

GW - 50-3

**PERMITS,
RENEWALS,
& MODS**



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

June 13, 1994

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-225

Mr. Larry Campbell
Transwestern Pipeline Company
P.O. Box 1717
Roswell, New Mexico 88202-1717

**Re: Discharge Plan (GW-50)
Enron-6 Compressor Stations
Chaves County, New Mexico**

Dear Mr. Campbell:

The groundwater discharge plan (GW-50) for the Transwestern Pipeline Company Enron-6 Compressor Stations with arsenic removal systems is hereby approved. The location of the six compressor stations are as follows:

- 5 (GW-50-1) Bitter Lake Station, NE/4 NW/4, Section 10, Township 9 South, Range 25 East, NMPM, Chaves County, New Mexico.
- (GW-50-2) Hay Stack Station, NE/4 SW/4, Section 21, Township 6 South, Range 27 East, NMPM, Chaves County, New Mexico.
- (GW-50-3) Isler Station, NE/4 SE/4, Section 15, Township 7 South, Range 26 East, NMPM, Chaves County, New Mexico.
- (GW-50-4) Ned Station, SE/4 NE/4, Section 5, Township 9 South, Range 23 East, NMPM, Chaves County, New Mexico.
- (GW-50-5) Red Bluff #1 Station, NW/4 SE/4, Section 2, Township 8 South, Range 22 East, NMPM, Chaves County, New Mexico.
- (GW-50-6) Salt Creek Station, NE/4 NW/4, Section 26, Township 8 South, Range 22 East, NMPM, Chaves County, New Mexico.

The discharge plan consists of the plan dated November 1, 1988, supplemental materials dated April 18, 1989 and the renewal application dated April 15, 1994.

Mr. Campbell
June 13, 1994

The discharge plan was submitted pursuant to section 3-106 of the Water Quality Control Commission Regulations. It is approved pursuant to section 3-109.A.. Please note Section 3-109.F., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve you of your liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that section 3-104 of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3-107.C. you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4., this approval is for a period of five years. This approval will expire June 13, 1999 and you should submit an application for renewal in ample time before that date.

The discharge plan application for the Transwestern Pipeline Company Enron-6 Compressor Stations are subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars and a flat rate fee. Discharge plan (GW-50) will be assessed one application fee of fifty (\$50) dollars. The flat rate fees will be assessed as follows:

- (GW-50-1) thirteen-hundred eighty (\$1380) dollars for a compressor station in excess of 3000 horsepower.
- (GW-50-2) six-hundred ninety (\$690) for a compressor station of more than 1000 horsepower and less than 3000 horsepower.
- (GW-50-3) six-hundred ninety (\$690) for a compressor station of more than 1000 horsepower and less than 3000 horsepower.
- (GW-50-4) there is no flat rate fee for compressor stations with less than 1000 horsepower.
- (GW-50-5) thirteen-hundred eighty (\$1380) for compressor stations in excess of 3000 horsepower.
- (GW-50-6) six-hundred ninety (\$690) dollars for compressor stations of more than 1000 horsepower and less than 3000 horsepower.

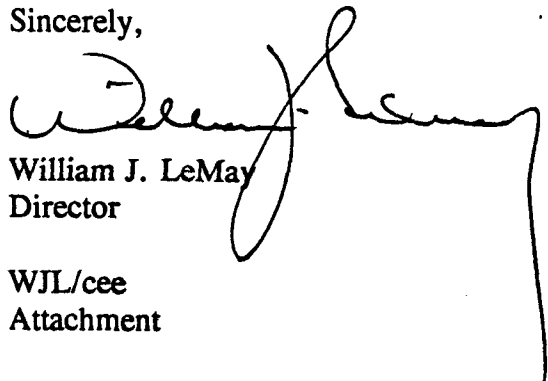
The total flat rate fee for (GW-50) is four-thousand eight-hundred thirty (\$4830) dollars. This can be paid in full or in increments of five annual installments with the first payment due upon receipt of this letter.

Mr. Campbell
June 13, 1994

The OCD has not received your \$50 filing fee. This \$50 application fee is due immediately upon receipt of this letter.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

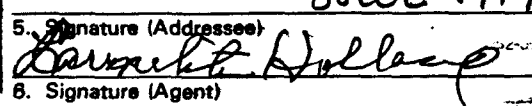
Sincerely,


William J. LeMay
Director

WJL/cee
Attachment

xc: OCD Artesia Office

ENRON-6. APP

SENDER: <ul style="list-style-type: none">• Complete items 1 and/or 2 for additional services.• Complete items 3, and 4a & b.• Print your name and address on the reverse of this form so that we can return this card to you.• Attach this form to the front of the mailpiece or on the back if space does not permit.• Write "Return Receipt Requested" on the mailpiece below the article number.• The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): <ul style="list-style-type: none">1. <input type="checkbox"/> Addressee's Address2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: Mr. Larry Campbell Transwestern Pipeline PO Box 1717 Roswell, NM 88202-1717		4a. Article Number P176 012 225	
5. Signature (Addressee) 		4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express <input type="checkbox"/> Return Receipt for Merchandise	
6. Signature (Agent)		7. Date of Delivery JUN 13 1994	
		8. Addressee's Address (Only if requested and fee is paid) 88202	

Is your RETURN ADDRESS completed on the reverse side?

PS Form 3811, December 1991 ★ U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

ATTACHMENT TO THE DISCHARGE PLAN GW-50 APPROVAL
TRANSWESTERN PIPELINE COMPANY
ENRON-6 COMPRESSOR STATIONS
DISCHARGE PLAN REQUIREMENTS
(JUNE 8, 1994)

1. Drum Storage: All drums will be stored on pad and curb type containment.
2. Sump Inspection: Any new sumps or below-grade tanks will incorporate leak detection in their design. All existing sumps will be cleaned out and inspected for integrity on an annual basis.
3. Berms: All tanks that contain materials other than freshwater will be bermed to contain one and one-third (1-1/3) the capacity of the largest tank within the berm or one and one-third (1-1/3) the total capacity of all interconnected tanks.
4. Pressure testing: All discharge plan facilities are required to pressure test all underground piping at the time of discharge plan renewal. All new underground piping shall be designed and installed to allow for isolation and pressure testing at 3 psi above normal operating pressure.
5. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.
6. OCD Inspection: Additional requirements may be placed on the facility based upon results from OCD inspections.