GW - 5

PERMITS, RENEWALS, & MODS

June 4, 2010

RECEIVED OCL

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*********AUTO**MIXED AADC 680
State Of New Mexico
Natural Resources Dept
Water Quality Mgmnt Fund
1220 S Saint Francis Dr
Santa Fe, NM 87505-4225

8589 T41 P1

Dear Valued Supplier.

This letter provides notice that the entities listed on the enclosed document have changed their names. Please revise your records to reflect the new names. All future notices or other communications sent pursuant to any contracts or agreements between State Of New Mexico and any of the listed entities should continue to be sent to the address you have on record.

All terms and conditions of any contracts or agreements between State Of New Mexico and any of the entities named on the attached list remain unchanged, and such contracts or agreements continue in full force and effect.

Please also be reminded of Enterprise Products Company (formerly EPCO. Inc.) and its affiliates' invoice requirements under our new Procure-to-Pay system, where all supplier invoices submitted must now include one of the following four key identifiers:

- Purchase Order ("PO") number
- Authorization for Expenditure ("AFE") number
- Work Order ("WO") number
- Pay Key number

Invoices received without one of the key identifiers will be returned to the supplier requesting the appropriate information. The key identifiers serve to authenticate the purchase and to route the invoice to the appropriate requestor or approver. In addition to requiring a key identifier, invoices containing multiple PO billings will be sent back to the supplier for correction. System limitations require an invoice to contain only one PO reference.

Please do not hesitate to contact me with any questions at 713-381-1527 or patnguyen@eprod.com.

Sincerely,

Patrick Nguyen

Director, Accounts Receivable and Accounts Pavable

Enclosure

Entity Name Changes		
Old Name	New Name	
EPCO, Inc.	Enterprise Products Company	
TE Products Pipeline Company, LLC	Enterprise TE Products Pipeline Company LLC	
TEPPCO Colorado, LLC	Enterprise Colorado LLC	
TEPPCO Crude GP, LLC	Enterprise Crude GP LLC	
TEPPCO Crude Oil, LLC	Enterprise Crude Oil LLC	
TEPPCO Crude Pipeline, LLC	Enterprise Crude Pipeline LLC	
TEPPCO GP, LLC	Enterprise GP LLC	
TEPPCO Investments, LLC	Enterprise TE Investments LLC	
TEPPCO Midstream Companies, LLC	Enterprise Midstream Companies LLC	
TEPPCO NGL Pipelines, LLC	Enterprise NGL Pipelines II LLC	
TEPPCO Partners, L.P.	Enterprise TE Partners L.P.	
TEPPCO Seaway, L.P.	Enterprise Seaway L.P.	
TEPPCO Terminaling and Marketing Company LLC	Enterprise Refined Products Company LLC	
TEPPCO Terminals Company, L.P.	Note: TEPPCO Terminals Company, L.P. merged into TEPPCO Terminaling and Marketing Company LLC which then changed its name to Enterprise Refined Products Company LLC	
Texas Eastern Products Pipeline Company, LLC	Enterprise Products Pipeline Company LLC	

June 4, 2010

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Texas Eastern Products Pipeline Company, LLC	Enterprise Products Pipeline Company LLC		

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November 19, 2009

7008 1830 0002 4858 9429 Return Receipt Requested

Mr. Glenn von Gonten Acting Environmental Bureau Chief New Mexico Oil Conservation division 1220 South St. Francis Drive Santa Fe, NM 87505

RE:

Renewal Discharge Permit GW-051

Val Verde Gas Plant

Dear Mr. von Gonten:

Enclosed for your review and handling is the signed discharge permit renewal for the referenced facility. All fees (\$100 application fee and \$4000 flat fee) have already been received by New Mexico.

Should you have questions or need additional information, please contact me at 713-381-6595.

Yours truly,

Shiver J. Wolan

Senior Compliance Administrator

/sjn



ATTACHMENT DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees: All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (see WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. The flat fee for a Gas Plant is \$4000.00 and has already been received and processed. Please submit a signed copy of the permit and return to the OCD within 30 days. Checks should be made out to the New Mexico Water Quality Management Fund.
- 2. Permit Expiration, Renewal Conditions and Penalties: Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. The permit will expire on September 27, 2014 and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.
- 3. Permit Terms and Conditions: Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments: The owner/operator shall abide by all commitments submitted in its July, 2009 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications: WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.
- 6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class

II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

- A. OCD Part 35 Waste: Pursuant to OCD Part 35 (19.15.35.8 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.
- **B.** Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.
- 7. **Drum Storage:** The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.
- 8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.
- 9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.
- 10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in

secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

- **B.** All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.
- C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.
- **D.** The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

- A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.
- B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.
- 13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking

water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

- 14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.
- 15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.6.2.1203 NMAC and OCD Part 29 (19.15.29 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days. The OCD does not consider covering contaminated areas a remediation of the spill/release.
- **16. OCD Inspections:** OCD may perform an inspection of this facility at any time in accordance to their discharge permit conditions and OCD rules.
- 17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.
- 18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. <u>An</u> unauthorized discharge is a violation of this permit.
- 19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.
- 20. Additional Site Specific Conditions: The owner/operator shall ensure that all employees understand all permit conditions.
- 21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written

notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

- **22.** Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.
- 23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. Owner/Operator further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Val Vondo Cac Cathoning Company Land

Company	Name-pri	nt nam	le above
Company	Represent	lburt	print name
Company	Represent	ative-	Signature
Title	Senior	Vice	President-Operations
Date:	11/16/2	2009	



Bill Richardson

Governor Joanna Prukop Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



October 27, 2009

Mr. Clay Roesler P.O. Box 2521 Houston, Texas 77252-2521

Re:

Renewal Discharge Permit, GW-051

Val Verde Gas Plant

SE/4 SE/4 of Section 11, Township 29 South, Range 11 East, NMPM,

San Juan County, New Mexico

Dear Mr. Roesler:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves Val Verde Gas Gathering Company L.P., discharge permit for the above referenced site contingent upon the conditions specified in the enclosed Attachment to the Discharge Permit. Enclosed are two copies of the conditions of approval. Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter including permit fees.

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Leonard Lowe of my staff at (505-476-3492) or E-mail leonard.lowe@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Glenn von Gonten

Acting Environmental Bureau Chief

Attachments-1

xc: OCD District Office

ATTACHMENT DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees: All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (see WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. The flat fee for a Gas Plant is \$4000.00 and has already been received and processed. Please submit a signed copy of the permit and return to the OCD within 30 days. Checks should be made out to the New Mexico Water Quality Management Fund.
- 2. Permit Expiration, Renewal Conditions and Penalties: Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. The permit will expire on September 27, 2014 and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.
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secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

- **B.** All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.
- C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.
- **D.** The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

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- **B.** The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.
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- **16. OCD Inspections:** OCD may perform an inspection of this facility at any time in accordance to their discharge permit conditions and OCD rules.
- 17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.
- 18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. <u>An unauthorized discharge is a violation of this permit.</u>
- 19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.
- **20.** Additional Site Specific Conditions: The owner/operator shall ensure that all employees understand all permit conditions.
- 21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written

notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

- **22.** Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.
- 23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. Owner/Operator further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above
Company Representative- print name
Company Representative- Signature
Title
Date:



Bill Richardson

Governor Joanna Prukop Cabinet Secretary

Mark Fesmire Division Director Oil Conservation Division



October 27, 2009

Mr. Clay Roesler P.O. Box 2521 Houston, Texas 77252-2521

Re:

Renewal Discharge Permit, GW-051

Val Verde Gas Plant

SE/4 SE/4 of Section 11, Township 29 South, Range 11 East, NMPM,

San Juan County, New Mexico

Dear Mr. Roesler:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves Val Verde Gas Gathering Company L.P., discharge permit for the above referenced site contingent upon the conditions specified in the enclosed Attachment to the Discharge Permit. Enclosed are two copies of the conditions of approval. Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter including permit fees.

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Leonard Lowe of my staff at (505-476-3492) or E-mail leonard.lowe@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Glenn von Gonten

Acting Environmental Bureau Chief

Attachments-1

xc: OCD District Office

ATTACHMENT DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees: All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (see WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. The flat fee for a Gas Plant is \$4000.00 and has already been received and processed. Please submit a signed copy of the permit and return to the OCD within 30 days. Checks should be made out to the New Mexico Water Quality Management Fund.
- 2. Permit Expiration, Renewal Conditions and Penalties: Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. The permit will expire on September 27, 2014 and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.
- 3. **Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments: The owner/operator shall abide by all commitments submitted in its July, 2009 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications: WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.
- 6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class

II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

- A. OCD Part 35 Waste: Pursuant to OCD Part 35 (19.15.35.8 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.
- **B.** Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.
- 7. **Drum Storage:** The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.
- 8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.
- 9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.
- 10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in

secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

- **B.** All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.
- C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.
- **D.** The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

- A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.
- **B.** The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.
- 13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking

water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

- 14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.
- 15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.6.2.1203 NMAC and OCD Part 29 (19.15.29 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days. The OCD does not consider covering contaminated areas a remediation of the spill/release.
- **16. OCD Inspections:** OCD may perform an inspection of this facility at any time in accordance to their discharge permit conditions and OCD rules.
- 17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.
- 18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. <u>An unauthorized discharge is a violation of this permit.</u>
- 19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.
- 20. Additional Site Specific Conditions: The owner/operator shall ensure that all employees understand all permit conditions.
- 21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written

notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

- **22.** Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.
- 23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. Owner/Operator further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above
Company Representative- print name
Company Representative- Signature
Title
Date:

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No dated 7/3//09
or cash received on in the amount of \$
from Teppeo GP Jac
for $G\omega - 51$
Submitted by: Kitwigerick Comers Date: 8/14/09
Submitted to ASD by: Occurrent Tone Date: 8/14/09
Received in ASD by: Date:
Filing Fee New Facility Renewal
Modification Other
Organization Code 521.07 Applicable FY 2004
To be deposited in the Water Quality Management Fund.
Full Payment or Annual Increment



August 11, 2009

Return Receipt Requested 7008 1830 0001 3448 3817

Mr. Leonard Lowe New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Val Verde Gas Gathering Company, L.P.

Val Verde Gas Plant

San Juan County, New Mexico

Groundwater Discharge Plan (GW-051) Renewal Application

Dear Mr. Lowe:

Val Verde Gas Gathering Company, L.P. is submitting the enclosed check no. 39493 in the amount of \$4,000.00 for the Groundwater Discharge Plan (GW-051) Renewal Application Fee as stated in a letter dated July 17, 2009.

If you have questions or require additional information, please contact Peter Cain, Environmental Permitting at (713) 381-5807 or me directly at (713) 381-5470.

Yours truly, SALHON A. Roesler

Clayton R. Roesler

Manager, Environmental Permitting

/bjm enclosures 7000 AIG 13 A II: 27



TEPPCO GP, Inc. P. O. Box 2521 Houston, TX 77252-2521 713-381-8384 PAGE: 1 of 1

DATE: July 21, 2009

TRACE NUMBER: 960011230439493

CHECK NUMBER: 39493

00046 CKS 6A 09201 - 0000039493 NNNN 2015100005010 X145F1 C STATE OF NEW MEXICO WATER QLTY MGMT FUND ATTN MS MARTYNE KIELING NEW MEXICO OIL CONSER DIV 1220 SOUTH ST FRANCIS DR SANTA FE NM 87505



DATE	INVOICE NO.	DESCRIPTION	INVOICE AMOUNT	DISCOUNT	. NET AMOUNT
07/17/09	400000JUL09	OCD PERMIT VAL VERDE GAS PLANT	\$4,000.00	\$0.00	\$4,000.00
		TOTALS	\$4,000.00	\$0.00	\$4,000.00

Lowe, Leonard, EMNRD

From:

Lowe, Leonard, EMNRD

Sent:

Friday, July 31, 2009 12:56 PM

To: Cc:

Roesler, Clayton

Subject:

'Seale, Runell'

GW-051, Admin. Complete

Attachments:

GW-051 Admin Complete Letter.pdf; GW-051 Renewal Draft Permit.pdf; GW-051, OCD

PN.pdf

Mr. Roesler,

GW-051 has been determined admin. complete.

Please submit the applicant public notice for review.

llowe

Leonard Lowe

Environmental Engineer Oil Conservation Division/EMNRD 1220 S. St. Francis Drive Santa Fe, N.M. 87505

Office: 505-476-3492 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/



Bill Richardson

Governor Joanna Prukop Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



July 31, 2009

Dear Mr. Clay Roesler

Re: Discharge Plan Renewal Permit GW-051

Val Verde Gas Gathering Company, L.P.

Val Verde Gas Plant

San Juan County, New Mexico

The New Mexico Oil Conservation Division (NMOCD) has received Val Verde Gas Gathering Company's request and initial fee, dated May 22, 2006, to renew GW-051 for their Val Verde Gas Plant located in the SE/4 SE/4 of Section 11, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico. The initial submittal provided the required information in order to deem the application "administratively" complete.

Therefore, the New Mexico Water Quality Control Commission regulations (WQCC) notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the NMOCD. NMOCD will provide public notice pursuant to the WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3492 or leonard.lowe@state.nm.us. On behalf of the staff of the NMOCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Leonard Lowe

Environmental Engineer

LRL/lrl

xc: OCD District III Office, Aztec



Bill Richardson

Governor Joanna Prukop Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



July 31, 2009

Mr. Clay Roesler P.O. Box 2521 Houston, Texas 77252-2521

Re: Renewal Discharge Permit, GW-051

Val Verde Gas Plant

SE/4 SE/4 of Section 11, Township 29 South, Range W East, NMRM.

San Juan County, New Mexico

Dear Mr. Roesler:

Pursuant to Water Quality Control Commission (WQC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the Val Verde Gas Gathering Company L.P., discharge permit for the above referenced site contingent upon the conditions specified in the enclosed Attachment to the Discharge Permit. Enclosed are two copies of the conditions of approval. Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter including permit fees.

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Leonard Lowe of my staff at (505-476-3492) or E-mail leonard lowe@state.nm.hs. On behalf of the Staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Glenn von Gonten Acting Environmental Bureau Chief

Attachments-1

xc: OCD District Office



ATTACHMENT DISCHARGE PERMIT APPROVAL CONDITIONS

- 1. Payment of Discharge Plan Fees: All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a flat fee (see WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. The flat fee for a Gas Plant is \$4000.00. Please submit this amount with a signed copy of the permit and return to the OCD within 30 days. Checks should be made out to the New Mexico Water Quality Management Fund.
- 2. Permit Expiration, Renewal Conditions and Penalties: Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. The permit will expire on September 27, 2009 and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3100.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA 1978} and civil penalties may be assessed accordingly.
- 3. Permit Terms and Conditions: Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments: The owner/operator shall abide by all commitments submitted in its July, 2009 discharge plan application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications: WOCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.
- **6.** Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class

II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

- A. OCD Part 35 Waste: Pursuant to OCD Part 35 (19.15.35.8 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.
- **B.** Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by ease basis only. The owner/operator shall not store oil field waste on-site for more than 180 daysunless approved by the QCD.
- 7. **Drum Storage:** The owner/operator must store all drums, including empty drams, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals mother containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.
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- C. The owner/operator shall ensure that all exposed pits, including hier pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.
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- 13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking

water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

- 14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.
- 15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.6.2.1203 NMAC and OCD Part 29 (19.15.29 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days. The OCD does not consider covering contaminated areas a remediation of the spill/release.
- 16. OCD Inspections: The OCD performed an inspection of this facility on month, day, year. Mr. Man witnessed the inspection. All photographs referenced below are located in the attachment of this permit. As a result of this, OCD inspection concluded the following:

1. Photo XX:

Owner/operator shall resolve these concerns and report within by Month, Day, Year. The report shall be submitted, with photographs, to the Environmental Bureau Oil Conservation Division identifying the resolutions to the concerns.

- 17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operators half-act discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.
- 18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. <u>An unauthorized dischargers a violation of this permit.</u>
- 19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

- **20.** Additional Site Specific Conditions: The owner/operator shall ensure that all employees understand all permit conditions.
- 21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.

Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

- 22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.
- 23. Certification: (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. Owner/Operator further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively

Conditions accepted by "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquity of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above	
Company Representative- print name	-
Company Representative- Signature	
Title	
Date:	



NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-051) Val Verde Gas Gathering Company L.P., has submitted a renewal application for the previously approved discharge plan for their Val Verde Gas Plant located in the SE/4 SE/4 of Section 11, Township 29 North, Range 11 West, NMPM, San Juan County. The facility removes CO₂ from natural gas. Approximately 250 gallons/month of used oil, 300 bbls/year of pigging liquids, and 1000 bbls/month of waste water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26.5 – 55.5 feet, with a total dissolved solids concentration of approximately 5330 - 7620 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state.nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 31st day of July 2009.

OIL CONSERVATION DIVISION

SEAL

Mark Fesmire, Director

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No	dated $\frac{7}{17}$
or cash received on in the am	ount of \$ 100 00
from VAI Verde Gas	Enthermy Co.
for <u>GW-51</u>	,
Submitted by: LAWRENCE IC	emero Date: 7/29/09
Submitted to ASD by:	Concer Date: 7/29/09
Received in ASD by:	Date:
Filing Fee New Facility	Renewal
ModificationOther	
Organization Code521.07	Applicable FY 2004
To be deposited in the Water Quality Mana	gement Fund.
Full Payment or Annual Inc	rement



RECEIVED 2009 JUL 20 PM 1 14

July 17, 2009

7008 3230 0002 4442 8111 Return Receipt Requested ...

P.O. Box 2521

Houston, TX 77252-2521 Office: 713/880-6500

Fax: 713/880-6660

Mr. Leonard Lowe New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Val Verde Gas Gathering Company, L.P.

Val Verde Gas Plant

San Juan County, New Mexico

Groundwater Discharge Plan (GW-051) Renewal Application

Dear Mr. Lowe:

Val Verde Gas Gathering Company, L.P. is submitting the enclosed Discharge Plan Application (Attachment 1) renewal for its Val Verde Gas Plant in San Juan County, New Mexico. Enclosed with the discharge plan renewal is a check in the amount of \$100.00 for the application filing fee. The permit fee in the amount of \$4,000 will be paid once the application is approved by the OCD.

Since the previous application renewal, (not including the renewal in 2005), it must be noted that process trains 1, 2 and 3 are no longer operating at the facility and equipment associated with trains 1,2 and 3 have been removed from the facility and the parts scrapped or sold for alternate uses. These process trains are not included in the descriptions of the Val Verde Gas Plant in the attached documents.

If you have questions or require additional information, please contact Peter Cain, Environmental Permitting at (713) 381-5807 or me directly at (713) 381-5470.

Yours truly,

Claston R. Roesler

Manager, Environmental Permitting

/bjm

enclosures

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
I Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

	☐ New ☑ Renewal ☐ Modification
1.	Type: Val Verde Gas Plant
2.	Operator: Val Verde Gas Gathering Company, L.P.
	Address: PO Box 2521, Houston, Texas 77210
	Contact Person: Clayton Roesler Phone: 713-381-5470
3.	Location: SE /4 SE /4 Section 11 Township 29N Range 11W Submit large scale topographic map showing exact location.
4.	Attach the name, telephone number and address of the landowner of the facility site.
5.	Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility
6.	Attach a description of all materials stored or used at the facility.
7.	Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste wate must be included.
8.	Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9,	Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10	. Attach a routine inspection and maintenance plan to ensure permit compliance.
11	Attach a contingency plan for reporting and clean-up of spills or releases.
12	. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13	. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
	14. CERTIFICATIONI hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
1	Name: Terry L. Hurlburt Title: Senior Vice President, Operations
5	Signature: 1 Call for Date: 7-/7-2009
1	E-mail Address: THurlburt@epco.com

Val Verde Gas Plant

SE/4 of Section 11, Township 29N, Range 11W San Juan County, New Mexico

GROUNDWATER DISCHARGE PLAN- GW 051

This document constitutes a renewal for the Groundwater Discharge Plan (GW051) for the Val Verde Gas Plant in San Juan County, New Mexico. This Groundwater Discharge Plan has been prepared in accordance with the NMOCD "Guidelines for the Preparation of Discharge Plans at Natural Gas Plants, Refineries, Compressor and Crude Oil Pump Stations" (rev 12-95) and the New Mexico Water Quality Control Commission (WQCC) regulations, 20.6.2.3.104 and 3-106 NMAC.

1. Type of Operation

The Val Verde Gas Plant is facility that removes CO2 from natural gas that has already been compressed upstream at associated compressor sites in the San Juan Basin.

2. Operator/Legally Responsible Party

Operator/Owner

Val Verde Gas Gathering Company, L.P. Val Verde Gas Gathering Company, L.P. P. O. Box 2521 Houston, TX 77252-2521

Legally Responsible Party:

Terry Hurlburt, Senior Vice President-Operations P. O. Box 2521 Houston, TX 77252-2521 713-880-6595

Local Representative:

Don Fernald, Field Environmental Scientist 614 Reilly Ave. Farmington, NM 87401 505.599.2141

3. Facility Location

SE/4, S11, T29N, R11W, San Juan County, Latitude N 36.4858" Longitude W 108.1200" See Figure 1, Site Location Map (Topo Map)

4. Landowner

Val Verde Gas Gathering Company, L.P. P. O. Box 2521 Houston, TX 77252-2521 713-381-6500

5. Facility Description

Dehydrated coal seam natural gas enters the Val Verde Gas Plant via pipelines from gas production facilities located in northwest New Mexico and southwest Colorado. The natural gas entering the plant is essentially methane and carbon dioxide (CO2). The CO2 rich natural gas steam is sent to one of five process trains for CO2 removal. Chemicals used in each process train include Methyldiethanoloamine (MDEA) to remove CO2 and Triethylene Glycol (TEG) to remove water entrained in the natural gas stream during CO2 stripping. The facility also handles some conventional natural gas. See Figure 2: Site Layout Map/Plot Plan.

6. Materials Stored or Used at the Facility

Tank Contents	Solid or Liquid	Tank Capacity-Max Volume Stored	Location-See Site Layout Map
Amine Contactor Anti-Foam	Liquid	500 gallons	Process Train #4/T4422
Amine Still Anti-Foam Tank	Liquid	65 gallons	Process Train #4/T4422A
Glycol Storage Tank	Liquid	90 bbl	Process Train #4/T4475
Amine Rundown Tank	Liquid	210 bbl	Process Train #4/T4417
Glycol Recovery Tank	Liquid	112.5 bbl	Process Train #4/T4475A
DI Water Tank	Liquid	210 bbl	Process Train #5/T5415
Amine Make up Tank	Liquid	90 bbl	Process Train #5/T5416
Amine Contactor Anti-Foam	Liquid	500 gallons	Process Train #5/T5422
Amine Still Anti-Foam Tank	Liquid	65 gallons	Process Train #5/T5422A
Glycol Storage Tank	Liquid	90 bbl	Process Train #5/T5475
Amine Rundown Tank	Liquid	210 bbl	Process Train #5/T5417
Wastewater	Liquid	500 bbl	T5418 (wastewater for Trains 4,5,6)

Tank Contents	Solid or Liquid	Tank Capacity-Max Volume Stored	Location-See Site Layout Map
Amine Contactor Anti-Foam	Liquid	500 gallons	Process Train #6/T6422
Amine Still Anti- Foam Tank	Liquid	65 gallons	Process Train #6/T6422A
Glycol Storage Tank	Liquid	90 bbl	Process Train #6/T6475
Amine Rundown Tank	Liquid	210 bbl	Process Train #6/T6417
Amine Contactor Anti-Foam	Liquid	500 gallons	Process Train #7/T7422
Amine Still Anti- Foam Tank	Liquid	65 gallons	Process Train #7/T7422A
Glycol Storage Tank	Liquid	90 bbl	Process Train #7/T7475
Amine Rundown Tank	Liquid	210 bbl	Process Train #7/T7417
Hot Water Rundown	Liquid	210 bbl	Process Train #7/T7419
Amine Contactor Anti-Foam	Liquid	500 gallons	Process Train #8/T8422
Amine Still Anti- Foam Tank	Liquid	65 gallons	Process Train #8/T8422A
Glycol Storage Tank	Liquid	90 bbl	Process Train #8/T8475
Amine Makeup	Liquid	90 bbl	Process Train #8/T8416
Hot Water Rundown	Liquid	210 bbl	Process Train #8/T8419
Amine Rundown Tank	Liquid	210 bbl	Process Train #8/T8417
DI water tank	Liquid	210 bbl	Process Train #8/T8415
Wastewater	Liquid	500bbl	T8418 (wastewater for Trains 7,8)
Amine Reclaim Tank 1	Liquid	400 bbl	TR-1
Amine Reclaim Tank 2	Liquid	400 bbl	TR-2
Amine Reclaim Tank	Liquid	400 bbl	TR-3
Amine Reclaim Tank 4	Liquid	110 bbl	TR-4
Amine Reclaim Tank 5	Liquid	110 bbl	TR-5
Amine Reclaimer Waste Tank	Liquid	210 bbl	TR-6
Dow Therm J Oil Relief Tank	Liquid	90 bbl	TR-7
Dow Therm J Oil	Liquid	25 bbl	TR-8

Storage				
Field Liquids Tank	Liquid	210 bbl	T101	
Field Liquids Tank	Liquid	100 bbl	T102	
Glycol Storage/Amine Storage	Liquid	300 bbl	T103	
Diesel Storage	Liquid	300 gallons	T104	
Used Oil	Liquid	500 gallons	T105	

7. Sources and Quantities of Effluent and Waste Solids Generated at the Facility

7A. Source & Quantity

Process Fluid/Waste	Source	Quantity (Ranges)	Additives
Used Oil	Small leaks from process equipment	~250 gallons/year	None
Amine	Small leaks from process equipment	None	None
Glycol	Small leaks from process equipment	None	None
Stormwater	Rainfall	< 10"/year	None
Hydrocarbon Liquids	Pigging Material	~300bbls/year	None
Exempt wastewater	Gas plant dehydration waste, stormwater	1,000 bbls/month	None
Used Oil Filters	Equipment maintenance	30 CY roll off is emptied quarterly	None
Used Amine Filters	Equipment maintenance	30 CY roll off is emptied quarterly	None
Used Glycol Filters	Equipmentankt maintenance	30 CY roll off is emptied quarterly	None
Used Charcoal Filters	Amine Filtration System	30 CY roll off is emptied quarterly	None
Spill residue	Incidental spills	Incident dependent	Incident dependent
Sorbent Material and rags	Incidental spill/leaks and equipment wipe-down	Incident dependent	None
Solid Waste (trash)	Office production	300 pounds/month	None
Domestic Sewage	Office Restrooms	n/a	None, not commingled with other wastes

7B. Quality Characteristics

Process Fluid/Waste	NM WASTE STATUS	Analytical Process	Toxic Pollutants
Used Oil	Non-Exempt	Profiled, recycled	None
Amine	Exempt	Not required	None
Glycol	Exempt	Not required	None
Storm water	Exempt	Not required	None
Exempt wastewater	Exempt	Profiled at disposal facility according to NMOCD regulations.	None
Exempt hydrocarbon liquids	Exempt	Profiled at disposal facility according to NMOCD regulations.	None
Used Oil Filters	Non-exempt	TCLP required analysis / Profiled annually	None
Used Amine Filters	Non-exempt	TCLP required analysis / Profiled annually	None
Used Glycol Filters	Non-exempt	TCLP required analysis / Profiled annually	None
Used Charcoal Filters	Exempt	Profiled annually	None
Spill residue Non-Exempt Oil	Non-exempt	RCRA 8 metals. In the event of a release or spill impacting soil, analytical testing will be completed and completion of Form C-138 prior to transport of impacted media to an NMOCD approved landfarm.	None
Sorbent Material and rags	Non-exempt	Tested and profiled prior to disposal	None
Solid Waste (trash)	Exempt	Not required	None
Domestic Sewage	Exempt	Not required	None

7 (C). Commingled Waste Streams

Amine test samples are periodically collected to determine amine strength and lean loading. These samples are drained into a poly tank and pumped into the amine process stream at Train #5 reflux accumulator.

Wastewater from the process water system is drained into the wastewater drain system to a sump. Process trains 4, 5, & 6 share a common sump and trains 7 & 8 share a common sump. From the sump, the wastewater is transferred to an aboveground tank.

Fluids stored in the aboveground wastewater tanks are removed from the site by an approved waster hauler tanker truck and disposed of at an approved OCD Class II

disposal well. Please see the attached letter dated March 2, 1995 (Figure 3) which discusses the segregation and handling of sump wastes.

Other commingled wastes include used oil filters, used process filters and rags, and absorbent pads which are put into a 30 CY waste container and removed by Waste Management as special waste and disposed off-site.

Domestic sewage is not commingled with other wastes.

No other waste streams are commingled.

8. Description of Current Liquid and Solid Waste Collection/Storage/Disposal Procedures Transfer, Storage, and Disposal of Process Fluids, Effluents, and Waste Solids VAL VERDE GAS PLANT

PROCESS	COLLECTION &	CONTAINER	NM Waste	DESCRIPTION OF FINAL DISPOSITION
FLUID/WASTE	STORAGE SYSTEM	CAPACITY/	STATUS	
		DESCRIPTION		
Amine	Amine Rundown	(5) 210 bbl	Exempt	Pumped back to process area for reuse.
	Amine Reclaimer	(3) 400 bbl, (2) 110 bbl,		
Observation	Amine Make-Up	(2) 90 bbl	 	1
Glycol	Glycol Storage Tank	(5) 90 bbl	Exempt	Pumped back to process area for reuse.
1110"	Glycol Recovery Tank	(1) 112.5 bbl		
Used Oil	AGT	500 gallons		Hauled off to used oil/waste oil recylcer (Mesa Environmental, Farmington)
Stormwater	Drain system/	NA	NA	Generally percolates into unpaved areas or sheetflows to southern property boundary into a stormwater collection pond.
Contact wastewater/exempt wastewater	Aboveground storage tank	(2) 500 bbl	Non-exempt	Transported to Key Energy Four Corners Inc facility (OCD Permit #9) at UL E,S2-T29N, R12W, San Juan County for evaporation/disposal.
Used Oil filters	Special waste dumpster	(1) 30-yard steel bin	Non-exempt	Transported by Waste Management to San Juan County Regional landfill facility.
Field Liquids/Pigging Waste (hydrocarbon liquids)	Aboveground storage slop tank	(1) 210 bbl, (1) 100 bbl	Exempt	Transported to Key Energy Four Corners Inc facility (OCD Permit #9) at UL E, S2-T29N, R12W, San Juan County for evaporation/disposal.
Used Desiccant Storage	Storage Pad	N/A	Exempt	Transported by Waste Management to San Juan County Regional landfill facility.
Used Amine Filters	Special waste dumpster	(1) 20-yard steel bin	Non-exempt	Transported by Waste Management to San Juan County Regional landfill facility.
Used Glycol Filters	Special waste dumpster	(1) 20-yard steel bin	Non-exempt	Transported by Waste Management to San Juan County Regional landfill and/or Thermal Fluids, Inc. to recycling facility located at 9010 Bates Road SW Albuquerque, NM EPA #NMD986674141.
Municipal Waste	Steel container/dumpster	1.5 yards	Exempt	Disposed of by Waste Management at the San Juan County Regional Landfill.
Absorbent Pads	Special waste dumpster	(1) 20-yard steel bin	Non-exempt	Transported by Waste Management to San Juan County Regional landfill and/or Thermal Fluids, Inc. to recycling

				facility located at 9010 Bates Road SW Albuquerque, NM EPA #NMD986674141.
Domestic Sewage	Approved septic system	Built at inception of facility	Regulated by NMED	Solids removed by Serrano's Portable Toilets of Bloomfield, NM

Hydrostatic testing of facility piping is conducted every five (5) years to ensure the integrity of the passive drain line piping at this facility. The testing consists of plugging the outlet of the line(s) at the confluence with the sub-grade waste water storage tank located in the concrete vault. A pipe riser is placed prior to the confluence that extends several feet above ground to achieve a minimum of three (3) pounds per square inch (psi) hydrostatic water pressure once the passive drain lines are filled with water. The hydrostatic test is conducted for a one (1) hour period to determine that the water level in the riser pipe is static which is indicative of pipeline integrity. Testing of the drain lines at the Val Verde Gas Plant was conducted on July 8th and 9th, 2009. A copy of the P&ID's (Figures 4a and 4b) for the drain lines at the Val Verde Gas Plant are included with this renewal.

All tanks and chemical storage areas are designed to contain at minimum a volume of 33% greater than the total volume stored. In the event of interconnected tanks, volume of the containment will be 33% greater than the combined volume of the tanks.

9. Proposed Modifications

Currently, there are no proposed modifications to the facility. The previous approved NMOCD discharge plans for Val Verde Gas Plant included Process Trains 1, 2 & 3 which have since been removed from the facility. The parts have been scrapped and removed from the facility.

10. Inspection, Maintenance and Reporting

Operator and/or contract personnel operate and maintain the equipment at the facility. The facility is manned 24 hours a day. Regular inspections of plant process and storage units are performed as part of normal plant operations. Any evidence of spills/leaks is routinely reported to supervisory personnel, and a facility technician will be on call 24 hours per day, 7 days per week, 52 weeks per year.

The two wastewater sumps associated with the process trains at this facility are double lined steel vessels with leak detection. The sump located behind the facility offices was originally built to be used as a wash basin holding tank. There is no drain associated with this sump and it has to be pumped out to be emptied. The sumps and AGT are inspected monthly. Leaks will be reported to the NMOCD in accordance with Rule 116 (19.15.C.116 NMAC) and WQCC regulation (20.6.2.1203 NMAC) regulations.

Stormwater runoff does not come into contact with the station process and water streams, enclosed sumps, drainlines, equipment and/or pipelines. Exposure minimization is the general practice used to lessen the potential for stormwater to come into contact with process and waste streams. Precipitation and cooling water that contacts the outside surface of equipment is drained to a containment area, is allowed to evaporate or is captured by the wastewater system. Stormwater runoff that doesn't contact process equipment or adjacent process areas is allowed to naturally leave the facility. The facility concrete pad in the process areas is regularly maintained to prevent surface accumulations and where necessary the pad is armored with gravel to prevent erosion.

Further, a stormwater plan for gas processing plants is not a requirement of the EPA. Stormwater is allowed to percolate into unpaved areas of the facility, and generally sheet

flows to the southern boundary of the property; see Figure 2, Site Map. There is a drainage piping system that collects stormwater throughout the facility

Storm water controls at this facility include earthen berms for bulk storage of stored chemicals. Storm water is pumped out of berms and is disposed of as needed. The stormwater is exempt non-contact stormwater.

Following are the best management practices (BMPs) that are used to prevent or mitigate pollution to storm water from facility operations:

- All waste materials and debris will be properly disposed of on an ongoing basis in appropriate containers and locations for collection and remove from the site.
- Temporary storage of potential pollutant sources will be located in areas with appropriate controls for storm water protection. This would include ensuring all containers are sealed/covered and otherwise protected from contact with precipitation.
- Periodic inspection of channels and culverts shall be performed at least twice annually and after any major precipitation event.
- Sediment deposits and debris will be removed from the channels and culverts as necessary and any erosion damage at the outfall (if any) will be repaired or controlled.
- Conduct inspections of the facility on a regular basis as part of the preventive maintenance site check. Such inspections will include the visual assessment of corroded or damaged drums and tanks, broken or breached containment structures, collapsed or clogged drainages or drain lines.

11. Spill/Leak Prevention and Reporting Procedures

Spills/Leaks could occur from pipelines or equipment within the facility in the event of a major failure of one of the components. Spills/Leaks could occur from various storage tanks. Spill containment berms around above ground storage tanks are designed to contain 1-1/3 times the volume of the tank or the combined volume of interconnected tanks. The majority of process and storage units at the Val Verde Gas Plant have underground drains or natural diversions which will direct any unplanned spills or releases to existing waste management areas. The process areas in the facility are concrete lined and curbed to prevent contamination of ground soil or ground water. This facility meets requirements for CFR 40 Part 112 (SPCC).

In the event of a release, the Plant Operations personnel report the release to facility technicians who determine the extent of the problem, who then notify the Operator's Environmental Department. The Environmental Department then determines reportable quantity and reports the release to the appropriate agencies as required by statutes/regulations. Records of spills, leaks, or other pollutant discharges, if any, and inspections and maintenance activities will be maintained by the Operator for at least one year.

Spills and leaks of reportable quantity are reported to the NMOCD pursuant to NMOCD Rule 116 and WQCC Section 1203 using the NMOCD form C141 and/or verbal notification; see Appendix C for specific reporting guidelines and contact numbers.

12. Site Characteristics

A complete discussion of the hydrogeological characteristics at and near the site was provided in the discharge plan approved in May 1992. Since that information is unchanged we request that it is incorporated into the plan by reference.

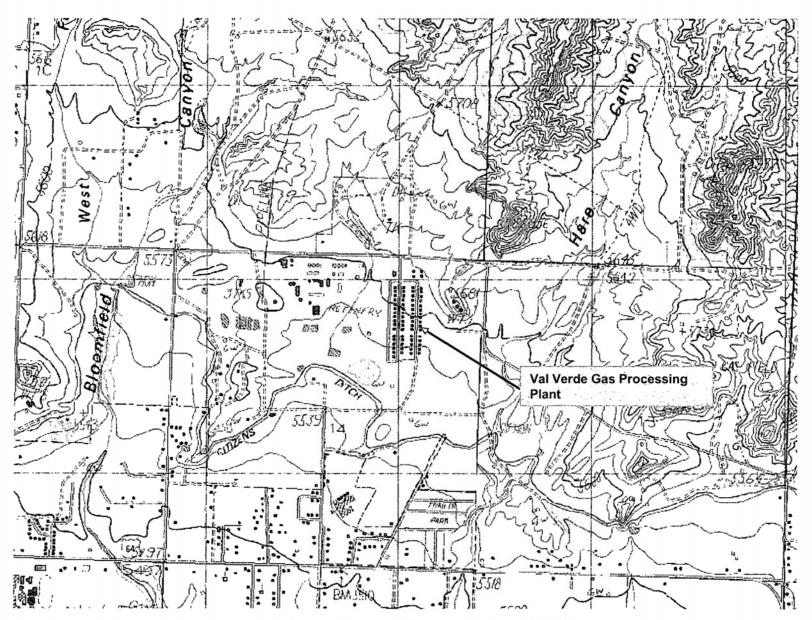
As per a previous discharge plan renewal from 1998, the groundwater levels measured on March 11 & 12, 1991 by Buys Associates, Inc. were reported to range from 55.5 to 26.5 feet within the southern half of the plant site. No groundwater was encountered in the northern half of the plant site. According to a report from the adjacent Blanco Plant (El Paso), TDS in groundwater ranged from 5330 mg/l to 7620 mg/l.

The facility lies 160 feet above the San Juan River. According to the FIRM maps for San Juan County, the Val Verde Plant would not be threatened by a flood from a 100-year storm event. Flood protection is not necessary.

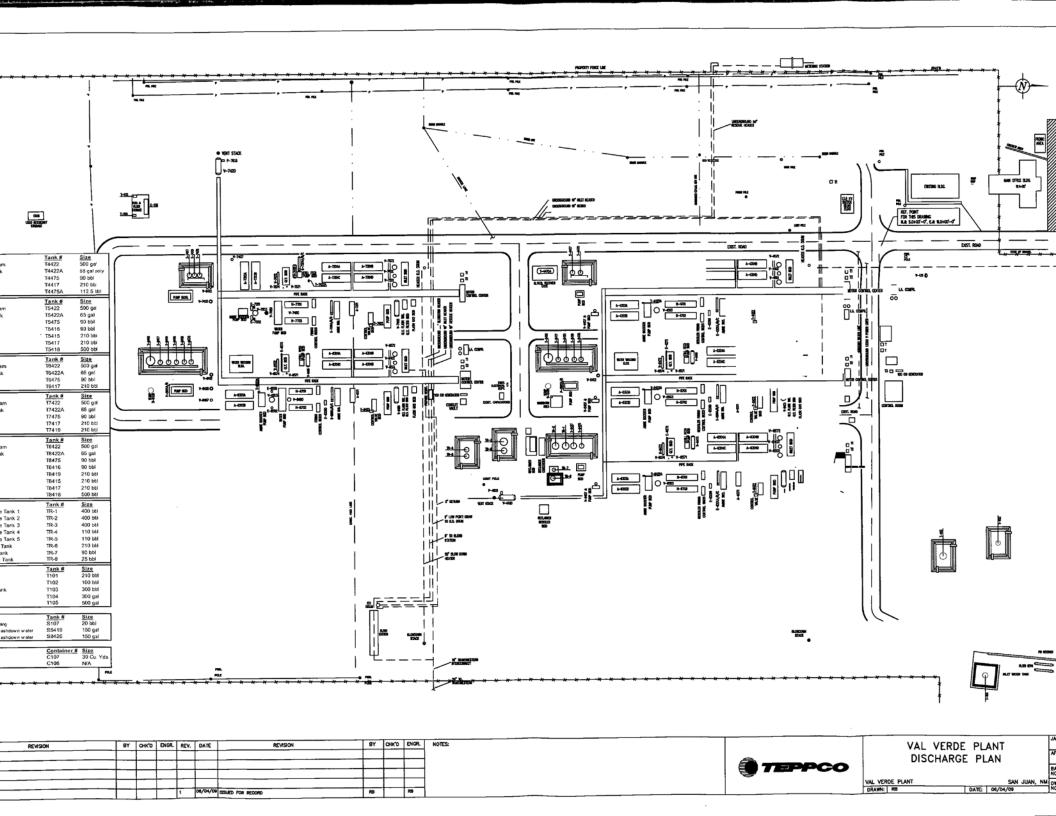
13. Additional Information

Any unauthorized release or discharge will be reported to the NMOCD in accordance with NMOCD Rule 116, 19.15.C.116 NMAC.

Closure of facility when abandoned will meet current NMOCD guidelines and will conform to WQCC Section 3107.A.11 regulations. Reasonable and necessary measures will be taken to prevent the exceedance of 20 NMAC 6.2.3103 water quality standards should Enterprise choose to permanently close the facility. Closure measure will include removal or closure in place of the underground piping and equipment. The tanks will be emptied before removal. Potentially toxic materials or effluents will be removed from the site and properly disposed. Potential sources of toxic pollutants will be inspected. Contaminated soil if discovered will be reported under NMOCD Rule 116 and 20 NMAC 6.2.1203 procedures and clean-up activities will commence. Post-closure maintenance and monitoring plans would not be necessary unless contamination is encountered.



Val Verde Gas Plant, Bloomfield, NM Quad



MERIDIAN OIL

TO 199 - 1 Tel 8 52

March 2, 1995

Certified - P 895 114 325

Chris E. Eustice
Environmental Geologist
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87502

Re: Segregation and Handling of Maintenance Sump Wastes

Ground Water Discharge Plan

Val Verde Plant

Dear Mr. Eustice:

Meridian Oil Inc. (MOI) is providing your department with a statement regarding the handling and disposal of fluids from the maintenance sump at the Val Verde Plant.

The maintenance sump provides rinsate collection to the wash down area near the maintenance shop. The sump has no drains and is not connected to any other systems within the plant area. Fluids in the maintenance sump at the Val Verde Plant were evaluated for hazardous waste potential by sampling and analysis for TCLP constituents. The TCLP analysis demonstrated that the maintenance sump fluid was not a hazardous waste. The analysis is attached for your review. MOI believes that the analysis is representative of the process and materials involved with the maintenance sump.

In the future if MOI believes the material is consistent with that described in the attached TCLP analysis, sampling or analysis will not be performed. MOI will apply generators knowledge to make this determination each time the maintenance sump is emptied. If the process and material are consistent as described above the contaminated media will be managed as a non-hazardous waste. At a minimum, one TCLP analysis will be performed annually to verify our management strategy MOI will supply your office with the updated analysis.

Non-hazardous fluids from the maintenance sump will typically be co-mingled with other process wastewater fluids from Val Verde Plant and disposed of in MOI's Class II injection well at the McGrath SWD #4. As an alternative, MOI may dispose of the fluid at one of the other permitted Class II injection wells in the area.

MOI believes this waste management strategy addresses NMOCD concerns stated during past phone conversations and listed in the conditions of approval for the Val Verde Ground Water Discharge Plan. Please find attached, a flat fee of \$1,667.50 for the renewal of the Val Verde Ground Water Discharge Plan. If you have any questions or wish to discuss this strategy further, please call me at 326-9537.

Sincerely,

Associate Environmental Representative

Attachment: TCLP Analysis

Fee (\$1,667.50)

cc: Gaza Seabolt - MOI

Greg Kardos - MOI

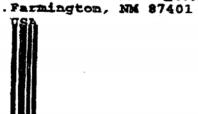
New Mexico Oil Conservation Division - Aztec Office

File: Val Verde Plant\Ground Water Discharge Plan\Correspondence

s:\craig\projman\formltr\notices\vvsump.doc

& 967

Copy: 1 OT



Attn: Mr. Craig Bock Project: Val Verde SUMP

PQ #:

Received: 13-Jan-95 12:30

Job: 9510006

Status: Final

Liquid samples

Sample Id	pH EPA 9040A pH Units	Flash Point SW 1010 deg. C	
s-1	9.95	>100	
Blank	5.53	•••	
QC Standard (actual)	4.48		
QC Standard (expected)	4.45		
Repeat	9.95	•••	

Abbreviations:

Paramaters:

PH

: pH (pH units)

Methods:

SPA 9040A EW 1010

: Method 9040A from US BPA SW-846

: Method 1010 from US EPA SW-846

Unite:

deg. C

: degrees Centigrad

Quality codes:

: Value greater than

Job approved by:

Signed:

ineswar

Manager, Environmental Inorganic Services

Burlington Environmental Inc. 5735 McAdam Road • Mississauga, Ontario • L4Z 1N9 (800) 838-7905 • Fax: (905) 890-8575

** TOTAL PAGE.001 **

TO 15053262368

Ø 001 PASE .001 206

FAXTO: CRA16 BOOK 326-9725





BURLINGTON ENVIRONMENTAL 4000 Monroe Road Farmington, NM 87401 USA

27-Jan-95

Final

Page:

Copy: 1 of 2

Attn: Mr. Craig Bock Project: Val Verde SUMP

PO #:

Received: 13-Jan-95 12:30

Status:

Job: 9510006

Sample Id	pH EPA 9040A DH Units	Flash Point SW 1010 deg. C
s-1	9.95	>100
Blank	5.53	
QC Standard (actual)	4.48	
QC Standard (expected)	4.45	• • • •
Repeat	9.95	

Abbreviations:

Parameters:

Hq

: pH (pH units)

Methods:

EPA 9040A

: Method 9040A from US EPA SW-846

SW 1010 : Method 1010 from US EPA SW-846

Units:

deg. C

: degrees Centigrad

Quality codes:

: Value greater than

Job approved by:

Signed: (

Mineswar

Manager, Environmental Inorganic Services







27-Jan-95

BURLINGTON ENVIRONMENTAL 4000 Monroe Road Farmington, NM 87401 USA

Page: Copy: 1 of

Attn: Mr. Craig Bock Project: Val Verde SUMP

Received: 13-Jam-95 12:30

PO #:

Job: 9510006

Status: Pinal

QUALITY CONTROL DATA SHEET

Received by: chris

Via: Craig Bock

Sample Type: Water

Preservative When Received: None Additional Lab Preparation: None

Parameter	Method	******	Date(s) of Analysis
pH	EPA 9040A	0.01 pH Units	1/13
Flash Point	SW 1010	1 deg. C	1/25





Page: 1

CLIENT: BURLINGTON ENVIRONMENTAL PROJECT REFERENCE: VAL VERDE SUMP

VOLATILE ORGANIC COMPOUNDS (TOLP)

DATE: 24-Jun-95

4.0. #9510006V

MATRIX: WATER

UNITS: MICROSRAMS/LITER (UQ/L)

COMPOUND	LOR	REAGENT	5-1	5-1
	UG/L	BLAIK		DUP.
REKZEME	1.0	ЖĊ	***	180
CARRON TETRACHLORIDE	2.0	IIIC	ND	100
CHLOROBENZENE	2.0	150	NO	*
CHIL OROFORM	2.0	HD	NO	110
1,4-DICHLONOBENZEHE	5.0	HD	ND	MD
1,2-DICHLORGETHANE	2.0	tto	ND	ND.
1,1-DICHLOROSTHYLENE	5.0	地	ND	100
METHYL ETHYL KETONE	50.0	130	MD	ND
TETRACHLOMOETHYLENE	2.0	ND	MD	MD
TRICHLOROETHYLENE	2.0	ND	MD	100
ATMAT CHTOBIOE	10.0	KD	MD	

SURROGATE STANDARD RECOVERIES:

CONTROL LIMITS 70-130%

DISROPOPLUOROMETHANE	160	110%	113%	114%
TOLUENE-D8	40	PET	99%	98%
4-890MOFLUOROBENZEME	140	96X	96X	96%

AMOUNT

QUALITY CONTROL SPIKE RECOVERIES

COMPOUND	APPOUNT	\$ -1	REAGENT
	UG/L	\$PIKE	\$21 KE
BEKZENE	20	123%	97%
CARBON TETRACHLORIDE	50	124%	96%
CHLOROBENZENE .	50	124%	963
CHLOROFORM	50	961	81%
1,4-pichlorosenzene	50	121%	97%
1,2-DICHLORGETHANE	50	1263	POT
1,1-DICKLORGETHYLENE	50	1213	985
METHYL ETHYL KRYCHE	200	144%	101%
TETRACHLOROETHYLENE	Sa	1212	951
TRICHLOROSTHYLENE	50	1232	961
VINYL CHLORIDE	100	120%	98%

SURROGATE STANDARD RECOVERIES:

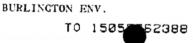
CONTROL LIMITS 70-130%

DISRONOFLUCTOMETHAME	160	87%	90%
TOLUENE-DS	40	100%	100%
4-SROMOFLUGROBENZENE	160	99%	99%



JAN 27 '95 14:11 FROM 8







Pege: 2

CLIENT: MIRLINGTON ENVIRONMENTAL PROJECT REFERENCE: VAL VERDE SUMP

9.0. #9510006V

MATRIX: TCLP LEACHATE

VOLATILE ORGANIC COMPOUNDS (TCLP)

DATE: 24-Jan-95

LEGEND: LOG - LINIT OF GUANTITATION NO . NOT DETECTED ABOVE LOG

DUP. - DUPLICATE

Date of sample receipt: January 13, 1995 Dete of sample enelypis: January 21, 1995

ANALYTICAL METHOD:

The water sample was analysed in duplicate by purge & trap gas chromatography/mass spectrometry using US EPA Method 8250A.

JOB APPROVED BY:

ROHALD CORNLIN, M.Sc., C.Chest. HANAGER, MASS SPECTROMETRY SECTION

CHARTERED Ronald J. Corkum CHEMIST

JAN 27 '95 14:12 FROM 8

B575

PAGE.005/006



Page: 1

CL I ENT:	BLAKE INGTON	ENVIRONMENTAL
PROJECT	PPFFAGUE .	Val Varda sum

W.O. #95100068 HATRIX: WATER

TOLP	SENIVOLATILE	EXTRACTABLES
------	--------------	--------------

DATE: 26-Jen-95

CÓNPOLNO	LOG	REAGENT	8-1	8-1
	UQ/L	BLANK		OUP.
D-CRESOL	150	ND.	110	140
N-CRESOL & P-CRESOL	150	100	ND.	NO.
1,4-DICHLOROBERZENE	100	100	NO	ND
2,4-DISITROTOLINS	100	NO	¥0	MD
HEXACHLOROBENZENE	100	, m	NO NO) NO
WEXACILOROBUTAD I ENE	150	HD.	140	140
NEXACHLOROSTHANS	150	160	×6	10
WITROMENZEME	190	100	160	- F
PENTACHLOROPHENOL	150	NO	100	100
PYRIDINE	800	10	KD	100
2,4,5-TRICHLONOPHENOL	150	10	340	#D
2,4,4-TRICHLOROPHEMOL	150	ND	ND	ND

SURROCATE STANDARD RECOVERIES:

KITROBENZENE-DS 2-FLUCROBIPHENYL TERPHENYL-D14 2-FLUCROPHENOL PRENOL-DS 2,4,6-TRIBROMOPHENOL CONTROL LIMITS: 50 - 140% 54% 81X 93X 61% 95% 89% 84% 94% 100% 40% 448 44X 30% 13% 10X 45 X 81% 83%

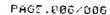
QUALITY CONTROL SPIKE RECOVERIES

COMPOUND	AMOUNT	REAGENT
	ng\r.	SPIKE
O-CRESOL	800	72%
N-CRESOL & P-CRESOL	800	71%
1,4-DICHLOROSENZEME	400	69X
2,4-DINITROTOLUENE	400	82X
HEXACHLONGRENZENE	400	84%
HEXACHLOROBLITAD I ENE	400	73%
HEXACHLORGETHAMS	400	64X
HITROBENZEME	400	72%
PENTACHLOROPHENOL	800	85%
PYRIDINE	1530	0%
2,4,5-TRICHLOROPHENOL	800	81%
2,4,6-TRICHLOROPHENOL	800	79%

SURROGATE STANDARD RECOVERIES:

CONTROL LIMITS: 30 - 140% MITRODENZEHE-05 400 46% 2-FLUCTOR PHENYL 400 72% TERPMENYL-D14 400 783 S-ELMONOPHENOL 800 51% PHENOL-DS 800 412 2,4,6-TRIBROMOPHENOL 800 77%

TO 15053262388





JAN 27 '95 14:12 FROM 608575

Page: 2

CLIEBTE BURLINGTON ENVIRONMENTAL PROJECT REFERENCE: Vol Vorde Supp W.Q. #95100068 WATRIX: MATER

TOLP SEMINORATILE EXTRACTABLES

DATE: 24-Jun-95

LEGDID:

LHITS: RICHOGRAMS PER LITER (UN/L) LOS - LIMIT OF GUARTITATION NO . NOT DETECTED ABOVE LOG DUP. - DUPLICATE

Date of sample receipt: January 13, 1995 Date of extraction: January 17, 1995 Date of analysis: January 25, 1995

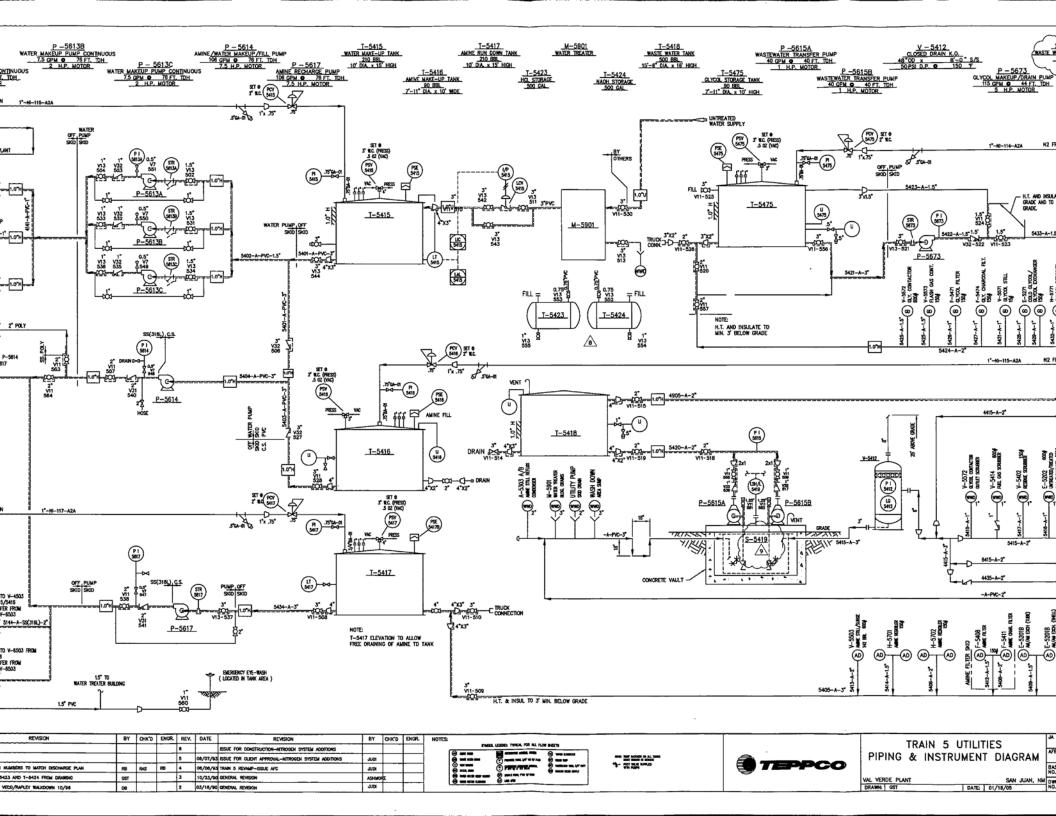
ANALYTICAL METHOD:

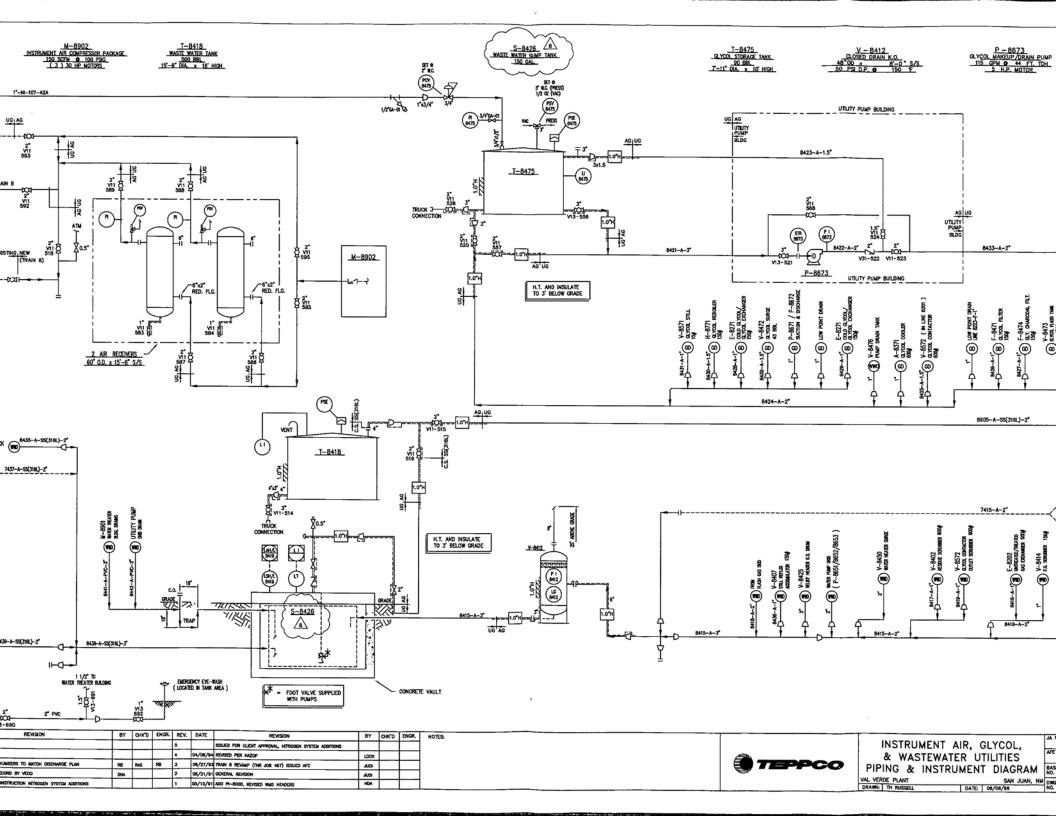
The complex were prepared by liquid-liquid extraction and analysed by gas chrosmtography/mass spectrometry using US EPA Method \$2708.

JOB APPROVED BY:

BOMALD CORMEN, M.Sc., C.Ches. HANAGER, MASS SPECTROMETRY SECTION

CHARTERED Ronald J. Corkum CHEMIST







NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

March 31, 2006

Deodat Bhagwandin TEPPCO NGL Pipelines, LLC P.O. Box 2521 2929 Allen Parkway Houston, Texas 77252-2521

Re:

Discharge Permit GW-051 Renewal

Val Verde Gas Plant

Dear Mr. Bhagwandin:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the TEPPCO NGL Pipelines, LLC (owner/operator) Val Verde Gas Plant GW-051 located in the SE/4 SE/4 of Section 11, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, under the conditions specified in the enclosed Attachment To The Discharge Permit. Enclosed are two copies of the conditions of approval. Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price Environmental Bureau Chief

LWP/cc Attachments-1

xc: OCD District Office

ATTACHMENT TO THE DISCHARGE PERMIT TEPPCO NGL PIPELINES, LLC, VAL VERDE GAS PLANT (GW-051) DISCHARGE PERMIT APPROVAL CONDITIONS March 31, 2006

Please remit a check for \$4000.00 made payable to Water Quality Management Fund:

Water Quality Management Fund C/o: Oil Conservation Division 1220 S. Saint Francis Drive Santa Fe, New Mexico 87505

- 1. Payment of Discharge Plan Fees: All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (see WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$4000.00 renewal permit fee for a gas compressor station greater than 1001 horsepower.
- 2. **Permit Expiration and Renewal:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on September 27, 2009** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved.
- 3. **Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments: The owner/operator shall abide by all commitments submitted in its October 31, 2005 discharge permit renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications: WQCC Regulation 20.6.2.3109.G NMAC addresses possible future modifications of a permit. Pursuant WQCC Regulation 20.6.2.3107.C NMAC, the owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. Pursuant to WQCC Regulation 20.6.2.3109.E NMAC, the Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for

Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

- 6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.
- A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.
- **B.** Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.
- 7. **Drum Storage:** The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.
- 8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.
- 9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.
- 10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit

renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

- B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.
- C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.
- D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

- A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.
- B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.
- 13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic

wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

- 14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.
- 15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.
- 16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.
- 17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.
- 18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. An unauthorized discharge is a violation of this permit.
- 19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.
- 20. Additional Site Specific Conditions: N/A
- 21. Transfer of Discharge Permit: The owner/operator shall notify the OCD prior to any transfer of ownership, control or possession of a facility with an approved discharge permit. The purchaser shall submit a written commitment to comply with the terms and conditions of the previously approved discharge permit and shall seek OCD approval prior to transfer.

- 22. Closure: The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.
- 23. Certification: Certification: TEPPCO NGL Pipelines, LLC, by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained herein. TEPPCO NGL Pipelines, LLC further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by:

TEPPCO NGL Pipelines, LLC

Deodat Bhagwandin

Company Representative- print name

Company Representative- signature

Title: Manager, Environmental Protection

Date 1/28/2006

Chavez, Carl J, EMNRD

From:

Price, Wayne, EMNRD

Sent:

Friday, July 14, 2006 11:16 AM

To:

PLCain@teppco.com; Chavez, Carl J, EMNRD

Subject: RE: TEPPCO Val Verde Pump Mesa Compressor Station

OK, OCD will considered this a minor modification and hereby approve. Will will file your information.

From: PLCain@teppco.com [mailto:PLCain@teppco.com]

Sent: Friday, July 14, 2006 10:38 AM

To: Price, Wayne, EMNRD; Chavez, Carl J, EMNRD

Subject: RE: TEPPCO Val Verde Pump Mesa Compressor Station

looks like about 3,300 HP.

From: Price, Wayne, EMNRD [mailto:wayne.price@state.nm.us]

Sent: Friday, July 14, 2006 10:35 AM **To:** Cain, Peter L.; Chavez, Carl J, EMNRD

Subject: RE: TEPPCO Val Verde Pump Mesa Compressor Station

Hi. Peter

What is the total HP now?

From: PLCain@teppco.com [mailto:PLCain@teppco.com]

Sent: Friday, July 14, 2006 8:29 AM

To: Chavez, Carl J, EMNRD; Price, Wayne, EMNRD

Subject: TEPPCO Val Verde Pump Mesa Compressor Station

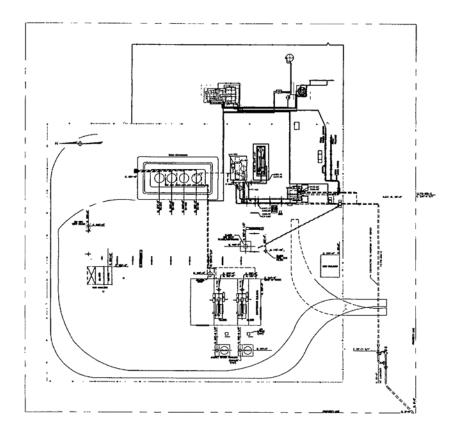
Carl,

As I discussed with you and Wayne a couple months ago, TEPPCO was looking to add a new rotary screw compressor at our Pump Mesa compressor station. This will also involve the installation of a sump which will meet all the requirements (ie, double walled, etc.)

You guys mentioned that we could just "amend" our existing GW discharge plan. Attached is the site plan drawing indicating the new equipment. Please let me know if you have any questions or need additional information. Thanks.

Peter

Peter Cain TEPPCO EH&S 2929 Allen Parkway, 32nd Floor Houston, Texas 77019 713.284.5213 (direct) 713.759.3931 (fax) 281.415.8436 (cell) www.teppco.com Confidentiality Notice: This e-mail, in Coding all attachments is for the sole use the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.



NOTES: FORERUNNER CORPORATION ISSUED FOR CONSTRUCTION NEGRO CANYON COMPRESSOR STATION SITE PLAN JUL - 7 2006 FORERUNNER 4 35569 FOR CONTRACTION
3 REVISED PROPERTY BOUNDARY LINE
REV. NESCRIPTION 5/30/96 10-36/ 16224-A P EV-EXX PIPING PLAN TITLE

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No.	
or cash received on in the amount of \$	
from Teppec HGL	
for Frances Mesa Compressor station GW-194	
Submitted by: Laurence Correr Date: 5/3/06	
Submitted to ASD by: Yourn u Cones Date: 5/3/06	
Received in ASD by: Date:	
Filing Fee New Facility Renewal	:
Modification Other	· .
Organization Code521.07 Applicable FY2004	
To be deposited in the Water Quality Management Fund.	
Full Payment or Annual Increment	<i>ş</i> :
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TEPPCO GP, Inc. P.O. Box 2521 Houston, TX 77252-2521 (713) 759-3800 115 Hospital Drive Van Wert, OH 45891 April 28, 200	56-382 412 9600112304
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from TEAPCO	die amount of \$ 100
for VAL VERPE TRANTER CAS PLANT	
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Submitted to ASD by:	- Date: ///29/05
Received in ASD by:	Date: 4/27/05
Filing Fee New Facility	Date:Renewal
ModificationOther	veriews1
Organization	icable Fy 2005
To be deposited in the Water Quality Mans	ment
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TEPPCO GP; Inc. P O Box 2521 Houston, TX 77252-2521 (713) 759-3800	Amount \$*****100.00
PAY **One Hundred and 00/100-US Dollars **	VOID AFTER 90 DAYS
PAY NEW MEXICO ENVIRNMENTAL DIVISION WATER QUALITY MANAGEMENT FUND ORDER OF	Try Other

TEPPCO GP, Inc. P O Box 2521 Houston, TX 77252-2521 (713) 759-3800

Date:

10/17/2005

Check #:

\$100.00

Amount Paid:

17 100-000007 0510 1

NEW MEXICO ENVIRNMENTAL DIVISION WATER QUALITY MANAGEMENT FUND NM OIL CONSERVATION DISTRICT 1220 SOUTH ST FRANCIS DRIVE SANTA FE, NM 87504



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Please contact our AP Hotline at 713-759-3800, Option 5, to get more information on how your company can be setup to receive payment electronically via ACH.

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I nereby acknowledge receipt of chec	ck No. dated 5/27/09
or cash received on	in the amount of \$ 100°
from NOKE EVERGY FIELD SERVICE	
for VAL VERde GAS PLANT	GW-051-
Submitted by: WAYNE PRIZE	. Date: 6/8/04
Submitted to ASD by:	Date:
Received in ASD by:	Data:
Filing Fee New Facility	Renewal
Modification Other	
Organization Code <u>521.07</u>	
To be deposited in the Water Quality Full Payment or Annual I	
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370 17th Street. Suite 2500 Denver, CO, 80202	MORGAN CHASE BANK, TEXAS P.O. BOX 2558 HOUSTON, TX 77252-2558 Indox No. Check Date D0078217 ABLE AFTER 120 DAYS Check Amount
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	ISAPPEAR, THEN REAPPEAR.

MGMT TEPPCO Val Verde

¹ 370 17th Street, Suite 2500

Denver, CO 80202

Vendor Number

0000078217

Vendor Name

NEW MEXICO-

Check Number



Check Date

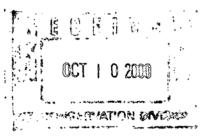
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BURLINGTON RESOURCES

SAN JUAN DIVISION

October 5, 2000



Certified Z554 663 720

Mr. Roger C. Anderson Chief, Environmental Bureau New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re: Discharge Plan Renewal GW-51 Val Verde Gas Process Plant

Dear Mr. Anderson,

Thank you for the response and approval of the ground water discharge plan renewal application GW-51 for the Burlington Resources Gathering Inc. (BR) Val Verde Gas Processing Plant located in the SE/4, of the SE/4 of Section 11, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico.

As per your request, BR is providing a signed copy of the Discharge Plan Approval Conditions (Attachment 1) and an updated discharge plan (Attachment 2). The approved discharge plan was updated to include the requested storm water run off plan information (Condition Number 15), amine recycling information, and minor updates to the plan.

A clarification was made to Condition Number 9, Underground Process/Wastewater Pipelines to reflect the site specifics of the Val Verde Plant. A new Section 7, Precipitation/Storm Water Runoff Control was added to satisfy Condition 15, Storm Water Plan. In addition, information was added to Sections 2.1, 2.2, and 2.3 to reflect minor changes at the facility and information regarding the amine recycling program.

As per Mr. Wayne Price's request, BR is providing information that supports our decision to address storm water runoff in the existing groundwater discharge plan.

- 1. The Val Verde Plant discharge plan sufficiently addresses storm water runoff.
- 2. Storm water does not come in contact with process waste streams at the Val Verde Plant; hence the potential for a release is avoided.
- 3. A storm water plan is not a requirement of the U.S. EPA for the Val Verde Plant (Federal Register/Vol. 55 No. 222/Friday, November 16, 1990).

BR believes storm water is more appropriately addressed within the existing discharge plan and not a separate storm water plan.

If you have questions or need additional information regarding this issue please contact me at (505) 326-9537.

Sincerely,

Gregg Wurtz

Sr. Environmental Representative

Dregg Wurty

Attachments: Val Verde Plant Discharge Plan GW-51

Val Verde Discharge Plan GW-51 Approval Conditions

cc: Greg Kardos, BR Bruce Gantner, BR

New Mexico Oil Conservation Division - Aztec Office

Val Verde Plant: Discharge Plan Main File

Correspondence

Attachment 1 Burlington Resources Gathering Inc. Discharge Approval Conditions

ATTACHMENT TO THE DISCHARGE PLAN GW-051 APPROVAL Burlington Resources, Val Verde Gas Plant DISCHARGE PLAN APPROVAL CONDITIONS August 11, 2000

- 1. Payment of Discharge Plan Fees: The OCD has received the \$50.00 filing and \$1667.50 renewal flat fee.
- 2. <u>Commitments:</u> Burlington Resources will abide by all commitments submitted in the discharge plan renewal letter dated April 19, 1999, and these conditions for approval.
- 3. <u>Drum Storage:</u> All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.
- 4. <u>Process Areas:</u> All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
- 5. <u>Above Ground Tanks:</u> All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
- 6. <u>Above Ground Saddle Tanks</u>: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
- 7. <u>Labeling:</u> All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
- 8. <u>Below Grade Tanks/Sumps:</u> All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must be tested to demonstrate their mechanical integrity no later than December 15, 2000 and every year from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by December 31, 2000.

Mr. Greg Wurtz 08/11/00 Page 4

- 9.* <u>Underground Process/Wastewater Lines:</u> All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity no later than December 15, 2000 and every 5 years, from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by December 31, 2000.
- 10. <u>Class V Wells</u>: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
- 11. <u>Housekeeping:</u> All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery.
- 12. <u>Spill Reporting:</u> All spills/releases shall be reported pursuant to OCD Rule 116. and WQCC 1203. to the OCD Aztec District Office.
- 13. <u>Waste Disposal</u>: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
- 14. <u>OCD Inspections:</u> Additional requirements may be placed on the facility based upon results from OCD inspections.
- 15. <u>Storm Water Plan:</u> Burlington Resources will submit a stormwater run-off plan for OCD by December 31, 2000.
- 16. <u>Transfer of Discharge Plan:</u> The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
- 17. <u>Closure:</u> The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

^{*}Process lines do not include gas supply lines.

Mr. Greg Wurtz 08/11/00 Page 5

18. <u>Certification:</u> **Burlington Resources** by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **Burlington Resources** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by:	Burlington Resources Gathering Inc.
	John F. Zent Company Representative- print name
	Company Representative- Sign
	Title_Attorney in Fact

Attachment 2 Val Verde Gas Plant Discharge Plan



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

August 11, 2000

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL RETURN RECEIPT NO. 5051 5123

Mr. Greg Wurtz Burlington Resources P.O. Box 4289 Farmington, NM 87499-4289

RE: Discharge Plan Renewal GW-051

Burlington Resources Val Verde Gas Plant

San Juan County, New Mexico

Dear Mr. Wurtz:

The groundwater discharge plan renewal application GW-051 for the Burlington Resources Val Verde Gas Plant located in the SE/4 SE/4 of Section 11, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.

The original discharge plan application was submitted on July 13, 1989 and approved on September 27, 1989 with an expiration date of September 27, 1994. The discharge plan renewal letter dated April 19, 1999, submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals.

The discharge plan is renewed pursuant to Section 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Burlington Resources of liability should operations result in pollution of surface or ground waters, or the environment. Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Oil Conservation Division * 2040 South Pacheco Street * Santa Fe, New Mexico 87505 Phone: (505) 827-7131 * Fax (505) 827-8177 * http://www.emnrd.state.nm.us

Mr. Greg Wurtz 08/11/00 Page 2

Please note that Section 3104. of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Burlington Resources is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this approval is for a period of five years. This approval will expire September 27, 2004 and an application for renewal should be submitted in ample time before that date. Pursuant to Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit plans for, or the results of, an underground drainage testing program as a requirement for discharge plan renewal.

The discharge plan application for the Burlington Resources., Val Verde Gas Plant is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$50 plus a renewal flat fee of \$1667.50 for natural gas processing plants. The OCD has received the \$50.00 filing and \$1667.50 renewal flat fee.

If you have any questions, please contact Wayne Price of my staff at (505-827-7155). On behalf of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

Roger C. Anderson

Environmental Bureau Chief

RCA/lwp Attachment-1

xc: OCD Aztec Office

ATTACHMENT TO THE DISCHARGE PLAN GW-051 APPROVAL Burlington Resources, Val Verde Gas Plant DISCHARGE PLAN APPROVAL CONDITIONS August 11, 2000

- 1. Payment of Discharge Plan Fees: The OCD has received the \$50.00 filing and \$1667.50 renewal flat fee.
- 2. <u>Commitments:</u> Burlington Resources will abide by all commitments submitted in the discharge plan renewal letter dated April 19, 1999, and these conditions for approval.
- 3. <u>Drum Storage:</u> All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.
- 4. <u>Process Areas:</u> All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
- 5. <u>Above Ground Tanks:</u> All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
- 6. <u>Above Ground Saddle Tanks:</u> Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
- Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
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- 12. <u>Spill Reporting:</u> All spills/releases shall be reported pursuant to OCD Rule 116. and WQCC 1203. to the OCD Aztec District Office.
- 13. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
- 14. <u>OCD Inspections:</u> Additional requirements may be placed on the facility based upon results from OCD inspections.
- 15. <u>Storm Water Plan:</u> Burlington Resources will submit a stormwater run-off plan for OCD by December 31, 2000.
- 16. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
- 17. <u>Closure:</u> The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

Mr. Greg Wurtz 08/11/00 Page 5

18. <u>Certification:</u> Burlington Resources by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein.

Burlington Resources further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by:	Burlington Resources	
	Company Representative- print name	
	Company Representative- Sign	_Date
	Title	

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OIL CONSERVATION DIVISION 2040 South Pachece Street Santa Fe, New Mexico 87505 (505) 827-7131

March 12, 1999

CERTIFIED MAIL RETURN RECEIPT NO. P 286 259 103

Mr. Jeffery T. Schoenbacher Environmental Representative Burlington Resources P.O. Box 4289 Farmington, New Mexico 87499-4289

Re: Approval to Process Spent Amine at Val Verde Plant Facility

Dear Mr. Schoenbacher:

New Mexico Oil Conservation Division (NMOCD) is in receipt of Burlington Resources letter dated January 15, 1999 requesting approval to recycling spent amine from off-site facilities. This request is hereby approved subject to the following conditions:

- Burlington Resources shall abide by the commitments of the submitted letter referenced above and the terms and conditions of the current Val Verde Discharge Plan (GW-051).
- 2. Please be advised that NMOCD approval of this request does not relieve Burlington Resources of liability should their operations fail to adequately protect ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve Burlington Resources of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you require any further information or assistance please do not hesitate to write or call me at (505-827-7155).

Sincerely Yours,

Wayne Price-Environmental Bureau

cc: OCD Aztec Office

Wayn Pi

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Certified Mail: Z 357 870 043 Return Receipt Requested:

December 10, 1998

Mr. Jeffery T. Schoenbacher Environmental Representative Burlington Resources (BR) P.O. Box 4289 Farmington, New Mexico 87499-4289

Re:

Reuse of Amine at Val Verde Plant Facility

Dear Mr. Schoenbacher:

New Mexico Oil Conservation Division (NMOCD) is in receipt of the following documents; letter from Burlington dated December 1, 1998 referenced above, fax of letter from Williams' representative Ingrid Deklau dated December 3, 1998, and fax from Burlington Resources Re: Correction from Correspondence sent to OCD 12/1/98.

After reviewing the above correspondence and resultant phone calls NMOCD acknowledges your request to reuse the spent Amine generated at the Williams Blanco facility and to dispose of the derived from residues from this product after it has been reclaimed at the Val Verde Plant. NMOCD understands this waste will be disposed of at the McGrath Class II facility. NMOCD hereby approves of your request subject to the following conditions:

The waste residue shall remain RCRA exempt before disposal.

The waste disposal facility must be approved to accept this type of waste and the physical state of the
waste must be compatible with the fluids being injected in the EPA Type Class II well. The disposal
facility must have a current OCD UIC permit.

Please be advised that NMOCD approval of this disposal practice does not relieve BR of any future liability should this practice pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve BR of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you require any further information or assistance please do not hesitate to call (505-827-7155) or write this office.

Sincerely Yours,

Wayne Price-Environmental Engineer

cc: Denny Foust-OCD Aztec District office

Ingrid Deklau-Williams

File: O:/wp/brwaste

ATTACHMENT TO THE DISCHARGE PLAN MODIFICATION GW-51 APPROVAL BURLINGTON RESOURCES OIL AND GAS COMPANY VAL VERDE GAS PLANT DISCHARGE PLAN MODIFICATION APPROVAL CONDITIONS (June 16, 1998)

- 1. <u>BR Commitments:</u> BR will abide by all commitments submitted in the discharge plan modification application dated May 11, 1998.
- 2. <u>Waste Disposal</u>: All wastes shall be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste characterization per 40 CFR Part 261.
- 3. <u>Drum Storage:</u> All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
- 4. <u>Process Areas:</u> All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
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- 6. <u>Above Ground Saddle Tanks:</u> Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
- 7. <u>Labeling:</u> All tanks, drums and containers should be clearly labeled to identify their contents and other emergency notification information.
- 8. <u>Below Grade Tanks/Sumps:</u> All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual

inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

- 9. <u>Underground Process/Wastewater Lines:</u> All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
- 10. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
- 11. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
- 12. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
- 13. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
- 14. <u>Closure:</u> The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

15. <u>Certification:</u> BR, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. BR further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

BURLINGTON RESOURCES OIL AND GAS COMPANY

Environmental
Representative

Page 3 of 3



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

June 16, 1998

CERTIFIED MAIL RETURN RECEIPT NO. P-288-259-082

Mr. Jeff Schoenbacher Burlington Resources Oil and Gas Company P.O. Box 4289 Farmington, NM 87499-4289

RE: Discharge Plan GW-51 Minor Modification Val Verde Gas Plant San Juan County, New Mexico

Dear Mr. Schoenbacher:

The modified groundwater discharge plan GW-51 for the Burlington Resources Oil and Gas Company (BR) Val Verde Gas Plant located in the SE/4 SE/4 of Section 11, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico is hereby approved under the conditions contained in the enclosed attachment. The discharge plan consists of the discharge plan renewal as approved January 6, 1995, and the discharge plan modification application dated May 11, 1998. The modification is for the installation of a single 2,050 horsepower compressor unit for an offsite CO₂ injection pilot program, and the installation of three 400 bbl and one 100 bbl steel storage tanks utilized in the reclamation of spent Methyldiethanoloamine (MDEA). Enclosed are two copies of the conditions of approval. Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.

The discharge plan modification application was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to Section 3109. Please note Sections 3109.E and 3109.G., which provide for possible future amendments or modifications of the plan. Please be advised that approval of this plan does not relieve BR of liability should operations result in pollution of surface water, ground water, or the environment.

Mr. Jeff Schoenbacher June 17, 1998 Page 2

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a facility has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., BR is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

The discharge plan modification application for the Burlington Resources Oil and Gas Company Val Verde Gas Plant is subject to WQCC Regulation 3114. The modification does not significantly alter the discharge streams, therefore it is a minor modification. Every billable facility submitting a modification will be assessed a fee equal to the filing fee of \$50. There are no flat fees for minor modifications. The OCD has received the filing fee.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

) rotenbery

Director

LW/mwa Attachment

OCD Aztec Office xc:

ATTACHMENT TO THE DISCHARGE PLAN MODIFICATION GW-51 APPROVAL BURLINGTON RESOURCES OIL AND GAS COMPANY VAL VERDE GAS PLANT DISCHARGE PLAN MODIFICATION APPROVAL CONDITIONS (June 16, 1998)

- 1. <u>BR Commitments:</u> BR will abide by all commitments submitted in the discharge plan modification application dated May 11, 1998.
- 2. <u>Waste Disposal</u>: All wastes shall be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste characterization per 40 CFR Part 261.
- 3. <u>Drum Storage:</u> All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
- 4. <u>Process Areas:</u> All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
- 5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
- 6. <u>Above Ground Saddle Tanks:</u> Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
- 7. <u>Labeling:</u> All tanks, drums and containers should be clearly labeled to identify their contents and other emergency notification information.
- 8. <u>Below Grade Tanks/Sumps:</u> All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual

inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

- 9. <u>Underground Process/Wastewater Lines:</u> All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
- 10. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
- 11. <u>Housekeeping:</u> All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
- 12. <u>Spill Reporting:</u> All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
- 13. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
- 14. <u>Closure:</u> The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

15. <u>Certification:</u> BR, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. BR further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:
BURLINGTON RESOURCES OIL AND GAS COMPANY

by		
	Title	

P 288 259 082

Sent to	
Street & Number Post Office, State, & ZIP Co	de
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Dalivery Fee	
Return Receipt Showing to Whom & Data Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

Page 3 of 3

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of chec	ek No dated 5/14/98.
	in the amount of \$ 50.00
from Burlington	
	Ĝω-51:
Submitted by:	Date:
Submitted to ASD by: RCCard	Date: 6/18/98
Received in ASD by:	Date:
Filing Fee XM New Facility	Renewal
Modification Other	
Organization Code <u>521.07</u>	
To be deposited in the Water Qualit	y Management Fund.
Full Payment or Annual	Increment
	minor wood
Citihar	. 62-20 nk (Delaware) 311

BURLINGTON RESOURCES

801 CHERRY STREET - SUITE 200 FORT WORTH, TEXAS 76102-6842 Citibank (Delaware)

A subsidiary of Citicorp-ONE PENN'S WAY NEW CASTLE, DE 19720 CHECK NO.

AMOUNT DATE ****\$50.00 05/14/98

VOID IF NOT PRESENTED FOR PAYMENT WITHIN 60 DAYS

VENDOR NO. 131590

PAY TO THE ORDER OF

NEW MEXICO ENERGY MINERALS & NATURAL RESOURCES DEPT 2040 SOUTH PACHECO ST 87505 SANTA FE, NM

Everlet D Du Bois

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No dated $2/2/95$.
or cash received on $3/28/95$ in the amount of \$ 1667.50
from MERIDIAN OIL
for VAL VERDE GAS PLANT GW-051
Submitted by: Date:
Submitted to ASD by: Roser Aungeson Date: 3/29/95
Received in ASD by:Date:
Filing Fee New Facility Renewal V
Modification Other
(4)
Organization Code 521.07 Applicable FY 95
To be deposited in the Water Quality Management Fund.
Full Payment or Annual Increment
AND A DESCRIPTION OF THE PARTY

801 CHERRY STREET - SUITE 200 FORT WORTH, TEXAS 76102-6842 Citibank (Delaware)

A subsidiary of Citicorp ONE PENN'S WAY NEW CASTLE, DE 19720

CHECK NO.

VENDOR NO. 400384

PAY TO E ORDER OF NEW MEXICO ENVIRONMENT DEPT WATER QUALITY MNGT 2040 SOUTH PACHECO 87505 SANTA FE, NM

AMOUNT DATE ******\$1,667.50 02/02/95 VOID IF NOT PRESENTED FOR PAYMENT WITHIN 60 DAYS

Everlet D Du Bois

OIL For Questions Pl SUITE 200 * FORT WOR (505) 326-9 TX 76102-6842 REFERENCE PAID ON BEHALF OF DUE INVOICE DATE RFC 950124 EPX DISCHARGE PLAN FOR VAL VERDE PLANT 34 **CHECK NO. 865127 TOTAL**

CONTROL NO.	INVOICE	DATE	PAID ON BEHALF OF	DUE VENDOR
420562208	RFC	950124	EPX DISCHARGE PLAN FOR VAL VERDE PLANT	1,667.50
			·	

State of New Mexico ENERGY, MINEULS and NATURAL RESOURCES DEPARENT OIL CONSERVATION DIVISION



2040 S. Pacheco Santa Fe, New Mexico 87505 (505) 827-7131



January 6, 1995

CERTIFIED MAIL
RETURN RECEIPT NO.P-176-012-289

Mr. Craig Bock Meridian Oil, Inc. P.O. Box 4289 Farmington, New Mexico 87499-4289

RE: Discharge Plan GW-169

Val Verde Gas Plant

San Juan County, New Mexico

Dear Mr. Bock:

The discharge plan renewal GW-51 for Meridian Oil, Inc. (Meridian) Val Verde Gas Plant located in the SE/4 SE/4 of Section 11, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. The discharge plan consists of the renewal application submitted September 15, 1994 and supplemental information provided November 2, 1994.

The discharge plan renewal was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations. It is renewed pursuant to Section 3-109.A. Please note Sections 3-109.E and 3-109.F. which provide for possible future amendments or modifications of the plan. Please be advised the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface water, ground water, or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Craig Bock January 6, 1995 Page 2

Please note that Section 3-104 of the regulations require "When a facility has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3-107.C. you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4., this plan is for a period of five (5) years. This approval will expire on January 6, 2000, and you should submit an application in ample time before this date.

The discharge plan application for the Meridian Val Verde Gas Plant is subject to WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat fee, or sixteen hundred sixty-seven dollars and fifty cents (\$1667.50), for gas plant renewals.

The OCD has received your fifty dollar filing fee. The flat fee for an approved discharge plan may be paid in a single payment at the time of approval, or in equal installments over the duration of the plan, with the first payment due at the time of approval. The flat fee (total payment or the first installment) is due upon receipt of this letter.

Please make all checks payable to: NMED - Water Quality Management and send to the OCD Santa Fe Office.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

William J. LeMay

Director

WJL/cee Attachment

cc: OCD Aztec Office

ATTACHMENT TO THE DISCHARGE PLAN GW-51 APPROVAL MERIDIAN OIL, INC. VAL VERDE GAS PLANT DISCHARGE PLAN REQUIREMENTS (January 6, 1995)

- 1. <u>Payment of Discharge Plan Fees:</u> The \$1667.50 flat fee (either total payment or installment) will be paid upon receipt of this approval.
- 2. <u>Waste Segregation:</u> Provide the OCD with a statement as to how Meridian will segregate the exempt and non-exempt rinsate the plant generates and propose a method of disposal for the non-exempt rinsate.
- 3. <u>Drum Storage:</u> All drums will be stored on pad and curb type containment.
- 4. <u>Sump Inspection:</u> Any new sumps or below-grade tanks will incorporate leak detection in their designs.
- 5. <u>Berms:</u> All tanks that contain materials other than freshwater will be bermed to contain one and one-third (1-1/3) the capacity of the largest tank within the berm or one and one-third (1-1/3) the total capacity of all interconnected tanks.
- 6. <u>Pressure testing:</u> All discharge plan facilities are required to pressure test all underground piping at the time of discharge plan renewal. All new underground piping shall be designed and installed to allow for isolation and pressure testing at 3 psi above normal operating pressure.
- 7. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of che	ck No. dated 6-28-94,
or cash received on	in the amount of \$ 5000
from MERIDIAN OIL	
for VAL VERDE GAS TLAN	NT.
Submitted by:	66. H
submitted to ASD by: CHRIS EUST	ICE Date: 12-30-94
Received in ASD by:	Date: 12/32/4/
Filing Fee New Facility Renewal	
Modification Other	
Organization Code 521.07 Applicable FY 95	
To be deposited in the Water Quality Management Fund.	
Full Payment or Annual Increment	

MEI DIAN OIL

801 CHERRY STREET FORT WORTH, TX 76102

817-347-2000

CHECK NO.

VENDOR NO. 400384

for its 1960 to

PAY TO THE ORDER OF NMED WATER QUALITY MANAGEMENT 1190 ST FRANCIS DR SANTA FE, NM

87503

CITIBANK /DELAWARE/, NEWCASTLE, DE

DATB AMOUNT

06/28/94 \$******50.00

VOID IF NOT PRESENTED FOR PAYMENT WITHIN 60 DAYS

Evenlet U Del Bai

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