

GW -

44

**PERMITS,
RENEWALS,
& MODS**

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



AUGUST 14, 2012

Mr. Matt Findley
DCP Midstream
370 17th Street
Suite 2500
Denver, CO 80202

Dear Mr. Findley:

Based on your responses given in the "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" and a file review, the Oil Conservation Division (OCD) has determined that six of your facilities with an expired or soon to be expired permit do not require a Water Quality Control Commission (WQCC) Discharge Permit. This means that the WQCC Discharge Permits ~~GW - 002~~ (DCP - Former Lee GP), ~~GW - 044~~ (DCP - Hobbs CS), ~~GW - 175~~ (DCP - Hobbs FGP), ~~GW - 288~~ (DCP - Pardue CS), ~~GW - 128~~ (DCP - South Hat CS), and ~~GW - 150~~ (DCP - Pure Gold 28 CS) are either hereby rescinded or will be allowed to expire and you are not required to proceed with the renewal of these expired or soon to expire WQCC Discharge Permits. OCD will close these permits in its database.

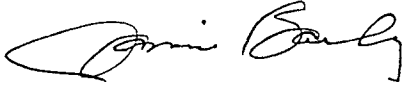
Previously, DCP has conducted abatement of ground water contamination at three of its facilities under the authority of its WQCC Discharge Permits, pursuant to 20.6.2.4000 through 20.6.2.4115 NMAC (PREVENTION AND ABATEMENT OF WATER POLLUTION). OCD has determined that DCP does not intentionally discharge at these three facilities; therefore, no WQCC Discharge Permits are required. However, because of existing ground water contamination at these three facilities, OCD is requiring DCP to continue to abate pollution of ground water pursuant to 19.15.30 NMAC (REMEDIATION). The new Abatement Plan case number for the former ~~GW - 002~~ facility is **AP - 109**, the new Abatement Plan case number for the former ~~GW - 044~~ facility is **AP - 114**, and the new Abatement Plan case number for the former ~~GW - 175~~ facility is **AP - 122**. Please use these Abatement Plan case numbers in all future correspondence. Please contact Glenn von Gonten at 505-476-3488 to discuss how DCP may complete abatement of the remaining ground water contamination at these facilities.

Because this WQCC Discharge Permit is no longer valid, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will make an inspection of your facility to determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

August 13, 2012
Page 2

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit. If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with the first name "Jami" and last name "Bailey" clearly distinguishable.

Jami Bailey
Director

JB/gvg

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____

dated 11/25/08

or cash received on _____ in the amount of \$ 400⁰⁰

from DCP Midstream LP

for GW-44

Submitted by: Lawrence Romero Date: 12/4/08

Submitted to ASD by: Lawrence Romero Date: 12/4/08

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other Flat Fee

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____



November 25, 2008

UPS NEXT DAY AIR (Tracking Number 1Z F46 915 22 1006 318 8)

Mr. Wayne Price
Environmental Bureau Chief
Oil Conservation Division
New Mexico Energy, Minerals
& Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Hobbs Booster Station
Discharge Permit Renewal Approval (GW-44) and Flat Fee
Lea County, New Mexico

Dear Mr. Price:

Enclosed are signed copies and an original of DCP Midstream, LP's ("DCP MIDSTREAM") discharge permit renewal approval (GW-44), a check in the amount of \$400, and a copy of the affidavit of publication for the Hobbs Booster Station.

Please be advised that DCP MIDSTREAM's submittal of the renewal approval and flat fee does not waive DCP MIDSTREAM's objection to the OCD's position regarding applicability of the WQCC regulations.

If you have any questions concerning this submittal, please contact me at (303) 605-2176. Please send all correspondence regarding this renewal to me at 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,
DCP Midstream, LP

A handwritten signature in cursive script, appearing to read "Diane E. Kocis".

Diane E. Kocis
Senior Environmental Specialist

Enclosures

cc: Larry Hill, District Supervisor (UPS Next Day Air Tracking No. 1Z F46 915 22 1006 319 7)
NMOCD District 1 Office
1625 N. French Drive
Hobbs, New Mexico 88240



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Oil Conservation Division
New Mexico Energy, Minerals
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DCP Midstream, LP

Diane E. Kocis
Senior Environmental Specialist

Enclosures

cc: Larry Hill, District Supervisor (UPS Next Day Air Tracking No. 1Z F46 915 22 1006 319 7)
NMOCD District 1 Office
1625 N. French Drive
Hobbs, New Mexico 88240

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KENNETH NORRIS

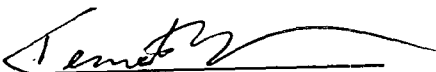
ADVERTISING MANAGER

of the Hobbs News-Sun, a news-
paper published at Hobbs, New
Mexico, do solemnly swear that
the clipping attached hereto was
published in the regular and
entire issue of said paper, and not
a supplement thereof for a period

of 1 issue(s).

Beginning with the issue dated
FEBRUARY 5, 2008

and ending with the issue dated
FEBRUARY 5, 2008



ADVERTISING MANAGER

Sworn and subscribed to before
me this 15TH day of
FEBRUARY, 2008

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified to
publish legal notices or advertise-
ments within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for said
publication has been made.

02108341-000 49684815
DCP/MIDSTREAM
10 DESTA DR., STE. 400-W
MIDLAND, TX 79705

DCP/MIDSTREAM, LP, 370 17th Street, Suite 2500, Denver, Colorado 80202, has submitted a renewal application for the Hobbs Booster Station. The Hobbs Booster Station (GE-044), located in the NE/4 NW/4 of Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico, approximately one mile west of Hobbs, New Mexico on US-180. Current operations at the facility are limited to remediation operations. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 500 mg/L. The discharge plan address remediation of soil and groundwater and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks and other accidental discharges to the surface will be managed in order to protect fresh water.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

RECEIVED

March 7, 2008

MAR 12 2008

Ms. Elisabeth Klein
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 80202

**DCP Midstream
Environment Health & Safety**

Re: Discharge Permit Renewal
Hobbs Booster Station Compressor Station (GW-44)
NE/4 NW/4 Section 4, Township 19 South, Range 38 East, NMPM,
Lea County, New Mexico,

Dear Ms. Klein:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **DCP Midstream, LP** (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/cc

Attachments-1
xc: OCD District Office

ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. The flat fee for a compressor station with a horsepower rating less than 1001 horsepower is \$400.00 or \$1,700.00 if greater than 1001 horsepower. Please submit this amount along with the signed certification item 23 of this document after the final permit is issued in approximately 45 days. Checks should be made out to the New Mexico Water Quality Management Fund.
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on December 23, 2012** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its October 2, 2007 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak

detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

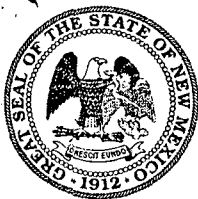
DCP Midstream
Company Name-print name above

Kelly Jamerson
Company Representative- print name

Kelly Jamerson
Company Representative- Signature

Title Area Operation Manager

Date: 11/21/08



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

RECEIVED

MAR 12 2008

March 7, 2008

Ms. Elisabeth Klein
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 80202

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Environment Health & Safety

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Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price

Environmental Bureau Chief

LWP/cc

Attachments-1

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- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its October 2, 2007 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
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7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

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11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak

detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

DCP Midstream
Company Name-print name above

Kelly Jamerson
Company Representative- print name

Kelly Jamerson
Company Representative- Signature

Title Area Operation Manager

Date: 11/21/08



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

March 7, 2008

Ms. Elisabeth Klein
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 80202

Re: Discharge Permit Renewal
Hobbs Booster Station Compressor Station (GW-44)
NE/4 NW/4 Section 4, Township 19 South, Range 38 East, NMPM,
Lea County, New Mexico,

Dear Ms. Klein:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **DCP Midstream, LP** (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price

Environmental Bureau Chief

LWP/cc

Attachments-1

xc: OCD District Office

ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

1. **Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. The flat fee for a compressor station with a horsepower rating less than 1001 horsepower is \$400.00 or \$1,700.00 if greater than 1001 horsepower. Please submit this amount along with the signed certification item 23 of this document after the final permit is issued in approximately 45 days. Checks should be made out to the New Mexico Water Quality Management Fund.
2. **Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on December 23, 2012** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.*
3. **Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
4. **Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its October 2, 2007 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
5. **Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak

detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

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B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

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- 15. Spill Reporting:** The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.
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- 17. Storm Water:** The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.
- 18. Unauthorized Discharges:** The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**
- 19. Vadose Zone and Water Pollution:** The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. **Additional Site Specific Conditions:** N/A

21. **Transfer of Discharge Permit (WQCC 20.6.2.3111)** Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. **Closure Plan and Financial Assurance:** Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. **Certification: (Owner/Operator),** by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- Signature

Title _____

Date: _____



370 17th Street, Suite 2500
Denver, Colorado 80202
303-595-3331 - main
303-605-1973 - fax

FAX

PLEASE DELIVER IMMEDIATELY

Date: 3/13/08

To: Name: CARL CHAVEL
Company: OCD
Fax: 505 476-3462

From: Name:
Company:
Fax:
Phone:

Subject: 3 HORBS BS. AFFADWIT OF PUBLICATION
(6W-044)

Number of pages (including cover): 3

Message:

CONFIDENTIALITY NOTE: The information contained in or attached to this FAX message is privileged and/or confidential and is intended only for the use of the individual(s) named above. If you are not the named recipient, or an agent responsible for delivering it to the named recipient, you are hereby notified that you have received this document in error and that review, dissemination, or copying of this communication is prohibited. If you have received this communication in error, please notify us immediately by telephone and return the original documents to us by mail. Thank you.

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I. KENNETH NORRIS

ADVERTISING MANAGER

of the Hobbs News-Sun, a news-
paper published at Hobbs, New
Mexico, do solemnly swear that
the clipping attached hereto was
published in the regular and
entire issue of said paper, and not
a supplement thereof for a period

of 1 issue(s).

Beginning with the issue dated
FEBRUARY 5, 2008

and ending with the issue dated
FEBRUARY 5, 2008

[Signature]
ADVERTISING MANAGER

Sworn and subscribed to before
me this 15TH day of
FEBRUARY, 2008

[Signature]
Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified to
publish legal notices or advertise-
ments within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for said
publication has been made.

02108341-000 49684817
DCP/MIDSTREAM
10 DESTA DR., STE. 400-W
MIDLAND, TX 79705

DCP Midstream 3701 7th Street Suite 2500 Denver Colorado 80202
se han sometido una aplicacion de la renovacion para el Hobbs Booster
Station Hobbs Booster Station (GW-044) localizado en el NE 1/4 NW 1/4 de
la Sección 4 Municipio 19 al sur la Gamá 18 al este NMPM Condado
de Lea, Nuevo Mexico, aproximadamente una milla al oeste de Hobbs
New Mexico en las operaciones actuales en la actividad son contin-
uadas a operaciones de relleno. La zona subterránea muy probable de
ser afectada por un roca, que escape o la descarga accidental en
una profundidad de aproximadamente 50 pies, con una zona de concen-
tración de suelta de fondos de aproximadamente 50 pies. El relleno
de esta dirección desplace la descarga de agua de tierra y suelo y como
productos de vaciamiento petrolífero y maleza será manejado apropi-
adamente, será almacenado y será deshecho de inclusive como racial
los escapes y otras descargas accidentales a la superficie serán maneja-
dos de proteger agua dulce.

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KENNETH NORRIS

ADVERTISING MANAGER

of the Hobbs News-Sun, a news-
paper published at Hobbs, New
Mexico, do solemnly swear that
the clipping attached hereto was
published in the regular and
entire issue of said paper, and not
a supplement thereof for a period

of 1 issue(s).

Beginning with the issue dated

FEBRUARY 5, 2008

and ending with the issue dated

FEBRUARY 5, 2008


ADVERTISING MANAGER

Sworn and subscribed to before
me this 15TH day of
FEBRUARY, 2008

Notary Public.

My Commission expires
February 07, 2009

(Seal)

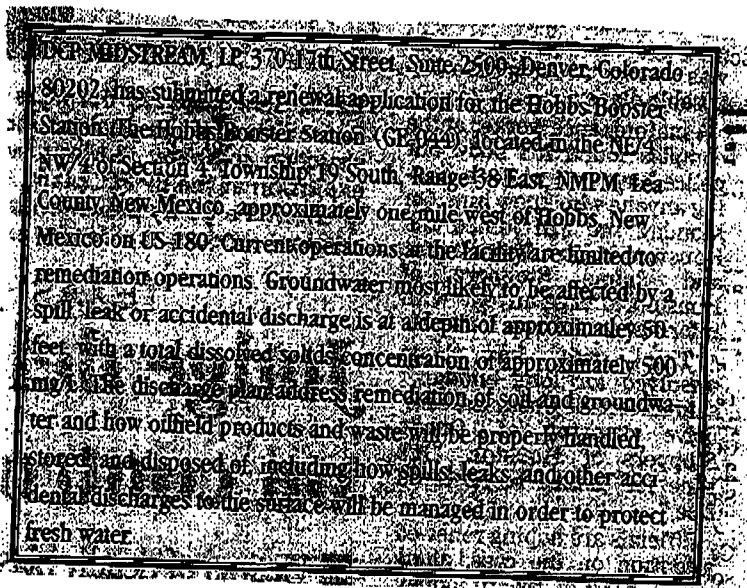


OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified to
publish legal notices or advertise-
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Section 3, Chapter 167, Laws of
1937, and payment of fees for said
publication has been made.

02108341-000 49684815
DCP/MIDSTREAM
10 DESTA DR., STE. 400-W
MIDLAND, TX 79705



Mail Payment To:
Carlsbad Current-Argus
P.O. Box 1629
Carlsbad, NM 88221-1629

ADVERTISING INVOICE/STATEMENT

DETACH THIS STUB AND RETURN WITH PAYMENT PAYABLE TO:
Carlsbad Current-Argus

NM OIL & CONSERVATION, ENERGY,
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4000

ACCOUNT NO.	INVOICE NO.
730593	0003666327
DUE DATE	AMOUNT DUE
02/24/08	234.38
BILLING PERIOD	THROUGH
01/01/08	01/31/08
AMOUNT PAID	

RETAIN THIS PORTION FOR YOUR RECORDS

DATE	EDT	CLASS	DESCRIPTION	COL	DEPTH	TMS RUN	TOTAL SIZE	RATE	AMOUNT
0101			PREVIOUS BALANCE						143.47
0125			PAYMENT-THANK YOU						143.47-
0125	CRC	0152	1000899716/JANUAR/**7515	1	374.00	1	374.00		220.12
0125		0152	NM TAX						14.26
<div style="position: relative; height: 300px;"> <div style="position: absolute; left: 10%; top: 40%; transform: rotate(-90deg); font-weight: bold; font-size: 2em;">RECEIVED</div> <div style="position: absolute; left: 15%; top: 40%; transform: rotate(-90deg); font-weight: bold; font-size: 1.5em;">2008 FEB 7 PM 2 25</div> <div style="position: absolute; left: 35%; top: 40%; font-weight: bold;">WE KNOW YOU HAVE CHOICES</div> <div style="position: absolute; left: 35%; top: 45%; font-weight: bold;">THANK YOU FOR YOUR BUSINESS !</div> </div>									
CURRENT		OVER 30 DAYS		OVER 60 DAYS		OVER 90 DAYS		OVER 120 DAYS	TOTAL DUE
234.38		.00		.00		.00		.00	234.38
TYPE	CONTRACT QUANTITY	EXPIRATION DATE	CURRENT USAGE	TOTAL USED		QUANTITY REMAINING		SALES PERSON	
								0433	

NOTE: Bills are due and payable when rendered. If the ending balance of any statement is not paid in full during the following month, that portion of it which remains unpaid, after application of all payments and those credits which pertain to that balance (rather than to the current month's charges), will be assessed a FINANCE CHARGE of 1.35% per month (an ANNUAL PERCENTAGE RATE not to exceed 18% per year). The minimum FINANCE CHARGE (which will apply should there be any unpaid balance) will be \$0.50. No FINANCE will be made if the ending balance is paid in full within the ensuing month.

ACCOUNT NO.	NAME	INVOICE NUMBER	AMOUNT PAID
730593	NM OIL & CONSERVATION, ENERGY,	0003666327	
		DUE DATE	
		02/24/08	

Carlsbad Current-Argus

For Billing Inquiries Call: (505) 887-5501

ADVERTISING INVOICE/STATEMENT

For your records:

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

April Hernandez, being first duly sworn,
on oath says:

That she is HR Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

January 25

2008

That the cost of publication is \$ 234.38 that Payment Thereof has been made and will be assessed as court costs.

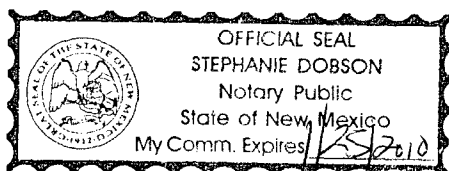
April Hernandez

Subscribed and sworn to before me this

25 day of January, 2008
Stephanie Dobson

My commission Expires on 1/25/2010

Notary Public



NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

DCP Midstream, LP, Elisabeth Klein, Environmental Specialist, 370 17th Street, Suite 2500, Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plans listed below:

(GW-044) The Hobbs Booster Compressor Station, located in the NE/4 NW/4 of Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico, approximately one mile west of Hobbs, New Mexico on US-180. Current operations at the facility are limited to remediation operations. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-127) The Magnum Compressor Station (formerly: Burton Flats Gas Plant), located in the SW/4 NE/4 of Section 9, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. It is located 13.9 mi. east of Carlsbad on US 180/62 to CR-238 on the left; turn north 2.1 mi. on CR-238 to where CR-238 turns west and continue 2.9 mi. to road on right and turn north and drive 2 miles to the facility access road on the right; turn east and drive 0.6 miles into facility. All wastes

receptacles prior to off-site disposal or recycling at an OCD permitted facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 80 feet, with a total dissolved solids concentration of approximately 800 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

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The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments, or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

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Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

Under the Seal of New Mexico, Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of January 2008.

STATE OF NEW

MEXICO
OIL CONSERVATION
DIVISION

Mark Fesmire,
Director
SEAL

CURRENT-ARGUS

Mail Payment To:
Carlsbad Current-Argus
P.O. Box 1629
Carlsbad, NM 88221-1629

ADVERTISING INVOICE/STATEMENT

DETACH THIS STUB AND RETURN WITH PAYMENT PAYABLE TO:
Carlsbad Current-Argus

NM OIL & CONSERVATION, ENERGY,
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4000

ACCOUNT NO.	INVOICE NO.
730593	0003666327
DUE DATE	AMOUNT DUE
02/24/08	234.38
BILLING PERIOD	THROUGH
01/01/08	01/31/08
AMOUNT PAID	

RETAIN THIS PORTION FOR YOUR RECORDS

DATE	EDT	CLASS	DESCRIPTION	COL	DEPTH	TMS RUN	TOTAL SIZE	RATE	AMOUNT
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0125	CRC	0152	1000899716/JANUAR/**7515	1	374.00	1	374.00		220.12
0125		0152	NM TAX						14.26
<div style="display: flex; justify-content: space-between;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);"> RECEIVED 2008 FEB 7 PM 2 25 </div> <div> WE KNOW YOU HAVE CHOICES - THANK YOU FOR YOUR BUSINESS ! </div> </div>									

CURRENT		OVER 30 DAYS		OVER 60 DAYS		OVER 90 DAYS		OVER 120 DAYS		TOTAL DUE	
234.38		.00		.00		.00		.00		234.38	
TYPE	CONTRACT QUANTITY		EXPIRATION DATE		CURRENT USAGE		TOTAL USED		QUANTITY REMAINING		SALES PERSON
											0433

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Carlsbad Current-Argus

For Billing Inquiries Call: (505) 887-5501

ADVERTISING INVOICE/STATEMENT

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

April Hernandez, being first duly sworn,
on oath says:

That she is HR Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

January 25 2008

That the cost of publication is \$ 234.38 that Payment Thereof has been made and will be assessed as court costs.

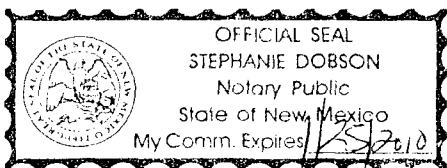
April Hernandez

Subscribed and sworn to before me this

25 day of January, 2008
Stephanie Dobson

My commission Expires on 1/25/2010

Notary Public



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January 25 2008

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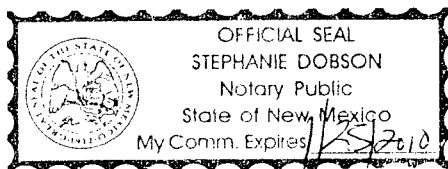
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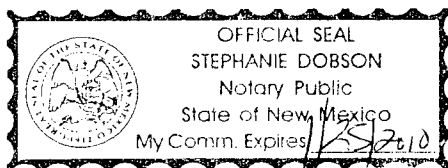
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Para obtener mas informacion sobre esta solicitud en espanol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerales y Recursos Naturales de Nuevo Mexico), Oil Conservation Division (Depto. Conservacion Del Petroleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN Under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of January 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Mark Fesmire,
Director
SEAL

Advertising Receipt

Hobbs Daily News-Sun
201 N Thorp
P O Box 936
Hobbs, NM 88241-0850
Phone: (575) 393-2123
Fax: (575) 397-0610

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CARL J. CHAVEZ
NM OIL CONSERVATION DIVISION, EMNRD
1220 S. SAINT FRANCIS DR.
SANTA FE, NM 87505

Cust#: 01101546-000
Ad#: 02598076
Phone: (505) 476-3491
Date: 01/24/08

Ad taker: C2 Salesperson: 08 Classification: 673

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	01/29/08	01/29/08	1	184.80		184.80
Bold						1.00
Affidavit for legals						3.00

Payment Reference:

LEGAL NOTICE
January 29, 2008

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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DCP Midstream, L.P., Elisabeth Klein, Environmental Specialist, 370 17th Street, Suite 2500, Denver, Colorado 80202, has submitted renewal applications for the previously approved

Total: 188.80
Tax: 0.00
Net: 188.80
Prepaid: 0.00

Total Due 188.80

THE SANTA FE
NEW MEXICAN
Founded 1849

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NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

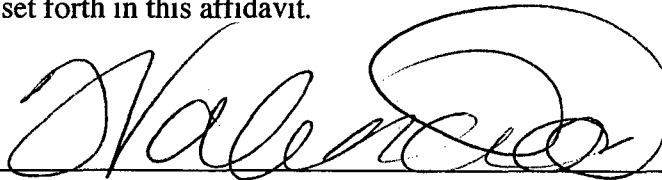
ALTERNATE ACCOUNT: 56689
AD NUMBER: 00244339 ACCOUNT: 00002212
LEGAL NO: 82190 P.O. #: 52100-00000055
354 LINES 1 TIME(S) 308.00
AFFIDAVIT: 7.00
TAX: 25.00
TOTAL: 340.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 82190 a copy of which is hereto attached was published in said newspaper 1 day(s) between 01/28/2008 and 01/28/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 28th day of January, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/



LEGAL ADVERTISEMENT REPRESENTATIVE

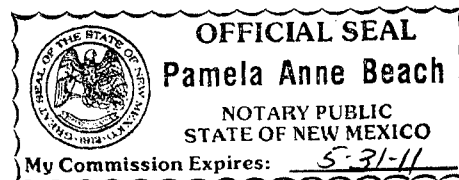
Subscribed and sworn to before me on this 28th day of January, 2008

Notary



Commission Expires:

May 31, 2011



www.santafenewmexican.com

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of _____ 1 _____
_____ weeks.

Beginning with the issue dated

January 29 _____ 2008

and ending with the issue dated

January 29 _____ 2008

Kathi Bearden

PUBLISHER

Sworn and subscribed to before

me this 29th _____ day of

January _____ 2008

Notary Public.

My Commission expires
February 07, 2009
(Seal)

OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE
January 29, 2008

NOTICE OF PUBLICATION

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**STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION**

S E A L

Mark Fesmire,
Director

Legal #82190

NEW MEXICAN

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NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

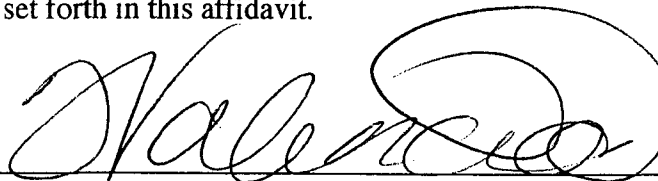
ALTERNATE ACCOUNT: 56689
AD NUMBER: 00244339 ACCOUNT: 00002212
LEGAL NO: 82190 P.O. #: 52100-00000005
354 LINES 1 TIME(S) 308.00
AFFIDAVIT: 7.00
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TOTAL: 340.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

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LEGAL ADVERTISEMENT REPRESENTATIVE

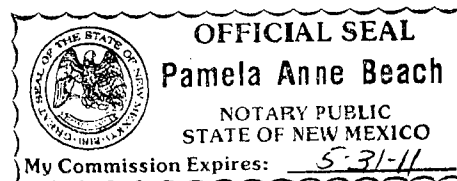
Subscribed and sworn to before me on this 28th day of January, 2008

Notary



Commission Expires:

May 31, 2011



www.santafenewmexican.com

**NOTICE OF
PUBLICATION**

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NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
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STATE OF
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OIL CONSERVATION
DIVISION

SEAL

Mark Fesmire,
Director

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NEW MEXICAN

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1220 S ST FRANCIS DR
SANTA FE NM 87505

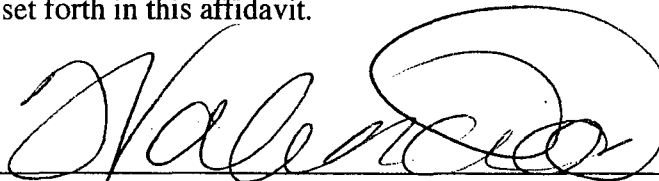
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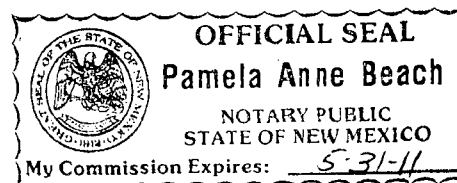
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(GW-044) The Hobbs Booster Compressor Station, located in the NE/4 NW/4 of Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico, approximately one mile west of Hobbs, New Mexico on US-180. Current operations at the facility are limited to remediation operations. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-127) The Magnum Compressor Station (formerly Burton Flats Gas Plant), located in the SW/4 NE/4 of Section 9, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. It is located 13.9 mi. east of Carls-

bad on US 180/62 to CR-238 on the left; turn north 2.1 mi. on CR-238 to where CR-238 turns west and continue 2.9 mi. to road on right and turn north and drive 2 miles to the facility access road on the right; turn east and drive 0.6 miles into facility. All wastes generated will be stored in closed top receptacles prior to off-site disposal or recycling at an OCD permitted facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 80 feet, with a total dissolved solids concentration of approximately 800 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

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The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be

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Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillinm eps, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of January 2008.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION

S E A L

Mark Fesmire,
Director

Legal #82190

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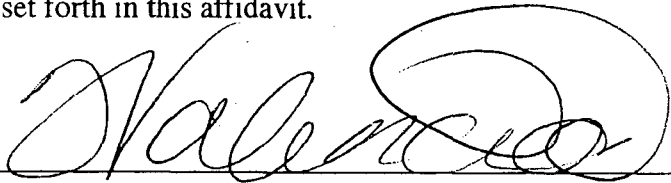
NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00244339 ACCOUNT: 00002212
LEGAL NO: 82190 P.O. #: 52100-000000
354 LINES 1 TIME(S) 308.00
AFFIDAVIT: 7.00
TAX: 25.00
TOTAL: 340.00


AFFIDAVIT OF PUBLICATION

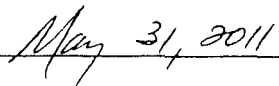
STATE OF NEW MEXICO
COUNTY OF SANTA FE

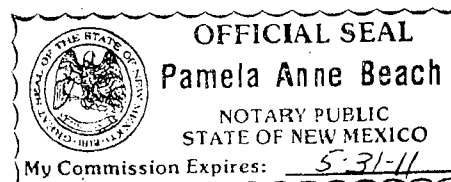
I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 82190 a copy of which is hereto attached was published in said newspaper 1 day(s) between 01/28/2008 and 01/28/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 28th day of January, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ 
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 28th day of January, 2008

Notary 

Commission Expires: 



www.santafenewmexican.com

**NOTICE OF
PUBLICATION**

**STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

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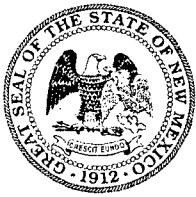
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STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION

S E A L

Mark Fesmire,
Director

Legal #82190



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

January 23, 2008

Ms. Elisabeth Klein
DCP Midsteam, LP
370 17th Street, Suite 2500
Denver, Colorado 80202

**Re: Discharge Plan Renewal Permit GW-044
DCP Midsteam, LP
Hobbs Booster Compressor Station
Lea County, New Mexico**

Dear Ms. Klein:

The New Mexico Oil Conservation Division (NMOCD) has received DCP Midsteam, LP's request and initial fee, dated October 15, 2007, to renew GW-044 for the DCP Midsteam, LP San Juan Compressor Station located in the NE/4 NW/4 of Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. The initial submittal provided the required information in order to deem the application "administratively" complete.

Therefore, the New Mexico Water Quality Control Commission regulations (WQCC) notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the NMOCD. NMOCD will provide public notice pursuant to the WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3491 or carlj.chavez@state.nm.us. On behalf of the staff of the NMOCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Carl Chavez
Environmental Engineer

CC/cc

xc: OCD District Office



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

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Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

January 23, 2008

Ms. Elisabeth Klein
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 80202

Re: Discharge Permit Renewal
Hobbs Booster Station Compressor Station (GW-44) **DRAFT**
NE/4 NW/4 Section 4, Township 19 South, Range 38 East, NMPM,
Lea County, New Mexico,

Dear Ms. Klein

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **DCP Midstream, LP** (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/cc

Attachments-1
xc: OCD District Office

ATTACHMENT- DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division (“OCD”) has received the required \$100.00 filing fee. The flat fee for a compressor station with a horsepower rating less than 1001 horsepower is \$400.00 or \$1,700.00 if greater than 1001 horsepower. Please submit this amount along with the signed certification item 23 of this document after the final permit is issued in approximately 45 days. Checks should be made out to the New Mexico Water Quality Management Fund.
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on December 23, 2012** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its October 2, 2007 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak

detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- Signature

Title

Date: _____

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

DCP Midstream, LP, Elisabeth Klein, Environmental Specialist, 370 17th Street, Suite 2500, Denver, Colorado 80202, has submitted renewal applications for the previously approved discharge plans listed below.

(GW-044) The Hobbs Booster Compressor Station, located in the NE/4 NW/4 of Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico, approximately one mile west of Hobbs, New Mexico on US-180. Current operations at the facility are limited to remediation operations. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-127) The Magnum Compressor Station (formerly Burton Flats Gas Plant), located in the SW/4 NE/4 of Section 9, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. It is located 13.9 mi. east of Carlsbad on US 180/62 to CR-238 on the left; turn north 2.1 mi. on CR-238 to where CR-238 turns west and continue 2.9 mi. to road on right and turn north and drive 2 miles to the facility access road on the right; turn east and drive 0.6 miles into facility. All wastes generated will be stored in closed top receptacles prior to off-site disposal or recycling at an OCD permitted facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 80 feet, with a total dissolved solids concentration of approximately 800 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-137) DCP Midstream, LP, Elisabeth Klein, Environmental Specialist, 370 17th Street, Suite 2500, Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Carrasco Compressor Station, located in the SE/4 NW/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico, east of the intersection of South Donaldson Farm Road and Potash Mines Road northeast of Loving, New Mexico. Current operations at the facility are limited to compression of natural gas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 feet, with a total dissolved solids concentration of approximately 5000 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-288) DCP Midstream, LP, Elisabeth Klein, Environmental Specialist, 370 17th Street, Suite 2500, Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Pardue Compressor Station, located in the SE/4 NW/4 of Section 10, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico, approximately one-half mile northeast of the intersection of Carter and Nymeyer Roads northwest of Loving, New Mexico. The facility previously provided compression for the Linam Gathering System. Current operations at the facility are currently shut down and a closure plan will eventually be submitted. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 20 feet, with a total dissolved solids concentration of approximately 550 mg/l. The discharge plan addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/oed/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of January 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Tuesday, January 22, 2008 4:53 PM
To: 'Klein, Elisabeth A'
Cc: Price, Wayne, EMNRD
Subject: FW: DCP Midstream, LP Status of Discharge Plans (Active, Inactive & Closed) & Other Miscellaneous Discharge Plans
Attachments: GW-150 DP.tif

Elisabeth:

Re: DCP Midstream LP Letter of January 31, 2007 Renewal of Expired Discharge Plans as Requested by Carl Chavez & Other DPs currently being processed

Hi. Please find below the status of the DPs, etc. that were included in the above referenced letter.

1) Pure Gold "28" CS (GW-150): The permit expired on 11/22/2003 and is still active. Our records reflect a draft permit was issued to ConocoPhillips (COP) on January 23, 2004, but the final permit was never signed and returned to OCD with the \$1,700 flat fee. Please find attached a copy of the permit (COP), please sign and return the final permit with the \$1,700 to OCD. We apologize for the changes; however, considering the situation, it is the most expedient means of resolving the discharge plan for the facility.

2) Rambo C.S. (formerly Avalon Gas Plant) (GW-24): The permit expired on 9/18/2005 and is listed as inactive. According to your letter the OCD received the pit closure reports and analytical results required by the OCD's April 7, 2004 approval letter and were provided in your letter. The OCD requests to know the status of operations at the facility? Does DCP Midstream, LP wish to close the facility? If so, the OCD needs a closure plan. The OCD requires inactive facilities to submit a closure plan, unless it plans to continue operations, which will require a discharge plan renewal.

3) Apex C.S. (GW-163): Currently in litigation.

4) Hobbs Gas Plant (GW-175) currently in litigation.

5) Eunice Gas Plant (GW-16): According to OCD records GW-009 and GW-016 were merged into GW-16. The permit expires 4/25/2009 and is active. No action needed at this time.

6) CP-1 C.S. (GW-139): The permit was closed.

7) Indian Hills Gas Plant (GW-42): OCD records indicate that the facility is inactive. The OCD requests the status of the facility and if it is inactive, we request a closure plan. The OCD will be conducting an inspection of this facility.

Discharge Plan Renewals processed tomorrow are:

1) Hobbs Booster Station (GW -44): OCD records indicate that the facility is active with an expiration date of 12/27/2007. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow. The facility is closed and only remediation activities are ongoing at present.

2) Magnum C.S. (GW-127): OCD records indicate that the facility is active with an expiration date of 2/3/2008. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow.

3) Carrasco C.S. (GW-137): OCD records indicate that the facility is active with an expiration date of 4/28/2008.

1/23/2008

A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow.

4) Pardue C.S. (GW-288): OCD records indicate that the facility is active with an expiration date of 11/24/2007. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow. DCP Midstream, LP is in the process of completing a closure plan and will submit it prior to completion of closure.

DCP Midstream, LP Discharge Plans awaiting final signature of discharge plan with \$1,700 final fee:

1) Northeast Carlsbad C.S. (GW-280)

Miscellaneous Discharge Plans:

1) Lee C.S. (GW-227): The permit expired on 12/28/2005 and is listed as inactive. Also, our records show LG&E Hadson Gillespie/Feagan C.S. for the facility name. According to an OCD e-mail msg. dated 12/21/2006, and DPC correspondence dated 12/28/2006, the facility was going to remain inactive and a closure plan was to be submitted to permanently close the facility. Upon receipt of the closure plan info. and verification that no contamination exists at the facility, and some photos to display what the site currently looks like, the OCD was going to consider closure of the facility. The OCD requests to know the status of operations at the facility?

Please provide me with an update on each of the above items and contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Chavez, Carl J, EMNRD
Sent: Thursday, January 17, 2008 2:27 PM
To: 'Klein, Elisabeth A'
Subject: Northeast Carlsbad Compressor Station (GW-280) Signed Discharge Plan w/ \$1,700.00 Renewal Fee

Ms. Klein:

Good afternoon. I am now working on DCP Midstream L.P. applications, etc.

NMOCD records show that we never received the final signed DP for GW-280 (NE Carlsbad C.S.) with the \$1,700.00 renewal fee. NMOCD mailed a letter with the attached final discharge plan for DCP Midstream L.P.'s signature and remittance w/ final payment; however, we did not receive it. Please locate the final discharge plan that was dated June 13, 2007, sign it, and remit it to me with the final \$1,700.00 renewal fee so we may update our records and finalize the permit at this facility.

I have been in receipt of DCP Midstream L.P. Discharge Plans (GWs-24, 44, 127, 137, 150, and 288). I am planning to process them by next Wednesday, January 23, 2008. I will let you know if I need anything based on my review.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.

1/23/2008

Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

October 8, 2007

RECEIVED
2007 OCT 15 AM 10:48

UPS NEXT DAY AIR (Tracking Number 1Z F46 915 23 1003 5171)

Mr. Wayne Price
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Hobbs Booster Station Discharge Plan Renewal
Discharge Plan No. GW-044
Lea County, NM

Dear Mr. Price:

DCP Midstream, LP would like to renew the Hobbs Booster Station discharge plan for the remediation operations as previously approved by the New Mexico Oil Conservation Division with the most recent approval of April 17, 2002 and subsequent approval of pilot-scale program dated April 29, 2003. Current DCP MIDSTREAM, LP operations at the Hobbs Booster Station are limited to remediation operations. Therefore, the renewal of the discharge plan is limited to the remediation operations of the booster station. This document constitutes a renewal application for a Groundwater Discharge Permit for the Hobbs Booster Station as originally approved NMOCD on March 17, 1998.

DCP MIDSTREAM, LP submits the following:

- Discharge plan renewal application (original and one copy) for the Hobbs Booster Station located in NW/4 Section 4, Township 19 South, Range 38 East; and
- Check in the amount of \$100.00 for discharge plan application filing fee.

DCP MIDSTREAM will satisfy the requirements of 20.6.2.3108(A) NMAC by providing notice under Paragraph (2) of Subsection C of 20.6.2.3108 NMAC. DCP MIDSTREAM plans to publish a public notice in the Hobbs News-Sun for the Hobbs Booster Station Discharge Permit Renewal. DCP MIDSTREAM will publish a synopsis of the notice, in English and in Spanish, in a display ad at least two inches by three inches, not in the classified or legal advertisements section in the Hobbs News-Sun. DCP MIDSTREAM is the owner of the property so no landowner notification will be required.

If you have any questions regarding this discharge plan renewal application, please call me at (303) 605-1778.

Sincerely,
DCP Midstream, LP

Elisabeth Klein
Principal Environmental Specialist

cc: NMOCD District 1 Office (via UPS Next Day Air Tracking Number 1Z F46 915 23 1003 5180)
1625 N. French Dr.
Hobbs, New Mexico 88240

E-mail Address: _____

Hobbs Booster Station
NW/4 Section 4, T 19S, R38E

DISCHARGE PLAN

This document constitutes a renewal application for a Groundwater Discharge Permit for the Hobbs Booster Station as previously approved NMOCD on March 17, 1998. This Discharge Permit application has been prepared in accordance with the NMOCD "Guidelines for the Preparation of Discharge Plans at Natural Gas Plants, Refineries, Compressor and Crude Oil Pump Stations" (revised 12-95) and New Mexico Water Quality Control Commission (WQCC) regulations, New Mexico Water Quality Control Commission (WQCC) regulations, 20.6.2.3106.C NMAC.

1 Type of Operation

The facility is a closed booster station that is under an approved OCD closure plan. DCP Midstream does not intend to discharge, and has not discharged, effluent or leachate from the facility that may move directly or indirectly into groundwater.

2 Operator / Legally Responsible Party

Operator

DCP Midstream, LP
10 Desta Drive, Suite 400 W
Midland, TX 79705
(505) 397-5520
Contact Person: Tony Lee – Asset Manager

Legally Responsible Party

DCP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 8020
(303) 595-3331
Contact Person: John Admire – Director, Environmental Protection

3 Location Facility

NW/4 Section 4, Township 19S, Range 38E

See Figure 1 – Site Location Map.

4 Landowner

DCP Midstream, LP

5 Facility Description

The facility is closed. Only remediation activities are taking place at the old Hobbs Booster Station site.

6 Materials Stored or Used

There are no materials stored on-site or used that are discharged on site so that they may move directly or indirectly into groundwater.

Material Stored/Used	Method of Storage
Recovered Groundwater	Aboveground storage tanks within secondary containment.

7 Sources and Quantities of Effluent and Waste Solids

There are no effluents or waste solids are discharged on site onto or below the surface of the ground so that they may move directly or indirectly into groundwater. All effluent and waste solids generated at the facility are stored in enclosed, above-ground tanks (with secondary containment) and removed from the facility for off-site disposal in accordance with applicable NMOCD, NMED, and EPA regulations. Approximate quantities are provided in the table in the following response to Item #8. There are no effluents or waste solids are discharged on site onto or below the surface of the ground so that they may move directly or indirectly into groundwater.

Because the site is closed there is no operational equipment so there are no effluent or waste solids generated by Separators/Scrubbers, Boilers and Cooling Towers/Fans, Process and Storage or Equipment Wash Down. There are no chemicals such as Spent Acids/Caustics, Solvents/Degreasers, Used Engine Coolants, Waste Lubrication and Motor Oils, Used Oil Filters, Solids and Sludges, Painting Wastes, Sewage, Lab Wastes or any other Liquids and Solid Wastes are generated at the facility.

8 Liquid and Solid Waste Collection / Storage / Disposal

Collection/Storage

All liquid and solid waste are collected and stored in containers for off-site disposal in accordance with applicable NMOCD, NMED, and EPA regulations.

On-site Disposal

There is no on-site disposal at the facility. None of the containment structures at the facility are equipped with valves. Rainwater collected inside containment structures is lost through evaporation or pumped out by a contractor for off site disposal in accordance with applicable NMOCD, NMED, and EPA regulations.

Off-site Disposal

All liquid and solid wastes, except for domestic sewage, are disposed off site in accordance with applicable NMOCD, NMED, and EPA regulations.

The following table provides information regarding wastes collected and stored for off-site disposal and/or recycling.

Waste	Collection Method/Storage	Quantity Generated	Final Disposition	Receiving Facility
Groundwater	Aboveground storage tank within secondary containment	Approximately 400 gallons per month	Product	Eunice GP for processing

9 Proposed Modifications

None

10 Inspection, Maintenance, and Reporting

Routine inspections and maintenance are performed to ensure proper collection, storage, and off site disposal of all wastes generated at the facility.

11 Spill / Leak Prevention and Reporting (Contingency Plans)

DCP MIDSTREAM, LP will respond to and report spills as outlined in the facility Spill Prevention, Control and Countermeasure Plan and in accordance with the requirements of NMOCD Rule 116 [19.15.C.116 NMAC] and WQCC regulation [20.6.2.1203 NMAC].

12 Site Characteristics

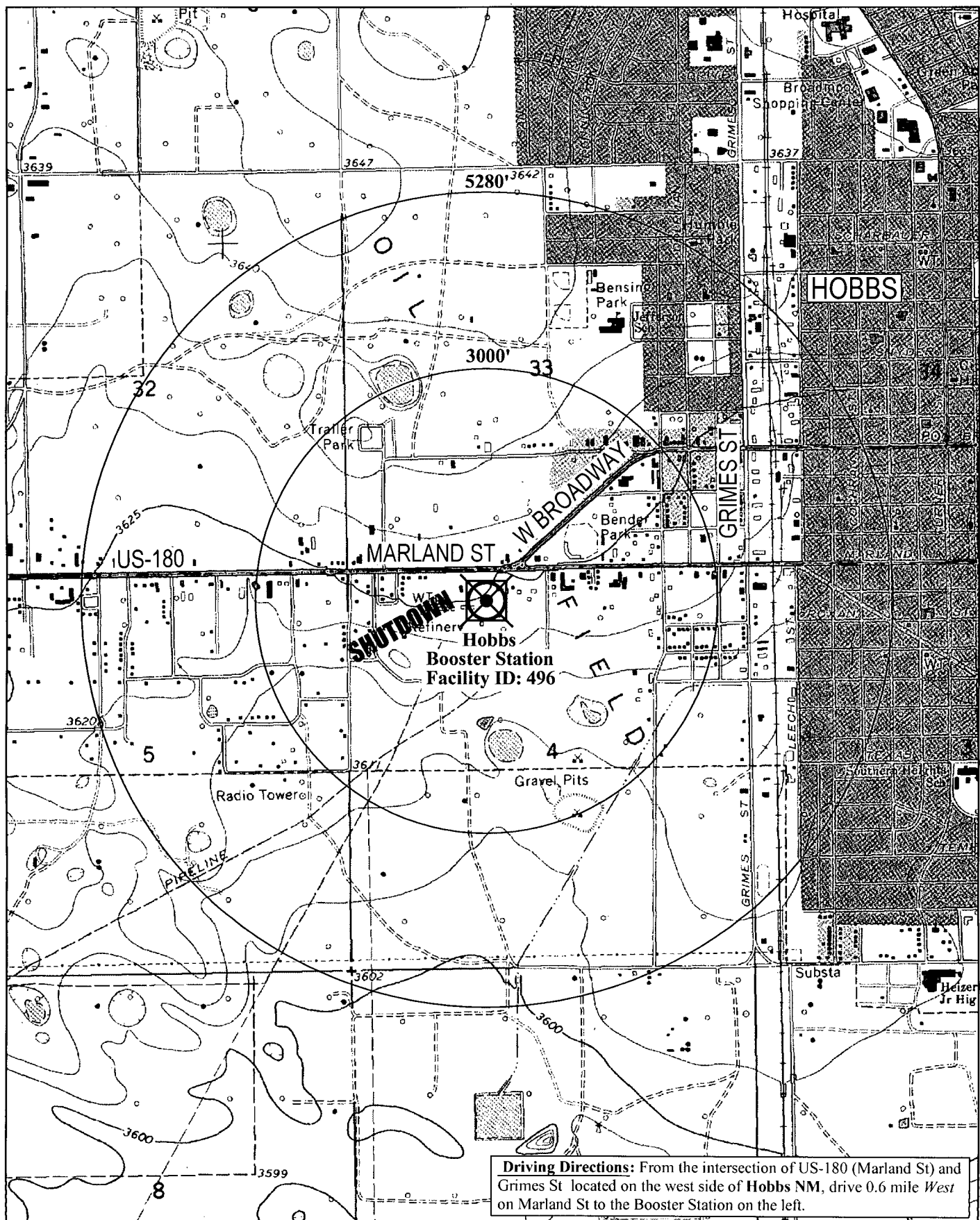
No Changes.

13 Additional Information

All unauthorized releases and discharges will be reported to the NMOCD in accordance with NMOCD Rule 116, 19.15.C.116 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

FIGURES

FIGURE 1. Site Location Map – Hobbs Booster Station.



Driving Directions: From the intersection of US-180 (Marland St) and Grimes St located on the west side of Hobbs NM, drive 0.6 mile *West* on Marland St to the Booster Station on the left.



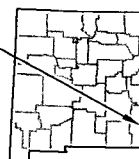
dcp
Midstream

Hobbs Booster Station

Lea County, New Mexico
Zone 13 UTMH 672889m UTMV 3619001m
Lat. 32° 41' 43" Long. 103° 09' 20"

PHOTO VERIFIED

VICINITY



NEW MEXICO

32103F2 Hobbs West
Source: USGS 1:24,000 scale
Drawn by: JRE
Revised by:
Date: 9-17-07
ENVIRONMENTAL
AFFAIRS DEPARTMENT

FIGURE 2. Facility Plot Plan – Hobbs Booster Station.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 9/25/07

or cash received on in the amount of \$ 100⁰⁰

from DLP Midstream LP

for CW-044

Submitted by: Lawrence P. Rocco Date: 10/18/07

Submitted to ASD by: Lawrence P. Rocco Date: 10/18/07

Received in ASD by: Date:

Filing Fee ☒ New Facility ☐ Renewal ☒

Modification ☐ Other ☐

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment ☐ or Annual Increment ☐

Description	FUND	CES	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT	
1 CY Reimbursement Project _____ Tax _____	064	01						1
5 Gross Receipt Tax	064	01		2329	900000	2329134		2
3 Air Quality Title V	092	13	1300	1696	900000	4169134		3
4 PRP Prepayments	248	14	1400	9696	900000	4989014		4
2 Climax Chemical Co.	248	14	1400	9696	900000	4989015		5
8 Circle K Reimbursements	248	14	1400	9696	900000	4989248		6
7 Hazardous Waste Permits	339	27	2700	1696	900000	4169027		7
8 Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	4169339		8
10 ✓ Water Quality - Oil Conservation Division	341	29		2329	900000	2329029	600 ⁰⁰	10
11 Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029		11
12 Air Quality Permits	631	31	2500	1696	900000	4169031		12
13 Payments under Protest	651	33		2819	900000	2919033		13
14 Xerox Copies	652	34		2349	900000	2349001		*14
15 Ground Water Penalties	652	34		2349	900000	2349002		15
16 Witness Fees	652	34		2349	900000	2439003		16
17 Air Quality Penalties	652	34		2349	900000	2349004		17
18 OSHA Penalties	652	34		2349	900000	2349005		18
19 Prior Year Reimbursement	652	34		2349	900000	2349006		19
20 Surface Water Quality Certification	652	34		2349	900000	2349009		20
21 Jury Duty	652	34		2349	900000	2349012		21
22 CY Reimbursements (i.e. telephone)	652	34		2349	900000	2349014		22
23 UST Owner's List	783	24	2500	9696	900000	4989201		*23
24 Hazardous Waste Notifiers List	783	24	2500	9696	900000	4989202		*24
25 UST Maps	783	24	2500	9696	900000	4989203		*25
26 UST Owner's Update	783	24	2500	9696	900000	4989205		*26
28 Hazardous Waste Regulations	783	24	2500	9696	900000	4989207		*28
29 Radiologic Tech. Regulations	783	24	2500	9696	900000	4989208		*29
30 Superfund CERLIS List	783	24	2500	9696	900000	4989211		*30
31 Solid Waste Permit Fees	783	24	2500	9696	900000	4989213		31
32 Smoking School	783	24	2500	9696	900000	4989214		32
33 SWQB - NPS Publications	783	24	2500	9696	900000	4989222		*33
34 Radiation Licensing Regulation	783	24	2500	9696	900000	4989228		*34
35 Sale of Equipment	783	24	2500	9696	900000	4989301		*35
36 Sale of Automobile	783	24	2500	9696	900000	4989302		*36
37 Lost Recoveries	783	24	2500	9696	900000	4989814		**37
38 Lost Repayments	783	24	2500	9696	900000	4989815		**38
39 Surface Water Publication	783	24	2500	9696	900000	4989801		39
40 Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4989242		40
41 Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4164032		41
42 Radiologic Tech. Certification	957	05	0500	1696	900000	4169005		42
44 Ust Permit Fees	989	20	3100	1696	900000	4169020		44
45 UST Tank Installers Fees	989	20	3100	1696	900000	4169021		45
46 Food Permit Fees	991	26	2600	1696	900000	4169026		46
43 Other								43

Gross Receipt Tax Required

-- Site Name & Project Code Required

TOTAL 600⁰⁰

Contact Person: Wayne Price Phone: 476-3490 Date: 2/9/07

Received in ASD By: _____ Date: _____ RT #: _____ ST #: _____

Accounts Payable
370 17th Street, Suite 2500
Denver, Colorado 80202
303.605.2219

NEW MEXICO-

09/25/07

PLEASE RETAIN FOR YOUR RECORDS



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 FAX

April 30, 2007

Mr. Wayne Price
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

**RE: Proposal to Expand the Existing Air Sparge Remediation System
DCP Midstream Hobbs Booster Station (GW-044)
Lea County, New Mexico**

Dear Mr. Price:

DCP Midstream, LP (DCP), formerly Duke Energy Field Services, LP is pleased to submit for your review, a one copy of the proposed expansion of the existing air sparge remediation system for the DCP Hobbs Booster Station located in Hobbs, New Mexico (Unit C and D Section 4, T19S, R38E (32.696 degrees North, 103.156 degrees West).

DCP Midstream anticipates completing the field activities on May 7 and May 8, 2007. A 48 hour notice will be provided to the OCD Hobbs District Office before the start of field activities.

If you have any questions regarding the report, please call me at 303-605-1718 or email me at swweathers@dcpmidstream.com

Sincerely

DCP Midstream, LP

A handwritten signature in black ink, appearing to read "Stephen Weathers", followed by a horizontal line.

Stephen Weathers, PG
Sr. Environmental Specialist

cc: Carl Chavez, OCD Santa Fe Office
Larry Johnson, OCD Hobbs District Office
Lynn Ward, DEFS Midland Office
Environmental Files

April 30, 2007

Mr. Stephen Weathers
DCP Midstream, LP
370 Seventeenth Street, Suite 2500
Denver, Colorado 80202

Subject: **Discharge Plan GW-044: Proposal to Expand the Existing Air Sparge
Remediation System at the Hobbs Booster Station: Hobbs, New Mexico
Units C and D Section 4, T 19 S, R 38 E, NMPM:**

Dear Steve:

This letter proposes activities that would be completed to increase the effectiveness of the eastern end of the existing air-sparge remediation system at the DCP Midstream, LP (DCP, formerly Duke Energy Field Services, LP) Hobbs Booster Station in Hobbs, New Mexico.

The objective of the upgrade is to increase the system's treatment capability on its eastern end. Groundwater flow in this area was deflected from east to southeast because of mounding in the water table that resulted from increased infiltration in trenches during the construction of the free-phase hydrocarbon collection system during the last quarter of 2003. Increasing the sparge point density should reduce the dissolved-phase hydrocarbon concentrations to their pre-deflection concentrations.

The proposed expansion points are shown on Figure 1. Five new sparge points would be installed. Points AS-18 and AS-19 would be installed to decrease the spacing from 50 to 25 feet between AS-1, AS-2 and AS-3. Points AS-20, AS-21 and AS-22 would be installed to expand treatment 75 feet east of AS-1.

The wells will be installed using air-rotary drilling to total depths of 65 feet. Five feet of slotted 2-inch, Schedule 40 PVC casing would be installed in the bottom of each point. The well would then be gravel packed to a depth 7 feet above the bottom of the well. The annular space above the sand would be filled with pelletized bentonite with a minimum of 10 feet of neat cement at the surface. The cuttings would be inspected for lithology and hydrocarbon impacts but no soil sampling would be completed.

The five new points would be tied into the existing lateral. Valves and sampling ports would be provided to measure and control air-flow on a point-by-point basis.

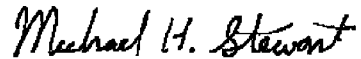
Time permitting, an additional soil vapor extraction test well will also be installed adjacent to TW-C to an approximate depth of 37.5 feet below ground surface. The interval from 37.5 feet to 22.5 feet would be slotted. This well would be used to conduct additional vacuum-FPH yield tests at TW-C that are not possible with the current configuration.

Mr. Stephen Weathers
April 30, 2007
Page 2

Sparge-point staking and the one-call clearance are scheduled for May 4, 2007. The sparge-point installation is scheduled to be completed on May 7 and 8, 2007. Tie in activities are tentatively scheduled to begin on May 9, 2007.

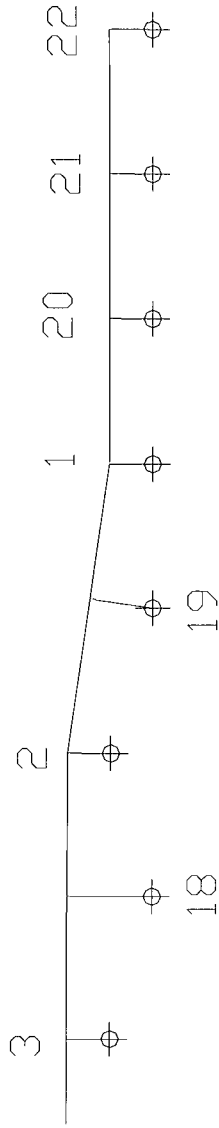
Do not hesitate to contact me if you have any questions or comments on this proposal or any other aspects of this project.

Sincerely,
AMERICAN ENVIRONMENTAL CONSULTING, LLC

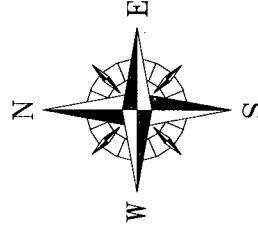
A handwritten signature in black ink that reads "Michael H. Stewart". The signature is written in a cursive, flowing style.

Michael H. Stewart, PE
Principal Engineer

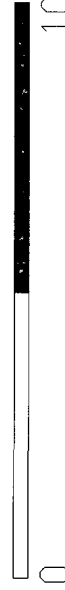
MHS/tbm
attachment



MW-14



SCALE



1. Existing Sparge Points Shown in Black
2. Propose Sparge Points Shown in Green
3. Riser to Lateral Connection Schematic to be provided by EPI
4. Velocity test ports to be installed $\frac{1}{2}$ way on each lateral (includes AS-1 to AS-5)

Figure 1 – Proposed Air Sparge Expansion Layout

Hobbs Air Sparge System Expansion

dsp
Midstream

DRAWN BY: MHS
DATE: 4/07



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

2007 FEB 2 PM 1 15

January 31, 2007

UPS

PRIORITY OVERNIGHT (Tracking Number 1Z F46 915 22 1005 083 4)

Mr. Wayne Price
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Renewal of Expired Discharge Plans as Requested by Mr. Carl Chavez

Dear Mr. Price:

On December 15, 2006 DCP MIDSTREAM LP (formerly Duke Energy Field Services LP) received an email from Mr. Carl Chavez, Oil Conservation Division (OCD) stating that the discharge permits for the following 16 facilities had expired and that they must be renewed: Pure Gold 28 Compressor Station (GW-150), Antelope Ridge Gas Plant (GW-162), Malaga Compressor Station (GW-167), Cotton Draw Compressor Station (GW-311), Hat Mesa Compressor Station (GW-316), Boot Leg Compressor Station (GW-176), Lee Compressor Station (GW-227), Feagen Booster Station (GW-168), Maljamar Compressor Station (GW-177), Wonton Compressor Station (GW-178), Avalon Gas Plant (GW-24), Apex Compressor Station (GW-163), Hobbs Gas Plant (GW-175), Eunice Gas Plant (GW-16), CP-1 Compressor Station (GW-139) and Indian Hills Gas Plant (GW-42). As DCP MIDSTREAM LP has discussed previously, the company has not renewed these permits because none of the facilities listed actually discharge effluent or leachate so that they may move directly or indirectly into ground water, requiring a discharge permit under 20.6.2.3104 NMAC and because it does not believe that the New Mexico Water Quality Act, NMSA 1978, §§74-6-1 to 17, and the regulations adopted under that act are applicable to compressor stations.

However, as discussed below, DCP MIDSTREAM LP agrees to submit renewal applications for most of the listed facilities and provide information for the other facilities to demonstrate that the facilities are closed and no longer capable of discharging or have current discharge plans.

DCP MIDSTREAM LP is not submitting renewal applications for Hobbs Gas Plant or Apex Compressor Station because the obligation to obtain discharge permits for these facilities is currently in litigation. DCP MIDSTREAM LP is willing to discuss the measures being implemented by DCP MIDSTREAM LP to assure that discharges do not occur and that ground water is protected at these facilities. Additionally, on September 22, 2006, DCP Midstream LP discussed with you, Daniel Sanchez and Carl Chavez, the company's development of best management practices (BMPs) for facilities listed in the consent orders and you indicated that it would be discussed within the agency. DCP Midstream LP has not heard anything regarding our suggestions; however, we are ready to proceed ahead with working on the BMPs this year. We would like to schedule a meeting with you, as previously requested, to discuss moving ahead with implementing the BMPs with you.

Permit Renewals To Be Submitted

DCP MIDSTREAM LP agrees to submit discharge permit renewal applications for the following facilities by March 1, 2007: Antelope Ridge Gas Plant (GW-162), Malaga Compressor Station (GW-167), Cotton Draw Compressor Station (GW-311), Hat Mesa Compressor Station (GW-316), Boot Leg Compressor Station (GW-176), Maljamar Compressor Station (GW-177) and Wonton Compressor Station (GW-178). In addition, DCP MIDSTREAM LP will submit renewal applications for the Lee Compressor Station (GW-227) and Feagen Booster Station (GW-168) even though closure plans have been submitted to the OCD for these facilities.



Permit Renewals That Will Not Be Submitted

DCP MIDSTREAM LP will not submit permit renewals for the remaining seven (7) facilities referred to in the December 15, 2006 email.

- ✓ 1. Pure Gold "28" Compressor Station (GW-150) - A renewal application for this facility was previously submitted and received by the OCD in 2003. Copies of this documentation are in Attachment 1.
- ✓ 2. Avalon Gas Plant (Rambo Compressor) (GW-24) - DCP MIDSTREAM LP previously renewed the permit for this facility. An approval letter, dated April 7, 2004, from the OCD was received by the company. DCP MIDSTREAM LP was required, as a condition of the approval, to submit pit closure reports and analytical results. The report and results were submitted to the OCD on April 23, 2004. Copies of this documentation are in Attachment 2.
- GW-off 3. Apex Compressor Station (GW-163) - DCP MIDSTREAM LP's obligation to obtain a discharge permit for this facility is currently in litigation; so, no renewal application will be submitted.
4. Hobbs Gas Plant (GW-175) - DCP MIDSTREAM LP's obligation to obtain a discharge permit for this facility is currently in litigation; so, no renewal permit will be submitted.
- WP needed 5. Eunice Gas Plant (GW-16) - DCP MIDSTREAM LP has an effective discharge permit for this facility, which does not expire until April 25, 2009. Therefore, no renewal application is required at this time. A copy of this discharge permit is in Attachment 3.
6. CP-1 Compressor Station (GW-139) - This facility was dismantled and only a meter run exists on the site. The OCD sent a closure letter to the company on October 15, 2003. A copy of the closure letter is in Attachment 4.
7. Indian Hills Gas Plant (GW-42) - This facility was dismantled and only a meter facility and pig launcher exist on the site. A copy of the company's notification, dated December 10, 2001, to the OCD regarding the status of this site and OCD's receipt of this letter is in Attachment 5.

By agreeing to submit the renewal applications and the application filing fees, DCP MIDSTREAM LP is not waiving its position that no discharge permits are required for these facilities.

If you have any questions concerning DCP MIDSTREAM LP's position or the information outlined above, please contact me at (303) 605-1713. Please send all correspondence regarding these renewals to my attention at 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,
DCP MIDSTREAM LP
(Formerly Duke Energy Field Services, LP)

Ruth M. Lang
Manager of Water & Waste Programs

Enclosures

cc:

Mr. Carl Chavez, OCD

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-044
DUKE ENERGY FIELD SERVICES, LP
HOBBS BOOSTER STATION
DISCHARGE PLAN APPROVAL CONDITIONS
(September 23, 2002)

1. Payment of Discharge Plan Fees: The \$100.00 filing fee has been received by the OCD. There is a flat fee assessed for compressor stations with less than 1001 horsepower rating equal to \$400.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Duke Energy Field Services, LP Commitments: Duke Energy Field Services, LP will abide by all commitments submitted in the discharge plan renewal application dated July 31, 2002 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected by a Duke Energy Field Services, LP's representative on a regular basis and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: Duke Energy Field Services, LP, Inc. shall maintain storm water runoff controls. As a result of Duke Energy Field Services, LP, Inc.'s operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Duke Energy Field Services, LP, Inc. shall notify the OCD within 24 hours, modify the plan within 15 days and submit for OCD approval. Duke Energy Field Services, LP shall also take immediate corrective actions pursuant to Item 12 of these conditions.

16. Closure: The OCD will be notified when operations of the Hobbs Booster Station are discontinued for a period in excess of six months. Prior to closure of the Hobbs Booster Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Duke Energy Field Services, LP, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Duke Energy Field Services, LP further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

DUKE ENERGY FIELD SERVICES, LP.

by Mark Nault

Title ASSET MANAGER



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

September 23, 2002

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL

RETURN RECEIPT NO. 3929 9147

Mr. Mark Nault
Duke Energy Field Services, LP
3300 N. A Street, Bldg. 7
Midland, Texas 79705

**RE: Discharge Plan Renewal Approval GW-044
Duke Energy Field Services, LP
Hobbs Booster Station
Lea County, New Mexico**

Dear Mr. Nault:

The ground water discharge plan renewal GW-044 for the Duke Energy Field Services, LP Hobbs Booster Station located in the NW/4 of Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The original discharge plan application was submitted on May 28, 1987 and approved December 23, 1987. The discharge plan renewal application, dated July 31, 2002, was submitted pursuant to Sections 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations. The discharge plan is renewed pursuant to Sections 5101.A. and 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Duke Energy Field Services, LP of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Duke Energy Field Services, LP is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Mark Nault
GW-044 Hobbs Booster Station
September 23, 2002
Page 2

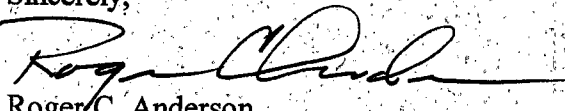
Pursuant to Section 3109.H.4., this discharge plan is for a period of five years. This plan will expire on **December 23, 2007**, and Duke Energy Field Services, LP should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan.

The discharge plan application for the Duke Energy Field Services, LP Hobbs Booster Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan renewal application will be assessed a non-refundable fee equal to the filing fee of \$100. There is a flat fee assessed for compressor stations with less than 1001 horsepower rating equal to \$400.00. The OCD has received the filing fee.

Please make all checks payable to: **Water Management Quality Management Fund**
C/o: Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505.

If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Hobbs District Office

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To
Street, Apt. No.,
or PO Box No.
City, State, ZIP+ 4

PS Form 3800, January 2001
See Reverse for Instructions

7001 1940 0000 4000 3929 69147

SEP 23 2002
SANTA FE NM
87505

Nault
Duke
GW-044

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-044
DUKE ENERGY FIELD SERVICES, LP
HOBBS BOOSTER STATION
DISCHARGE PLAN APPROVAL CONDITIONS
(September 23, 2002)

1. Payment of Discharge Plan Fees: The \$100.00 filing fee has been received by the OCD. There is a flat fee assessed for compressor stations with less than 1001 horsepower rating equal to \$400.00. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Duke Energy Field Services, LP Commitments: Duke Energy Field Services, LP will abide by all commitments submitted in the discharge plan renewal application dated July 31, 2002 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected by a Duke Energy Field Services, LP's representative on a regular basis and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: Duke Energy Field Services, LP, Inc. shall maintain storm water runoff controls. As a result of Duke Energy Field Services, LP, Inc.'s operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Duke Energy Field Services, LP, Inc. shall notify the OCD within 24 hours, modify the plan within 15 days and submit for OCD approval. Duke Energy Field Services, LP shall also take immediate corrective actions pursuant to Item 12 of these conditions.

16. Closure: The OCD will be notified when operations of the Hobbs Booster Station are discontinued for a period in excess of six months. Prior to closure of the Hobbs Booster Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Duke Energy Field Services, LP, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Duke Energy Field Services, LP further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

DUKE ENERGY FIELD SERVICES, LP.

by _____

Title _____

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-044) – Duke Energy Field Services, LP, Ms. Karin Char, Environmental Specialist, P.O. Box 5493, Denver, Colorado 80217, has submitted a discharge plan renewal application for their Hobbs Booster Station located in the NW/4, Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Current operations are limited to remediation of ground water and operation of a heater/treater. Groundwater most likely to be affected by an accidental discharge ranges from a depth of 40 to 50 feet with a total dissolved solids concentrations ranging from 200 to 600 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above.

The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held.

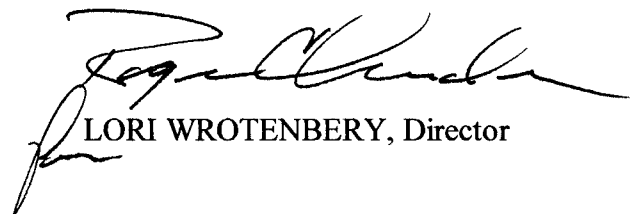
A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 12th day of August, 2002.

SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY, Director

ATTACHMENT TO DISCHARGE PLAN GW-044
GPM GAS CORPORATION - HOBBS BOOSTER COMPRESSOR STATION
DISCHARGE PLAN REQUIREMENTS
(March 17, 1998)

1. **Payment of Discharge Plan Fees:** The \$690.00 flat fee has been submitted.
2. **GPM Gas Corporation Commitments:** GPM Gas Corporation will abide by all commitments submitted in the application letter dated February 5, 1998 from GPM Gas Corporation and this approval letter with conditions of approval from OCD dated March 17, 1998.
3. **Waste Disposal:** All wastes shall be disposed of at an NMOCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous by characteristics may be disposed of at an NMOCD approved facility upon proper waste characterization per 40 CFR Part 261.
4. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad and curb type containment. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad and curb type containment.
5. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad.
7. **Above Ground Saddle Tanks:** Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. **Tank Labeling:** All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
9. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks that do not have secondary containment and leak detection must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks /or sumps.
10. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present, and then every 5 years there after. Companies may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD.

11. **Housekeeping:** All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure. Any soils contaminated with a non-exempt waste at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.

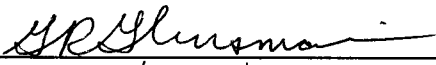
12. **Spill Reporting:** All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the Hobbs OCD District Office at (505)-393-6161.

13. **Transfer of Discharge Plan:** The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

14. **Closure:** The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

15. **Certification:** GPM Gas Corporation, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. GPM Gas Corporation, further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect groundwater, human health and the environment.

Accepted:
GPM Gas Corporation

by 
Title V.P. New Mexico Region



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

March 17, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. Z-357-869-942

Mr. Mel Driver
GPM Gas Corp.
4044 Penbrook
Odessa, Texas 79762

**RE: Approval of Discharge Plan GW-044
Hobbs Booster Compressor Station
Lea County, New Mexico**

Dear Mr. Driver:

The discharge plan renewal GW-044 for the GPM Gas Corporation Hobbs Booster Compressor Station located in NW/4, Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. The discharge plan renewal consists of the application letter dated February 5, 1998 from GPM Gas Corporation and this approval letter with conditions of approval from OCD dated March 17, 1998. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within ten (10) working days of receipt of this letter.**

The discharge plan renewal application was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission Regulations. Please note Sections 3109.E and 3109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve **GPM Gas Corporation** of liability should the operations associated with this facility result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C GPM Gas Corporation is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

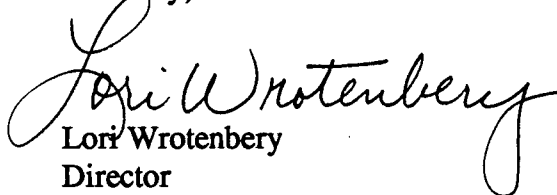
Mr. Mel Driver
March 17, 1998
Page 2

Pursuant to Section 3109.G.4, this plan is for a period of five (5) years. **This approval will expire December 23, 2002, and an application for renewal should be submitted in ample time before that date.** Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit plans for, or the results of, an underground drainage testing program as a requirement for discharge plan approval.

The discharge plan for the GPM Gas Corporation Hobbs Booster Compressor Station GW-044 is subject to the WQCC Regulation 3114 discharge plan fee. Every billable facility submitting a discharge plan renewal application will be assessed a fee equal to the filing fee of fifty dollars (\$50) plus a flat fee in the amount of six-hundred and ninety dollars (\$690.00) for Gas Plants with greater than 3,000 horsepower. The \$50 filing fee and the flat fee of \$690.00 have been received by the OCD.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Lori Wrotenberg
Director

LW/wjf

Attachment

cc: Hobbs OCD District Office.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

March 17, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. Z-357-869-942

Mr. Mel Driver
GPM Gas Corp.
4044 Penbrook
Odessa, Texas 79762

**RE: Approval of Discharge Plan GW-044
Hobbs Booster Compressor Station
Lea County, New Mexico**

Dear Mr. Driver:

The discharge plan renewal GW-044 for the GPM Gas Corporation Hobbs Booster Compressor Station located in NW/4, Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. The discharge plan renewal consists of the application letter dated February 5, 1998 from GPM Gas Corporation and this approval letter with conditions of approval from OCD dated March 17, 1998. Enclosed are two copies of the conditions of approval. Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within ten (10) working days of receipt of this letter.

The discharge plan renewal application was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission Regulations. Please note Sections 3109.E and 3109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve GPM Gas Corporation of liability should the operations associated with this facility result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C GPM Gas Corporation is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Mel Driver
March 17, 1998
Page 2

Pursuant to Section 3109.G.4, this plan is for a period of five (5) years. This approval will expire December 23, 2002, and an application for renewal should be submitted in ample time before that date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit plans for, or the results of, an underground drainage testing program as a requirement for discharge plan approval.

The discharge plan for the GPM Gas Corporation Hobbs Booster Compressor Station GW-044 is subject to the WQCC Regulation 3114 discharge plan fee. Every billable facility submitting a discharge plan renewal application will be assessed a fee equal to the filing fee of fifty dollars (\$50) plus a flat fee in the amount of six-hundred and ninety dollars (\$690.00) for Gas Plants with greater than 3,000 horsepower. The \$50 filing fee and the flat fee of \$690.00 have been received by the OCD.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

Lori Wrotenberg
Lori Wrotenberg
Director

LW/wjf

Attachment

cc: Hobbs OCD District Office.

Z 357 869 542

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to <i>Mel Driver</i>	
Street & Number <i>GPM</i>	
Post Office, State & ZIP Code <i>Midland</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date <i>GW-044</i>	

PS Form 3800 April 1995

ATTACHMENT TO DISCHARGE PLAN GW-044
GPM GAS CORPORATION - HOBBS BOOSTER COMPRESSOR STATION
DISCHARGE PLAN REQUIREMENTS
(March 17, 1998)

1. **Payment of Discharge Plan Fees:** The \$690.00 flat fee has been submitted.
2. **GPM Gas Corporation Commitments:** GPM Gas Corporation will abide by all commitments submitted in the application letter dated February 5, 1998 from GPM Gas Corporation and this approval letter with conditions of approval from OCD dated March 17, 1998.
3. **Waste Disposal:** All wastes shall be disposed of at an NMOCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous by characteristics may be disposed of at an NMOCD approved facility upon proper waste characterization per 40 CFR Part 261.
4. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad and curb type containment. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad and curb type containment.
5. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad.
7. **Above Ground Saddle Tanks:** Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. **Tank Labeling:** All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
9. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks that do not have secondary containment and leak detection must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks /or sumps.
10. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present, and then every 5 years there after. Companies may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD.

11. **Housekeeping:** All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure. Any soils contaminated with a non-exempt waste at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.

12. **Spill Reporting:** All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the Hobbs OCD District Office at (505)-393-6161.

13. **Transfer of Discharge Plan:** The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

14. **Closure:** The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

15. **Certification:** GPM Gas Corporation, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. GPM Gas Corporation, further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect groundwater, human health and the environment.

Accepted:
GPM Gas Corporation

by _____
Title



GPM GAS CORPORATION

3300 N "A" ST. BLDG 7
MIDLAND, TX 79705-5421

August 25, 1998

P.O. BOX 50020
MIDLAND, TX 79710-0020

Mr. W. Jack Ford, G.P.G.
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RECEIVED
OCT 4 1999
FEDERAL GOVERNMENT

**RE: Subsurface Soil and Groundwater Investigation
Hobbs Booster Station GW-044**

Dear Mr. Ford:

Please find enclosed the results from GPM Gas Corporation (GPM) subsurface soil and ground water investigation at its Hobbs Booster Station located in Hobbs, New Mexico. As you are aware GPM undertook this investigation to determine if the recent spill events at the slop oil tank and heater treater areas posed a potential threat to groundwater.


A vertical extent investigation was performed by boring as near as possible to the spill areas without disturbing the existing piping or equipment. Based on the PID readings taken at five-foot intervals of the sampled soil it can be assumed that the spills from the slop oil tanks have not migrated to the water table nor have they contributed to groundwater contamination. However, after sampling wells 1 and 2 there was evidence that groundwater was impacted based on a BTEX readings of 0.23, 0.03, 0.17 and 0.23 PPM in well 1 and 0.93, 0.99, 0.19 and 0.36 PPM in well 2. Wells 3, 4, 5 and 6 were drilled to obtain an upstream and downstream gradient. Wells 5 and 6 were clean, BTEX non-detect. Well 3 had BTEX readings of 0.26, 0.03, 0.22 and 0.29 PPM and well 4 had free product. A finger print sample was taken of the free product to determine its most likely origin. As compared to the contents in the slop oil tank, the free product appeared to most closely resemble gasoline. Coincidentally prior to the Hobbs Booster becoming a booster or a natural gas processing plant it was a gasoline plant with 6000 bbl of gasoline tank storage. The gasoline storage area, as evidenced in historical drawings and plot plans, appears to have been located somewhere between monitoring wells 2 and 4. These tanks have since been removed but could have possibly contributed to the contamination that is present now.

GPM is proposing to delineate the plume of the free product by installing additional monitoring wells where the plume is most likely to have migrated. GPM also proposes to install a recovery well at or near MW 4 to remove the free product. GPM believes that once the free product has been removed the plume can be remediated by natural attenuation and proposes to install monitoring wells to monitor the progress.

GPM is requesting permission to proceed with the installation of additional monitoring wells and the product recovery well(s) as proposed. GPM has also requested that their corporate groundwater specialists manage the placement of the monitoring wells and recovery well(s) and will be coordinating with the OCD on the installation of the wells.

If you have any questions concerning this work plan, please call me at (915) 620-1142.

Sincerely,

A handwritten signature in cursive script that reads "Mel P. Driver".

Mel P. Driver, P.E.
Environmental Engineer
New Mexico Region

Enclosure



October 12, 1998

GPM GAS CORPORATION

4044 PENBROOK
ODESSA, TEXAS 79762

NEW MEXICO REGION

OCT 15 1998

FAXED

Mr. W. Jack Ford, G.P.G.
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

**RE: Proposal for Soil Investigation
Hobbs Booster Station GW-44**

Dear Mr. Ford:

I am submitting herewith GPM's proposal for soil investigation at its Hobbs Booster Station located in Hobbs, New Mexico. GPM is proposing to delineate the vertical extent of the contaminated soil by boring in the eight proposed boring locations (see attached site diagram). The boring locations were chosen as near as possible to the contaminated area without having to disturb the existing tankage and piping.

GPM has excepted a bid package from TRW (formerly BDM International, Inc.) to do the investigation. TRW would like to begin work the week of October 26, 1998. This date is flexible depending upon your schedule. As we discussed in our previous telephone conversations GPM would like for the OCD to witness the investigation to assist in on site evaluation of remediation efforts.

I am also enclosing TRW's bid proposal and a site diagram showing the proposed boring locations.

If you have any questions concerning this work plan, please call me at (915) 368-1142.

Sincerely,

Mel P. Driver, P.E.
Environmental Engineer
New Mexico Region

Attachments



TRW Systems & Information Technology Group 415 West Wall Street, Suite 1818
Midland, TX 79701

August 13, 1998

Mr. Mel Driver
GPM Gas Corporation
New Mexico Region
4044 Penbrook
Odessa, Texas 79762

Re: Proposal for Soil Investigation at the Hobbs Booster Station
Hobbs, New Mexico

Dear Mr. Driver:

TRW (formerly BDM International, Inc), appreciates the opportunity to present this proposal for the above-referenced services. The costs outlined in this proposal cover the following tasks:

- Task 1: Preparation of a soil investigation work plan to be submitted to the New Mexico Oil Conservation Division (OCD),
- Task 2: Completion of eight borings to delineate the vertical and areal extent of hydrocarbon stained soils located in two areas within the Hobbs Booster Station,
- Task 3: Preparation of a report documenting the results and conclusions of the investigation.

Scope of Work

The purpose of the soil investigation is to delineate the vertical and areal extent of hydrocarbon stained soils located in two areas within the Hobbs Booster Station. The area of investigation includes the two 500 bbl aboveground storage tanks (AST) (TK-17 and TK-18) and the scrubber area (TK-7 and TK-8). TRW proposes to oversee the completion of eight borings at the locations depicted in the attached Site Diagram provided by GPM. The maximum depth of the borings is expected to be 60 feet which is the approximate depth to groundwater in the area. The borings will be advanced by a New Mexico licensed water well contractor using an air rotary drilling rig. TRW shall use OCD-approved methods as specified in the *Guidelines for Remediation of Leaks, Spills and Releases* (August 13, 1993) to obtain representative soil samples.

During installation of the soil borings, soil samples will be obtained with a split-spoon sampling tool at 5-foot intervals and screened with a photoionization detector (PID) capable of measuring relative concentrations of volatile organic vapors. The soil samples with the highest PID reading and the sample at the bottom of each boring will be submitted for laboratory analysis. Soil samples will be analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) and total petroleum hydrocarbons (TPH), using EPA Methods 8020 and 8015, respectively. This proposal does not include costs for laboratory analytical services, which are to be billed directly to GPM by Trace Analysis, Inc.

Mr. Mel Driver
August 13, 1998
Page 2 of 2

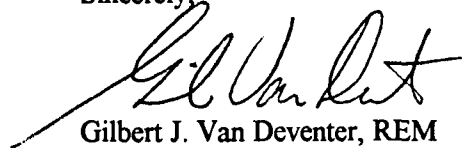
Compensation

TRW estimates the following costs for performing the tasks described above at the Hobbs Booster Station:

Task 1: Prepare Soil Investigation Work Plan for GPM Hobbs Booster Station	\$953
Task 2: Install 8 Soil Borings at Hobbs Booster Station	\$10,278
Task 3: Prepare Soil Investigation Report	\$3,694
Total	\$14,925

TRW is prepared to proceed on a time and materials basis for an estimated total of \$ 14,925 as summarized above and detailed on the attached estimated cost breakdown sheets. Rates are based on the attached 1998 Fee Schedule. Although the requirement for monitoring wells is not anticipated, each monitoring well can be installed at an additional estimated cost of \$1540 each assuming that each 2-inch diameter well is installed at an existing boring location and completion depth is 70 feet below ground surface. If you find the services described in this proposal acceptable, you may authorize TRW to proceed by signing the attached notice to proceed forms and returning one original to TRW. Thanks again for the opportunity to work with you on this project. Please feel free to call me if you have any other questions.

Sincerely,



Gilbert J. Van Deventer, REM
Project Manager

Attachments

xc: Connie Feery - TRW, Albuquerque, NM
Marie Verderame - TRW, Albuquerque, NM

DA2398-MBSHOBBS.PRO

Cost Estimate Breakdown Sheet

GPM Hobbs Booster Station

Task 1: Prepare Soil Investigation Work Plan for GPM Hobbs Booster Station

<u>BDM Labor</u>	<u>Task/Responsibility</u>	<u>Quantity</u>	<u>Units</u>	<u>Rate</u>	<u>Unit</u>	<u>Cost</u>
Program Manager	Quality Assurance Manager	1	hours	\$90	/hour	\$90
Project Manager	Report Preparation	10	hours	\$75	/hour	\$750
CADD	Drafting	2	hours	\$40	/hour	\$80
<u>Other Direct Costs</u>						
Topographic map	USGS Topographic quadrangle	1	map	\$12	/unit	\$12
Administrative	TEMPO	6	units	\$3.59	/unit	\$22
Task 1 - Total						\$953

Task 2: Install 8 Soil Borings at Hobbs Booster Station

<u>BDM Labor</u>	<u>Task/Responsibility</u>	<u>Quantity</u>	<u>Units</u>	<u>Rate</u>	<u>Unit</u>	<u>Cost</u>
Program Manager	Quality Assurance	1	hours	\$90	/hour	\$90
Project Manager	Project Management	8	hours	\$75	/hour	\$600
Associate Scientist	Drilling oversight, Sampling	24	hours	\$50	/hour	\$1,200
Admin Support	Admin Support	1	hour	\$35	/hour	\$35
<u>Other Direct Costs</u>						
Monitoring Equip.	PID	1	day	\$100	/day	\$100
Supplies	PPE, photos, baggies, ice, etc.	1	day	\$50	/day	\$50
Vehicle	Rental for support vehicle	250	miles	\$0.35	/mile	\$88
Per diem	Lodging and meals	1	day	\$80	/day	\$80
Admin expenses	TEMPO	10	units	\$3.59	/unit	\$36
Subcontract drilling	Install 8 borings at 50 ft each	400	feet	\$20	/foot	\$8,000
Task 2 - Total						\$10,278

Task 3. Prepare Soil Investigation Report

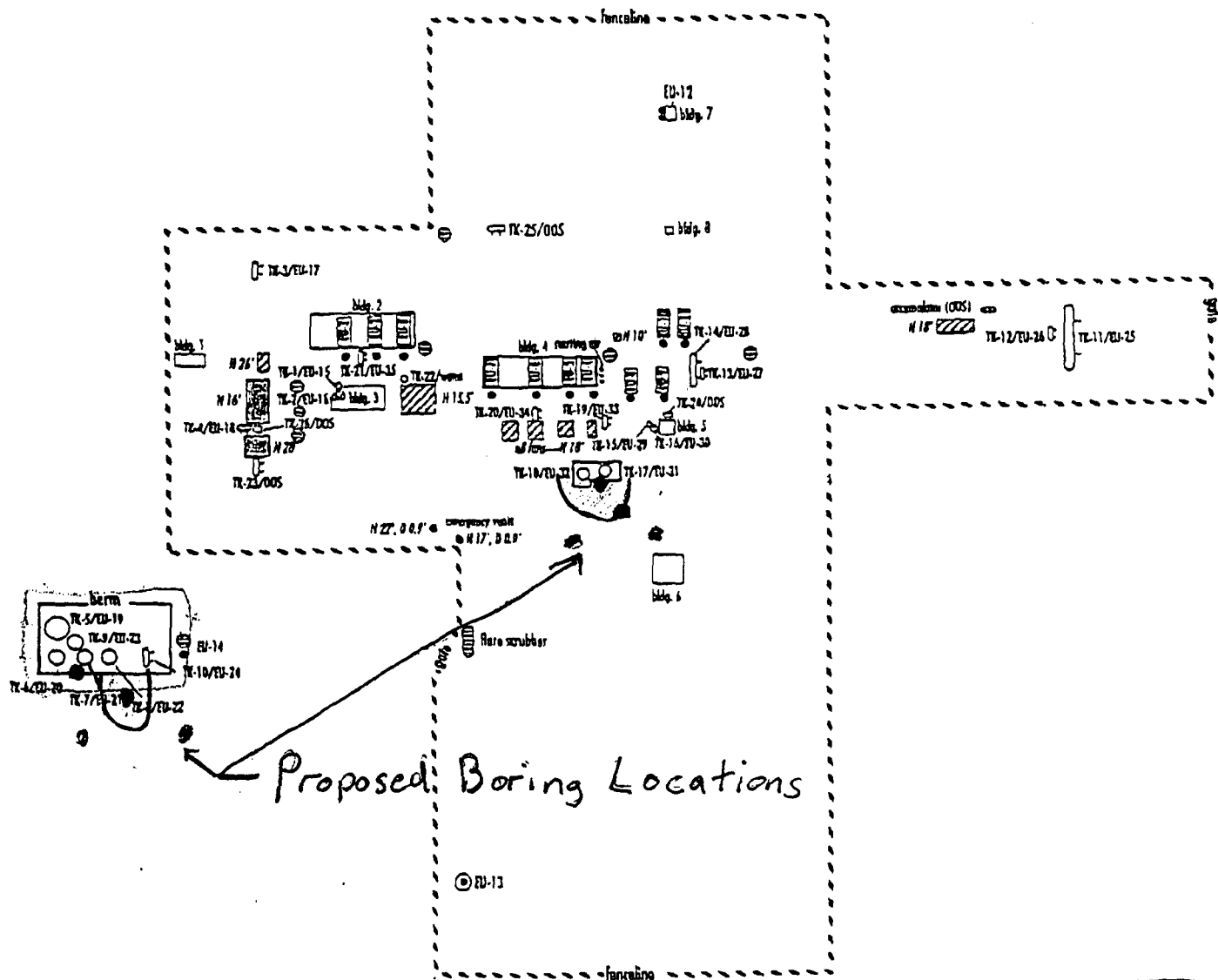
<u>BDM Labor</u>	<u>Task/Responsibility</u>	<u>Quantity</u>	<u>Units</u>	<u>Rate</u>	<u>Unit</u>	<u>Cost</u>
Program Manager	Quality Assurance Manager	2	hours	\$90	/hour	\$180
Project Manager	Report Preparation (Closure Report)	32	hours	\$75	/hour	\$2,400
Associate Scientist	Report Preparation (Closure Report)	12	hours	\$50	/hour	\$600
Drafter	CADD	6	hours	\$40	/hour	\$240
Administrative Tech.	Word Processing & document binding	4	hours	\$40	/hour	\$160
<u>Other Direct Costs</u>						
Telephone	Project Communication	120	minutes	\$0.25	/minute	\$30
Copies	Report/Correspondence Documentation	200	pages	\$0.15	/page	\$30
Admin expenses	TEMPO	15	units	\$3.59	/unit	\$54
Task 3 - Total						\$3,694

Total Cost for Task 1, 2, and 3

\$14,925

Task 4 (if necessary): Install Monitoring Well(s) at Hobbs Booster Station

<u>BDM Labor</u>	<u>Task/Responsibility</u>	<u>Quantity</u>	<u>Units</u>	<u>Rate</u>	<u>Unit</u>	<u>Cost</u>
Project Manager	Project Management	1	hours	\$75	/hour	\$75
Associate Scientist	Drilling oversight, Sampling	5	hours	\$50	/hour	\$250
<u>Other Direct Costs</u>						
Per diem	Lodging and meals	0.5	day	\$80	/day	\$40
Subcontract drilling	Extend soil boring and complete as 70 ft. monitoring well (2-inch diameter)	70	feet	\$15	/foot	\$1,050
Subcontract surveyor	Survey well locations & elevations	1	well	\$125	/well	\$125
Task 4 - Total per monitoring well						\$1,540



Stack numbers and emission unit numbers correspond except for the emergency vents which do not have emission unit numbers.
 Building dimensions are listed on the following page.
 "005" = out of service.

Hobbs Booste

**Figure 9-
Site Diagram**

Reasons for investigation: Discharge Plan Renewal (renewed Dec 97)



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

March 17, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ANITA LOCKWOOD
CABINET SECRETARY

CERTIFIED MAIL
RETURN RECEIPT NO. P-667-242-155

Mr. Vince Bernard, Safety & Environmental Supervisor
GPM Gas Services Company
4044 Penbrook
Odessa, Texas 79762

RE: Discharge Plan GW-44
Hobbs Booster Station
Lea County, New Mexico

Dear Mr. Bernard:

The renewal of the groundwater discharge plan GW-44 for the GPM Gas Services Company Hobbs Booster Station located in the NW/4, Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico **is hereby approved** under the conditions contained in the enclosed attachment. The discharge plan renewal consists of the original discharge plan as approved December 23, 1991 and the renewal application dated January 29, 1993. *8728*

The discharge plan was submitted pursuant to Section 3-109.G.6 of the Water Quality Control Commission Regulations. It is approved pursuant to section 3-109.A. Please note Section 3-109.F., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter) shall be screened, netted or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3-107.c. you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4., this plan renewal is for a period of five years. This approval will expire December 23, 1997 and you should submit an application for renewal in ample time before that date.

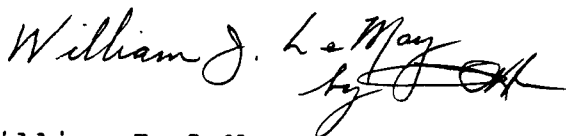
The discharge plan application for the GPM Gas Services Company Hobbs Booster Station is subject to the WQCC Regulation 3-114, discharge plan fees. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of fifty (50) dollars plus a flat rate based on the type of facility.

The OCD has not received your \$50 filing fee. The flat fee for the renewal of a discharge plan for a compressor station of more than 3000 hp is six hundred and ninety (690) dollars.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in cursive script that reads "William J. LeMay". The signature is written in dark ink and includes a stylized flourish at the end.

William J. LeMay
Director

WJL/rca

xc: Jerry Sexton - OCD Hobbs Office

ATTACHMENT TO DISCHARGE PLAN GW-44 APPROVAL
GPM GAS SERVICES COMPANY HOBBS BOOSTER STATION
DISCHARGE PLAN REQUIREMENTS
(March 17, 1993)

1. Payment of Discharge Plan Fees: The \$50 filing fee and the \$690 flat fee will be paid upon receipt of this approval.
2. Drum Storage: All drums will be stored on pad and curb type containment.
3. Sump Inspection: All pre-existing sumps at this facility will be cleaned and visually inspected on an annual basis. Any new sumps or below-grade facilities will be approved by the OCD prior to installation and will incorporate leak detection in their designs. All leak detection sumps for below grade facilities will be inspected on a monthly basis.
4. On Grade Tanks: All on grade tanks that contain materials other than fresh water will be bermed to contain one and one-third the capacity of the tank within the berm.
5. Above Grade Tanks: All above grade tanks (saddle tanks) will be stored on pad and curb type containment.
6. Compliance: A schedule of compliance for the above items will be submitted for approval to the OCD by June 18, 1993.



#14



Phillips Hobbs

1-27-87



Phillip's Hobbs

1-27-87



Phillips Habbs

1-27-87



Phillips Hobbs

1-27-87