ENDORSEMENT MUST BE IDENTICAL WITH THE PAYEE DESIGNATED. FORM 2301-02 11-92 WE DO NOT REQUIRE MONTHLY STATEMENTS. IF ANY INVOICES BECOME PAST DUE, PLEASE SEND US COPIES AT ONCE.

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowle	dge receipt of check No.	_ dat	ed $9/5/95$,
or cash received	on $9/18/95$ in th	ne amount of \$	7
from GPM	,	•	
for avalon	Plant	GW	1-24
(Feelity News) Submitted by:		Date:	
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E REPORT OF

OIL CONSERVATION DIVISION-ENVIRONMENTAL BUREAU

To: Mr. Vince Bernard - GPM - Fax No. 915-368-117	'O
FROM: PATRICIO W. SANCHEZ, PETROLEUM ENGINEER 505-827-7156 NUMBER OF PAGES INCLUDING THIS ONE:	
MESSAGE: Permit GW-24 Reneval Information for GPM.	
IF YOU HAVE ANY TROUBLE RECEIVING THIS FAX PLEASE CALL	

OCD FAX NUMBER: (505)-827-8177



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

June 7, 1995

CERTIFIED MAIL RETURN RECEIPT NO. Z-765-962-683

Mr. John Renner Gas Company of New Mexico Alvardo Square Albuquerque, NM 87158-0900

RE: Approval of Discharge Plan GW-024

Renewal

Avalon Natural Gas Plant Eddy County, New Mexico

Dear Mr. Renner:

The discharge plan renewal GW-024 for the Gas Company Of New Mexico Avalon Natural gas plant located in NW/4 SE/4, Section 9, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. The discharge plan renewal consists of the application and its contents dated March 22, 1995.

The discharge plan renewal application was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations. Please note Sections 3-109.E and 3-109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve Gas Company Of New Mexico of liability should the operations associated with this facility result in pollution of surface water, ground water, or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr.John Renner June 7, 1995 Page 2

Please note that Section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4, this plan is for a period of five (5) years. This approval will expire September 18, 2000, and you should submit an application for renewal in ample time before this date.

The discharge plan renewal for the Avalon Natural Gas Plant GW-024 is subject to the WQGC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty dollars (\$50) plus the flat fee of one-thousand, sixhundred and sixty seven dollars and fifty cents (\$1667.50) for Gas Plants filing for renewal of existing discharge plans.

The \$50 filing fee has been received by the OCD. The flat fee for an approved discharge plan has not been received by the OCD. The flat fee check should be submitted to the NMED - Water Quality Management through the NMOCD office in Santa Fe, New Mexico.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

William J. LeM

Director

WJL/pws
Attachment

xc: Tim Gumm, OCD Artesia Office, Ms. Leigh E. Gooding Williams Field Services

Certified Mail for Ms. Leigh Gooding Z-765-962-695

ATTACHMENT TO DISCHARGE PLAN GW-024 RENEWAL Gas Company of New Mexico - Avalon Natural Gas Plant DISCHARGE PLAN REQUIREMENTS

(June 7, 1995)

- 1. <u>Tank Berming</u>: All tanks that contain materials other than fresh water that, if released, could contaminate surface or ground water or the environment will be bermed to contain 1 1/3 times the capacity of the tank or 1 1/3 times the volume of all interconnected tanks.
- 2. <u>Drum Storage</u>: All drums will be stored on pad and curb type containment.
- 3. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WOCC Rule 1-203 and OCD Rule 116.
- 4. <u>Modifications</u>: All proposed modifications that include the construction of any below grade facilities or the excavation and disposal of wastes or contaminated soils will have OCD approval prior to excavation, construction or disposal.
- 5. All Non-exempt waste streams will be tested for Hazardous Characteristics. Those streams that are Non-Hazardous may go to an OCD approved disposal facility. Note: Only oilfield exempt streams may go down Class II disposal wells. Non-Exempt -Non-Hazardous streams may not be injected into Class II disposal wells. Any Hazardous waste falls under the Jurisdiction of the New Mexico Environment Department.
- 6. All Non-exempt waste streams should be characterized for Hazardous characteristics.
- 7. The exemption for the cooling tower waste tank and the proposed exemption for the cooling tower storage tank may be granted provided that water quality meets the criteria of section 1-101.ZZ in the WQCC regulations as well as section 3-103 parts A,B, and C which ever is the more stringent. A one time test of the two streams over the five (5) year period of the renewal will be sufficient.
- 8. The dirt as described as an accumulation under the cooling tower water storage tank under section 4 page 9 of the renewal application shall be tested for Hazardous Characteristics.





ENERGY. MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

June 7, 1995

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Mr. John Renner Gas Company of New Mexico Alvardo Square Albuquerque, NM 87158-0900

RE: Approval of Discharge Plan GW-024

Renewal

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The discharge plan renewal application was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations. Please note Sections 3-109.E and 3-109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve Gas Company Of New Mexico of liability should the operations associated with this facility result in pollution of surface water, ground water, or the environment which may be actionable under other laws and/or regulations.

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Mr.John Renner June 7, 1995 Page 2

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Pursuant to Section 3-109.G.4, this plan is for a period of five (5) years. This approval will expire September 18, 2000, and you should submit an application for renewal in ample time before this date.

The discharge plan renewal for the Avalon Natural Gas Plant GW-024 is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty dollars (\$50) plus the flat fee of one-thousand, sixhundred and sixty seven dollars and fifty cents (\$1667.50) for Gas Plants filing for renewal of existing discharge plans..

The \$50 filing fee has been received by the OCD. The flat fee for an approved discharge plan has not been received by the OCD. The flat fee check should be submitted to the NMED - Water Quality Management through the NMOCD office in Santa Fe, New Mexico.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

William J. LeMa

Director

WJL/pws Attachment

xc: Tim Gumm, OCD Artesia Office, Ms. Leigh E. Gooding Williams Field Services

Certified Mail for Ms. Leigh Gooding Z-765-962-695

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

September 19, 1994

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO B7504 (505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO.P-176-012-261

Mr. Robert D. Bogan Gas Company of New Mexico P.O. Box 1419 Carlsbad, New Mexico 88221

RE: Discharge Plan GW-24 Avalon Gas Processing Plant Eddy County, New Mexico

Dear Mr. Bogan:

On September 18, 1985, the original groundwater discharge plan, GW-24 for the Avalon Natural Gas Processing Plant located in the NE/2 NW/3 SE/4 Section 9, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, was approved by the Director of the Oil Conservation Division (OCD). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. The discharge plan was renewed August 30, 1990. The approval will expire on June 10, 1995.

If your facility continues to have potential or actual effluent or leachate discharges and you wish to continue operations, you must renew your discharge plan. The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several months. Please indicate whether you have made, or intend to make, any changes in your discharge system, and if so, please include these modifications in your application for renewal. Current WQCC Regulations do not allow for an expired discharge plan to receive an extension. Therefore you should submit the renewal application in ample time before the expiration date to allow the review process to be complete prior to expiration to avoid operating out of compliance (without an approved discharge plan).

Mr. Michael Kneese September 19, 1994 Page 2

Note that the completed and signed application form must be submitted with your discharge plan renewal request.

If you no longer have any actual or potential discharges please notify this office. If you have any questions, please do not hesitate to contact Chris Eustice at (505) 827-5824.

Sincerely,

Roger C. Anderson

Environmental Bureau Chief

RCA/cee

xc: OCD Artesia Office





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

POST OFFICE 80X 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICD 87504 (505) 827-5800

August 30, 1990

CERTIFIED MAIL RETURN RECEIPT NO. P-918-402-344

Mr. Robert Bogan, Plant Foreman Gas Company of New Mexico 311 Moore Drive Carlsbad, New Mexico

RE: Discharge Plan GW-24, Avalon Plant, Eddy County, New Mexico

Dear Mr. Bogan:

The ground water discharge plan renewal (GW-24) for the Gas Company of New Mexico Avalon Plant located in the N/2 NW/3 SE/4, Section 9, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico is hereby approved. The renewal application consists of the original discharge plan as approved September 18, 1985 and the renewal application dated June 6, 1990.

The discharge plan was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations. It is renewed pursuant to Section 3-109.A., which provides for the possible future amendments of the plan. Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3-104 of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C., you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4., this plan approval is for a period of five (5) years. This approval will expire June 10, 1995 and you should submit an application for renewal in ample time before that date. It should be noted that all gas processing plants and oil refineries in excess of twenty-five years of age will be required to submit plans for, or the results of an underground drainage testing program as a requirement for discharge plan renewal.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

William J. LeMay

Director

WJL/RCA/sl

cc: OCD Artesia Office

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

	I hereby acknowledge receipt	of check No	o .	dated <u>3/28</u>	195.
	or cash received on $4-7-9$.	<u>5</u> in	the amount	of \$ 50.00	<u></u>
	from Gas Co of NM				
	for AVAION GAS PLANT		£	ZW-024	
	Submitted by:		Date		
	Submitted to ASD by: Roger	Ande	Date	1: 4-7-95	
	Received in ASD by:				
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	Modification Other	er			
,	Organization Code <u>521.67</u> To be deposited in the Water Full Payment or	r Quality M	fanagement	Fund.	
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



1935 - 1985

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING

SANTA FE. NEW MEXICO 87501 (505) 827-5800

1000 1000

September 18, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Gas Company of New Mexico Permian District 311 Moore Drive Carlsbad, New Mexico 88220

Attention: Mr. Jon W. Jones

Dear Mr. Jones:

The groundwater discharge plan (GW-24) for Gas Company of New Mexico's Avalon gas processing plant located in Section 9, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, is hereby approved with the following provisions:

- 1. Disposal of all liquid wastes currently sent to the unlined pit shall cease, and disposal of this effluent shall be to two above ground steel tanks, no later than October 25, 1985. This provision is included in your material submitted on July 3, 1985, as a supplement to your discharge plan.
- 2. The unlined pit shall be closed by January 3, 1985. Closure shall include covering the pit and mounding over the pit area with earth such that rainwater will not be allowed to accumulate over the pit area, thus eliminating the possibility of rainwater leaching contaminants into the groundwater.

The approved discharge plan consists of the plan dated September 28, 1984, and the materials dated November 13, 1984, January 2, 1985, February 21, 1985, and July 3, 1985, submitted as supplements to the discharge plan.

The discharge plan was submitted pursuant to Section 3-106 of the NM Water Quality Control Commission Regulations. It is approved pursuant to Section 3-109.F., which provides for possible future amendment of the plan. Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters which may be actionable under other laws and/or regulations.

There will be no routine monitoring or reporting requirements.

Please note that Section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C. you are required to notify the director of the facility expansion, production increase, or process modification that would result in any significant modification in the discharge of water contaminants.

Pursuant to Subsection 3-109.G.4., this plan approval is for a period of five years. This approval will expire September 18, 1990, and you should submit an application for new approval in ample time before that date.

On behalf of the staff of the Oil Conservation Division, I wish to thank you (and your staff and/or consultants) for your cooperation during this discharge plan review.

Sincerely

R. L. STAMETS

Director

RLS/PB/et

cc: Oil Conservation Division - Artesia

RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) Sent octor of N.M. Jon W. Jones Street and No. 311 Moore Drive P.O., State and ZIP Code Carlsbad, New Mexico 88220 Postage Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to whom, and Date Delivery Date, and Address of Delivery TOTAL Postage and Fees Postmark or Date	PS Form 3800,	Fob.	1982				 ☆ U	J.S.G.I	P.O. 198	3-403				
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j.



UNITED STATES DEPARTMENT OF THE INTERIOR FISH AND WILDLIFE SERVICE

Field Supervisor Ecological Services, USFWS Post Office Box 4487 Albuquerque, New Mexico 87196

September 17, 1985

Mr. David G. Boyer
State of New Mexico Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
State Land Office Building

Santa Fe. New Mexico 87501

Dear Mr. Boyer:

This letter concerns the Notice of Publication of a discharge plan for Gas Company of New Mexico, Avalon Gas Processing Plant. The plant is located in the SE4 Section 9, Township 21 South, Range 27 East Eddy County. The discharge plan calls for elimination of an existing unlined evaporation pond and disposal of approximately 1,000 gallons of cooling tower blowdown water into above ground storage tanks. The storage tanks will subsequently be emptied and wastewater will be transported to an approved waste disposal facility.

We have reviewed the discharge permit and there are no issues of concern to resources under our jurisdiction. We have no objection to the discharge plan.

Thank you for the opportunity to comment on the discharge plan. If you need any additional information please contact Tom O'Brien at (505) 766-3966 or FTS 474-3966.

Sincerely yours,

John C. Peterson Field Supervisor

cc:

Director, New Mexico Department of Game and Fish, Santa Fe, New Mexico Director, New Mexico Health and Environment Department, Environmental Improvement Division, Santa Fe, New Mexico Regional Director, FWS, Habitat Resources, Albuquerque, New Mexico



GOVERNOR

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



POST OFFICE BOX 2081 STATE LAND OFFICE BUILDING

SANTA FE. NEW MEXICO 87501 **(505) 827-5800**

August 14, 1985

ERRATA

The attached public notice was not sent to persons who had requested to be notified of the filing of a discharge plan with the Director of the Oil Conservation Division. The public notice was published in mid-July as required in state newspapers, and affected governmental bodies were notified.

Because notification had not been given to those persons requesting it, the 30-day public comment period will remain open until September 16, 1985.

Environmental Bureau Chief