

**GW - 77**

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**PERMITS,  
RENEWALS,  
& MODS**



June 4, 2010

RECEIVED OCD  
2010 JUL -1 P 2:45



\*\*\*\*\*AUTO\*\*MIXED AADC 680

State Of New Mexico  
Natural Resources Dept  
Water Quality Mgmt Fund  
1220 S Saint Francis Dr  
Santa Fe, NM 87505-4225

8589  
T41 P1

Dear Valued Supplier,

This letter provides notice that the entities listed on the enclosed document have changed their names. Please revise your records to reflect the new names. All future notices or other communications sent pursuant to any contracts or agreements between State Of New Mexico and any of the listed entities should continue to be sent to the address you have on record.

All terms and conditions of any contracts or agreements between State Of New Mexico and any of the entities named on the attached list remain unchanged, and such contracts or agreements continue in full force and effect.

Please also be reminded of Enterprise Products Company (formerly EPCO, Inc.) and its affiliates' invoice requirements under our new Procure-to-Pay system, where all supplier invoices submitted must now include one of the following four key identifiers:

- Purchase Order ("PO") number
- Authorization for Expenditure ("AFE") number
- Work Order ("WO") number
- Pay Key number

Invoices received without one of the key identifiers will be returned to the supplier requesting the appropriate information. The key identifiers serve to authenticate the purchase and to route the invoice to the appropriate requestor or approver. In addition to requiring a key identifier, invoices containing multiple PO billings will be sent back to the supplier for correction. System limitations require an invoice to contain only one PO reference.

Please do not hesitate to contact me with any questions at 713-381-1527 or [patnguyen@eprod.com](mailto:patnguyen@eprod.com).

Sincerely,

Patrick Nguyen  
Director, Accounts Receivable and Accounts Payable

Enclosure

Entity Name Changes	
Old Name	New Name
EPCO, Inc.	Enterprise Products Company
TE Products Pipeline Company, LLC	Enterprise TE Products Pipeline Company LLC
TEPPCO Colorado, LLC	Enterprise Colorado LLC
TEPPCO Crude GP, LLC	Enterprise Crude GP LLC
TEPPCO Crude Oil, LLC	Enterprise Crude Oil LLC
TEPPCO Crude Pipeline, LLC	Enterprise Crude Pipeline LLC
TEPPCO GP, LLC	Enterprise GP LLC
TEPPCO Investments, LLC	Enterprise TE Investments LLC
TEPPCO Midstream Companies, LLC	Enterprise Midstream Companies LLC
TEPPCO NGL Pipelines, LLC	Enterprise NGL Pipelines II LLC
TEPPCO Partners, L.P.	Enterprise TE Partners L.P.
TEPPCO Seaway, L.P.	Enterprise Seaway L.P.
TEPPCO Terminaling and Marketing Company LLC	Enterprise Refined Products Company LLC
TEPPCO Terminals Company, L.P.	Note: TEPPCO Terminals Company, L.P. merged into TEPPCO Terminaling and Marketing Company LLC which then changed its name to Enterprise Refined Products Company LLC
Texas Eastern Products Pipeline Company, LLC	Enterprise Products Pipeline Company LLC



June 4, 2010

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2010 JUL - 1 P 2:45



\*\*\*\*\*AUTO\*\*MIXED AADC 680

State Of New Mexico  
C/O Oil Conservation Division  
1220 S Saint Francis Dr  
Santa Fe, NM 87505-4225

8592  
T41 P1

Dear Valued Supplier,

This letter provides notice that the entities listed on the enclosed document have changed their names. Please revise your records to reflect the new names. All future notices or other communications sent pursuant to any contracts or agreements between State Of New Mexico and any of the listed entities should continue to be sent to the address you have on record.

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Patrick Nguyen  
Director, Accounts Receivable and Accounts Payable

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TEPPCO GP, LLC	Enterprise GP LLC
TEPPCO Investments, LLC	Enterprise TE Investments LLC
TEPPCO Midstream Companies, LLC	Enterprise Midstream Companies LLC
TEPPCO NGL Pipelines, LLC	Enterprise NGL Pipelines II LLC
TEPPCO Partners, L.P.	Enterprise TE Partners L.P.
TEPPCO Seaway, L.P.	Enterprise Seaway L.P.
TEPPCO Terminaling and Marketing Company LLC	Enterprise Refined Products Company LLC
TEPPCO Terminals Company, L.P.	Note: TEPPCO Terminals Company, L.P. merged into TEPPCO Terminaling and Marketing Company LLC which then changed its name to Enterprise Refined Products Company LLC
Texas Eastern Products Pipeline Company, LLC	Enterprise Products Pipeline Company LLC



January 19, 2007

2007 JAN 22 AM 10 38

P.O. Box 2521  
Houston, Texas 77252-2521  
Office 713/759-3636  
Facsimile 713/759-3783

**VIA FEDERAL EXPRESS**  
**8546 2951 6386**

Mr. Wayne Price  
New Mexico Energy, Minerals & Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: TEPPCO NGL Pipelines, LLC  
TEPPCO Middle Mesa Compressor Station  
San Juan County, New Mexico  
Groundwater Discharge Plan (GW-077) Permit  
Company Signed Permit

Dear Mr. Price:

TEPPCO NGL Pipelines, LLC ("TEPPCO") is submitting the enclosed company signed permit for its TEPPCO Middle Mesa Compressor Station in San Juan County, New Mexico. The discharge plan permit fee in the amount of \$1700.00 is in the process of being produced and will be forwarded to you in the very near future.

If you have any questions or require additional information, please contact me at 713-803-8358.

Sincerely,

L. Kristine Aparicio  
Program Manager Environmental Plans & Regulatory Affairs



**TEPPCO NGL Pipelines, LLC  
TEPPCO Middle Mesa Compressor Station  
Groundwater Discharge Plan Signed Permit  
January 19, 2007**

**Attachment 1  
Signed Permit**



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

January 5, 2007

Linda Aparicio  
TEPPCO NGL Pipelines, LLC  
P.O. Box 2521  
2929 Allen Parkway  
Houston, Texas 77252-2521

Re: Discharge Permit GW-077 Renewal  
Middle Mesa Compressor Station

Dear Ms. Aparicio:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby **approves the discharge permit** for the TEPPCO NGL Pipelines, LLC (owner/operator) Middle Mesa Compressor Station GW-077 located in the SW/4 SW/4 of Section 10, Township 31 North, Range 7 West, NMPM, San Juan County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price

Environmental Bureau Chief

LWP/cc

Attachments-1

xc: OCD District Office



**ATTACHMENT TO THE DISCHARGE PERMIT  
TEPPCO NGL PIPELINES, LLC, MIDDLE MESA COMPRESSOR STATION (GW-077)  
DISCHARGE PERMIT APPROVAL CONDITIONS  
January 5, 2007**

**Please remit a check for \$1700.00 made payable to Water Quality Management Fund:**

**Water Quality Management Fund  
C/o: Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1700.00 renewal permit fee for a gas compressor station greater than 1001 horsepower.
- 2. Permit Expiration and Renewal:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on November 14, 2011** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved.
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its October 30, 2006 discharge plan renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

**5. Modifications:** WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

**6. Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

**A. OCD Rule 712 Waste:** Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

**B. Waste Storage:** The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

**7. Drum Storage:** The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

**8. Process, Maintenance and Yard Areas:** The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

**9. Above Ground Tanks:** The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

**10. Labeling:** The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

**11. Below-Grade Tanks/Sumps and Pits/Ponds.**

**A.** All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection shall be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

**B.** All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

**C.** The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

**D.** The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

**12. Underground Process/Wastewater Lines:**

**A.** The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

**B.** The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

**13. Class V Wells:** The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless the owner/operator can demonstrate that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

**14. Housekeeping:** The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

**15. Spill Reporting:** The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

**16. OCD Inspections:** The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

**17. Storm Water:** The owner/operator shall implement and maintain run-on and run-off plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

**18. Unauthorized Discharges:** The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

**19. Vadose Zone and Water Pollution:** The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

**20. Additional Site Specific Conditions:** N/A

**21. Transfer of Discharge Permit (WQCC 20.6.2.3111)** Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee. Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

**22. Closure:** The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

**23. Certification: TEPPCO NGL Pipelines, LLC,** by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **TEPPCO NGL Pipelines, LLC** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Conditions accepted by: **TEPPCO NGL Pipelines, LLC**

Terry Harburt  
Company Representative- print name

[Signature]  
Company Representative- signature

Date 1/12/07

Title Sr. VP Operations

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. \_\_\_\_\_ dated 2/5/07

or cash received on \_\_\_\_\_ in the amount of \$ 1700<sup>00</sup>

from TEPPCO GP INC

for GW-077

Submitted by: LAURENCE ROMERO Date: 2/26/07

Submitted to ASD by: RAWANA TORRES Date: 2/26/07

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee \_\_\_\_\_ New Facility \_\_\_\_\_ Renewal \_\_\_\_\_

Modification \_\_\_\_\_ Other \_\_\_\_\_

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment \_\_\_\_\_

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 6/26/01  
or cash received on \_\_\_\_\_ in the amount of \$ 100<sup>00</sup>  
from BURLINGTON RESOURCES  
for MIDDLE MESA CORP. ST GW-077

Submitted by: WAYNE PRICE (Primary Name) Date: 7/30/01 (DP No.)

Submitted to ASD by: [Signature] Date: "

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee ☒ New Facility \_\_\_\_\_ Renewal \_\_\_\_\_

Modification \_\_\_\_\_ Other \_\_\_\_\_

Organization Code 521.07 Applicable FY 2002

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_

**BURLINGTON RESOURCES**

801 Cherry Street Suite 200  
Ft. Worth TX 76102-6842

CITIBANK (Delaware)  
A Subsidiary of Citicorp  
One Penn's Way  
New Castle DE 19720  
62-20/311

Vendor No. 67738100

Date 06/26/2001 Pay Amount \$100.00

Void If Not Presented for Payment Within 60 Days

To The  
Order Of

**WATER QUALITY MANAGEMENT FUND**  
MINERALS & NATURAL RESOURCES DEPT  
2040 SOUTH PACHECO ST  
SANTA FE NM 87505

*David O. [Signature]*



**ATTACHMENT TO THE DISCHARGE PLAN GW-077 APPROVAL**  
**Burlington Resources, Middle Mesa Compressor Station**  
**DISCHARGE PLAN APPROVAL CONDITIONS**  
**December 18, 2001**

1. Payment of Discharge Plan Fees: The \$100.00 filing fee has been received by the OCD. There is a required flat fee of \$ 1700.00 for natural gas compressor stations with horsepower ratings above 1000 horsepower. The fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due upon receipt of this approval.
2. Commitments: Burlington Resources will abide by all commitments submitted in the discharge plan renewal application dated July 26, 2001 including attachments, and these conditions for approval.
3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.
4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
8. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must be tested to demonstrate their mechanical integrity no later than December 15, 2002 and every year from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal

operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD annually by December 31 of each year.

9. \* Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity no later than December 15, 2002 and every 5 years, from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by December 31, 2002.
10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
11. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery. A record of inspection will be retained on site for a period of five years.
12. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. and WQCC 1203. to the OCD Aztec District Office.
13. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.

Rule 712 Waste: Pursuant to Rule 712, disposal of certain non-domestic waste is allowed at solid waste facilities permitted by the New Mexico Environment Department as long as the waste stream is identified in the discharge plan, and existing process knowledge of the waste stream does not change without notification to the Oil Conservation Division. The following waste is hereby approved:

1. Coalescer, Used oil, TEG, and fuel gas filters as listed in Section VIII B. of the discharge plan.
2. Solid Waste (Trash/Refuse).

\* Process lines do not include gas supply lines.

14. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.
15. Storm Water Plan: Burlington Resources shall maintain stormwater runoff controls as submitted in the discharge plan item IX. B. "Precipitation/Stormwater Runoff Control." As a result of Burlington's operations if any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any stormwater run-off then Burlington shall notify the OCD within 24 hours, modify the plan within 15 days and submit for OCD approval. Burlington shall also take immediate corrective actions pursuant to Item 12 of these conditions.
16. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
17. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
18. Certification: **Burlington Resources** by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **Burlington Resources** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by: **Burlington Resources**

John F. Zent  
Company Representative- print name

 Date \_\_\_\_\_  
Company Representative- Sign

Title Attorney in Fact

# **BURLINGTON RESOURCES**

SAN JUAN DIVISION

February 7, 2002

*Certified - 70993400001842165360*

Mr. Rodger C. Anderson  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Discharge Plan Renewal Fee  
Burlington Resources  
Middle Mesa Compressor Station (GW-077)**

Dear Mr. Anderson:

Burlington Resources is submitting the Discharge Plan renewal fee and approval conditions for the above referenced facility.

If you have any questions concerning this submittal, please contact me at (505) 326-9537.

Sincerely,



Gregg Wurtz  
Environmental Representative

Enclosures: (1) Discharge Plan Fee Check No. 680719(\$1700.00)

cc:

Denny Foust - NMOCD Aztec Office



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

December 18, 2001

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. 5357 7317**

Mr. Greg Wurtz  
Burlington Resources  
P.O. Box 4289  
Farmington, NM 87499-4289

RE: Discharge Plan Renewal GW-077  
Burlington Resources  
Middle Mesa Compressor Station  
San Juan County, New Mexico

Dear Mr. Wurtz:

The groundwater discharge plan renewal GW-077 for the Burlington Resources Middle Mesa Compressor Station located in the SW/4 SW/4 of Section 10, Township 31 North, Range 7 West, NMPM, San Juan County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter.**

The original discharge plan was approved on November 14, 1991 with an expiration date of November 14, 1996. The discharge plan renewal application dated July 26, 2001 including attachments, submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals.

The discharge plan is renewed pursuant to Section 3109.C. Please note Section 3109.G, which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Burlington Resources of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does it relieve Burlington Resources of its responsibility to comply with any other governmental authority's rules and regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104. of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Burlington Resources is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this approval is for a period of five years. **This approval will expire November 14, 2006** and an application for renewal should be submitted in ample time before that date. Pursuant to Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved.

The discharge plan application for the Burlington Resources., Middle Mesa Compressor Station is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$ 100.00 plus flat fee of \$ 1700.00 for natural gas compressor stations with horsepower ratings above 1000 horsepower. The OCD has not received the \$ 1700.00 flat fee. The flat fee may be paid in a single payment due on the date of the discharge plan approval or in five equal installments over the expected duration of the discharge plan. Installment payments shall be remitted yearly, with the first installment due on the date of the discharge plan approval and subsequent installments due on this date of each calendar year.

Please make all checks payable to: Water Quality Management Fund  
C/o: Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87505.

If you have any questions, please contact Wayne Price of my staff at (505-476-3487). On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson  
Environmental Bureau Chief

RCA/lwp  
Attachment-1  
xc: OCD Aztec Office

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 1/24/02  
or cash received on \_\_\_\_\_ in the amount of \$ 1700<sup>00</sup>  
from BURLINGTON RESOURCES  
for MIDDLE MESA COMP ST GW-077  
(Facility Name)  
Submitted by: WAYNE PRICE Date: 3/6/02  
Submitted to ASD by: [Signature] Date: "  
Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_  
Filing Fee \_\_\_\_\_ New Facility \_\_\_\_\_ Renewal ☒  
Modification \_\_\_\_\_ Other \_\_\_\_\_  
(Optional)

Organization Code 521.07 Applicable FY 2002

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment \_\_\_\_\_

DOCUMENT CONTAINS ANTI-COPY VOID PANTOGRAPH, MICRO PRINT BORDER, VERIFICATION BOX (TO RIGHT OF ARROW, HOLD BETWEEN THUMB AND FOREFINGER, OR BREATHE ON IT, COLOR WILL DISAPPEAR, THEN REAPPEAR), AND A SIMULATED WATERMARK ON THE BACK

**BURLINGTON RESOURCES**

801 CHERRY STREET SUITE 200  
FORT WORTH, TX 76102-6842

62-20/311

VENDOR NO

67738100

CHECK DATE

01/24/2002

CHECK NUMBER

**PAY...ONE THOUSAND SEVEN HUNDRED DOLLARS 00 CENTS**

VALID FOR 60 DAYS

\$\*\*\*\*\*1,700.00

TO  
THE  
ORDER  
OF:

WATER QUALITY MANAGEMENT FUND  
MINERALS & NATURAL RESOURCES DEPT  
2040 SOUTH PACHECO ST  
SANTA FE, NM 87505

CITIBANK, DELAWARE  
NEW CASTLE, DE 19720

[Signature]

ATTACHMENT TO THE DISCHARGE PLAN GW-077 RENEWAL  
BURLINGTON RESOURCES OIL AND GAS COMPANY  
MIDDLE MESA COMPRESSOR STATION  
DISCHARGE PLAN APPROVAL CONDITIONS  
(November 25, 1996)

FEB - 3 1997

Environmental and  
Oil Spill Response Division

1. Burlington Commitments: Burlington will abide by all commitments submitted in the discharge plan application dated October 21, 1996.
2. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
3. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
4. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
5. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
6. Labeling: All tanks, drums and containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
7. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps. The OCD will be notified at least 72 hours prior to all testing so that an OCD representative may witness the testing.
8. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years there after, or prior to discharge plan renewal. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating



pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing so that an OCD representative may witness the testing.

9. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject fluid other than domestic waste sewage below the surface are considered Class V injection wells under the EPA UIC program. All class V wells will be closed unless, it can be demonstrated that protectable groundwater will not be impacted in the reasonably foreseeable future. Class V wells must be closed through the Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, environment and groundwater as defined by the WQCC, and are cost effective.
10. Housekeeping: All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.  
  
Any non-exempt contaminated soils that are collected at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.
11. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
12. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
13. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
14. Certification: Burlington, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Burlington further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

BURLINGTON RESOURCES OIL AND GAS COMPANY

by

B. V. Pipeline

Title

FEB - 3 1987

Environmental Division  
Oil Conservation Division

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No.                      dated 10/28/96,  
or cash received on                      in the amount of \$ 50.00

from Meridian

for Middle Mesa C.S. GW-077

Submitted by:                      Date:                     

Submitted to ASD by: R. Chudler Date: 12/11/96

Received in ASD by:                      Date:                     

Filing Fee X New Facility                      Renewal                     

Modification                      Other                       
(specify)

Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.

Full Payment                      or Annual Increment                     

**MERIDIAN OIL**  
801 CHERRY STREET - SUITE 200  
FORT WORTH, TEXAS 76102-6842

**Citibank (Delaware)**  
A subsidiary of Citicorp  
ONE PENN'S WAY  
NEW CASTLE, DE 19720

62-20  
311

CHECK NO.                     

VENDOR NO.  
**400384**

PAY TO  
THE ORDER OF

NEW MEXICO ENVIRONMENT  
DEPT WATER QUALITY MNGT  
2040 SOUTH PACHECO  
SANTA FE, NM 87505

DATE	AMOUNT
10/28/96	*****\$50.00

VOID IF NOT PRESENTED FOR PAYMENT WITHIN 60 DAYS

*Everett D. DuBois*

# **BURLINGTON RESOURCES**

SAN JUAN DIVISION

November 18, 1996

*Certified - Z 382 118 199*

William J. LeMay  
New Mexico Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, New Mexico 87505

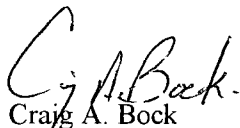
**Re: Ground Water Discharge Plan Filing Fee  
Middle Mesa Compressor Station**

Dear Mr. LeMay:

Burlington Resources. is submitting the Discharge Plan Filing Fee for the Middle Mesa Compressor Station. Attached is a check for the amount of \$50.00.

If you have any questions concerning this submittal, please contact me at 326-9537.

Sincerely,



Craig A. Bock  
Environmental Representative

Attachment: Discharge Plan Filing Fee (\$50.00)

cc: Denny Foust - NMOCD - Aztec Office  
Middle Mesa Compressor Station: Discharge Plan\Correspondence