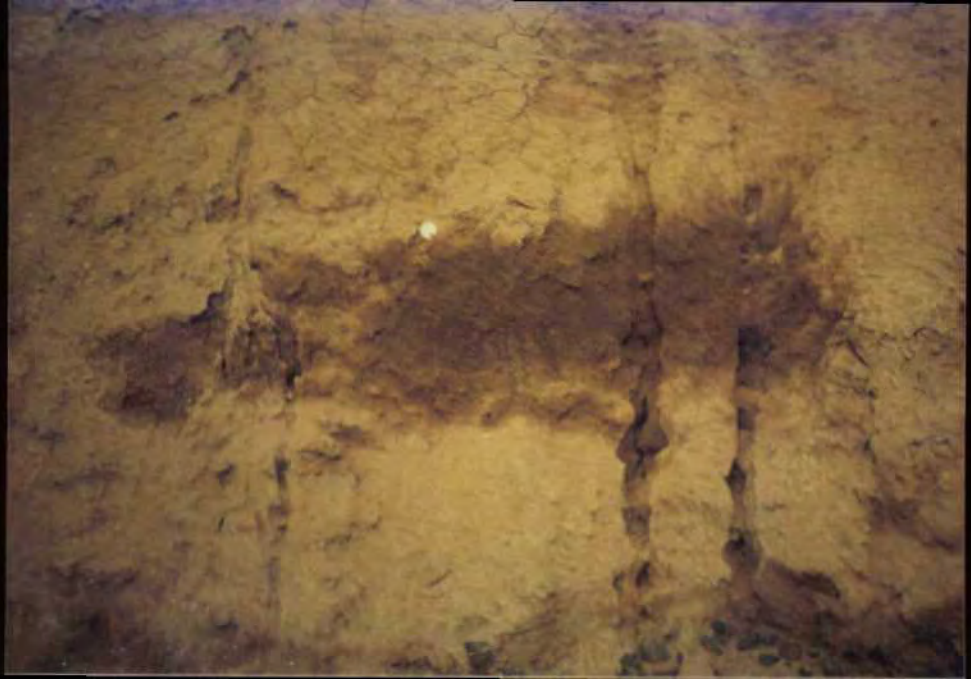
GW - 98

GENERAL CORRESPONDENCE

YEAR(S):

2002 - 1992



photograph # 6 6/8/92

Closeup view of portion of the seep below Weskem Property. The location of this portion of the seep is depicted in Photograph #3. Coin (nickel) for scale is located near center of photograph.

Photograph #5 6/8/92

Closeup view of portion of seep below Weskem property. The location of this portion of the seep is depicted in photograph # 3. Coin (nickel) for scale is located near center of photograph.

Photograph #7 6/8/92

Closeup view of portion of the seep below Weskem property. The location of this portion of the seep is depicted in Photograph #3. Coin (nickel) for scale is located near center of photograph.

Photograph #1 6/8/92

View to northeast of seep in bank below Weskem property.


6
5,7
8
9,10
11
12

Photograph # 3 6/8/92

View to east of seep in bank below Weskem property. Locations of closeup views of the seep in photographs # 5 through # 12 are depicted on this photograph.

Photograph # 2 6/8/92

View to east of seep in bank below Western Property.

Photograph # 12 6/8/92

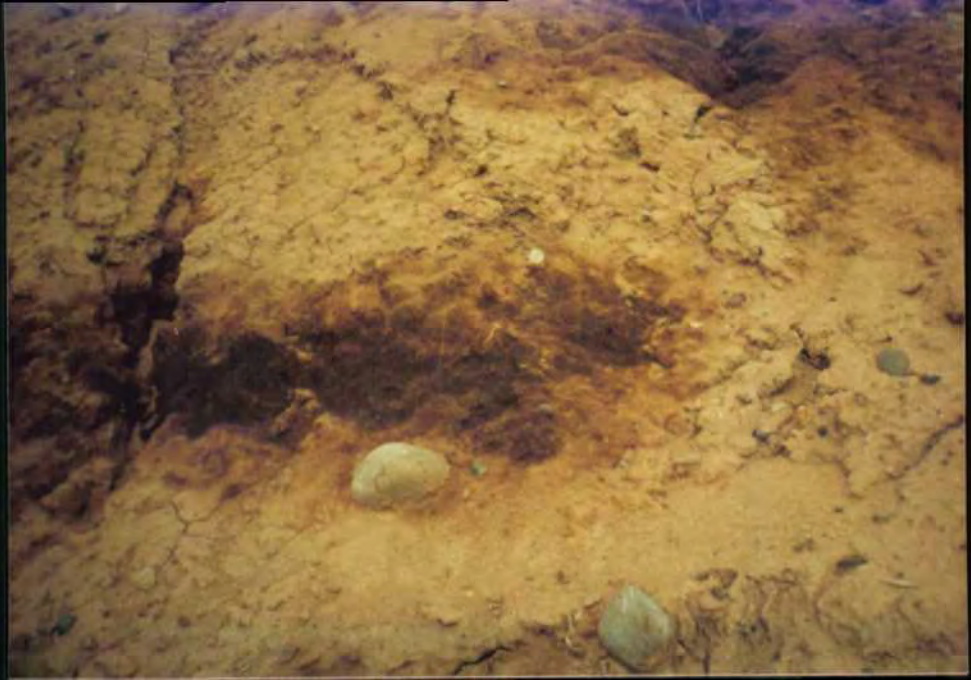
Close up view of [redacted] portion of the seep below Western property. The location of this portion of this portion of the seep is depicted in Photograph # 3.

6/8/92

Closeup view of portion of the seep below Weskem property. The location of this portion of the seep is depicted in photograph #3. Coin (nickel) for scale is located near center of photograph.

Photograph # 11 6/8/92

Closeup view of [redacted] portion of the seep located below Weskem property. The location of this portion of the seep is depicted in Photograph #3.



Photograph #9 6/8/92

Closeup view of portion of the seep located below Western property. The location of this portion of the seep is depicted in Photograph #3. Coin (nickel) for scale is located near center of photograph.

photograph # 10

Closeup view of portion of the seep below Weskem property. The location of this portion of the seep is depicted in photograph #3. Coin (nickel) for scale is located near center of photograph.

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

November 21, 2002

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO. 3929 9260

Mr. Daniel E. White
Univar USA Inc.
100 North Sam Houston Road
Mesquite, Texas 75149

RE: Discharge Plan GW-098 Renewal
Univar USA Inc. Farmington Service Facility
San Juan County, New Mexico

Dear Mr. White:

On August 11, 1998, the renewal discharge plan, GW-098, for the Univar USA Inc. Farmington Service Facility located in the SW/4 NW/4 of Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, was approved by the Director of the New Mexico Oil Conservation Division (OCD). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. **The approval will expire on April 20, 2003.**

If the facility continues to have potential or actual effluent or leachate discharges and wishes to continue operation, the discharge plan must be renewed. **Pursuant to Section 3106.F., if an application for renewal is submitted at least 120 days before the discharge plan expires (on or before January 20, 1998), then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved.** The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several weeks to months. Please indicate whether Univar USA Inc. has made or intends to make, any changes in the system, and if so, please include these modifications in the application for renewal.

The discharge plan renewal application for the **Univar USA Farmington Service Facility** is subject to WQCC Regulation 20 NMAC 6.2.3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of $100.00 plus a flat fee equal to $1,700.00 for oil field service company facilities. The $100.00 filing fee is to be submitted with the discharge plan renewal application and is nonrefundable.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Aztec District Office. **Note that the completed and signed application form must be submitted with your discharge plan renewal request.** A complete copy of the regulations and forms is available on OCD's website at **www.emnrd.state.nm.us/ocd/**).

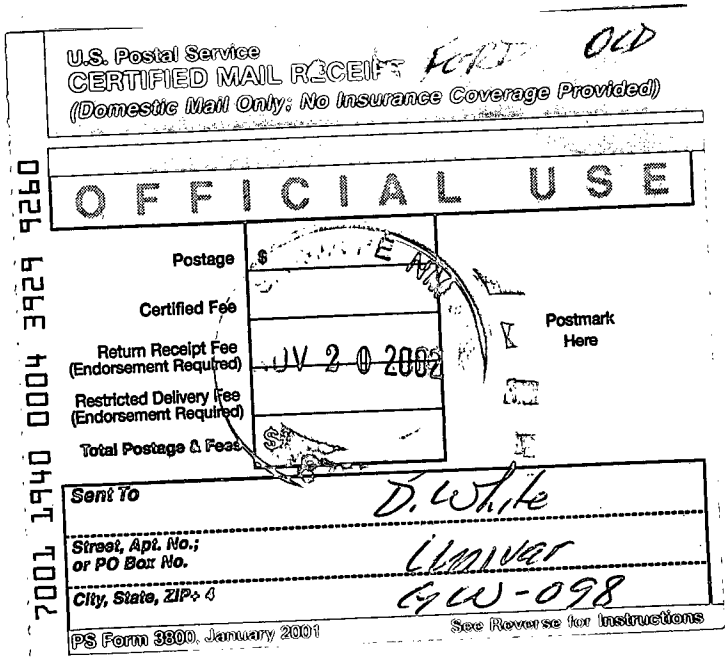
If the Univar USA Inc.'s Farmington Service Facility no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If the Univar USA Inc. has any questions, please do not hesitate to contact Mr Jack Ford at (505) 476-3489.

Sincerely,

Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf

cc: OCD Aztec District Office



Univar USA Inc.
100 North Sam Houston Road
Mesquite, Texas 75149
972 329 8670
Fax 972 329 8693
www.univarusa.com

UNIVAR

August 28, 2002

New Mexico Energy, Mineral & Natural Resources Dept.
Oil Conservation Division
2040 s. Pacheco St.
Santa Fe, NM 87505

YAN, WATERS + ROGERS
191712

Reference: #GW-098
Groundwater Discharge Permit
Notification of Name Change
County Road 5860 #15
Farmington, NM 87401

Dear Sir:

We are writing to inform you that effective Monday, July 1, 2002, Vopak USA Inc. changed its name to Univar USA Inc. This change in no way reflects a change in ownership or interest; it is simply a name change for Vopak USA Inc. Our current Federal ID No. 91-1347935 and our Dun and Bradstreet No. 10-297-1785 will remain unchanged. We would appreciate you updating your records with respect to the above referenced permit to reflect this change.

Should you require any additional information, please do not hesitate to contact me at 972/329-8670.

Sincerely,

Daniel E. White
Regional Regulatory Manager
Univar USA Inc.

STATE of WASHINGTON

SECRETARY of STATE

I, SAM REED, Secretary of State of the State of Washington and custodian of its seal,

hereby certify by this certificate that the attached is a true and correct copy of

ARTICLES OF AMENDMENT

of

VOPAK USA INC.

Changing name to UNIVAR USA INC.

as filed in this office on July 1, 2002.

Date: July 10, 2002

Given under my hand and the Seal of the State of Washington at Olympia, the State Capital

Sam Reed, Secretary of State

ARTICLES OF AMENDMENT OF ARTICLES OF INCORPORATION OF VOPAK USA INC.

FILED
SECRETARY OF STATE
JUL 01 2002
STATE OF WASHINGTON

ARTICLES OF AMENDMENT of the Articles of Incorporation of VOPAK USA INC. (the "Corporation") are herein executed by said Corporation, pursuant to the provisions of RCW 23B.10.020 and 23B.10.060, as follows:

FIRST: The name of the Corporation is VOPAK USA INC.

SECOND: Article I of the Articles of Incorporation is amended to read as follows:

The name of the corporation is UNIVAR USA INC.

THIRD: This amendment does not provide for an exchange, reclassification or cancellation of issued shares.

FOURTH: The date of the adoption of said Amendment by the Board of Directors of the Corporation was the 1st day of July, 2002.

FIFTH: The amendment was adopted by resolution of the Board of Directors without shareholder action. Pursuant to RCW 23B.10.020(5), shareholder action is not required.

The foregoing is executed under penalty of perjury by the undersigned, who is authorized to do so on behalf of the Corporation.

DATED this 1st day of July, 2002.

VOPAK USA INC.

By: _____
Ted A. Leech, Senior Vice President
Finance and Adminstration

K:\46757\00001\XNO\XNO_023O1

UNIVAR USA INC.
Director Information

Name	Business Address,	Year Took Office
SIMPSON, Darwin H.	6100 Carillon Point Kirkland, WA 98033 (425) 889-3563 -- Telephone (425) 889-4160 -- Facsimile	2000
LEECH, Ted A.	6100 Carillon Point (425) 889-3594 -- Telephone (425) 889-4160 -- Facsimile	2002
SUMMER, Joel S.	6100 Carillon Point Kirkland, WA 98033 (425) 889-3415 -- Telephone (425) 889-4136 -- Facsimile	2001

UNIVAR USA INC.
Officer Information

Name	Telephone and Facsimile	Office Held	Office
SIMPSON, Darwin H.	6100 Carillon Point Kirkland, WA 98033 (425) 889-3563 – Telephone (425) 889-4160 – Facsimile	President and CEO	05/01/00
LEECH, Ted A.	6100 Carillon Point Kirkland, WA 98033 (425) 889-3594 – Telephone (425) 889-4160 – Facsimile	Senior Vice President Finance and Administration	04/30/02
HILL, Warren T.	777 Brisbane Street Houston, TX 77061-5044 (713) 641-9400 – Telephone (713) 644-9565 – Facsimile	Senior Vice President, Field Operations	03/23/02
MORTON, Ronald B.	10889 Bekay Street Dallas, TX 75238-1313 (214) 503-5701 – Telephone (214) 340-9113 – Facsimile	Senior Vice President, Marketing	03/23/02
SAMMONS, John P.	6100 Carillon Point Kirkland, WA 98033 (425) 889-3694 – Telephone (425) 889-4138 – Facsimile	Senior Vice President, Administration	10/07/96
CUMMINS, Alden C.	8500 West 68th Street Bedford Park, IL 60501 (708) 728-6873 – Telephone (708) 728-6801 – Facsimile	Regional Vice President, North Central Region	02/09/01
DIXON, Sarah A.	2145 Skyland Court Norcross, GA 30071-2960 (770) 246-7718 – Telephone (770) 662-0394 – Facsimile	Regional Vice President, Southeast Region	02/09/01
BENNETT, Robert	631 North W.W. White Road San Antonio, TX 78219 (210) 333-2310 – Telephone (210) 337-1411 – Facsimile	Regional Vice President, South Central Region	04/06/02
RIPP, Joseph P.	200 Dean Sievers Place Morrisville, NJ 19067 (201) 670-3112 – Telephone (215) 337-6290 – Facsimile	Regional Vice President, Northeast Region	04/06/02
WALKER, Patricia A.	2600 South Garfield Avenue Commerce, CA 90040 (323) 837-7062 – Telephone (323) 837-7041 – Facsimile	Regional Vice President, Western Region	02/09/01

UNIVAR USA INC.
Officer Information

Name	Telephone and Facsimile	Office Held	Office
HECKENBERG, Bruce D.	6100 Carillon Point Kirkland, WA 98033 (425) 889-3589 – Telephone (425) 889-4133 – Facsimile	Vice President, Procurement	08/24/95
RIEMATH, Robert J.	6100 Carillon Point Kirkland, WA 98033 (425) 889-3903 – Telephone (425) 889-4111 – Facsimile	Vice President, Information Systems	06/13/96
NUGENT, Rodney S.	6100 Carillon Point Kirkland, WA 98033 (425) 889-3400 – Telephone (425) 889-4100 – Facsimile	Vice President, Vopak Products Americas	05/01/89
DOUGLAS, Jeanette R.	6100 Carillon Point Kirkland, WA 98033 (425) 889-3448 – Telephone (425) 889-3450 – Facsimile	Vice President, Controller	04/30/02
BOLANOS, John P.	Balcones Center, Suite 160 11149 Research Boulevard Austin, TX 78759 (512) 346-6070 – Telephone (512) 346-6071 – Facsimile	Vice President, Professional Products and Services	04/01/00
TROUTMAN, Kendall L.	2145 Skyland Court Norcross, GA 30071-2960 (770) 246-7744 – Telephone (770) 662-0394 – Facsimile	Vice President, Corporate Accounts	02/09/01
LANDRY, Dwight	6100 Carillon Point Kirkland, WA 98033 (425) 889-3498 – Telephone (425) 889-4138 – Facsimile	Vice President, Operations and Environmental Affairs	02/15/96
SUMMER, Joel S.	6100 Carillon Point Kirkland, WA 98033 (425) 889-3415 – Telephone (425) 889-4136 – Facsimile	Vice President, Legal Services, General Counsel and Corporate Secretary	02/28/01
LAWSON, Craig M.	6100 Carillon Point Kirkland, WA 98033 (425) 889-3919 – Telephone (425) 889-4123 – Facsimile	Vice President, Human Resources	02/28/01
LUNDBERG, Wayne A.	6100 Carillon Point Kirkland, WA 98033 (425) 889-3686 – Telephone (425) 889-3450 – Facsimile	Vice President, Corporate Taxation	07/31/01
MIRABELLI, Frank	6100 Carillon Point Kirkland, WA 98033 (425) 889-3584 – Telephone (425) 889-3669 – Facsimile	Vice President, Finanical Operations	01/01/02

MARSH USA INC.

CERTIFICATE OF INSURANCE

CERTIFICATE NUMBER
SEA-000556985-00

PRODUCER
Marsh USA, Inc.
1215 Fourth Avenue, Suite 2300
Seattle, WA 98161-1095

547904--01-01-02 kll

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER OTHER THAN THOSE PROVIDED IN THE POLICY. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES DESCRIBED HEREIN.

COMPANIES AFFORDING COVERAGE

COMPANY A ZURICH AMERICAN INS.CO

INSURED
Univar Corporation, Univar USA Inc.,
Univar Canada Ltd., and any subsidiary corporation(s)
now existing or hereafter created or acquired
P O Box 34325
Seattle, WA 98124-1325

COMPANY B AMERICAN GUARANTEE & LIABILITY INS. CO.

COMPANY C

COMPANY D

COVERAGES This certificate supersedes and replaces any previously issued certificate for the policy period noted below. 2

THIS IS TO CERTIFY THAT POLICIES OF INSURANCE DESCRIBED HEREIN HAVE BEEN ISSUED TO THE INSURED NAMED HEREIN FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THE CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, CONDITIONS AND EXCLUSIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS		
A	GENERAL LIABILITY	GLO 8298495-00	01/01/02	01/01/03	GENERAL AGGREGATE	$	2,000,000
	[X] COMMERCIAL GENERAL LIABILITY				PRODUCTS - COMP/OP AGG	$	2,000,000
	[ ] CLAIMS MADE [X] OCCUR				PERSONAL & ADV INJURY	$	2,000,000
	[ ] OWNER'S & CONTRACTOR'S PROT				EACH OCCURRENCE	$	2,000,000
	[ ] _____				FIRE DAMAGE (Any one fire)	$	
					MED EXP (Any one person)	$	
A	AUTOMOBILE LIABILITY	BAP2795964-03 (AOS)	01/01/02	01/01/03	COMBINED SINGLE LIMIT	$	2,000,000
A	[X] ANY AUTO	TAP2795965-03 (TX)	01/01/02	01/01/03			
B	[X] ALL OWNED AUTOS	TRK3988158 (VA)	03/01/02	01/01/03	BODILY INJURY (Per person)	$	
B	[X] SCHEDULED AUTOS	TRK3988150 (AOS)	03/01/02	01/01/03			
B	[X] HIRED AUTOS	TRK3988155 (TX)	03/01/02	01/01/03	BODILY INJURY (Per accident)	$	
	[X] NON-OWNED AUTOS						
	[ ] _____				PROPERTY DAMAGE	$	
	GARAGE LIABILITY				AUTO ONLY - EA ACCIDENT	$	
	[ ] ANY AUTO				OTHER THAN AUTO ONLY:		
	[ ] _____				EACH ACCIDENT	$	
					AGGREGATE	$	
A	EXCESS LIABILITY	CA08298496-00	01/01/02	01/01/03	EACH OCCURRENCE	$	3,000,000
	[X] UMBRELLA FORM				AGGREGATE	$	3,000,000
	[ ] OTHER THAN UMBRELLA FORM					$	
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY	WC2795966-03	01/01/02	01/01/03	[X] WC STATUTORY LIMITS [ ] OTHER		
A		WC2795967-03	01/01/02	01/01/03	EL EACH ACCIDENT	$	2,000,000
A	THE PROPRIETOR/ PARTNERS/EXECUTIVE OFFICERS ARE: [ ] INCL [ ] EXCL	EWS2812720-04	01/01/02	01/01/03	EL DISEASE-POLICY LIMIT	$	2,000,000
					EL DISEASE-EACH EMPLOYEE	$	2,000,000
	OTHER						

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS (LIMITS MAY BE SUBJECT TO DEDUCTIBLES OR RETENTIONS)

CERTIFICATE HOLDER

Evidence Only

CANCELLATION

SHOULD ANY OF THE POLICIES DESCRIBED HEREIN BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE INSURER AFFORDING COVERAGE WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED HEREIN, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE INSURER AFFORDING COVERAGE, ITS AGENTS OR REPRESENTATIVES.

MARSH USA INC.
BY: Mark W. Edlund

MM1(9/99) VALID AS OF: 07/08/02

NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

July 2, 2001

CERTIFIED MAIL
RETURN RECEIPT NO. 5051 0531

Mr. Robert L. Bennett
General Manager
Vopak USA Inc.
631 North W.W. White Road
San Antonio, Texas 78219

RE: Farmington Facility Inspection
San Juan County, New Mexico

Dear Mr. Bennett:

The New Mexico Oil Conservation Division (OCD) personnel, Mr. Bruce Martin and Mr. W. Jack Ford, on June 27, 2001, along with Mr. Robert Long, Vopak USA Inc. personnel inspected the Farmington facility of Vopak USA Inc.(Vopak). The purpose was inspections for renewal of discharge plan for this facility. The information that follows will address the concerns of the OCD at the above referenced facility:

1. MSDS sheets are required to be available to emergency personnel. It is OCD's understanding that such material will be placed in a waterproof box near the enterance to the facility in the very near future.

2. Vopak is in violation of condition number 6 of the discharge plan conditions dated August 11, 1998, for failure to provide adequate containment volume for liquid storage containers in the storage containment along the east boundary of the site. The required containment must be one and one-third the total volume of contained fluids.

3. Drums of waste material and liquids should be stored in containment areas until disposal.

4. Empty drums and barrels need to be stored on their side with bungs in place and horizontal to grade. See condition number 4 of the discharge plan.

The OCD would like to thank the Vopak USA Inc. personnel for their professional conduct during the site visit. If there any questions regarding this report feel free to call me at (505)-476-3489.

Sincerely,

W. Jack Ford, C.P.G.
Water Resource Engineering Specialist
OCD Environment Bureau

cc: OCD Aztec District Office

Vopak

Glen Carter
Sales Manager
Odessa, El Paso, Albuquerque, Farmington

Vopak USA Inc.
311 Lark Ave.
Odessa, TX 79762
P.O. Box 7649
Odessa, TX 79760-7649
USA

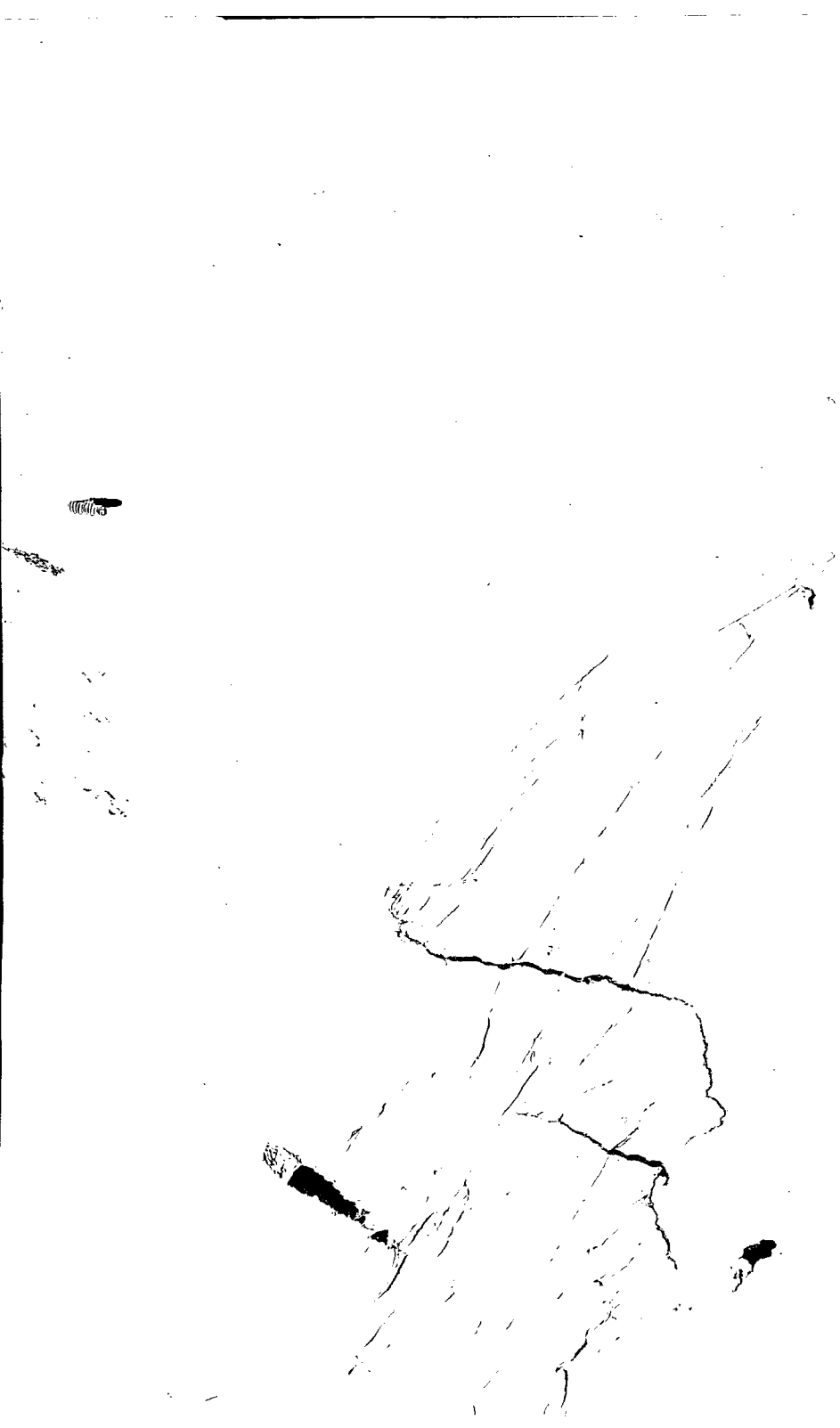
Telephone (915) 366-3243
Toll Free (800) 777-3342
Fax (915) 362-2704
Voice Mail (800) 284-6264, Ext. 9641
www.vopakusa.com
glen.carter@vopakusa.com

Vopak

Robert L. Bennett
General Manager
South Central District 6

Vopak USA Inc.
631 North W.W. White Rd.
San Antonio, TX 78219
USA
www.vopakusa.com

Telephone (210) 333-2310
Order (800) 503-8926
Fax (210) 337-1411
Mobile (210) 861-4714
Voice Mail (800) 284-6264, Ext. 9122
robert.bennett@vopakusa.com



Vopak

Eric P. Fuselier
Branch Operations Manager
Odessa, El Paso, Albuquerque, Farmington

Vopak USA Inc.
311 Lark Ave
Odessa, TX 79762
P.O. Box 7649
Odessa, TX 79760-7649
USA

telephone (915) 366-3243
Fax (915) 362-2704
Toll Free (800) 777-3342
Voice Mail (800) 284-6264 Ext. 8861
www.vopakusa.com
eric.fuselier@vopakusa.com

Vopak USA Inc.
10889 Bekay St.
Dallas, TX 75238-1313

Tel: (214) 340-7300
Fax: (214) 340-9113
www.vopakusa.com

Vopak

April 7, 2001

New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
2040 S. Pacheco St.
Santa Fe, NM 87505

Reference: Permit No. GW-098
Groundwater Discharge Permit
County Road 5860 #15
Farmington, NM 87401

Dear Sirs:

We are writing to inform you that effective Monday, April 2, 2001, Van Waters & Rogers Inc. will change its name to Vopak USA Inc. This change in no way reflects a change in ownership or interest; it is simply a name change for Van Waters & Rogers Inc. Our current Federal ID No. 91-1347935 and our Dun and Bradstreet No. 10-297-1785 will remain unchanged. We would appreciate you updating your records with respect to the above referenced permit to reflect this change.

Should you require any additional information, please do not hesitate to contact me at (214) 340-7300.

Sincerely,

Daniel E. White
Regional Regulatory Manager
Vopak USA Inc.

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 2/22/99,
or cash received on 3/5/99 in the amount of $ 690.00
from Van Waters & Rogers, Inc.
for Farmington Facility (Facility Name) GW-098 (DP No.)
Submitted by: W. T. Ford Date: 3/5/99
Submitted to ASD by: RC Candelaria Date: 3/5/99
Received in ASD by: _____ Date: _____

Filing Fee ___ New Facility ___ Renewal X
Modification ___ Other _____ (specify)

Organization Code 521.07 Applicable FY 99

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment ___

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND WITH AN ARTIFICIAL WATERMARK AND SAFETY PANTOGRAPH ON THE REVERSE SIDE.

Van Waters & Rogers Inc.
A ROYAL PAKHOED COMPANY

6100 Carillon Point
Kirkland, Wa. 98033

HARRIS BANK ROSELLE
ROSELLE, ILLINOIS

70-1558
719

PAY	DATE	CHECK NO.	AMOUNT
	02/22/99	[redacted]	**********690.00

Six Hundred Ninety and NO/100 Dollars

TO THE ORDER OF
NEW MEXICO ENERGY MINERALS &
NATURAL RESOURCES DEPT
2040 SOUTH PACHECO ST.
SANTA FE, NM 87505

Van Waters & Rogers Inc.
Unique Character Facsimile Signature

[redacted]

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 2/22/99,
or cash received on 3/5/99 in the amount of $ 690.00
from Van Waters & Rogers, Inc.
for Farmington Facility (Facility Name) GW-098 (DP No.)
Submitted by: W. F. Ford Date: 3/5/99
Submitted to ASD by: _____ Date: _____
Received in ASD by: _____ Date: _____

Filing Fee ___ New Facility ___ Renewal X

Modification ___ Other _____ (specify)

Organization Code 521.07 Applicable FY 99

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment ___

Van Waters & Rogers Inc.
A ROYAL PAKHOED COMPANY

6100 Carillon Point
Kirkland, Wa. 98033

HARRIS BANK ROSELLE
ROSELLE, ILLINOIS

70-1558
719

	DATE	CHECK NO.	AMOUNT
PAY	02/22/99	[redacted]	**********690.00

Six Hundred Ninety and NO/100 Dollars

TO THE ORDER OF
NEW MEXICO ENERGY MINERALS &
NATURAL RESOURCES DEPT
2040 SOUTH PACHECO ST.
SANTA FE, NM 87505

Van Waters & Rogers Inc.

Unique Character Facsimile Signature

[redacted]

01-000-610648001 VAN WATERS & ROGERS, INC. [redacted]

INVOICE NUMBER	AMOUNT	DISCOUNT	NET AMOUNT
138 021799 INTEROFFICE MAIL KD/BRIAN/PHX	690.00	.00	690.00
TOTALS	690.00	.00	690.00

00082873

000533
264816

01-000-610648001 KAN WATERS & ROGERS, INC. [redacted]

INVOICE NUMBER	AMOUNT	DISCOUNT	NET AMOUNT
138 021799 INTEROFFICE MAIL KD/BRIAN/PHX	690.00	.00	690.00
TOTALS	690.00	.00	690.00

00082873

000533
264816

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 8, 1999

CERTIFIED MAIL
RETURN RECEIPT NO. Z-357-870-058

Mr. Brian Haney
Area Regulatory Manager
Van Waters & Rogers, Inc.
P.O. Box 1431
Phoenix, Arizona 85001

RE: Discharge Plan Fees GW-098
Farmington Facility
San Juan County, New Mexico

Dear Mr. Haney:

On August 17, 1998, Van Waters & Rogers, Inc., received, via certified mail, an approval dated August 11, 1998 from the New Mexico Oil Conservation Division (OCD) for renewal of discharge plan GW-098. Each discharge plan has a filing fee and a flat fee as described in WQCC Section 3114 (**see attachment**). The OCD has not as of this date (February 8, 1999) received the annual incremental amount of $138. The last check (Money Order Number 9143875582) submitted by Van Waters & Rogers, Inc. was dated June 11, 1998 for the filing fee required for renewal of the discharge plan. The total flat fee amount remaining is $690.00 of the original $690.00 flat fee for discharge plan GW-098 renewal.

Van Waters & Rogers, Inc. will submit the remaining $690.00 flat fee in full by March 8, 1999 in order to be in compliance with Water Quality Control Commission Regulation 3114.B.6, or the OCD may initiate enforcement actions which may include fines and/or an order to cease all operations at the facility. Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

If you have any questions regarding this matter, please contact me at (505)-827-7152 or Mr. W. Jack Ford at (505) 827-7156.

Sincerely,

Roger Anderson
Environmental Bureau Chief

RCA/wjf

xc: Mr. Denny Foust - Aztec OCD district office
attachment

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

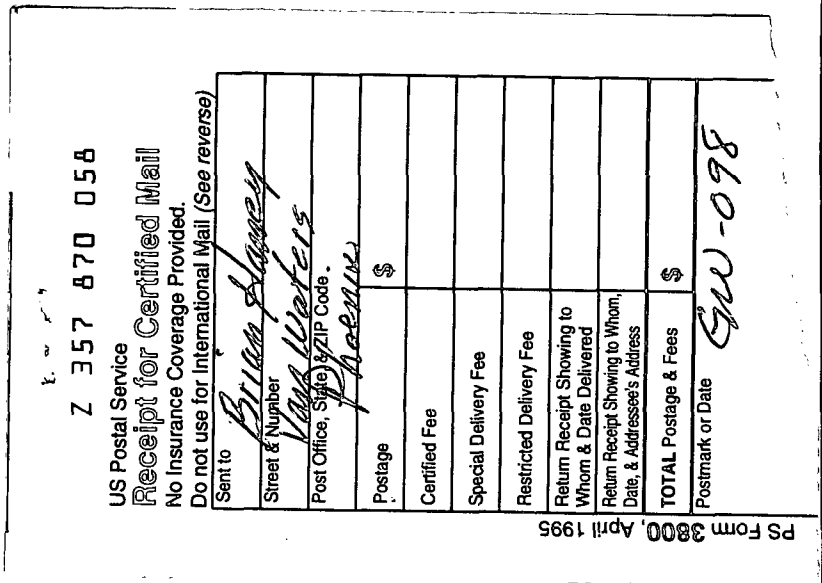
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 8, 1999

CERTIFIED MAIL
RETURN RECEIPT NO. Z-357-870-058

Mr. Brian Haney
Area Regulatory Manager
Van Waters & Rogers, Inc.
P.O. Box 1431
Phoenix, Arizona 85001

RE: Discharge Plan Fees GW-098
Farmington Facility
San Juan County, New Mexico



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Roger Anderson
Environmental Bureau Chief

RCA/wjf

xc: Mr. Denny Foust - Aztec OCD district office
attachment

Van Waters & Rogers Inc.
A ROYAL PAKHOED COMPANY

50 South 45th Avenue
Phoenix, AZ 85043
Phone (602) 272-3272
Fax (602) 278-9138

THE FAX, THE WHOLE FAX, AND NOTHING BUT THE FAX

DATE: 7/2/98
TO: JACK FORD
COMPANY: OCD
FAX#: (505) 827-8177
FROM: Brian Haney
PHONE: (602) 455-4017

ON HAND INVENTORY AS OF 7/1/98 FOR FARMINGTON, NM SITE. A FEW OF THE LISTINGS ARE TRADE NAMES, IF YOU WANT TO KNOW WHAT IS IN THEM LET ME KNOW, AND I'LL DIG THAT INFO OUT ALSO.

THANKS FOR YOUR PATIENCE.

Bri

NUMBER OF PAGES, INCLUDING LEAD SHEET: 4

If you do not receive all the pages, please call me immediately @ (602) 455-4017.

Thanks, Brian

VAN WATERS AND ROGERS INC.

Farmington, NM

#

Product Name	On Hand - Lbs	Product Number	Bulk Item
AMBITROL FL 50	8,949	200731	Y
AMBITROL NTF 50	22,610	200891	Y
ANTIFREEZE SUMMER COOLANT	14,100	204881	Y
BLEND ANTIFREEZE 50/50	11,799	604029	Y
CALUMET 400-500 SOLVENT	311,942	637131	Y
COBRATEC TT-50S	5,520	659561	Y
ETHYLENE GLYCOL	39,251	263280	Y
METHANOL	9,978	297870	Y
METHANOL	11,119	633708	Y
NORKOOL DILUTE SLH 225D	22,012	659327	Y
POTASSIUM CHLORIDE	41,090	326520	Y
SALT (APPROX 2000 LB SS)	18,024	660201	Y
SHPD TRIETHYLENE GLYCOL	53,722	630452	Y
SHPD UCARSOL CR-422	280	660103	Y
SULFURIC ACID 66 BE	7,625	361070	Y
TRIETHYLENE GLYCOL	1,077	370880	Y
UCARSOL CR-422 SOLVENT	46,800	625699	Y
VERSENE 100	49,690	379780	Y
WATER DEIONIZED	11,745	381330	Y
XYLENE	17,966	384700	Y
BULK TOTAL	705,286		

705,286 #

VAN WATERS AND ROGERS INC.
Farmington, NM

Product Name	On Hand - Lbs	Product Number	Bulk Item
1027 POLYKEN PRIMER	1,888	659808	N
ACETIC ACID GLACIAL	1,800	193331	N
ACETONE	2,506	193941	N
ACTIVATED CARBON 4X10 DOM	1,040	624083	N
ACTIVATED CARBON 8X30 DOM	7,040	613375	N
ALL-CLEAR LINEAR CHAIN	5,580	660030	N
ALUMINA ACTIVATED D201	500	659305	N
ALUMINUM STEARATE 26 SW	900	200100	N
ALUMINUM SULFATE 48%	12,075	200191	N
ALUMINUM SULFATE HYDRATE	42,900	500227	N
AMBITROL FL 50	7,450	200771	N
AMBITROL NTF 50	8,181	200930	N
AMMONIA ANHYDROUS INDUSTL	450	660100	N
AMMONIUM HYDROXIDE 26 BE	770	202970	N
AMMONIUM THIOSULFATE 60%	3,660	649740	N
ANTIFOAM GT-8715	904	659752	N
ANTIFOAM SP-448	4,850	659753	N
BARITE	2,500	659670	N
BENTONITE	38,050	659673	N
CALCIUM CHLORIDE 94-97%	2,800	660090	N
CALCIUM CHLORIDE PELADOW	3,200	231391	N
CALCIUM HYDROXIDE	5,950	500818	N
CALCIUM HYDROXIDE MR-200	7,500	231884	N
CALCIUM HYPOCHLORITE	7,600	660043	N
CATALYST BED SUPPORT	1,012	659689	N
CAUSTIC POTASH WALNUT	18,000	613391	N
CAUSTIC SODA	400	644905	N
CAUSTIC SODA	800	659465	N
CAUSTIC SODA 50%	3,400	660042	N
CAUSTIC SODA BEAD	7,600	500940	N
CEDAR FIBER	20,920	660037	N
CHLORINE	4,000	659559	N
CHLORINE	3,300	659560	N
COPPER SULFATE	100	644924	N
COTTON SEED HULS	4,750	660041	N
DISODIUM PHOSPHATE	1,250	660092	N
DRILLING PAPER	1,400	660988	N
DRISPAC	50	659573	N

VAN WATERS AND ROGERS INC.
Farmington, NM

Product Name	On Hand - Lbs	Product Number	Bulk Item
DRISPAC	4,050	659575	N
ETHYLENE GLYCOL	515	605582	N
FLEXIRING 5/8" CARBON ST.	1,332	660045	N
HY-SEAL	780	659797	N
HYDROCHLORIC ACID 22 BE	13,500	280260	N
HYDROFLUOSILICIC ACID 30%	6,900	659512	N
LIGNITE CARBONOX	2,950	659799	N
MAXI SEAL	7,000	659800	N
METHANOL DOMESTIC	6,199	298001	N
MONOETHANOLAMINE 85% LFG	252	659539	N
P-1000	533	659801	N
POLYKEN TAPE 900B 2X100	130	659771	N
POLYKEN TAPE 900B 4 X 100	130	659774	N
POLYKEN TAPE 930-35 6X50	415	659779	N
POTASSIUM PERMANGANATE	660	502425	N
SALT TFC PUREX	7,350	622698	N
SALT WATER SOFTENER	9,300	651498	N
SHPD ACTIV CARBON PETRO	5,600	660106	N
SHPD CALCIUM CHLORIDE DG	20,400	660105	N
SODA ASH DENSE AWWA LBL	7,250	502563	N
SODIUM BICARBONATE 1	3,750	502726	N
SODIUM FLUOROSILICATE	6,000	611727	N
SODIUM HEXAMETAPHOSPHATE	600	503843	N
SODIUM HYPOCHLORITE 10%	13,880	348439	N
SODIUM HYPOCHLORITE 12.5%	58	618121	N
SODIUM METASILICATE	3,750	646974	N
SULFAMIC ACID	2,200	657116	N
SULFUR DIOXIDE	1,050	659496	N
SUPER PELLENS	9,600	641684	N
TRIETHYLENE GLYCOL	3,640	370951	N
TRISODIUM PHOSPHATE ANHYD	1,300	503617	N
UCARSOL CR-422 SOLVENT	7,245	628630	N
UCON R-1	3,409	659479	N
UREABOR	6,800	375620	N
XYLENE	7,178	384980	N
NON-BULK TOTAL	402,781		

402,781 #

Van Waters & Rogers Inc.
A ROYAL PAKHOED COMPANY

BOX 1431
PHOENIX, AZ 85001
PHONE (602) 272-3272

June 11, 1998

New Mexico Energy, Minerals
and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
Attn.: Mr. Denny Foust

RE.: Discharge Plan GW-098 Renewal

Dear Mr. Foust,

Enclosed is the renewal application for discharge plan GW-098. This plan was originally applied for by Weskem-Hall Inc. in Farmington, NM. Effective April 3, 1998, Van Waters and Rogers Inc. purchased Weskem-Hall, and plans to continue to operate the Farmington facility. We certainly appreciate OCD's patience in granting the 90 day extension for this filing. We also hope to build on the cooperative relationship the Weskem people have developed with you over the years.

If you have any questions about this renewal or other issues related to the acquisition, please feel free to contact me in our Phoenix office @ 602-272-3272.

Respectfully,

Brian Haney
Area Regulatory Manager
Van Waters and Rogers Inc. - InterMountain Area

Enclosure

cc: Thomas Newman - VW&R - Farmington (w/ enclosure)
Charles Bonnie - VW&R - Phoenix (w/o enclosure)

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 12/1/95

Submit Original
Plus 1 Copies
to Santa Fe
1 Copy to appropriate
District Office

DISCHARGE PLAN APPLIC ATION FOR SERVICE COM PANIES, GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP S TATIONS
(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: CHEMICAL DISTRIBUTION
2. Operator: VAN WATERS AND ROGERS INC.
   Address: 15 COUNTY RD 5860 FARMINGTON, NM 87410
   Contact Person: THOMAS NEWMAN Phone: 505-325-3535
3. Location: SW 1/4 NW 1/4 Section 19 Township 29 N Range 12 WEST NMPM SANJUAN CO.
   Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facilit y.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

I herby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN HANEY Title: AREA REGULATORY MANAGER
Signature: Brian Haney Date: 6/10/98

Discharge Plan Application for :

Van Waters and Rogers Inc.
15 County Road 5860
Farmington, NM 87401

4. Landowner

Van Waters and Rogers Inc.
6100 Carillon Point
Kirkland, WA 98033
425-889-3400

5. Facility Description

See attached facility site plan

6. Materials Stored or Used at Facility

The attached Hazardous Chemical Inventory report shows all regulated products stored on site. The size and type of container are noted, as well as the product form (i.e. powder, granular, liquid, etc..)

7. Sources and Quantities of Effluent and Waste Solids Generated at the Facility

A) Sources

1) Truck Wastes - Van Waters and Rogers (VW&R) does not transport wastes related to oil field operations. Our equipment is used solely for the transport of products for delivery.
2) Truck, tank and drum washing - No on-site washing of tanks, tankers or drums occurs at this facility.
3) Steam cleaning of parts, equipment, tanks - N/A
4) Solvent / Degreaser use - N/A
5) Spent acids or caustics, or completion fluids - N/A
6) Waste slop oil - N/A
7) Used lubrication and motor oils - N/A
8) Oil filters - N/A
9) Solids and sludges from tanks - Should it be necessary for VW&R to change the product in a storage tank, wastes generated would be collected and disposed of off-site according to applicable state and federal regulations.
10) Painting wastes - N/A
11) Sewage - no commingling occurs with domestic sewage
12) Laboratory wastes - N/A
13) Other waste liquids - Any other wastes generated (i.e. off specification product, unsaleable product) would be disposed of off-site according to applicable state and federal regulations.

14) Other waste solids - Any other wastes generated (i.e. off specification product, unsaleable product) would be disposed of off-site according to applicable state and federal regulations.

B) Quality characteristics

Since none of the potential effluents and waste solids are related to an ongoing, continuous process it is impracticable to describe the characteristics.

C) Commingled Waste Streams

Commingling does not occur at this site

8. Description of Current Liquid and Solid Waste Collection / Storage / Disposal Procedures

A) Summary Information -

1) Truck Wastes - N/A
2) Truck, tank and drum washing - N/A
3) Steam cleaning of parts, equipment, tanks - N/A
4) Solvent / Degreaser use - N/A
5) Spent acids or caustics, or completion fluids - N/A
6) Waste slop oil - N/A
7) Used lubrication and motor oils - N/A
8) Oil filters - N/A
9) Solids and sludges from tanks - Wastes generated would be collected in DOT approve containers, and/or contracted bulk truck and disposed of off-site according to applicable state and federal regulations.
10) Painting wastes - N/A
11) Sewage - no commingling occurs with domestic sewage
12) Laboratory wastes - N/A
13) Other waste liquids - These wastes would be shipped off-site in their original containers, or overpacked in DOT specification containers if necessary prior to off-site disposal.
14) Other waste solids - These wastes would be shipped off-site in their original containers, or overpacked in DOT specification containers if necessary prior to off-site disposal.

B) Collection and Storage Systems

1) All wastes generated from sources listed in Part A are disposed of off site. Collection of these materials occurs in approved containers at the time of generation. Storage of these containers would be at the drum storage pad or in the warehouse. All precautions are taken to eliminate the opportunity for materials to be released to the surface and/or subsurface of the facility. The only time materials would be collected in secondary containment areas or sumps is if there should be an unexpected release during operations. Should this occur, materials within the collection systems would be removed as soon as practicable, and managed in accordance with all applicable state and federal regulations.

2) **Tankage and Chemical Storage Areas** - Both the north and east tank farms consist of above-ground storage tanks with no underground piping, Both are secondary contained to mitigate any release. The tank in the center of the yard is also within a secondary containment unit. In addition, during loading and unloading operations, drip trays are placed under all connections to capture any small leaks that may occur. Any material collected in these drip trays would be added to the outbound load or returned to the original storage tank. Chemical drum storage occurs on a bermed storage pad north of the warehouse and within the warehouse itself. Products in bags and cylinders may be stored in the warehouse, or in the main yard.

3) This facility does not utilize underground piping.

C) Existing Effluent and Solids Disposal

1) **On-Site facilities** - No on-site disposal occurs at this facility

2) **Off-Site Disposal** - All materials shipped off-site for disposal would be sent to approved RCRA facilities via truck. The treatment method and facility chosen would be dependent on the characteristics of the material. Van Waters and Rogers has an audit and approval procedure for selecting which facilities may receive waste. Only facilities on this approved list can be used. There is also an approve carrier list for transportation of these wastes to the TSDF.

9. Proposed Modifications - VW&R is not currently proposing any modifications pursuant to this application.

10. Inspection, Maintenance and Reporting

A) This facility has no on-site disposal units.

B) This facility has no groundwater monitoring units.

C) Containment of runoff and stormwater is provided by a large berm at the south end of the facility. The site slopes in that direction, therefore all runoff and precipitation is contained on-site. Should VW&R need to release this water, OCD would be contacted to determine appropriate testing and to make proper notification. Since each individual storage area is contained as well, the opportunity for contamination of stormwater has been greatly reduced. Rainwater collected in the secondary containment areas of the tank farms would be managed one of two ways. If the water shows no evidence of contamination, and poses no threat it would simply be allowed to evaporate from the containment area. Should there be evidence of contamination, or there is some hazard associated with the material, it would be removed from the containment area and sent off-site for disposal.

11. Spill / Leak Prevention and Reporting Procedures (Contingency Plans)

A) See enclosed contingency plan for details on emergency management and notification related to releases.

B) The facility, including tank farms and storage areas are inspected on a daily basis for evidence of leaks and general equipment condition. If any abnormalities are detected, the employee is to notify his/her supervisor immediately. Significant leaks will be managed in accordance with the VW&R contingency plan or general facility emergency procedures.

C) This facility does not have an injection well.

12. Site Characteristics

A) Hydrologic / Geologic Information

1) The San Juan River is within one mile of the facility perimeter, generally south and west. We are unaware of any other bodies of water within one mile or of any wells within one quarter mile of the facility.

2) We were unable to obtain specific data for the site, but regional information from "Hydrologic and Water Resources of San Juan Basin, New Mexico: Hydrologic report 6" published by the NM Bureau of Mines and Mineral Resources describes the alluvial unit as between 80-100 feet thick. The report states that a large amount of water in the aquifer would have total dissolved solids at less than 2,000 mg/L.

3) The San Juan Basin generally consists of light colored, cool, desertic soil types. The aquifers consist of sandstone and limestone. We were unable to determine the name(s) of the aquifer(s) potentially impacted.

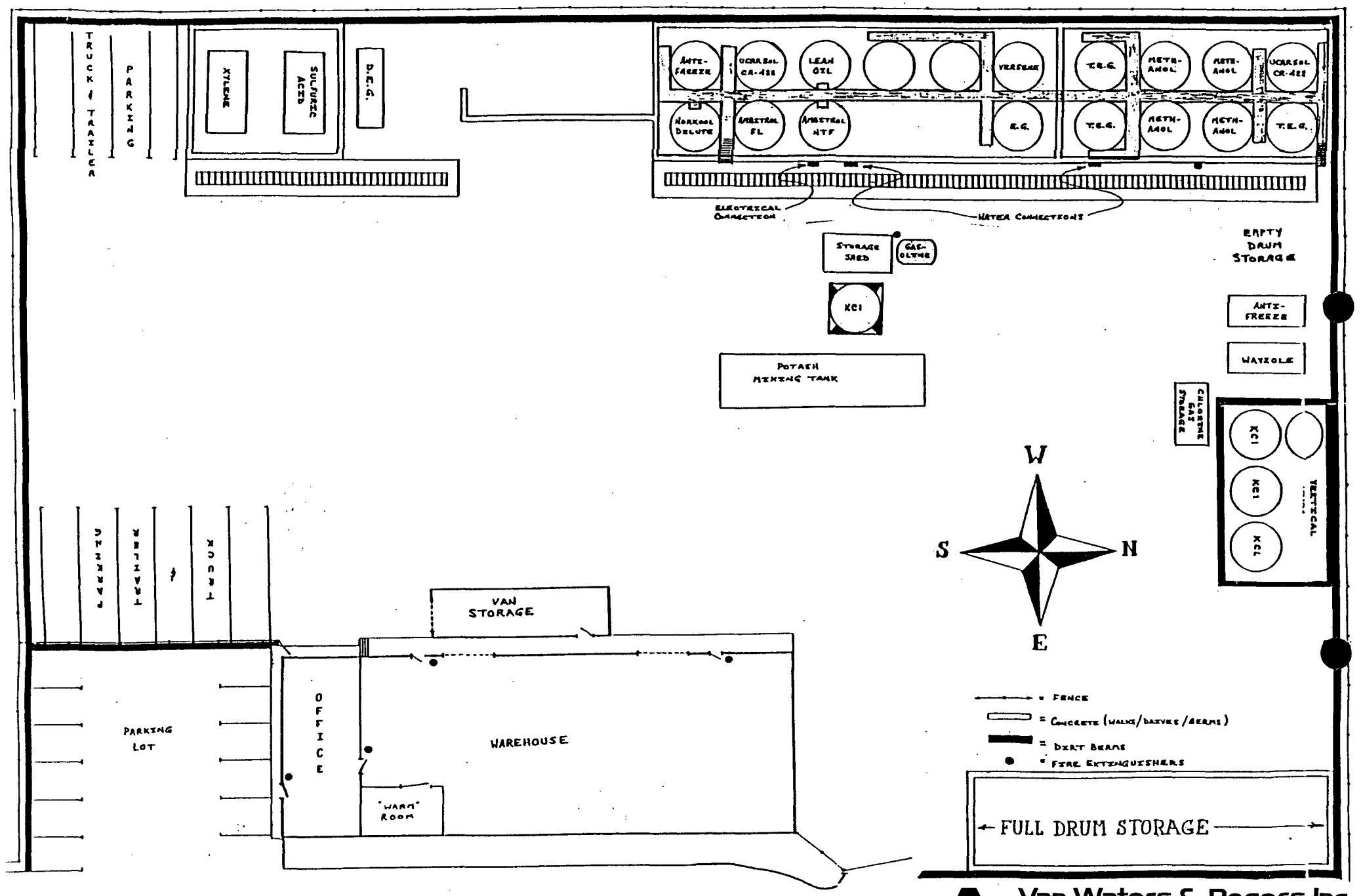
4) With regard to major precipitation / run-off, the facility is equipped with a large berm on the south end of the facility to prevent run-off from this facility to leave the property until it has been evaluated. The facility is slightly elevated and therefore subject to some flooding, but the rainfall in the area is not generally heavy enough to cause major concern.

B) Additional Information - None

13. Other Compliance Information

1) Van Waters and Rogers is committed to cooperation with NMOCD and other regulating agencies. When required under WQCC Section 1-203, VW&R will make all appropriate notifications.

2) Closure plan - Should VW&R cease operations at this site, we would conduct an investigation to determine the possible future impact to groundwater. This would be accomplished by a records search and if necessary soil or soil gas sampling. Any remedial work or post-operational monitoring would be based on the results of the preliminary investigation and conducted in cooperation with NMED, NMOCD or other appropriate agencies.



Van Waters & Rogers Inc.

A ROYAL PAKHOED COMPANY

15 County Road 5860
Farmington, New Mexico

DOT FLG	CSHA FLAG	PRODUCT DESCRIPTION				CAS NO(S)	SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	193631 ACETIC ACID GLACIAL VWR		TECH	LIQ 450 LB DR	000064-19-7	ACETIC ACID, GL 8 UN: UN2789 NMFC: 3020 2,100 LBS
		(X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) (X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
Y	Y	650906 ACETIC ACID GLACIAL INTER CH		TECH	LIQ 440 LB DR	000064-19-7	ACETIC ACID, GL 8 LN: UN2789 NMFC: 60000 414 LBS
		(X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) (X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
Y	Y	193741 ACETONE VWR		TECH	LIQ 350 LB DR	000067-64-1	ACETONE 3 UN: UN1090 NMFC: 42640 1,549 LBS
		(X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
N	Y	660111 ACTIVATED CARBON AM NORIT PETRO DARCO 4X30 DOMESTIC	****	****	40 LB BG	007440-44-0	CARBON, ACTIVAT LN: NMFC: 40560 LBS
		(X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
N	Y	644707 ACTIVATED CARBON GAC 3X30 AM NORIT DOMESTIC SHIPMENT ONLY	****	****	1,000 LB SS	007440-44-0	CARBON, ACTIVAT UN: NMFC: 40560 10,150 LBS
		(X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
N	Y	624083 ACTIVATED CARBON AM NORIT PETRODARCO 4X10 DOMESTIC	****	****	40 LB BG	007440-44-0	CARBON, ACTIVAT UN: NMFC: 40560 1,040 LBS
		(X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
N	Y	613375 ACTIVATED CARBON AM NORIT PETRODARCO 6X30 DOMESTIC	****	GRAN	830 LB BG	007440-44-0	CARBON, ACTIVAT UN: NMFC: 40560 6,160 LBS
		(X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					

DOT FLG	OSHA FLAG	PRODUCT DESCRIPTION	CAS NO(S)	SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	624062 ACTIVATED CARBON **** **** 007440-44-0 AM NORIT PETRODARCO EX30 40 LB BG (X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		CARBON, ACTIVAT 4.2 UN: UN1362 NMFC: 40560 120 LBS
N	Y	643654 ACTIVATED CARBON NORIT **** **** C07440-44-0 AM NORIT RB-3 DOMESTIC SHIPMENT 44 LB BG ( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		CARBON, ACTIVAT UN: NMFC: 40560 LBS
N	Y	660030 ALL-CLEAR LINEAR CHAIN **** SOLID RYAN CHM PHOSPHATE 55 GL DR ( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		WATER TREATMENT UN: NMFC: 60000 LBS
N	Y	659305 ALUMINA ACTIVATED D201 **** **** C01344-28-1 C07732-18-5 LAROCHE 1/2 X 1/4 100 LB DR ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		ALUMINA, CALCIN UN: NMFC: 13070 706 LBS
N	Y	659648 ALUMINUM STEARATE TECH POWDR 000300-92-5 AGRT EMP 25 LB BG (X) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		METALLIC SOAPS UN: NMFC: 45230 LBS
N	Y	200100 ALUMINUM STEARATE 28 SW **** **** C00300-92-5 FERRO AD 25 LB BG (X) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		METALLIC SOAPS UN: NMFC: 45230 1,247 LBS
N	Y	660727 ALUMINUM SULFATE HYDRATE **** GRND 010043-01-3 GEO 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		ALUMINUM SULFAT UN: NMFC: 42710 44,837 LBS

EST FLG	OSHA FLAG	PRODUCT DESCRIPTION			CAS NO(S)		SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	559650 ALUMINUM SULFATE LIQ VINING	****	SOLN 1 LB LB	010043-01-3		CORROSIVE LIQUI 8
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					UN: UN3264 NMFC: 42910 LBS
N	Y	200191 ALUMINUM SULFATE 48% VWR	****	SOLN 5/5 LB DR	010043-01-3		ALUMINUM SULFAT
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					UN: NMFC: 42910 5,811 LBS
Y	Y	602245 ALUMINUM SULFATE 48% GEN CHEM	****	SOLN 1 LB LB	010043-01-3		CORROSIVE LIQUI 8
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					UN: UN3264 NMFC: 42910 LBS
Y	Y	613578 AMBITROL CN DOW COOLANT UNDYED	****	**** 1 GL GL	CDC107-21-1 007732-18-5	007758-11-4	OTHER REGULATED 9
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					UN: NA3082 NMFC: 45970 LBS
Y	Y	200731 AMBITROL FL 50 VWR	****	**** 1 GL GL	000107-21-1 007732-18-5	007758-11-4	OTHER REGULATED 9
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					UN: NA3082 NMFC: 45970 10,308 LBS
N	Y	200771 AMBITROL FL 50 VWR	****	**** 55 GL DR	CDC107-21-1 007732-18-5	007758-11-4	PREPARATION, EN
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					UN: NMFC: 45970 11,554 LBS
N	Y	613579 AMBITROL NTC DOW UNDYED	****	**** 1 GL GL	000057-55-6 007758-11-4	007732-18-5	PREPARATION, EN
		( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					UN: NMFC: 45970 LBS

DOT FLG	CSNA FLAG	PRODUCT DESCRIPTION			CAS NO(S)		SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
N	Y	200671 AMBITROL NTF 50	****	****	000057-55-6	007732-18-5	PREPARATION, EN
		VWR		1 GL GL	007758-11-4		
		( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE)					UN: NMFC: 45970
		( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)					26,250 LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
N	Y	200930 AMBITROL NTF 50	****	****	000057-55-6	007732-18-5	PREPARATION, EN
		VWR		55 GL DR	007758-11-4		
		( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE)					UN: NMFC: 45970
		( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)					LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
N	Y	500300 AMMONIUM BICARBONATE	FCC	POWDR	001066-33-7	007664-41-7	AMMONIUM BICARB
		CHURCH TREATED FREE FLOWING		50 LB BG			
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)					UN: NMFC: 42940
		(X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)					LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
N	Y	640314 AMMONIUM BICARBONATE	TECH	****	001066-33-7	007664-41-7	AMMONIUM BICARB
		CHEM ONE UNTREATED		50 LB BG			
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)					UN: NMFC: 42940
		(X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)					LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
Y	Y	514378 AMMONIUM HYDROXIDE 26 BE	TECH	LIQ	001336-21-6	007664-41-7	AMMONIA SOLUTIO
		KENLEY		1 LB LB			N
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)					UN: UN2672 NMFC: 42920
		( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)					LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
Y	Y	659669 AMMONIUM HYDROXIDE 26 BE	****	LTQ	001336-21-6	007664-41-7	AMMONIA SOLUTIO
		OPC IND		400 LB DR			N
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)					UN: UN2672 NMFC: 42920
		( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)					1,600 LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
Y	Y	202770 AMMONIUM HYDROXIDE 26 BE	****	****	001336-21-6	007664-41-7	AMMONIA SOLUTIO
		BALTO VWR DRUM		365 LB DR			N
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)					UN: UN2672 NMFC: 42920
		( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)					LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					

DOT FLG	OSHA FLAG	PRODUCT DESCRIPTION	CAS NO(S)	SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
N	Y	649740 AMMONIUM THIOSULFATE 60% PHOTO GR SOLN CHEMCONP 610 LB DR ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	007783-18-8	AMMONIUM THIOSU UN: NMFC: 42140 6,580 LBS
Y	Y	650100 AMMONIA ANHYDROUS INDUSTL INDUST GAS DFC IND GPD SUPPLIER CY 150 LB CY ( ) FIRE (X) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	007664-41-7	AMMONIA, ANHYDR 2.2 UN: UN1005 NMFC: 85560 401 LBS
Y	Y	650939 AMMONIA ANHYDROUS TECH GAS TERRA 1 LB LB ( ) FIRE (X) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	007664-41-7	AMMONIA, ANHYDR 2.2 UN: UN1005 NMFC: 85560 LBS
A	Y	500767 ANHY CALC CHLORIDE 94-97% **** PELL DOW MINI PELLET 80 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	010043-52-4 007647-14-5 007447-40-7 010476-85-4 007732-18-5	CALCIUM CHLORID UN: NMFC: 43730 LBS
N	Y	659752 ANTIFOAM GT-2715 **** **** CARBIDE 450 LB DR ( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		SILICONE EMULSI UN: NMFC: 60000 904 LBS
A	Y	659753 ANTIFOAM SP-448 **** **** MAL/EXX 55 GL DR ( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		SILICONE EMULSI UN: NMFC: 60000 1,740 LBS
N	Y	659760 ANTIFOAM 1410 **** **** DOW CORN 440 LB DR ( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		SILICONE EMULSI UN: NMFC: 60000 LBS

EXT FLG	CSHA FLAG	PRODUCT DESCRIPTION				CAS NO(S)		SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	612217 ANTIFREEZE SUMMER COOLANT **** **** KMCO INC 1 GL GL ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE				000107-21-1 007758-11-4	000111-46-6	OTHER REGULATED 9 UN: NA3082 NMFC: 45970 LBS
N	Y	204881 ANTIFREEZE SUMMER COOLANT **** **** VWR SUARDSMAN 1 GL GL ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE				000107-21-1 007758-11-4	000111-46-6	PREPARATION, EN LN: NMFC: 45970 24.609 LBS
N	Y	213070 BLEND ANTIFREEZE 50/50 **** **** VWR MIX 55 GL DR ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE				000107-21-1	007732-18-5	BLEND ANTIFREEZ UN: NMFC: 50070 2,910 LBS
Y	Y	604029 BLEND ANTIFREEZE 50/50 **** SOLN VWR 1 GL GL ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE				000107-21-1	007732-18-5	OTHER REGULATED 9 UN: NA3082 NMFC: 50070 10,762 LBS
N	Y	552670 BARITE **** **** BAKER HU 100 LB BG ( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE						DRILLING FLUID UN: NMFC: 60000 6,500 LBS
N	Y	659673 BENTONITE **** **** BK HILLS 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE				001302-78-9		CLAY, N.O.I. LN: NMFC: 48170 85,638 LBS
N	Y	231391 CALCIUM CHLORIDE PELADOW **** **** DOW DC ANHYD 400 LB DR ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE				010043-52-4 007447-40-7 007732-18-5	007647-14-5 010476-85-4	CALCIUM CHLORID UN: NMFC: 43780 3,200 LBS

COT FLG	CSHA FLAG	PRODUCT DESCRIPTION				CAS NO(S)		SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
N	Y	660090	CALCIUM CHLORIDE 94-97%	TECH	GRAN	010043-52-4	007647-14-5	CALCIUM CHLORID
		TETRA	ANHYDROUS	80	LB BG	007447-40-7	010476-85-4	
		( ) FIRE	( ) SUDDEN RELEASE	(X)	IMMEDIATE (ACUTE)	007732-18-5		UN: NMFC: 43720
		( ) REACTIVITY	OF PRESSURE	( )	DELAYED (CHRONIC)			28,456 LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE		AMBIENT TEMPERATURE			
A	Y	506616	CALCIUM HYDROXIDE	****	****	001305-62-0	058398-71-3	CALCIUM HYDROXI
		AGRI EMP	LIME HYDRATED	50	LB BG			
		( ) FIRE	( ) SUDDEN RELEASE	(X)	IMMEDIATE (ACUTE)			LN: NMFC: 42160
		( ) REACTIVITY	OF PRESSURE	( )	DELAYED (CHRONIC)			7,135 LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE		AMBIENT TEMPERATURE			
N	Y	613566	CALCIUM HYDROXIDE	****	****	001305-62-0	058398-71-3	CALCIUM HYDROXI
		APG LIME	LIME HYDRATED	50	LB BG			
		( ) FIRE	( ) SUDDEN RELEASE	(X)	IMMEDIATE (ACUTE)			UN: NMFC: 42160
		( ) REACTIVITY	OF PRESSURE	( )	DELAYED (CHRONIC)			LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE		AMBIENT TEMPERATURE			
A	Y	659518	CALCIUM HYDROXIDE	****	****	001305-62-0	058398-71-3	CALCIUM HYDROXI
		ARK LIME	LIME HYDRATED	50	LB BG			
		( ) FIRE	( ) SUDDEN RELEASE	(X)	IMMEDIATE (ACUTE)			LN: NMFC: 42160
		( ) REACTIVITY	OF PRESSURE	( )	DELAYED (CHRONIC)			LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE		AMBIENT TEMPERATURE			
Y	Y	660043	CALCIUM HYPOCHLORITE	****	GRAN	007778-54-3		CALCIUM HYPOCHL
		BIOLAB		100	LB DR			5.1
		( ) FIRE	( ) SUDDEN RELEASE	(X)	IMMEDIATE (ACUTE)			UN: UN2880 NMFC: 50086
		(X) REACTIVITY	OF PRESSURE	( )	DELAYED (CHRONIC)			9,695 LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE		AMBIENT TEMPERATURE			
Y	Y	697131	CALUMET 400-500 SOLVENT	****	LTG	008008-20-6	000095-63-6	COMBUSTIBLE LIQ
		CALUMET	FORMERLY KERMAC (K)500	1	GL BL	000091-20-3		COMBUSTIBLE LIQUID
		(X) FIRE	( ) SUDDEN RELEASE	(X)	IMMEDIATE (ACUTE)			UN: NA1993 NMFC: 156250
		( ) REACTIVITY	OF PRESSURE	( )	DELAYED (CHRONIC)			311,941 LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE		AMBIENT TEMPERATURE			
Y	Y	613391	CAUSTIC POTASH WALNUT	TECH	LUMP	001310-58-3		POTASSIUM HYDRO
		ASHTA		2,000	LB SS			E
		( ) FIRE	( ) SUDDEN RELEASE	(X)	IMMEDIATE (ACUTE)			UN: UN1813 NMFC: 45750
		(X) REACTIVITY	OF PRESSURE	( )	DELAYED (CHRONIC)			28,000 LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE		AMBIENT TEMPERATURE			

EHT FLG	CSHA FLAG	PRODUCT DESCRIPTION	CAS NO(S)	SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	659465 CAUSTIC SODA **** FLK AGRI EMP 100 LB DR ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) (X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	001310-73-2	SODIUM HYDROXID E UN: UN1823 NMFC: 46230 993 LBS
Y	Y	500949 CAUSTIC SODA BEAD TECH BEADS OXY 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) (X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	001310-73-2 007647-14-5 000497-19-8	SODIUM HYDROXID B UN: UN1823 NMFC: 46230 9,636 LBS
Y	Y	612226 CAUSTIC SODA BEAD TECH BEADS AGRI EMP 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) (X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	001310-73-2 007647-14-5 000497-19-8	SODIUM HYDROXID E UN: UN1823 NMFC: 46230 LBS
Y	Y	659462 CAUSTIC SODA BEAD TECH BEADS BAROID 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) (X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	001310-73-2	SODIUM HYDROXID B UN: UN1823 NMFC: 46230 LBS
Y	Y	500967 CAUSTIC SODA TECH FLK OXY DIAPHRAGM #2 100 LB DR ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) (X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	001310-73-2 007647-14-5 000497-19-8	SODIUM HYDROXID E UN: UN1823 NMFC: 46230 LBS
Y	Y	604905 CAUSTIC SODA TECH FLK OXY DIAPHRAGM #4 100 LB DR ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) (X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	001310-73-2 007647-14-5 000497-19-8	SODIUM HYDROXID B UN: UN1823 NMFC: 46230 400 LBS
Y	Y	209270 CAUSTIC SODA PELS TECH BEADS PPG 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) (X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	001310-73-2	SODIUM HYDROXID E UN: UN1823 NMFC: 46230 LBS

DOT FLG	OSHA FLAG	PRODUCT DESCRIPTION		CAS NO(S)	SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	238241 CAUSTIC SODA 50%	**** LIQ	001310-73-2	SODIUM HYDROXID
		CWR	650 LB DR		E
		( ) FIRE ( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		UN: UN1824 NMFC: 46230
		(X) REACTIVITY OF PRESSURE	( ) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 5 AMBIENT PRESSURE	GREATER THAN AMBIENT TEMP		
Y	Y	660042 CAUSTIC SODA 50%	**** LIQ	001310-73-2	SODIUM HYDROXID
		DPC IND	680 LB DR		B
		( ) FIRE ( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		LN, UN1824 NMFC: 46230
		(X) REACTIVITY OF PRESSURE	( ) DELAYED (CHRONIC)		4,050 LBS
		SARA STORAGE 1 5 AMBIENT PRESSURE	GREATER THAN AMBIENT TEMP		
Y	Y	611946 CAUSTIC SODA 50%	RAYON GR LIQ	001310-73-2	SODIUM HYDROXID
		PIONEER RAYON GRADE	1 LB LB		E
		( ) FIRE ( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		UN: UN1824 NMFC: 46230
		(X) REACTIVITY OF PRESSURE	( ) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 5 AMBIENT PRESSURE	GREATER THAN AMBIENT TEMP		
Y	Y	603865 CAUSTIC SODA 50% WET WT	TECH LIQ	001310-73-2	SODIUM HYDROXID
		PIONEER	1 LB LB		B
		( ) FIRE ( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		LN: UN1824 NMFC: 46230
		(X) REACTIVITY OF PRESSURE	( ) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 5 AMBIENT PRESSURE	GREATER THAN AMBIENT TEMP		
Y	H	659859 CHLORINE	TECH LIQGAS	007782-50-5	CHLORINE
		DPC IND	2,000 LB CY		2.3
		( ) FIRE (X) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		UN: UN1017 NMFC: 85740
		(X) REACTIVITY OF PRESSURE	( ) DELAYED (CHRONIC)		5,614 LBS
		SARA STORAGE 2 4 GREATER THAN AMBIENT PRESAMBIENT TEMPERATURE			
Y	H	659860 CHLORINE	**** LIQGAS	007782-50-5	CHLORINE
		DPC IND	150 LB CY		2.3
		( ) FIRE (X) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		LN: UN1017 NMFC: 85740
		(X) REACTIVITY OF PRESSURE	( ) DELAYED (CHRONIC)		3,363 LBS
		SARA STORAGE 2 4 GREATER THAN AMBIENT PRESAMBIENT TEMPERATURE			
Y	H	240890 CHLORINE	**** LIQGAS	007782-50-5	CHLORINE
		CWR	2,000 LB CY		2.3
		( ) FIRE (X) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		UN: UN1017 NMFC: 85740
		(X) REACTIVITY OF PRESSURE	( ) DELAYED (CHRONIC)		LBS
		SARA STORAGE 2 4 GREATER THAN AMBIENT PRESAMBIENT TEMPERATURE			

DOT FLG	OSHA FLAG	PRODUCT DESCRIPTION	CAS NO(S)	SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
N	Y	635559 CITRIC ACID ANHYD 0705205 INDUST GRAN HARMANN 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	000077-92-9	ACIDS, N.O.I., UN: NMFC: 3040 LBS
Y	Y	660150 COBALT CHLORIDE 14% TECH SOLN OMG AMER 400 LB DR ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	C07646-79-9 C07732-18-5	CORROSIVE LIQUI B UN: UN1760 NMFC: 44060 2,400 LBS
Y	Y	659561 COBRATEC TT-505 **** SOLN PMC SPEC 1 LB LB ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	064665-57-2 001310-73-2 C07732-18-5	CAUSTIC ALKALI E UN: UN1719 NMFC: 60000 5,520 LBS
Y	Y	644923 COPPER SULFATE TECH MDCRY CHEM ONE 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	C07440-50-8 C07758-98-7 007758-99-8	ENVIRONMENTALLY P UN: UN3077 NMFC: 44150 /50 LBS
Y	Y	660103 SHPD DCARBOL CR-422 **** LIQ CUST OWN CUST.OWNED UNS.FIELD SERV 1 LB LB ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		CORROSIVE LIQUI E UN: UN3267 NMFC: 50200 45,922 LBS
N	Y	250420 DIAT EARTH CELATOM **** **** EAGLE PI DIATOMITE FOR SWIM POOLS 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	C68855-54-9 C14464-46-1 014808-60-7	EARTHS, INFUSOR UN: NMFC: 48250 LBS
N	Y	502666 DIATOMACEOUS EARTH **** **** CREFCO DICALITE 4200 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	068855-54-9 014808-60-7 C14464-46-1	EARTHS, INFUSOR UN: NMFC: 48250 LBS

DOT FLG	CSRA FLAG	PRODUCT DESCRIPTION			CAS NO(S)		SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
N	Y	620445 DIATOMACEOUS EARTH	INDUST	POWDR	068855-54-9	014808-60-7	EARTHS, INFUSOR
		GREFCO DICALITE 436	50	LB BG	014464-46-1		
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)					UN: NMFC: 48250
		( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC)					LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
N	Y	660699 DIATOMACEOUS EARTH	INDUST	POWDR	068855-54-9	014808-60-7	EARTHS, INFUSOR
		GREFCO DICALITE PERLITE 436	40	LB BG	014464-46-1		
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)					UN: NMFC: 48250
		( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC)					25,684 LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
Y	Y	659563 DIETHANOLAMINE 85%	****	****	000111-42-2	007732-18-5	ENVIRONMENTALLY
		CWR	493	LB DR			5
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)					UN: UN2042 NMFC: 43270
		( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC)					LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
Y	Y	251171 DIETHANOLAMINE 85% LFG	****	****	000111-42-2	007732-18-5	ENVIRONMENTALLY
		CWR	500	LB DR			9
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)					UN: UN3082 NMFC: 43270
		( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC)					LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
N	Y	251450 DIETHYLENE GLYCOL	****	****	000111-46-6		GLYCOLS
		CWR	1	LB LB			
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)					UN: NMFC: 44620
		( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC)					LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
N	Y	660254 DIETHYLENE GLYCOL	****	****	000111-46-6	000107-21-1	GLYCOLS
		CARBIDE	1	LB LB	000123-91-1	000064-19-7	
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)			000109-86-4		UN: NMFC: 44620
		( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC)					LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					
N	Y	659389 DYCAT 144 2-4MM SPHERE	****	****	001314-13-2	012042-68-1	CHEMICALS, N.O.
		DYTECH	25	CF SS			
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)					UN: NMFC: 60000
		( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)					LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE					

DST FLG	CSHA FLAG	PRODUCT DESCRIPTION			CAS NO(S)	SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	263280 ETHYLENE GLYCOL	****	****	000107-21-1	OTHER REGULATED
		VWR		1 LB LB		$
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		UN: NA3082 NMFC: 44620
		( ) REACTIVITY	OF PRESSURE	(X) DELAYED (CHRONIC)		30,274 LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE		
A	Y	263411 ETHYLENE GLYCOL	TECH	****	000107-21-1	GLYCOLS
		VWR		515 LB DR		
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		LN: NMFC: 44620
		( ) REACTIVITY	OF PRESSURE	(X) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE		
Y	Y	557879 ETHYLENE GLYCOL	TECH	LIQ	000107-21-1	OTHER REGULATED
		KPSC INC		1 LB LB		$
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		UN: NA3082 NMFC: 44620
		( ) REACTIVITY	OF PRESSURE	(X) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE		
A	Y	659952 ETHYLENE GLYCOL	TECH	LIQ	000107-21-1	GLYCOLS
		VWR		510 LB DR		
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		LN: NMFC: 44620
		( ) REACTIVITY	OF PRESSURE	(X) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE		
N	Y	270700 FYROQEL EHC	****	****		COMPOUND, FIRE?
		AKZO		55 GL DR		
		( ) FIRE	( ) SUDDEN RELEASE	( ) IMMEDIATE (ACUTE)		UN: NMFC: 50155
		( ) REACTIVITY	OF PRESSURE	( ) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE		
A	Y	651178 GLUCONIC ACID 50%	****	****	000526-95-4	GLUCONIC ACID S
		VWR		565 LB DR		
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		LN: NMFC: 30550
		( ) REACTIVITY	OF PRESSURE	( ) DELAYED (CHRONIC)		10,545 LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE		
Y	Y	606239 HYDROCHLORIC ACID 15%	TECH	LIQ	007732-18-5 007647-01-0	HYDROCHLORIC AC
		VWR 18 BE		1 LB LB		E
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		UN: UN1789 NMFC: 4320
		(X) REACTIVITY	OF PRESSURE	( ) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE		

DOT FLG	OSHA FLAG	PRODUCT DESCRIPTION				CAS NO(S)		SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	230260 HYDROCHLORIC ACID 22 BE VWR 35%	TECH	**** 500 LP DR		007732-18-5	007647-01-0	HYDROCHLORIC AC E UN: UN1789 NMFC: 4320 16,939 LBS
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) (X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE						
Y	Y	659510 HYDROCHLORIC ACID 22 BE VWR 35%	TECH	LTQ 541 L3 DR		007732-18-5	007647-01-0	HYDROCHLORIC AC D UN: UN1789 NMFC: 4320 3,745 LBS
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) (X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE						
Y	Y	660047 HYDROCHLORIC ACID 22 BE CEMENTER 35%	TECH	LIQ 541 LB DR		007732-18-5	007647-01-0	HYDROCHLORIC AC E UN: UN1789 NMFC: 4320 LBS
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) (X) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE						
N	Y	659797 PY-SEAL BARDID	****	**** 1 EA EA				PAPER, WRAPPING LN: NMFC: 60000 750 LBS
		( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE						
Y	Y	645603 HYDRAZINE 35% SCAV-OX CLIN	****	LIQ 440 LB DR		000302-01-2	007732-18-5	HYDRAZINE, AQUE 8.1 UN: UN3293 NMFC: 50093 LBS
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE						
Y	Y	621065 HYDRAZINE 35% SCAVOX CLIN	****	SOLN 2,520 LB TK		000302-01-2	007732-18-5	HYDRAZINE, AQUE 8.1 LN: LN3293 NMFC: 50093 LBS
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE						
Y	Y	661233 HYDRAZINE 35% SCAVOX 2 CLIN	****	SOLN 2,520 LB TK		000302-01-2	007732-18-5	HYDRAZINE, AQUE 8.1 UN: UN3293 NMFC: 50093 LBS
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE						

CST FLG	CSHA FLAG	PRODUCT DESCRIPTION	CAS NO(S)	SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	660950 HYDROFLUOSILICIC ACID 25% TECH LIQ CHM INTR 1 LB LB ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	016961-83-4	FLUOROSILICIC A 8 UN: UN1778 NMFC: 4220 LBS
Y	Y	659812 HYDROFLUOSILICIC ACID 30% **** **** HAZCHOS 150 LB DR ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	016961-83-4	FLUOROSILICIC A 8 LN: UN1778 NMFC: 4220 11,567 LBS
Y	Y	501548 HYDROFLUOSILICIC ACID 23% TECH LIQ LPI LTD 1 LB LB ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	016961-83-4	FLUOROSILICIC A 8 UN: UN1778 NMFC: 4220 LBS
Y	Y	634176 HYDROGEN CHLORIDE ANHYD **** GAS MATHESON HIGH PURITY/MATHESON GRAD 600 LB CY ( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		HYDROGEN CHLORI 2.3 UN: UN1050 NMFC: 85530 LBS
Y	Y	660980 HYDROGEN CHLORIDE ANHYD TECH GAS MATHESON 600 LB CY ( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		HYDROGEN CHLORI 2.3 UN: UN1050 NMFC: 85530 LBS
A	Y	659799 LIGNITE CARBONOX **** **** BARDID 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		SILICA, N.O.I. LN: NMFC: 60000 2,450 LBS
Y	Y	660029 MASTIC CA-14 4X1 GL/CS **** LIQ POLY GRO 4 GL CS ( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		COATING SOLUTIO 3 UN: UN1139 NMFC: 60000 LBS

DOT FLG	OSHA FLAG	PRODUCT DESCRIPTION				CAS NO(S)	SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
N	Y	559800 MAXI SEAL AGRI EMP		****	****		OIL WELL TREATI
					40 LB BG		
		( ) FIRE	( )	SUDDEN RELEASE	( ) IMMEDIATE (ACUTE)		UN: NMFC: 60000
		( ) REACTIVITY		OF PRESSURE	( ) DELAYED (CHRONIC)		19,000 LBS
		SARA STORAGE 1 4		AMBIENT PRESSURE	AMBIENT TEMPERATURE		
Y	Y	618401 METHANOL ENRON DOMESTIC		****	****	000067-56-1	METHANOL 3
					1 GL GL		
		(X) FIRE	( )	SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		UN: UN1230 NMFC: 42690
		( ) REACTIVITY		OF PRESSURE	(X) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 4		AMBIENT PRESSURE	AMBIENT TEMPERATURE		
Y	Y	632709 METHANOL TERRA DOMESTIC		****	LIQ	000067-56-1	METHANOL 3
					1 GL GL		
		(X) FIRE	( )	SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		UN: UN1230 NMFC: 42690
		( ) REACTIVITY		OF PRESSURE	(X) DELAYED (CHRONIC)		40,656 LBS
		SARA STORAGE 1 4		AMBIENT PRESSURE	AMBIENT TEMPERATURE		
Y	Y	293001 METHANOL UNR		DOMESTIC	**** ****	000067-56-1	METHANOL 3
					55 GL DR		
		(X) FIRE	( )	SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		UN: UN1230 NMFC: 42690
		( ) REACTIVITY		OF PRESSURE	(X) DELAYED (CHRONIC)		6,402 LBS
		SARA STORAGE 1 4		AMBIENT PRESSURE	AMBIENT TEMPERATURE		
Y	Y	297870 METHANOL UNR DOMESTIC		****	****	000067-56-1	METHANOL 3
					1 GL GL		
		(X) FIRE	( )	SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		UN: UN1230 NMFC: 42690
		( ) REACTIVITY		OF PRESSURE	(X) DELAYED (CHRONIC)		36,352 LBS
		SARA STORAGE 1 4		AMBIENT PRESSURE	AMBIENT TEMPERATURE		
Y	Y	299991 METHYL ETHYL KETONE UNR		****	****	000078-93-3	METHYL ETHYL KE 3
					366 LB DR		
		(X) FIRE	( )	SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		UN: UN1193 NMFC: 45280
		( ) REACTIVITY		OF PRESSURE	( ) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 4		AMBIENT PRESSURE	AMBIENT TEMPERATURE		
Y	Y	559519 METHYL ETHYL KETONE ASHLAND		****	LIQ	000078-93-3	METHYL ETHYL KE 3
					366 LB DR		
		(X) FIRE	( )	SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)		UN: UN1193 NMFC: 45280
		( ) REACTIVITY		OF PRESSURE	( ) DELAYED (CHRONIC)		744 LBS
		SARA STORAGE 1 4		AMBIENT PRESSURE	AMBIENT TEMPERATURE		

DOT FLG	OSHA FLAG	PRODUCT DESCRIPTION			CAS NO(S)		SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
N	Y	620390	MINERAL SPIRITS ODORLESS	**** ****	064742-48-9	000108-88-3	SOLVENTS, N.O.I
		VWR	DOMESTIC	55 GL DR	C00071-43-2		
		(X) FIRE	( ) SUDDEN RELEASE	( ) IMMEDIATE (ACUTE)			UN: NMFC: 155250
		( ) REACTIVITY	OF PRESSURE	( ) DELAYED (CHRONIC)			LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			
Y	Y	307230	MONOETHANOLAMINE 85% LFG	**** ****	000141-43-5	007732-18-5	ETHANOLAMINE SO
		VWR		460 LB DR			8
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			UN: UN2491 NMFC: 45330
		( ) REACTIVITY	OF PRESSURE	(X) DELAYED (CHRONIC)			LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			
Y	Y	652539	MONOETHANOLAMINE 95% LFG	**** LIQ	000141-43-5	007732-18-5	ETHANOLAMINE
		VWR		42 LB PL			8
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			UN: UN2491 NMFC: 45330
		( ) REACTIVITY	OF PRESSURE	(X) DELAYED (CHRONIC)			253 LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			
Y	Y	659724	NOURYA CLA CW	**** LTQ			FLAMMABLE LIQUI
		VWR		55 GL DR			3
		( ) FIRE	( ) SUDDEN RELEASE	( ) IMMEDIATE (ACUTE)			UN: UN1993 NMFC: 60000
		( ) REACTIVITY	OF PRESSURE	( ) DELAYED (CHRONIC)			LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			
Y	Y	659927	NORKOOL DILUTE SLH 2250	TECH LIQ	000107-21-1	007732-00-0	OTHER REGULATED
		VWR		1 GL GL	C00123-91-1		9
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			UN: NA3082 NMFC: 60000
		( ) REACTIVITY	OF PRESSURE	(X) DELAYED (CHRONIC)			26,969 LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			
N	Y	659801	P-1000	**** LTQ			STABILIZERS OR
		BACHMAN		5 GL PL			
		( ) FIRE	( ) SUDDEN RELEASE	( ) IMMEDIATE (ACUTE)			UN: NMFC: 60000
		( ) REACTIVITY	OF PRESSURE	( ) DELAYED (CHRONIC)			1,107 LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			
Y	Y	622692	PERCHLOROETHYLENE 1PUFORM	**** LIQ	000127-18-4	000604-20-8	TETRACHLOROETHY
		DOW	ISOMERIZATION ENABE	1 LB LB			6.1
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			UN: UN1897 NMFC: 45510
		( ) REACTIVITY	OF PRESSURE	(X) DELAYED (CHRONIC)			LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			

DOT FLG	OSHA FLAG	PRODUCT DESCRIPTION			CAS NO(S)		SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	624263	PERCHLORDETHYLENE ISOFORM	**** LIQ	000127-18-4	000004-23-8	TETRACHLORDETHY
		D&W	ISOMERIZATION GRADE	700 LB DR			6.1
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			UN: UN1897 NMFC: 45510
		( ) REACTIVITY	OF PRESSURE	(X) DELAYED (CHRONIC)			LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			
Y	Y	502165	PHOSPHORIC ACID 75%	FLC ****	007664-38-2	007732-18-5	PHOSPHORIC ACID
		FMC		190 LB DM			8
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			LN: UN1805 NMFC: 3035
		( ) REACTIVITY	OF PRESSURE	(X) DELAYED (CHRONIC)			LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			
Y	Y	660112	POLYGUARD MASTIC CA-14	**** LIQ			COATING SOLUTIO
		POLY GRD	GALLON BOTTLES	1 GL BT			3
		( ) FIRE	( ) SUDDEN RELEASE	( ) IMMEDIATE (ACUTE)			UN: UN1139 NMFC: 60000
		( ) REACTIVITY	OF PRESSURE	( ) DELAYED (CHRONIC)			165 LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			
N	Y	659774	POLYKEN TAPE 900B 4 X 100	**** SOLID			TAPE, SEALING O
		POLYKEN	24 ROLLS PER BOX	4 SQ BX			
		( ) FIRE	( ) SUDDEN RELEASE	( ) IMMEDIATE (ACUTE)			LN: NMFC: 60000
		( ) REACTIVITY	OF PRESSURE	( ) DELAYED (CHRONIC)			130 LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			
N	Y	326520	POTASSIUM CHLORIDE	**** ****	007447-40-7		POTASSIUM MURIA
		PCS SALE		1 LB LB			
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			UN: NMFC: 45310
		( ) REACTIVITY	OF PRESSURE	( ) DELAYED (CHRONIC)			27,210 LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			
Y	Y	659490	POTASSIUM PERMANGANATE	TECH ****	007722-64-7		POTASSIUM PERMA
		ABRI EMP		110 LB DR			5.1
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			UN: UN1490 NMFC: 45940
		(X) REACTIVITY	OF PRESSURE	( ) DELAYED (CHRONIC)			LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			
Y	Y	502425	POTASSIUM PERMANGANATE	**** CRYST	007722-64-7		POTASSIUM PERMA
		CAPLS	FREE FLOWING CAIRCX	110 LB DR			5.1
		( ) FIRE	( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			UN: UN1490 NMFC: 45940
		(X) REACTIVITY	OF PRESSURE	( ) DELAYED (CHRONIC)			LBS
		SARA STORAGE 1 4	AMBIENT PRESSURE	AMBIENT TEMPERATURE			

CST FLG	CSHA FLAG	PRODUCT DESCRIPTION	CAS NO(S)	SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
N	Y	660105 SHPD CALCIUM CHLORIDE BG **** **** 010043-52-4 007647-14-5 CALCIUM CHLORID CUST OWN CUST.OWNED WM FIELD SERV 400 LB DR 007447-40-7 010476-85-4 ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) 007732-18-5 UN: NMFC: 43730 ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) 20,400 LBS SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		
A	Y	660106 SHPD ACTIV CARBON PETRO **** **** 007440-44-0 CARBON, ACTIVAT CUST OWN WMS FIELD SVC DOMESTIC 40 LB BG (X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) LN: NMFC: 40560 ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) 5,600 LBS SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		
N	Y	660452 SHPD TRIETHYLENE GLYCOL **** **** 000112-27-6 000111-46-6 GLYCOLS CUST OWN CUSTOMER OWNED 1 LB LB 000112-60-7 000107-21-1 ( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) UN: NMFC: 44620 ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) 100,014 LBS SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		
A	Y	659562 SILICA GEL 60 C3 **** **** 001343-98-2 SILICA GEL OR S WR GRACE 100 LB DR ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) LN: NMFC: 176330 ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) LBS SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		
Y	Y	643213 SODIUM FLUOROSILICATE TECH GRAN 016893-85-9 SODIUM FLUOROSI KAISER (SILICOFLUORIDE) 50 LB BG 6.1 ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) UN: UN2674 NMFC: 46600 ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) 2,535 LBS SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		
Y	Y	646439 SODIUM HYPOCHLORITE 10% TECH LTQ 007681-52-9 007782-18-5 HYPOCHLORITE SO OFC IND BLEACH 54 GL DR 001310-73-2 007647-14-5 8 (X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) LN: LN1791 NMFC: 46330 (X) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) 7,809 LBS SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		
Y	Y	646974 SODIUM METASILICATE TECH BEADS 006834-92-0 CORROSIVE SOLID PQ MCTSC 2046 ANHY ANALYSA 50 LB BG 8 ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) UN: UN3262 NMFC: 46570 ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) 4,128 LBS SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		

DOT FLG	CSHA FLAG	PRODUCT DESCRIPTION	CAS NO(S)	SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	630087 SODIUM METASILICATE 5-25 TECH BEADS CXY ANHYDROUS PM25A 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	006834-92-0	CORROSIVE SOLID 8 UN: UN3262 NMFC: 46570 LBS
Y	Y	627907 SODIUM SILICOFLUORIDE TECH **** CHEMTECH 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	016893-85-9	SODIUM FLUOROSI 6.1 UN: UN2674 NMFC: 46600 LBS
N	Y	342750 SODA ASH DENSE **** **** M AMER C 1 LB LB ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	000497-19-8	SODIUM CARBONAT UN: NMFC: 46220 LBS
N	Y	502760 SODA ASH DENSE AUKO LBL **** **** OCI FORMERLY RHONE POULENC 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	000497-19-8	SODIUM CARBONAT UN: NMFC: 46220 33,664 LBS
N	Y	605838 SODA ASH DENSE **** GRAN TG SODA 1 LB LB ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	000497-19-8	SODIUM CARBONAT UN: NMFC: 46220 LBS
N	Y	618004 SODA ASH DENSE **** **** TG SODA 50 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	000497-19-8	SODIUM CARBONAT UN: NMFC: 46220 LBS
N	Y	659475 SODA ASH LITE **** **** AGRI EMP 100 LB BG ( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE	000497-19-8	SODIUM CARBONAT UN: NMFC: 46220 LBS

EXT FLG	CSMA FLAG	PRODUCT DESCRIPTION	CAS NO(S)	SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
N	Y	502779 SODIUM METABISULFITE NF FCC **** 007681-57-4		SODIUM METABISU
		CSM CHEM FORMERLY SSD BISULF ANHYD 50 LB BG		
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)		UN: NMFC: 43581
		( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		
Y	Y	550160 SODIUM NITRATE NITERCX REFINED PRILL 007631-99-4		SODIUM NITRATE
		CHILEAN REFINED INDUSTRIAL 99.4% 50 LB BG		5.1
		(X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)		UN: UN1498 NMFC: 46410
		( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		
Y	Y	557480 SODIUM NITRATE 99.6% INDUST PRILL 007631-99-4		SODIUM NITRATE
		CHEM ONE 50 LB BG		5.1
		(X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)		UN: UN1498 NMFC: 46410
		( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		
Y	Y	503852 SODIUM NITRITE FREE FLOW **** GRAN 007632-00-0		SODIUM NITRITE
		GEN CHEM 100 LB BG		5.1
		( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE)		UN: UN1500 NMFC: 46450
		( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		
N	Y	501845 SODIUM SILICATE N **** **** 007732-18-5 001344-09-8		SODIUM SILICATE
		VWR 625 LB DR		
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)		UN: NMFC: 46570
		( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		
Y	Y	640794 SULFAMIC ACID **** CRYST 005329-14-6		SULFAMIC ACID
		CHEM ONE 50 LB BG		8
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)		UN: UN2967 NMFC: 50070
		( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)		LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		
Y	H	559486 SULFUR DIOXIDE TECH LIQ 007446-09-5		SULFUR DIOXIDE,
		OMC IND 150 LB CY		2.3
		( ) FIRE (X) SUDDEN RELEASE (X) IMMEDIATE (ACUTE)		UN: UN1079 NMFC: 36160
		( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC)		1,643 LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		

ECT FLG	OSHA FLAG	PRODUCT DESCRIPTION		CAS NO(S)		SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	341070 SULFURIC ACID 66 BE	TECH LIQ	007664-93-9	007732-18-5	SULFURIC ACID
		VWR	1 LB LB			E
		( ) FIRE ( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			UN: UN1830 NMFC: 4540
		(X) REACTIVITY OF PRESSURE	(X) DELAYED (CHRONIC)			39,987 LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE	AMBIENT TEMPERATURE			
Y	Y	603245 SULFURIC ACID 66 BE	TECH LIQ	007664-93-9	007732-18-5	SULFURIC ACID
		ASARCO	1 LB LB			9
		( ) FIRE ( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			UN: UN1830 NMFC: 4540
		(X) REACTIVITY OF PRESSURE	(X) DELAYED (CHRONIC)			LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE	AMBIENT TEMPERATURE			
Y	Y	608567 SULFURIC ACID 66 BE	TECH LIQ	007664-93-9	007732-18-5	SULFURIC ACID
		KOCH	1 LB LB			E
		( ) FIRE ( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			UN: UN1830 NMFC: 4540
		(X) REACTIVITY OF PRESSURE	(X) DELAYED (CHRONIC)			47,840 LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE	AMBIENT TEMPERATURE			
A	Y	641684 SUPER PELLETS	TECH PELL	007647-14-5		SODIUM CHLORIDE
		MORTON SALT	80 LB BG			
		( ) FIRE ( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			LN: NMFC: 46260
		( ) REACTIVITY OF PRESSURE	( ) DELAYED (CHRONIC)			5,719 LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE	AMBIENT TEMPERATURE			
N	Y	367270 THERMINOL 55	**** ****	068855-24-3		HEAT TRANSFER A
		VWR	55 GL DR			
		( ) FIRE ( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			UN: NMFC: 45970
		( ) REACTIVITY OF PRESSURE	( ) DELAYED (CHRONIC)			LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE	AMBIENT TEMPERATURE			
A	Y	614504 THERMINOL 55	TECH LIQ	068855-24-3		HEAT TRANSFER A
		SOLUTIA	55 GL DR			
		( ) FIRE ( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			LN: NMFC: 45970
		( ) REACTIVITY OF PRESSURE	( ) DELAYED (CHRONIC)			LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE	AMBIENT TEMPERATURE			
N	Y	503617 TRISODIUM PHOSPHATE ANHYD	TECH GRAN	007601-54-9		TRISODIUM PHOSP
		FMC	50 LB BG			
		( ) FIRE ( ) SUDDEN RELEASE	(X) IMMEDIATE (ACUTE)			UN: NMFC: 46330
		( ) REACTIVITY OF PRESSURE	( ) DELAYED (CHRONIC)			1,750 LBS
		SARA STORAGE 1 4 AMBIENT PRESSURE	AMBIENT TEMPERATURE			

DOT FLG	OSHA FLAG	PRODUCT DESCRIPTION		CAS NO(S)		SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	625699 UCARSOL CR-422 SOLVENT CARBIDE	**** LIQ 1 LB LP			CORROSIVE LIQUI 8
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE				UN: UN3267 NMFC: 50200 28,909 LBS
Y	Y	659716 UCARSOL CR-422 SOLVENT CWR	**** LIQ 1 LB LB			CORROSIVE LIQUI 8
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE				UN, UN3267 NMFC: 50200 LBS
N	Y	659479 UCON R-1 CWR	TECH LIQ 55 GL DR			GLYCOLS
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE				UN: NMFC: 60000 4,961 LBS
A	Y	627248 UREA 40% SOLUTION PLASMINE	TECH LIQ 1 LB LB	000057-13-6	007732-18-5	COMPOUND, FERTI
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE				UN: NMFC: 68140 LBS
N	Y	375620 UREABOR SIMPLOT	**** **** 50 LB BG	007775-09-9 007778-18-1	000314-40-0	HERBICIDE, FUNG
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE				UN: NMFC: 50320 8,585 LBS
Y	Y	379780 VERSENE 100 DOW EXPORT	TECH LIQ 1 LB LB	000064-02-8 019019-43-3 001310-73-2	139011-25-5 005064-31-3 002836-32-0	CORROSIVE LIQUI 8
		( ) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE				UN: UN1760 NMFC: 50125 50,104 LBS
Y	Y	384700 XYLENE CWR	**** **** 1 GL GL	001330-20-7	000100-41-4	XYLENES 3
		(X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE				UN: UN1307 NMFC: 47260 17,965 LBS

DOT FLG	OSHA FLAG	PRODUCT DESCRIPTION	CAS NO(S)	SHIPPING CODE DESCRIPTION/ AVG DAILY AMT IN LBS
Y	Y	384980 XYLENE YEC4 **** 001330-20-7 000100-41-4 XYLENES CWR 55 GL DR 3 (X) FIRE ( ) SUDDEN RELEASE (X) IMMEDIATE (ACUTE) UN: UN1307 NMFC: 47260 ( ) REACTIVITY OF PRESSURE (X) DELAYED (CHRONIC) 2,360 LBS SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		
Y	Y	659809 1027 POLYKEN PRIMER **** LTQ COATING SOLUTIO POLYKEN 1 GL CN 3 ( ) FIRE ( ) SUDDEN RELEASE ( ) IMMEDIATE (ACUTE) UN: UN1139 NMFC: 60000 ( ) REACTIVITY OF PRESSURE ( ) DELAYED (CHRONIC) 1,920 LBS SARA STORAGE 1 4 AMBIENT PRESSURE AMBIENT TEMPERATURE		

*** E N D O F R E P O R T ***

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 6/11/98,

or cash received on _____ in the amount of $ _____

from MO

for Van Waters & Rogers (Weskan Hall) GW-98
(Facility Name) (OP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: R C Anderson Date: 8/10/98

Received in ASD by: _____ Date: _____

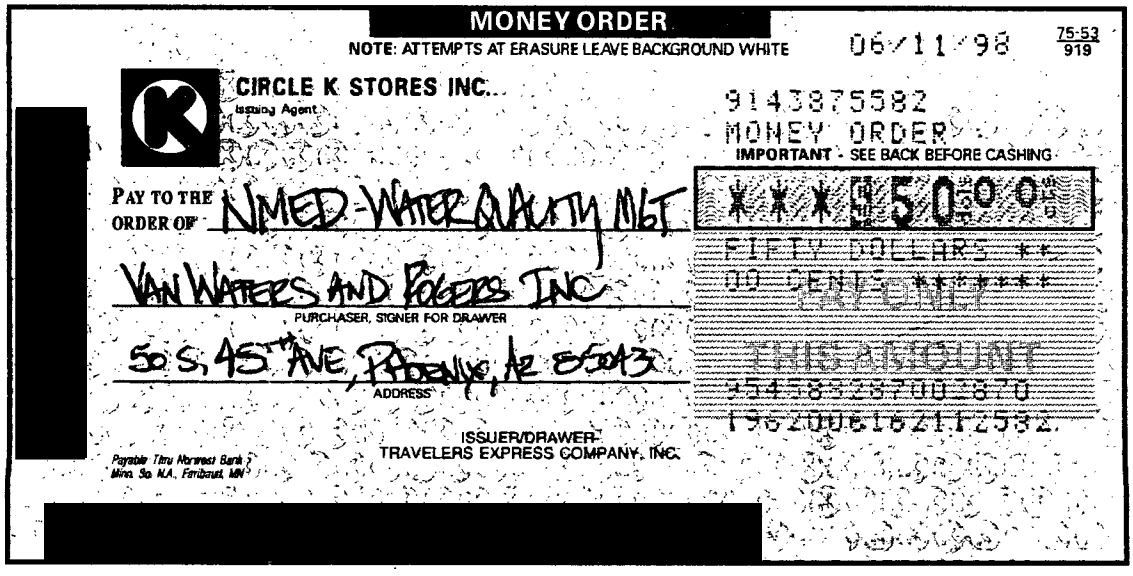
Filing Fee X/R New Facility ___ Renewal ___

Modification ___ Other _____
(specify)

Organization Code 521.07 Applicable FY ~~98~~ 99

To be deposited in the Water Quality Management Fund.

Full Payment ___ or Annual Increment ___


MONEY ORDER

NOTE: ATTEMPTS AT ERASURE LEAVE BACKGROUND WHITE 06/11/98 75-53 919

CIRCLE K STORES INC.
Issuing Agent

9143875582
MONEY ORDER
IMPORTANT - SEE BACK BEFORE CASHING

[redacted]

PAY TO THE ORDER OF NMED-WATER QUALITY MGT

VAN WATERS AND ROGERS INC
PURCHASER, SIGNER FOR DRAWER

50 S. 45TH AVE, PHOENIX, AZ 85043
ADDRESS

XXX$50.00
FIFTY DOLLARS ** 00 CENTS

THIS AMOUNT

ISSUER/DRAWER:
TRAVELERS EXPRESS COMPANY, INC.

Payable Thru Norwest Bank Minn. So. N.A., Faribault, MN

[redacted]

The Santa Fe New Mexican
Since 1849 We Read You

RECEIVED
JUL 16 1998
OIL CONSERVATION DIVISION

NM OCD
ATTN: SALLY MARTINEZ
2040 S. PACHECO ST.
SANTA FE, NM 87505

AD NUMBER: 34412 ACCOUNT: 56689
LEGAL NO: 63812 P.O.#: 98199000257
171 LINES 1 time(s) at $ 68.40
AFFIDAVITS: 5.25
TAX: 4.60
TOTAL: 78.25

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-098) - Van Rogers and Waters Inc., Mr. Brian Haney, (602) 455-4017, P.O. Box 1431, Phoenix, Arizona 85001, has submitted a discharge renewal application for the Van Rogers and Waters Inc. (formerly Weskern-Hall) Farmington Service Facility located in the SW/4 NW/4 of Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 705,285 pounds or liquid and 402,780 pounds of dry bulk oilfield supply chemicals are stored at the facility. There is no waste or washdown water used at the facility. Ground water most likely to be affected in the event of an accidental discharge is at an estimated depth of 30 feet with a total dissolved solids concentration ranging from 630 to 1470 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 2nd day of July 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
LORI WROTENBERY, Director

Legal #63812
Pub. July 10, 1998

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, B. Penner being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTE FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #63812 a copy of which is hereto attached was published in said newspaper 1 day(s) between 07/10/1998 and 07/10/1998 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 10 day of July, 1998 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ Betsy Penner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 10 day of July A.D., 1998

Notary B Mathie

Commission Expires 3-13-2001

OFFICIAL SEAL
B MATHIE
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires 3-13-2001

AFFIDAVIT OF PUBLICATION

No. 39837

STATE OF NEW MEXICO
County of San Juan:

DENISE H. HENSON-WOODALL, being duly sworn says: That she is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Wednesday, July 15, 1998

and the cost of publication is: $64.83

Denise H. Henson-Woodall

On 7-15-98 DENISE H. HENSON WOODALL appeared before me, whom I know personally to be the person who signed the above document.

My Commission Expires November 1, 2000

COPY OF PUBLICATION

Legals

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 2nd day of July, 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

/s/Roger C. Anderson
for LORI WROTENBERY, Director

Legal No. 39837, published in The Daily Times, Farmington, New Mexico, on Wednesday, July 15, 1998.

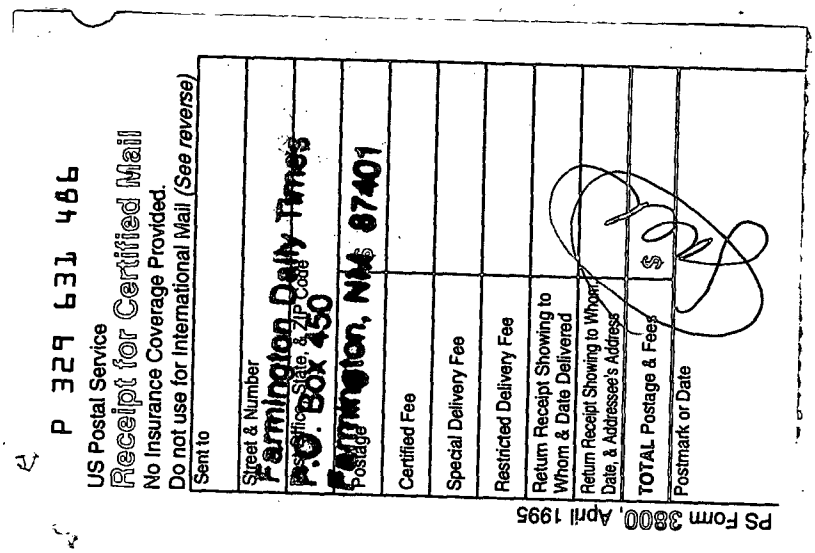
NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

July 6, 1998

Farmington Daily Times
Attention: Advertising Manager
Post Office Box 450
Farmington, New Mexico 87401

Re: Notice of Publication



Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. ***Publisher's affidavit in duplicate.***
2. ***Statement of cost (also in duplicate).***
3. ***Certified invoices for prompt payment.***

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than July 13, 1998.

Sincerely,

Sally Martinez

Sally Martinez
Administrative Secretary

Attachment

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

July 6, 1998

The New Mexican
Attention: *Betsy Perner*
202 East Marcy
Santa Fe, New Mexico 87501

Re: Notice of Publication
PO # 98-199-00257

Dear Ms. Perner:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. ***Publisher's affidavit.***
2. ***Invoices for prompt payment.***

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than Thursday, July 9, 1998.

Sincerely,

Sally Martinez

Sally Martinez
Administrative Secretary

Attachment

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-098) - Van Rogers and Waters Inc., Mr. Brian Haney, (602) 455-4017, P. O. Box 1431, Phoenix, Arizona 85001, has submitted a discharge renewal application for the Van Rogers and Waters Inc. (formerly Weskem-Hall) Farmington Service Facility located in the SW/4 NW/4 of Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 705,285 pounds of liquid and 402,780 pounds of dry bulk oilfield supply chemicals are stored at the facility. There is no waste or washdown water used at the facility. Ground water most likely to be affected in the event of an accidental discharge is at an estimated depth of 30 feet with a total dissolved solids concentration ranging from 630 to 1470 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 2nd day of July 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Roger C. Anderson
for LORI WROTENBERY, Director

SEAL

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-098) - Van Rogers and Waters Inc., Mr. Brian Haney, (602) 455-4017, P. O. Box 1431, Phoenix, Arizona 85001, has submitted a discharge renewal application for the Van Rogers and Waters Inc. (formerly Weskem-Hall) Farmington Service Facility located in the SW/4 NW/4 of Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 705,285 pounds of liquid and 402,780 pounds of dry bulk oilfield supply chemicals are stored at the facility. There is no waste or washdown water used at the facility. Ground water most likely to be affected in the event of an accidental discharge is at an estimated depth of 30 feet with a total dissolved solids concentration ranging from 630 to 1470 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 2nd day of July 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Roger C. Anderson
for LORI WROTENBERY, Director

S E A L

MONEY ORDER

NOTE: ATTEMPTS AT ERASURE LEAVE BACKGROUND WHITE

06/11/98

55-919

CIRCLE K STORES INC.
Issuing Agent

[redacted]

9143675582
MONEY ORDER
IMPORTANT - SEE BACK BEFORE CASHING

PAY TO THE ORDER OF NMED-WATER QUALITY M&T

$**50.00

FIFTY DOLLARS **
00 CENTS ******

VAN WATERS AND ROGERS INC
PURCHASER, SIGNER FOR DRAWER

50 S, 45TH AVE, PHOENIX, AZ 85043
ADDRESS

95438832870021870
196200616211258

ISSUER/DRAWER-
TRAVELERS EXPRESS COMPANY, INC.

Payable Thru Norwest Bank
Minn. So. N.A. Faribault, MN

[redacted]

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

March 12, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. Z-357-869-941

Mr. Thomas A. Newman, District Manager
Weskem-Hall Inc.
P.O. 2175
Farmington, New Mexico 87499

Re: Weskem-Hall Inc. Facility GW-098
15 Road 5860
Farmington, New Mexico

Dear Mr. Newman:

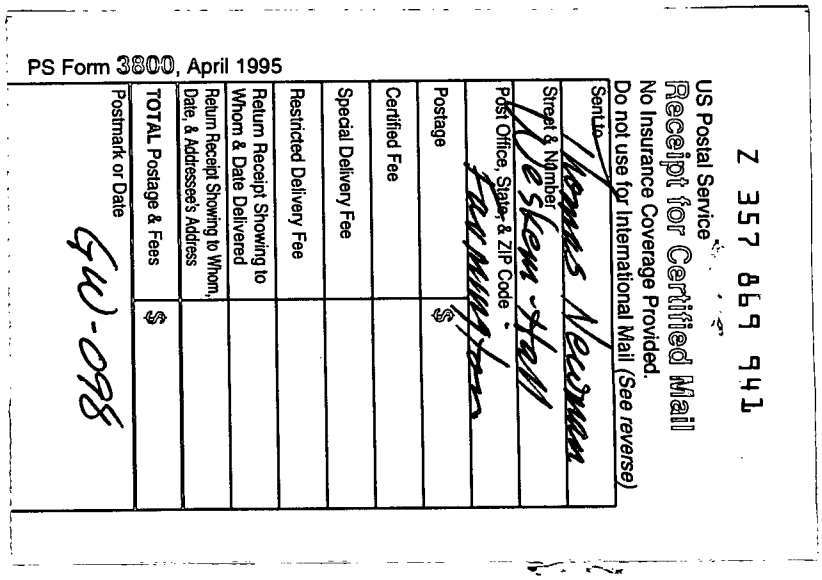
The OCD is in receipt of a letter, dated March 6, 1998, requesting an extension for the filing of an application for a Discharge Plan for the above referenced facility. Based upon information supplied in the letter request, the OCD hereby **approves the extension to June 12, 1998** for filing the required application.

Please be advised Weskem-Hall Inc. must comply with Section 3104 and 3106 of the WQCC regulations. If you have any questions contact me at (505) 827-7156.

Sincerely,

W. Jack Ford, C.P.G.
Environmental Bureau
Oil Conservation Division

cc: OCD Aztec District Office



WESKEM-HALL INC.

Process Chemicals
Adsorbents and
Technical Services

MARCH 6, 1998

NEW MEXICO ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

SUBJECT: RENEWAL FOR SITE PLAN AT DISCHARGE plan # GW-098

WESKEM-HALL, INC.
15 ROAD 5860
FARMINGTON, NM 87401
PHONE: 505-325-3535

LOCATION: SW/4 NW/4 SECTION 19 TOWNSHIP 29 RANGE 12 WEST NMPM, SAN JUAN COUNTY.

WESKEM-HALL, INC. WITH THE ABOVE LOCATION OF BUSINESS IS REQUESTING A 90 DAY EXTENSION ON OUR RENEWAL SITE PLAN. VAN WATERS & ROGERS ALSO KNOWN AS VW&R HAVE PLACED A LETTER OF INTENT TO PURCHASE WESKEM-HALL, INC. WITHIN THE NEXT 30 TO 45 DAYS. AFTER THE FINAL TRANSACTION WE WILL BE ABLE TO COMPLETE THE RENEWAL UNDER THE NEW COMPANY NAME AND ADDRESS.

WESKEM-HALL, INC.
P.O. BOX 2175
FARMINGTON, NM 87499

Thomas A. Newman

THOMAS A. NEWMAN, DISTRICT MANAGER

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 10, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. Z-357-869-927

Mr. Thomas Newman
Weskem-Hall Inc.
P.O. Box 2175
Farmington, New Mexico 87499

RE: Discharge Plan GW-098 Renewal
Weskem-Hall Farmington Service Facility
San Juan County, New Mexico

Dear Mr. Newman:

On April 22, 1993, the groundwater discharge plan, GW-098, for the Weskem-Hall Inc. Farmington Service Facility located in the SW/4 NW/4 of Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, was approved by the Director of the New Mexico Oil Conservation Division (OCD). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. **The approval will expire on April 20, 1998.**

If the facility continues to have potential or actual effluent or leachate discharges and wishes to continue operation, the discharge plan must be renewed. **Pursuant to Section 3106.F., if an application for renewal is submitted at least 120 days before the discharge plan expires (on or before January 20, 1998), then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved.** The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several weeks to months. Please indicate whether Weskam-Hall Inc. has made or intends to make, any changes in the system, and if so, please include these modifications in the application for renewal.

The discharge plan renewal application for the **Weskam-Hall Farmington Service Facility** is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of $50.00 plus a flat fee equal to one-half of the original flat fee for compressor station facilities. The $50.00 filing fee is to be submitted with the discharge plan renewal application and is nonrefundable.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Aztec District Office. **Note that the completed and signed application form must be submitted with your discharge plan renewal request.** (A copy of the discharge plan application form is enclosed for your use. A complete copy of the regulations is also available on OCD's website at **www.emnrd.state.nm.us/ocd/**).

If the Weskam-Hall Farmington Service Facility no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If the Weskam-Hall Inc. has any questions, please do not hesitate to contact me at (505) 827-7152.

Sincerely,

Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf

enclosed: Discharge Plan Application form

cc: OCD Aztec District Office

Z 357 869 927

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to Thomas Newman	
Street & Number Weskam-Hall	
Post Office, State, & ZIP Code Farmington	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date GW-098	

PS Form 3800, April 1995

Pat Sanchez

WESKEM-HALL INC.

Process Chemicals
Adsorbents and
Technical Services

November 17, 1993

Jack B. Kelly came to Weskem's yard here in Farmington. He started to unload the HCL he had on. The load didn't fit. We spilled some in our containment area. It rained and some spilled out causing it to run down into Homco's yard. I called P & G Rentals in Farmington to rent a back hoe. The cost will be $210.00 per day and Homco said we were more than welcome to go into their yard and clean the problem up.

Mike Anderson

P.O. Box 2175 • Farmington, New Mexico 87499
(505) 325-3535 • FAX: (505) 326-5943

NACD

NACD Responsible Distribution Process®
Quality • Responsibility • Stewardship

WESKEM-HALL INC.

Process Chemicals
Adsorbents and
Technical Services

November 17, 1993

Jack B. Kelly brought a truck load of Hydrochloric Acid to Weskem's yard in Farmington, New Mexico. The driver started to pump it off and the whole load didn't fit in our tank resulting in a spill in our new dike. Nathan Watts poured 8 to 10 bags of Soda Ash to newtralize the problem with the acid. It rained on the 18th causing a lot of rain in the dike area. Uselman Construction came out the beginning of the week and bored 6 holes in the south end of the dike resulting in the product spilling our and going down in Homco's yard. On the 19th of November, I rented a backhoe from P & G Rentals to go over to Homco's yard and clean up the mess. There was a trail of HCL about 2 inches wide and 12 foot long. I dug up all the contaminated soil and brought it back to Weskem's yard. The contaminated soil filled two 5 gallon buckets. Then I restored the bank to its original status before the rains washed it away. Which was about 30 buckets full of sand at 6 yards per bucket which means 180 yards. Homco was very happy. Their environmental people from Denver, Colorado came by on the 19th and him and I talked about the problem and he was very happy that we took care of the problem.

Mike Anderson

RECEIVED
JAN 31 1997
Environmental Bureau
Oil Conservation Division

RECEIVED
JAN 26 1997
OIL CON. DIV.
DIST. 3

P.O. Box 2175 • Farmington, New Mexico 87499
(505) 325-3535 • FAX: (505) 326-5943

NACD

NACD Responsible Distribution Process®
Quality • Responsibility • Stewardship

Subject 11-17-93

~~[illegible]~~

17th ~~[illegible]~~ / Jack B Kelly Came to Weshmi yard here in farmington he started to unload the HCL he had on, Well the load didn't fit, we spilled some in your containment area, well it rained and some spilled out causing it to run down into Homco ~~[illegible]~~, I called P.&G Rentals in farmington to Rent a Back Hoe. cost will be 210. per day and homco said we were more than welcome to go in to there yard and clean the problem up

Mike

(Nathon, Wayne, and Ron.)
Mike

17th the spill =
13th rained in Farmington
during the day.

8-Barge soda Ash.

Subject Nov. 17th 1993

Jack B. Kelly Brought a T/L of Hydrochloric Acid to Weskens yard in Farmington N. Mex. the driver started to pump it off and the hole Load didn't fit in your tank, resulting in a spill in your new dike. Nathan Watts poured 8 to 10 Bags of Soda Ash to Nuetralize the problem with the Acid. Well it rained on the 18th causing a lot of rain in the the dike area. Ulman Constructor people came out the beginning of the Week and bored 6 holes - in the South end of the the dike resulting in the product spilling out and going down in Homco yard. On the 19th of November - I rented a Back hoe from R & G Rentals to go over to Homco yard and clean up the mess there was a trail of HCL About 2 inches wide and 12' long. I dug down about 6 inches in the ground and found Nothing at all. I dug up all the Contaminated soil and Brought it Back to Weskens yard. then I replaced the Sand that wasn't part of the Bank back to its right status. which was about 30 buckets full of Sand. at 6 yards pr Bucket which means 180 yards of product. Homco was very happy. there Enviormental People from Denver Come by on the 19th and Him and I talked about the problem and he was very happy that we took care of the problem.

OVER

Santa Fe New Mexico came in and wanted to know what happened, I told them what happend and also they walked out side and looked at the pile & did out side and took some pictures of the pile & sand in your yard and took some pictures of the over the hill Look, they were very happen in the end results. We hope

11-19-93

WESKEM-HALL INC.

Process Chemicals
Adsorbents and
Technical Services

OIL CONSERVATION DIVISION
RECEIVED
'97 JAN 9 AM 8 52

RECEIVED
JAN 10 1997
Environmental Bureau
Oil Conservation Division

January 6, 1997

P.W. Sanchez, Petroleum Engineer
State of New Mexico
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Dear Mr. Sanchez,

This letter will confirm our telephone conversation of Monday, January 6, 1997. On this date, I called requesting an extension of the date for building the loading docks at Weskem-Hall, Inc. yard, Farmington, New Mexico. You stated in the conversation that starting the project no later than April 28, 1997 would be satisfactory. I requested an extension due to weather conditions in Farmington, New Mexico.

Weskem-Hall, Inc. sincerely appreciates your consideration in granting this extension and assure you that we will do our best to comply with the project deadlines.

A copy of this letter is being sent to Mr. Denny Foust for his files.

Sincerely,

Mike Anderson
Terminal Supervisor
505-325-3535

cc: Denny Foust
Jim McDerby

NACD

P.O. Box 2175 • Farmington, New Mexico 87499
(505) 325-3535 • FAX: (505) 326-5943

NACD Responsible Distribution Process®
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P 288 258 701

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to Westem-Hall, Inc. - Anderson	
Street & Number GW-198 - Letter No. 2.	
Post Office, State, & ZIP Code	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, April 1995

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

November 22, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-701

Mr. Mike Anderson
Weskem-Hall, Inc.
P.O.Box 2175
Farmington, NM 87499

RE: Truck Loading/Holding Area GW-98
Weskem-Hall Inc., Farmington facility
San Juan County, New Mexico

Dear Mr. Anderson:

The OCD on November 7, 1996 received the letter and proposal dated September 27, 1996 from WESKEM-HALL,Inc. The loading area was permit condition number 7 of the discharge plan approval letter from OCD dated April 22, 1993. **The OCD approved of the installation with the following condition in a letter dated November 21, 1996:**

- *WESKEM-HALL Inc. will send a final as built diagram indicating the specifications and dimensions of the installed pollution prevention area. A copy must also be sent to Mr. Denny Foust with the Aztec OCD District office.*

The OCD on the afternoon of November 21, 1996 received your letter dated November 20, 1996 along with the construction diagrams and hereby approves of this pollution prevention method with the following condition:

- WESKEM-HALL Inc. will empty the contents of both below grade-trenches within 24 hours of liquid entering the trench. The liquid will then either be, recycled/reclaimed, or disposed of properly at an OCD approved facility. If WESKEM-HALL Inc. wishes to include a secondary containment with leak detection as a revision to the construction, please provide the OCD with the final as-built diagram and the requirement to empty the trench within 24 hours will no longer be required.

Please note, OCD approval does not relieve WESKEM-HALL Inc. from liability should contamination to the environment, or ground water result from this installation. Further, OCD approval does not relieve WESKEM-HALL Inc. from responsibility to other federal, state, and local rules and regulations that may apply. Also, OCD approval does not certify the construction or civil engineering validity of the installation.

Sincerely,

Patricio W. Sanchez
Petroleum Engineering Specialist
Environmental Bureau - OCD
xc: Mr. Denny Foust - Aztec OCD District III Office

WESKEM-HALL INC.

Process Chemicals
Adsorbents and
Technical Services

NOVEMBER 20, 1996

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NM 87505

GW-048
RECEIVED
NOV 21 1996
Environmental Bureau
Oil Conservation Division

ATTN: P.W. SANCHEZ, PETROLEUM ENGINEER

GENTLEMEN:

ENCLOSED ARE PLANS FOR PROPOSED LOADING DOCKS AT WESKEM-HALL, INC. FACILITY IN FARMINGTON, NEW MEXICO.

PLEASE REVIEW THESE AT YOUR CONVENIENCE. PLEASE ADVISE IF THE PROPOSED CHANGES MEET WITH YOUR APPROVAL. ANY OTHER COMMENTS YOU HAVE WILL BE APPRECIATED.

CALL ME IF YOU HAVE ANY QUESTIONS.

MIKE ANDERSON

TERMINAL SUPERVISOR
WESKEM-HALL, INC.
505-325-3535

COPIES W/ENC. TO: JIM MCDERBY, WESKEM-HALL, INC., ST LOUIS, MO.
DENNY G. FOUST, O.C.D., AZTEC, NM.

GARY L. GRAHAM
ENGINEERING
(505) 325-0609
P.O. BOX 2500 • FARMINGTON, NM 87499-2500

FAX COVER PAGE

To: Thomas A. Newman	For Information Call: 325-0609
From : Gary L. Graham	At: Gary L. Graham Engineering
Pages: 2	Fax Number : 325-0097

Tom or Mike,

Here are the calculations. These quantities are greater than you had specified; however, you will find the dimensions to be quite "sensitive". Changing the depth 2" to 4" can make a very large difference in the total volume -- over the length of 100 feet. By the same token, construction tolerances (not necessarily contractor error) could wipe out much of the excess capacity; so I have left the dimensions and elevations as presented. I will send originals of this letter to your physical address today.

Gary

19 November 1996

Gary L. Graham Engineering
P.O. Box 2500
Farmington, New Mexico
87499-2500

Mr. Thomas A. Newman
c/o Weskem-Hall, Inc.
#15 County Road 5860
Farmington, New Mexico
87401

RE: DESIGN FOR LOADING AND CONTAINMENT SLABS TO BE CONSTRUCTED AT THE WAREHOUSE FACILITY LOCATED AT #15 COUNTY ROAD 5860, FARMINGTON, NEW MEXICO

Dear Tom,

It occurred to me after the above referenced drawings had been printed that I had failed to indicate calculations for the quantity of spill containment provided at each of the two slabs. Those quantities are:

2,438 cu.ft. = 18,236 gallons of water at Slab "A"
1,406 cu.ft. = 10,519 gallons of water at Slab "B"

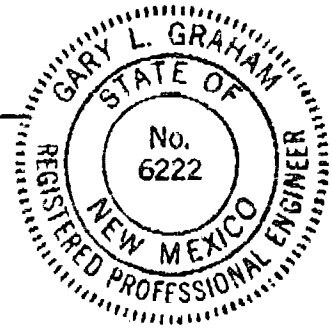
There are two other points which I should probably clarify, as long as I "am at it". 1) All construction joints in the concrete slabs and walls have been provided with P.V.C. "waterstops" to prevent leakage. With construction supervision (which I will be performing), proper installation should provide quite good assurance against contamination of the subgrade. 2) It is not intended that any "built-in" means be provided for emptying liquid spillage from the containment area. Maintenance will, therefore, be a little more "labor intense" than would be the case if a sump and pump and controls were to be included as part of the design. All product spills and all storm water accumulation will have to be pumped out by lifting a section of grating and dropping a portable sump pump into the center of the trench. A minor "trade off" is that there are fewer construction joints to leak and no potential control problems using the portable sump pump.

Sorry I got "hung up" and wasn't able to provide this additional certification earlier. If I can be of further service on this or future projects, please contact me.

Sincerely yours,

Gary L. Graham

Gary L. Graham, P.E.
GLG:glg



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

November 21, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-699

PS Form 3800, April 1995

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

P 288 258 699

Mr. Mike Anderson
Weskem-Hall, Inc.
P.O.Box 2175
Farmington, NM 87499

RE: Truck Loading/Holding Area GW
Weskem-Hall Inc., Farmington f
San Juan County, New Mexico

Dear Mr. Anderson:

The OCD on November 7, 1996 received the letter and proposal dated September 27, 1996 from WESKEM-HALL,Inc. Upon review of the proposed construction of pollution prevention areas committed to be the above mentioned in the discharge plan approval letter from OCD dated April 22, 1993 condition number 7, **the OCD approves of the installation with the following condition:**

- WESKEM-HALL Inc. will send a final as built diagram indicating the specifications and dimensions of the installed pollution prevention area. A copy must also be sent to Mr. Denny Foust with the Aztec OCD District office.

Please note, OCD approval does not relieve WESKEM-HALL Inc. of liability should contamination to the environment, or ground water result from this installation. Further, OCD approval does not relieve WESKEM-HALL Inc. from responsibility to other federal, state, and local rules and regulations that may apply.

Sincerely,

Patricio W. Sanchez
Petroleum Engineering Specialist
Environmental Bureau - OCD

xc: Mr. Denny Foust - Aztec OCD District III Office

Pat Sanchez

From: Denny Foust
Sent: Friday, November 08, 1996 8:24 AM
To: Pat Sanchez
Subject: WESKEM-HALL FROM MIKE ANDERSON 11/05/96
Importance: High

NOVEMBER 8, 1996

I TALKED TO MIKE AND TOLD HIM WE NEEDED A PLAT AND SOME DETAIL OF CONSTRUCTION SUCH AS THICKNESS OF CONCRETE AND HEIGHT OF ANY CONTAINMENT.

Pat Sanchez

From: Denny Foust
Sent: Monday, November 04, 1996 10:13 AM
To: Pat Sanchez
Subject: Registered: Denny Foust

Your message

To: Denny Foust
Subject: WESKEM HALL, MR. MIKE ANDERSON
Sent: 11/4/96 9:58:00 AM

was read on 11/4/96 10:13:00 AM

Pat Sanchez

From: Pat Sanchez
Sent: Monday, November 04, 1996 9:58 AM
To: Denny Foust
Subject: WESKEM HALL, MR. MIKE ANDERSON

DENNY, MIKE CALLED ME AT ABOUT 9:00 AM TODAY TO DISCUSS HIS SUBMITTLE FOR THEIR FACILITY. HE SAID IT WOULD BE PART OF THE LOADING DOCK AREA AND ETC. HE SAID IT WOULD PROBABLY BE IN THE MAIL TODAY OR TOMMORROW-I ASKED HIM TO SEND YOU A COPY AS WELL. I TOLD HIM THAT WE WOULD NOT BE ABLE TO RESPOND TO HIS LETTER PROBABLY FOR A COUPLE OF WEEKS. SO AS SOON AS YOU GET YOUR COPY OF THE LETTER FROM MR. ANDERSON - PLEASE SUBMIT YOUR COMMENTS TO ME BE E-MAIL.

THANKS!!!!

WESKEM-HALL INC.

Process Chemicals
Adsorbents and
Technical Services

OIL CONSERVATION DIVISION
RECEIVED
'96 NO 4 AM 8 52

From: Mike Anderson
c/o Weskem-Hall, Inc.
15 County Road 5860
Farmington, NM 87401
505-325-3535

Here are the proposed loading docks for the north end of the yard at 170' X 20' and at the south end of the yard at 120' X 20'. Please read these over and call me if there are any problems that we need to talk about. I would like you to give your blessing on this project.

Thanks,

Mike Anderson

27 September 1996

Gary L. Graham Engineering
P.O. Box 2500
Farmington, New Mexico
87499-2500

Mr. Mike Anderson
c/o Weskem-Hall, Inc.
#15 County Road 5860
Farmington, New Mexico
87401

RE: STRUCTURAL DESIGN, DETAILING, DRAFTING, CERTIFICATION, AND FIELD INSPECTION FOR CONSTRUCTION OF TWO (2) TRUCK LOADING SLABS, WITH SPILL CONTAINMENT, FOR THE STORAGE YARD LOCATED AT #15 COUNTY ROAD 5860, FARMINGTON, NEW MEXICO

Dear Mr. Anderson,

Pursuant to our discussion at the site on 25 September 1996 and a subsequent request from your St. Louis office, I am pleased to offer the following proposal for service.

1) All surveying, staking, and layout for the project shall be provided by the Owner and/or Contractor.

2) Foundation design shall be based upon assumptions derived from visual inspection of the site and from prior knowledge of geotechnical conditions in the immediate vicinity. After excavation has been performed for each slab, design assumptions shall be confirmed through field density testing performed by a certified materials testing laboratory. G.L.G. Engineering reserves the right to require additional geotechnical consultation and/or sampling and testing if subgrade soil materials differ from the design assumptions or if field densities are significantly lower than anticipated. For purposes of this proposal, it is assumed that additional consultation will not be necessary; and the cost for additional professional service has not been included.

3) None of the cost for materials testing (soil field densities, Proctors, concrete cylinders, etc.) has been included in this proposal; and the Owner shall assume an additional allowance for the cost of these services. **

4) This proposal assumes that design and consultation for electrical systems and mechanical systems will be provided "by others". For any sumps, sump pumps, or other equipment which may be incorporated into the design, the Owner shall furnish equipment selections, dimensions, electrical requirements, etc. G.L.G.

Engineering disclaims ultimate responsibility for specific information not furnished.

5) Construction documents to be provided by Gary L. Graham Engineering are anticipated to include no more than two (2) 24"x36" sheets of drawings to include structural design and detailing for construction of two (2) concrete truck loading/unloading slabs (170' x ~~30'~~ 12' and 120' x ~~30'~~ 36') to be constructed at the above referenced site. Detailing for both slabs is anticipated to be identical, or nearly identical, to facilitate reuse of details. The drawings shall include "General Notes" to summarize construction requirements for primary materials and procedures. Formal project specifications are not included in the scope of services.

6) I will provide eight (8) sets of final prints, signed and sealed for Building Permit and construction. Additional prints and/or reproducible media shall be reimbursible at cost plus 15%.

7) The proposal assumes provision for limited inspection of the project during construction according to the following "schedule":

   a. Upon completion of excavation for both slabs, one visit for observation of conditions and to coordinate field density testing. (3 hours anticipated)

   b. One inspection trip per day after the first inspection until the concrete has been cast and covered for curing. (8 hours anticipated)

   c. Review of concrete cylinder breaks and final inspection prior to utilization of slabs. (3 hours anticipated)

   A written Field Report shall be provided for each inspection trip. Unanticipated inspection time required due to "delays or problems" (including travel time, site time, and report preparation time) shall be billable as additional services at the standard rate of $85.00 per hour plus applicable tax.

8) The total fee for design, drafting, certification, and inspection shall not exceed two thousand, one hundred, fifty dollars ($2,150.00), plus applicable taxes. Payment shall be due within sixty days (60) days from the date of invoice.

9) Design, drafting, and certification shall be completed as described above within fifteen (15) working days from receipt of your signed Authorization to Proceed.

The proposal assumes effective communication and coordination of services between Owner and Engineer. In the event of delay or redesign of any significance, G.L.G. Engineering reserves the right to negotiate an extension of the proposed completion date and/or an increase in fee. I have enclosed a copy of this proposal letter for your acceptance and authorization.

Respectfully,

Gary L. Graham

Thomas A. Newman
Signature for Authorization

10/10/96
Date

Gary L. Graham, P.E.
GLG:glg

** I anticipate that compaction of subgrade will be referenced as 95% of standard Proctor density according to ASTM D-698. A Proctor curve will be required for each different type of fill soil, base course, etc. used beneath the structure. Field densities will be required to verify the adequacy and uniformity of the fill placement beneath the structure. I do not intend to "overkill" this testing, but for the sizes of the slabs, I anticipate fifteen or twenty (15-20) such tests. Concrete cylinders should be cast in sets of three, with one to be broken at seven days and the other two to be broken at twenty eight days. The normal frequency of sampling is one set per fifty cubic yards (50 c.y.) of concrete placed or at least one set for each day of placement. I anticipate four or five (4-5) sets of cylinders. This should provide a basis for establishing a testing budget. My guess is approximately one thousand dollars ($1,000.00).

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

April 22, 1993

CERTIFIED MAIL
RETURN RECEIPT NO. P-667-241-980

Mr. Thomas Newman
Weskem-Hall Inc.
P.O. Box 2175
Farmington, New Mexico 87499

RE: Discharge Plan GW-98 Approval
Weskem-Hall Inc. Farmington Service Facility
San Juan County, New Mexico

Dear Mr. Newman:

The **discharge plan GW-98** for Weskem-Hall Inc. Farmington Service Facility located in the SW/4 NW/4, Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. The discharge plan consists of the application dated February 12, 1993.

The discharge plan was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations (WQCC). It is approved pursuant to Section 3-109.A. Please note Sections 3-109.E and 3-109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations. In addition, the OCD approval does not relieve you of liability for compliance with any other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3-109.G.4, this plan approval is for a period of five (5) years. This approval will expire April 20, 1998, and you should submit an application for renewal in ample time before this date.

The discharge plan application for the Weskem-Hall Inc. Farmington Service Facility is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat fee of thirteen hundred and eighty (1380) dollars for service companies.

The OCD has received your $50 filing fee. The flat fee for an approved discharge plan may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due upon receipt of this approval.

Please make all checks out to: **NMED - Water Quality Management** and addressed to the OCD Santa Fe Office.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

William J. LeMay
by

William J. LeMay
Director

WJL/kmb

Attachment

xc: Denny Foust, OCD Aztec Office

ATTACHMENT TO DISCHARGE PLAN GW-98 APPROVAL
WESKEM-HALL INC. FARMINGTON SERVICE FACILITY
DISCHARGE PLAN REQUIREMENTS
(April 22, 1993)

1. Drum Storage: All drums will be stored on pad and curb type containment to be completed by October 1993.

2. Sump Inspection: All sumps at this facility will be cleaned and visually inspected on an annual basis. Any new sumps or below-grade tanks will be approved be the OCD prior to installation and will incorporate secondary containment and leak detection in their designs.

3. Tank Berming: All tanks that contain materials other than fresh water that, if released, could contaminate surface or ground water or the environment will be bermed to contain one and one-third times the capacity of the tank. All tank containment will be completed by October 1995.

4. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.

5. Modifications: All proposed modifications that include the construction of any below grade facilities or the excavation and disposal of wastes or contaminated soils will have OCD approval prior to excavation, construction or disposal.

6. Storm Water Runoff: All storm water runoff will be contained and tested prior to release. In addition, all other state and federal storm water permits and regulations must be complied with.

7. Truck Loading/Holding Area: A concrete pad with curb and sump will be constructed where the trucks load/unload to contain spills. The pad will be completed by October 1996.

WESKEM-HALL INC.

Process Chemicals
Adsorbents and
Technical Services

OIL CONSERVATION DIVISION REPORT

1. Empty drum storage: Both steel and poly drums are now stored on their sides.

2. Hydrofluosilic acid containers have been moved from the warehouse to an outside drum storage area.

3. Potassium Chloride (KCL) tank farm: Earthen retaining dikes around tanks were completed September 1992.

4. Sulfuric acid and Hydrochloric (Muriatic) acid storage area - Concrete pad and retaining walls will be completed by August 1993. A retaining wall will separate the sulfuric and hydrochloric containment area. Concrete pad will be painted with acid resistant coating.

5. Other tank farm containment -
   a. Phase 1: Construction was completed August 1992 of 36' X 72' concrete pad with 3 ft high concrete retaining wall for six tanks.
   b. Phase 2: Existing concrete and earth berms to be raised to 3 foot height with completion scheduled by the end of February 1993.
   c. Construction of permanent concrete pad for dike for three Triethylene Glycol tanks for October 1994.
   d. Construction of permanent dikes and pads for remaining tank farm by October 1995.

6. Drum storage area for full drums: To be completed in October of 1993 with concrete pad and curbing that will allow movement into and out of the area by fork lift for movement of drums.

7. Storm water runoff: Earthen berm around perimeter of yard to contain rainwater on yard and prevent outside water from entering yard. Water to be collected and analyzed prior to disposal. To be completed by February 26, 1993.

8. Oil Conservation Division took soil samples from embankment next to Homco. Analysis of samples revealed no contaminents.

9. Truck loading/holding area: A concrete pad with low curb will be built where trucks load and unload to catch any spill that may occur during loading or unloading of trucks. Pad will be constructed so as to direct flow to central area where sump pump will located. To be completed October 1996.

10. SARA Title III Report will be sent to Oil Conservation Division with site plan for Weskem-Hall yard at Farmington, New Mexico.

11. All containment were built to hold 1 1/3 the quantity of the largest tank in the containment area.

27' X 54' Long Wide

120' X 15' Wide Long

P.O. Box 2175 • Farmington, New Mexico 87499
(505) 325-3535 • FAX: (505) 326-5943

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-133) - Williams Field Service, Robert Peacock, Project Manager, P.O. Box 58900, M.S. 10368, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for their San Juan 30-8 No.1 C.D.P. Compressor Station located in the SE/4, Section 32, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico. Approximately 10 gallons per day of washdown water with a total dissolved solids concentration of approximately 1100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 220 feet with a total dissolved solids concentration of approximately 2000 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

(GW-134) - Williams Field Service, Robert Peacock, Project Manager, P.O. Box 58900, M.S. 10368, Salt Lake City, Utah 84158-0900, has submitted a discharge application for their Decker Junction C.D.P. Compressor Station located in the SE/4 Section 19, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 5 gallons per day of washdown water with total dissolved solids concentration of 1100 mg/l is stored in above ground steel tanks prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-136) - Williams Field Service, Robert Peacock, Project Manager, P.O. Box 58900, M.S. 10368, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for their San Juan 29-7 No.1 C.D.P. Compressor Station located in the SE/4 Section 15, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 10 gallons per day of washdown water with total dissolved solids concentration of 1100 mg/l is stored an above ground steel tank

prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth approximately 185 feet with a total dissolved solids concentration of approximately 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-98) - Weskem-Hall, Inc., Thomas Newman, District Manager, P.O. Box 2175, Farmington, New Mexico 87499, has submitted a discharge plan application for their Farmington Service Facility located in the SW/4 NW/4, Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 275,000 pounds and 2000 gallons of oilfield supply chemicals are stored at the facility. There is no waste or washdown water used at the facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration ranging from 630 mg/l to 1470 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 5:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held.
A hearing will be held if the Director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 1st day of March, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

WILLIAM J. LEMAY, Director

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

May 23, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-963-151

Mr. J.N. McDerby Jr.
Weskem-Hall, Inc.
6300 Bartmer Ind. Dr.
St. Louis, MO 63130

RE: Soil Spreading GW-98
Weskem-Hall Inc., Farmington facility
San Juan County, New Mexico

Dear Mr. Anderson:

The OCD has received the letter and sample analysis dated May 5, 1996 from WESKEM-HALL,INC. Upon review of the sample analysis the OCD will allow the soil to be thin spread on the facility with the following conditions:

- Mr. Denny Foust with the Aztec OCD District office will be contacted 72 hours in advance so that the OCD may have a witness present during the spreading (505)-334-6178.
- The area on which the soil is spread will one year after the spreading have a five spot composite sample taken of the soil with a modified 8015 (TPH) method with the hydrocarbon range beginning at C-10. The analysis will be submitted to the OCD Santa Fe office.
- The soil will be spread in such a way that stormwater run-off at the site will not leave the facility when it comes into contact with the thin-spread soil.

If you have any questions please feel free to call me at (505)-827-7152 or Patricio W. Sanchez at (505)-827-7152.

Sincerely,

Roger C. Anderson
Bureau Chief

xc: Mr. Denny Foust, Mr. Thomas Newman Z-765-963-152

Z 765 963 151

Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Weskem Hall Inc. - McDaley	
Street and No. 6300 Butmer Ind. Dr.	
P.O., State and ZIP Code St. Louis, MO 63130	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, March 1993

Z 765 963 152

Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	
Street and No.	
P.O., State and ZIP Code	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, March 1993

WESKEM-HALL, INC.

Chemical Ingredients Physical Testing and Dispersing Equipment

May 5, 1996

Mr. Roger Anderson
New Mexico Energy, Minerals, & Natural Resources Department
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Dear Mr. Anderson:

Enclosed are the results of the TCLP analysis of the sample taken from the dirt that was contaminted by a "midnight dumper" at our Farmington, NM location. Since the individual concentrations are below TCLP threshold levels I expect we will be able to handle the dirt pile in a simple manner.

I'm looking forward to talking to you about this in the near future.

Sincerely,

J. N. McDerby Jr.
Vice President Operations

Enclosures

JNM:jm

cc:Denny Foust/OCD, Tom Newman/W-H Farmington, R. J. Lienhop/W-H St. Louis
Bill Schuchman, MMA St. Louis

6300 Bartmer Ind. Dr. • St. Louis, MO 63130
(314) 725-2600 • FAX: (314) 862-7377

(505)-326-5943 - Send to Tom Newman

SPECIALIZED ASSAYS
ENVIRONMENTAL

2960 Foster Creighton Drive
Nashville, TN 37204
615-726-0177
FAX 615/726-3404

Specialized Assays: (800) 765-0980

REFERRING CLIENT

Account: 5950
Metropolitan Manufactures Asso
William Schuchman
10733 Big Bend
St. Louis, MO 63112-6027
Ph: 314-966-1006 Fax: 314-966-4176

NG CONTROL NUMBER (FOR LAB USE ONLY) 42444

PROJECT #

P.O. #

LERS (Signature-Please Print) Jenny G. Foust

PROJECT NAME Weskem Spill - Farmington, NM

R LAB USE ONLY ACC#	SAMPLE DESCRIPTION	DATE	TIME	COMP	GRAB	# OF CONT	ANALYSIS REQUESTED
20693	WKHSPILL	4/10/96	11:00		X		RCRA 8 metals, Paint filter, BTEX, TPH [8015], PH, Ignitability

shed by: (Signature)	Date / Time	Received by: (Signature)	Received for Laboratory by:	Date / Time
nny G. Foust	4/10/96 11:00			
shed by: (Signature)	Date / Time	Received by: (Signature)	Remarks	
	4/10/96 12:10	4/10/96	Sample # 5860	
shed by: (Signature)	Date / Time	Received by: (Signature)		
Warren	4/11/96 4:00pm			
shed by: (Signature)	Date / Time	Received by: (Signature)		

or further assistance in completing the chain of custody form please refer to the instructions found on the opposite side

SPECIALIZED ASSAYS, INC.
2960 Foster Creighton Dr.
P.O. Box 40566
Nashville, TN 37204-0566
Phone 1-615-726-0177

ANALYTICAL REPORT

METROPOLITAN MANUFACTURES ASSO 5950
ATTN. WILLIAM SCHUCHMAN
10733 BIG BEND
ST. LOUIS, MO 63122

Lab Number: 96-A020693

Sample ID: WKH SPILL #5860

Date Collected: 4/10/96

Project:

Time Collected: 11:00

Project Name: WESKEM SPILL-FARMINGTON

Date Received: 4/12/96

Sampler: DENNY FOUST

Time Received: 8:30

State Certification:

Sample Type: Soil

Site I.D.:

Analyte	Result	Units	Report Limit	Quan Limit	Dil Factor	Date	Time	Analyst	Method	Batch
Benzene	ND	mg/kg	0.10	0.100	1	4/12/96	20:22	W. Klepper	8020	6199
Toluene	ND	mg/kg	0.10	0.100	1	4/12/96	20:22	W. Klepper	8020	6199
Ethylbenzene	ND	mg/kg	0.10	0.100	1	4/12/96	20:22	W. Klepper	8020	6199
Xylenes, total	ND	mg/kg	0.10	0.100	1	4/12/96	20:22	W. Klepper	8020	6199
5030, Low Hydrocarbons	10.9	mg/kg	5.00	4.00	1	4/12/96	20:22	W. Klepper	8015	6199
3550, High Hydrocarbons	176.	mg/kg	10.0	4.00	1	4/14/96	2:22	K.WALKUP	8015	6328
Arsenic	2.6	mg/kg	1.0	1.00	1	4/15/96	15:28	G.Hamilton	6010A	6380
Barium	65.5	mg/kg	1.0	1.00	1	4/15/96	15:28	G.Hamilton	6010A	6380
Cadmium	ND	mg/kg	1.0	1.00	1	4/15/96	15:28	G.Hamilton	6010A	6380
Chromium	2.6	mg/kg	1.0	1.00	1	4/15/96	15:28	G.Hamilton	6010A	6380
Lead	2.6	mg/kg	1.0	1.00	1	4/15/96	15:28	G.Hamilton	6010A	6380
Mercury	ND	mg/kg	0.10	0.100	1	4/15/96	12:42	G.Hamilton	7471	6388
Selenium	ND	mg/kg	1.00	1.00	1	4/15/96	15:28	G.Hamilton	6010A	6380
Silver	ND	mg/kg	1.0	1.00	1	4/15/96	15:28	G.Hamilton	6010A	6380
pH	9.50	units			1	4/13/96	15:35	D. Hoover	9045	6338
Ignitability	NOT IGNITABLE TO 200F					4/13/96	22:50	D. Hoover	D4982	6331
Paint Filter Test	NO FREE LIQUIDS					4/13/96	15:38	D. Hoover	9095	6177

ND = Not detected at the report limit.

Sample Extraction Data

DRO Extracted 4/13/96 Wt extracted: 25.0 gm Extract Volume: 1.0 ml

SPECIALIZED ASSAYS, INC.
2960 Foster Creighton Dr.
P.O. Box 40566
Nashville, TN 37204-0566
Phone 1-615-726-0177

ANALYTICAL REPORT

METROPOLITAN MANUFACTURES ASSO 5950
ATTN. WILLIAM SCHUCHMAN
10733 BIG BEND
ST. LOUIS, MO 63122

Lab Number: 96-A020693

Sample ID: WKH SPILL #5860

Date Collected: 4/10/96

Project:

Time Collected: 11:00

Project Name: WESKEM SPILL-FARMINGTON

Date Received: 4/12/96

Sampler: DENNY FOUST

Time Received: 8:30

State Certification:

Sample Type: Soil

Site I.D.:

** QUALITY CONTROL DATA **

Surrogate Recoveries

Surrogate	% Recovery	Target Range
GRO Surrogate, soil	100.	50 - 150
DRO Surrogate,s	70.0	50 - 150

Report Approved By: Theodore J. Duello Report Date: 4/15/96

Theodore J. Duello, Ph.D.
Michael H. Dunn, M.S.
Danny B. Hale, M.S.

Pat Sanchez

SAN JUAN COUNTY SHERIFF'S OFFICE
OFFENSE/INCIDENT REPORT

OIL CONSERV. DIVISION RECEIVED 96 APR 12 AM 8 52

Reported Date: **01/30/96** Time: **11:58** Case: **96-000362** Page: **1**
Code: **SJC-4-4 CO** Crime: **HAZ MAT/WASTE** Class: **261204**
Occurrence Date: **01/01/96-01/09/96** Day: **MONDAY -TUESDAY** Time: **-09:30**
Status: **S SUSPENDED** Closing Officer:
Location: **15 CR5860, CO** RD: **BD19**
WESKEM-HALL INC

INVOLVED PERSONS

VICTIM-01: WESKEM INC
15 CR5860; PO BOX 2175, FMGNT
Apt: State: **NM** Zip: **87401** Phone: **505 325-3535**
Contact:

REPORT/PARTY- ANDERSON MICHAEL W DOB: **07/11/57** Race: **W** Sex: **M**
219 SUMNER PL., AZ
Apt: State: **NM** Zip: **87410** Phone: **334-8611** Adu/Juv:
POB: Hair: Eye: Hgt: Wgt: Bld:
Business Name: **WESKEM-HALL, INC.**
15 CR5860 FAX 326-5943 Phone: **505 325-3535**
FARMINGTON,NM 87401

RECEIVED APR - 8 1996 OIL CON. DIV. DIST. 3

MO FACTORS

Place: **COMMERCIAL** Area: **COMMERCIAL**

NARRATIVE

CHARGES: NONE

SUMMARY: ON 01/09/96 AT APPROXIMATELY 0930 HOURS, I WAS DISPATCHED TO AN ILLEGAL DUMPING AT 15 CR 5860.

INTERVIEW WITH RP: MIKE ANDERSON, 219 SUMNER PL., AZTEC, NM...334-8611, WORK, WESKEM-HALL INC., 325-3535.

MIKE ANDERSON STATED HE WAS CONTACTED BY THE STATE ENVIRONMENT DEPARTMENT ON THE 8TH OF JANUARY. MIKE SAID A DAVE TOMCO ADVISED HIM IT WAS REPORTED TO HIM ON JANUARY 1ST THAT A WESKEM TRUCK WAS SEEN DUMPING THE LIQUID ON THE GROUND.

MIKE ADVISED HE TOOK SOIL SAMPLES AND WAS TRYING TO GET THE AREA CLEANED UP. HE SAID THE LIQUID DID NOT CONFORM TO ANY LIQUIDS HAULED BY HIS COMPANY.

INVESTIGATION: ON 01/09/96 AT 0930 HOURS, I WAS DISPATCHED TO WESKEM-HALL INC. AT 15 CR 5860 ON AN ILLEGAL DUMPING. UPON ARRIVAL I SPOKE TO MIKE ANDERSON WHO SHOWED ME AN AREA WHERE SOMEONE HAD DUMPED LIQUID INTO A DRAIN DITCH OFF HIS PROPERTY. I FOLLOWED THE TRAIL OF LIQUID SOUTH ON CR 5860 TO US 64. THE LIQUID THEN WENT WEST TO A CULVERT. THE LIQUID DID NOT APPEAR TO HAVE GONE PAST THE CULVERT.

I ADVISED MIKE I WOULD CONTACT DON VILLERS OF COUNTY CODE COMPLIANCE FOR A CLEAN UP ON THE SPILL OR DUMPING.

INTERVIEW WITNESS: PENDING

INTERVIEW SUSPECT: N/A
EVIDENCE: NONE
PROPERTY: NONE
VEHICLE INVOLVED: UNKNOWN

ACTION TAKEN: REPORT AND REFERRAL TO DON VILLERS.

CASE STATUS: SUSPENDED UNTIL FURTHER LEADS.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal	Time 12:45PM.	Date 3-28-96

Originating Party	Other Parties
Pat Sanchez - OCD	Mike Anderson - WESKEM-Hall Inv.

Subject: NMED Method 624 Results on soil from spill

Discussion: Let Mr. Anderson know that on 3-27-96 OCD had received a Method 624 analysis on the soil. Explained to him that this is a wastewater Method and was not sealed or properly preserved. He mentioned that his boss in St. Louis had Discussed with RCA the possibility of Landfarming onsite - I told Mr. Anderson that Roger had mentioned that possibility yesterday - Mr. Anderson said to let him know what Roger wants to do.

Conclusions or Agreements: I will get w/RCA and determine what he wants to do with this soil.

Distribution: File

Signed: Patricia W. Sanchez

STATE OF NEW MEXICO DEPARTMENT OF HEALTH
SCIENTIFIC LABORATORY DIVISION
P.O. Box 4700 700 Camino de Salud, NE
Albuquerque, NM 87196-4700 [505]-841-2500
ORGANIC CHEMISTRY SECTION [505]-841-2570

March 13, 1996

Request ID No. 151661

ANALYTICAL REPORT
SLD Accession No. OR-96-0126

Distribution
( ) User 55410
(X) Submitter 60
(x) SLD Files

To: Baird Swanson
ED Dist #1 Office, Albuquerque
4131 Montgomery Blvd., N.E.
Albuquerque, NM 87109

From: Organic Chemistry Section
Scientific Laboratory Div.
700 Camino de Salud, N.E.
P.O. Box 4700
Albuquerque, NM 87196-4700

Re: **A soil sample submitted to this laboratory on January 10, 1996**

DEMOGRAPHIC DATA

COLLECTION
On: 9-Jan-96 *By:* And . . .
At: 11:05 hrs. *In/Near:* Farmington

LOCATION
Road 5860 #1

ANALYTICAL RESULTS: Mass Spectrometer Purgeable [EPA-624] Screen {765}

Parameter	Value	Qual	PQL	Units
1,3,5-Trimethylbenzene	620.00		500.00	ppb
1,2,4-Trichlorobenzene	2000.00		500.00	ppb
n-Butylbenzene	900.00		500.00	ppb
Naphthalene	15000.00		500.00	ppb

See Laboratory Remarks for Additional Information

Notations & Comments:
Evidentiary Seals: Not Sealed [✓]; Intact: No [ ], Yes [ ] & Broken By: _____ Date: _____

Laboratory Remarks:
There were approximately 50 compounds at approximately 5,000 to 30,000 ppb that were not identified.

VOLATILE ORGANICS ANALYSIS DATA SHEET

Lab Name: NM SCIENTIFIC LABORATORY DIVISION Contract: N/A
Lab Code: N/A Case No.: N/A SAS No.: N/A SDG No.: N/A
Matrix: (soil/water) Soil Lab Sample ID: OR-96-0126
Sample wt/vol: 10.24 (g/mL) gms SLD Batch No: 23
Level: (low/med) Low Date Received: 1/10/96
% Moisture: not dec. 5.9 dec. N/A Date Extracted: N/A
Extraction: (SepF/Cont/Sonc) N/A Date Analyzed: 1/12/96
GPC Cleanup: (Y/N) No pH: _____ Dilution Factor: 1:500
CONCENTRATION UNITS:
(ug/L or ug/Kg): ug/L

This sample was analyzed for the following compounds using EPA Methods 624

(Continued on page 2.)

Post-it™ brand fax transmittal memo 7671 # of pages ▸
To Roger Anderson From Baird Swanson
Co. Co.
Dept. Phone # 841-9458
Fax # 827-8177 Fax # 884-9254

RECEIVED
MAR 14 1996

ANALYTICAL REPORT
SLD Accession No. OR-96-0126
Continuation, Page 2 of 4

CAS NO.	COMPOUND	CONC.	Q	POL
67-64-1	Acetone		U	5000
71-43-2	Benzene *		U	500
108-86-1	Bromobenzene		U	500
74-97-5	Bromochloromethane		U	500
75-27-4	Bromodichloromethane *		U	500
75-25-2	Bromoform *		U	500
74-83-9	Bromomethane *		U	500
78-93-3	2-Butanone (MEK)		U	2500
104-51-8	n-Butylbenzene	900		500
135-98-8	sec-Butylbenzene		U	500
98-06-6	tert-Butylbenzene		U	500
1634-04-4	tert-Butyl methyl ether (MTBE)		U	2500
56-23-5	Carbon tetrachloride *		U	500
108-90-7	Chlorobenzene *		U	500
75-00-3	Chloroethane *		U	500
67-66-3	Chloroform *		U	500
74-87-3	Chloromethane *		U	500
95-49-8	2-Chlorotoluene		U	500
106-43-4	4-Chlorotoluene		U	500
96-12-8	1,2-Dibromo-3-chloropropane		U	500
124-48-1	Dibromochloromethane *		U	500
106-93-4	1,2-Dibromoethane		U	500
74-95-3	Dibromomethane		U	500
95-50-1	1,2-Dichlorobenzene *		U	500
541-73-1	1,3-Dichlorobenzene *		U	500
106-46-7	1,4-Dichlorobenzene *		U	500
75-71-8	Dichlorodifluoromethane		U	500
75-34-3	1,1-Dichloroethane *		U	500
107-06-2	1,2-Dichloroethane *		U	500
75-35-4	1,1-Dichloroethene *		U	500
156-59-4	cis-1,2-Dichloroethene		U	500
156-60-5	trans-1,2-Dichloroethene *		U	500
78-87-5	1,2-Dichloropropane *		U	500
142-28-9	1,3-Dichloropropane		U	500
590-20-7	2,2-Dichloropropane		U	500
563-58-6	1,1-Dichloropropene		U	500
1006-01-5	cis-1,3-Dichloropropene *		U	500
1006-02-6	trans-1,3-Dichloropropene *		U	500
100-41-4	Ethylbenzene *		U	500
87-68-3	Hexachlorobutadiene		U	500
98-82-8	Isopropylbenzene		U	500

(Continued on page 3.)

ANALYTICAL REPORT
SLD Accession No. OR-96-0126
Continuation, Page 3 of 4

99-87-6	4-Isopropyltoluene		U	500
75-09-2	Methylene chloride		U	1000
91-20-3	Naphthalene	15,000		500
103-65-1	n-Propylbenzene		U	500
100-42-5	Styrene		U	500
630-20-6	1,1,1,2-Tetrachloroethane		U	500
79-34-5	1,1,2,2-Tetrachloroethane		U	500
127-18-4	Tetrachloroethene		U	500
109-99-9	Tetrahydrofuran (THF)		U	500
108-88-3	Toluene		U	500
87-61-5	1,2,3-Trichlorobenzene		U	500
120-82-1	1,2,4-Trichlorobenzene		U	500
71-55-6	1,1,1-Trichloroethane		U	500
79-00-5	1,1,2-Trichloroethane		U	500
79-01-6	Trichloroethene		U	500
76-13-1	1,1,2-Trichloro-1,2,2-trifluoromethane		U	500
			U	500
75-69-4	Trichlorofluoromethane		U	500
96-18-4	1,2,3-Trichloropropane		U	500
95-63-6	1,2,4-Trimethylbenzene	2000		500
108-67-8	1,3,5-Trimethylbenzene	620		500
75-01-4	Vinyl chloride		U	500
95-47-6	o-Xylene		U	500
N/A	p- & m-Xylene		U	500

TENTATIVELY IDENTIFIED COMPOUNDS DATA SHEET

The following compounds were tentatively identified by Mass Spec:

CAS NO.	COMPOUND	MATCH	RT	EST. CONC.	Q
1120-21-4	Undecane	978	48.39	20,000	
629-62-9	Pentadecane	968	52.40	50,000	
877-44-1	1,2,4-Triethyl Benzene	909	53.10	20,000	
62108-21-8	6-Ethyl-2-Methyl Decane	963	56.00	50,000	
91-57-6	2-Methyl-Naphthalene	910	58.62	40,000	
90-12-0	1-Methyl-Naphthalene	903	59.32	20,000	

* CONC = CONCENTRAION DETERMINED
PQL = Practical Quantitation Limit (Approximately 10 times MDL)

(Continued on page 4.)

ANALYTICAL REPORT
SLD Accession No. OR-96-0126
Continuation, Page 4 of 4

* Q = Qualifier Definitions:
B - Indicates compound was detected in the Lab Blank as well as in the sample.
D - Indicates value taken from a secondary (diluted) sample analysis.
E - Indicates compound concentration exceeded the range of the standard curve.
J - Indicates an estimated value for tentatively identified compounds, or for compounds detected and identified but present at a concentration less than the quantitation limit.
N - Indicates that more than one peak was used for quantitation.
U - Indicates compound was analyzed for, but not detected above the concentration listed (Quantitation Limit).

QUALITY CONTROL SUMMARY FOR VOLATILES SCREEN

METHOD BLANK: A laboratory method blank was analyzed along with this sample to assure the absence of interfering contaminants from lab reagents, instruments, or the general laboratory environment. Unless listed below, no contaminants were detected in this blank above the reported detection limit.

COMPOUND DETECTED	CONCENTRATION (PPB)
No Compounds Detected	

SURROGATE RECOVERIES:

SURROGATE	CONCENTRATION	% RECOVERY
Toluene-D8	10.0 ppb	84.
Bromofluorobenzene	10.0 ppb	123.

SPIKE RECOVERY: The % recoveries for compounds in the batch spike were from 80% to 120% with the exception of the compounds listed below:

COMPOUND	CONCENTRATION	% RECOVERY
2,2-Dichloropropane	10.0 ppb	124.

Analyst: Patrick F. Basile
Analyst, Organic Chemistry

Reviewed By: Richard F. Meyerhein 03/06/96
Supervisor, Organic Chemistry Section

SCIENTIFIC LABORATORY DIVISION

MINO DE SALUD N.E., ALBUQUERQUE, NM 87106

hic Chemistry Section - Telephone: (505) 841-2570

SLD No. 1 OR96-0126-B

Date Received: JAN 10 1996

Request ID No. 151661-B

3 Request ID No:

4 Priority Code #: 3

Facility Name: WESKEM / HALL

6 County: SAN JUAN

7 City: FARMINGTON

8 State: N.M.

Sample Location: RIO DI SIGIO #1

Collected By: Mike Harris On: 1/2/96 At: 1400 hrs

Date: YY/MM/DD Time: (24 hr. clock, 8:00 am = 0800 hrs)

Codes: 2160 Submitter: WSS # Organization

Report To: Name: BARD SWANSON

Phone #: 841-9458

NMED DISTRICT I

4131 MONTGOMERY BLVD. NE

City State Zip: ALBUQUERQUE, NEW MEXICO 87109

12 Latitude (DDMMSS)

Longitude (DDDMMSS) 2 Digit ID (if needed)

15 Sampling Information:

Sample Purpose:
- Compliance
- NMED Monitoring
- Confirmation
- Special

Sampling:
- Grab
- Composite (Composite time Period)
- Flow Proportioned
- Equal Aliquot
- Sample Split w/Permittee
- Chain of Custody

Field Data: pH: , Conductivity: umhos/cm @ Temperature: °C, Chlorine Residual: mg/l, Flow:

Sample Source:
- Stream
- Lake
- Drain
- Pool
- WWTP
- Entry Point to Distribution
- Well; Depth:
- Spring
- Distribution
- Other: Culvert

18 Field Remarks: Dug out from se lower end of culvert downgradient from Weskem property

Sample Type: Water (Unchlorinated / Chlorinated) Wastewater Soil Food Other

Form accompanies a single sample consisting of: 2 - septum vial(s) (volume = 40 ml ea.) 1 - glass jug(s) (volume = ml ea.) (volume =)

20 Preservation:
- P-NP: No Preservation; Sample stored at room temperature
- P-Ice: Sample stored in an ice bath (Not Frozen)
- P-TS: Sample Preserved with Sodium Thiosulfate to remove chlorine residual
- P-HCl: Sample Preserved with Hydrochloric Acid (2 drops/40 ml)
- P-$HgCl_2$: Sample Preserved with 20 mg/l Mercuric Chloride
- Other

Analyses Requested: Please check the appropriate box(es) below to indicate the type of analytical screen(s) required. Whenever possible, list specific compounds suspected or required, and note below whenever highly contaminated samples are suspected.

Volatile Screens:

- (753) Aliphatic Headspace (Qualitative Screen)
- (764) Aromatic & Halogenated Purgeables (EPA 601/2)
- (765) Mass Spectrometer Purgeables (EPA 624)
- (766) SDWA Total Trihalomethanes (EPA 501.1)
- (774) SDWA VOC's I [21 REGULATED +] (EPA 502.2)
- (775) SDWA VOC's II (EDB & DBCP) (EPA 504)
- (790) Composite Sample for Analysis No:

Semivolatile Screens:

- (755) Base/Neutral Extractables (EPA 625)
- (756) Base/Neutral/Acid Extractables (EPA 8270)
- (772) Carbamate Pesticides (EPA 531.1)
- (758) Herbicides, Chlorophenoxy Acid (EPA 515.1)
- (759) Herbicides, Triazine (EPA 507)
- (751) Hydrocarbon Fuel Screen (EPA M-8015)
- (760) Organochlorine Pesticides (EPA 505)
- (761) Organophosphate Pesticides (EPA 507)
- (767) Polychlorinated Biphenyls (PCB's) in Oil
- (762) SDWA Synthetic Org. Cmpds. (SLD 756/760)
- (782) Total Petroleum Hydrocarbons (EPA 418.1)

Other Specific Compounds or Classes:

{ }

Marks: 96 JAN 10 AM 10:

8

5

312-OR Revised 2/93

SPILL REPORT FORM

NMED Staff taking call: BAIRD SWANSON

Injuries: None

Date: 1/8/96 NPDES PERMIT #: _____ NMED Inc. #: _____

Time: _____ GW PERMIT #: _____ Triage Rank: _____

LOCATION

County: San Juan District: 1

Description: Wesleen Property / 15 RD 5860, Farmington, N.M. 87401

TIME

Spill Occurred Date: about New Year's Time: unknown

Spill Discovered Date: unk Time: unk

Spill stopped Date: unk Time: unk

PERSON REPORTING

Name: Dave Tonkro C.E. (Blackie) McClelland Title: Hydro I

Address: Farmington Field office Telephone: 327-9851

C.E. (BLACKIE) McCLELLAND 5916 INVERNESS DR. FARMINGTON 325-2198

SPILLER

Name: unknown Affiliation: unknown

Address: (Facility) 15 RD 5860 Telephone: 325-3535

Farmington, N.M. 87401

SPILL CHARACTERISTICS

Source/cause: unknown, possible truck discharge

Material: Hydrocarbon, diesel smell

Amount: unknown

SPILL ENVIRONMENT

Nearest waterbody affected: None ● Describe _____

San Juan about 1/2 - 3/4 mile away / dudepond on B Square Ranch

Weather conditions: C.L.R., cold

Environmental Damage: Soil contamination

OFFICES CONTACTED (circle)

SWQB, (GWB), USTB, SWB, District/Field Office ✓ Dave Tonkro, US Fish & Wildlife, NM Game & Fish, USEPA, Epidemiology, Downstream Users _____,

Other: _____

ACTION

Mitigating actions ASAP: Y ✓ N ___

Description: Soil excavate & dispose/treat above 100ppm

CLEANUP

Starting Date: 1/9/96 Time: _____

Ending Date: 1/9/96 Time: _____

Description: As REQUIRED under WQCC 1203, I instructed MR Mike Anderson to excavate and contain visibly contaminated soil. MR Anderson stated that his company had no part in the discharge.

ENVIRONMENTAL REMEDIATION

Required? Y ✓ N ___

Starting Date: _____ Time: _____

Ending Date: _____ Time: _____

Description: _____

1-203 REQUIREMENTS

1-203.A.1. Oral Notification withing 24 hours? Y ✓ N ___

1-203.A.3. Written report submitted within 1 week? Y ✓ N ___

1-203.A.6. Correct. act. report submitted w/in 15 days? Y ___ N ___

Bureau Chief approval (w/in 30 days of receipt)? Y ___ N ___

Modified corrective action report required? Y ___ N ___

Further Action/Comments: This Case Reffered to Jurisdiction of OCD - it will be handled By them from Here on - BHS.

NOTES

I had Dave Tomko collect a soil Sample to Send to SLO for analysis

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

March 14, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-963-121

Mr. Mike Anderson
Weskem-Hall, Inc.
P.O.Box 2175
Farmington, NM 87499

RE: Soil Sampling/Disposal
Weskem-Hall Inc., Farmington facility
San Juan County, New Mexico

Dear Mr. Anderson:

The OCD as of this date has still not received the TCLP hard copy analysis from the NMED and we are not certain how long it will take the State Lab to send us a report with the results. Therefore, so that the soil may be disposed of properly in a timely manner Weskem-Hall, Inc. will be required to take the following actions:

- Mr. Denny Foust with the Aztec OCD District office will be contacted 72 hours in advance so that the OCD may have a witness present during the sampling. (505)-334-6178.

- A full TCLP analysis per 40 CFR Part 261 as well as Reactivity, Corrosivity, and Ignitability per 40 CFR Part 261.

Note: The sample analysis report prepared by your consulting lab will also include appropriate QA/QC in the submittal.

- The sample analysis will be submitted along with a form C-138 before proper disposal can be determined. A form C-138 may be obtained with Mr. Foust with the Aztec District.

Weskem-Hall, Inc. will complete the field sampling within 5 working days of receipt of this letter. If you have any questions please feel free to call me at (505)-827-7156.

Sincerely,

Patricio W. Sanchez
Petroleum Engineering Specialist, OCD
xc: Denny Foust

Z 765 963 121

Receipt for
Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to WESKEM-HALL Inc.	
Street and No. P.O. Box 2175	
P.O., State and ZIP Code Farmington, N.M. 87499	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, March 1993

Process Chemicals
Adsorbents and
Technical Services

February 7, 1996

Mr. Patricio W. Sanchez
Petroleum Engineer, Environmental Bureau
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Re: Discharge Plan GW-098 - Spill Investigation
Weskem-Hall, Inc., Farmington facility
San Juan County, New Mexico

Dear Mr. Sanchez,

On January 8, 1996 at approximately 1:45 p.m. Mr. David Tomko with N.M.E.D. arrived at our location on County Road 5860 and stated that someone had called his office and made a complaint that we had dumped some type of product on the corner of our property and down the drainage ditch and into a drainage ditch on Highway U.S. 64. David and I went out to the corner of the property and you could smell a strong odor of some type of hydrocarbon. There were also visible tire track marks on the corner of the property. I told David that Weskem-Hall, Inc. did not dump material on the road or on our own property. David stated that he knew Weskem-Hall, Inc. hauled diesel fuel and gasoline all over the country side. I informed him that our company is a private carrier and we are not for hire. We haul only our own chemicals, which does not include diesel fuel or gasoline. David stated that Weskem-Hall, Inc. is liable because the product was dumped on the corner of our property and that we needed to get this problem cleaned up as soon as possible. I told David I would get equipment and start the clean up on the following day.

We called the San Juan County Sheriff's Department to report the spill. Mr. Mike Marshall from the Sherriff's office arrived at 9:45 a.m. Mr. David Tomko also arrived at our location at that time. Mr. Mike Marshall reviewed the spill and stated that it looked like someone had pulled into the corner of the property because you could still see the tire marks from a big truck. Mr. Marshall stated that it appeared that someone had dumped product there hoping not to get caught. Mr. Marshall looked at the fence line and stated that it did not come from our yard. Mr. Marshall said he would contact San Juan County Illegal Dumping Department and have them investigate this and the county would clean it up. Mr. David Tomko stated that this was Weskem-Hall, Inc.'s problem and not the San Juan County's problem.

I continued pulling contaminated soil from the ditch and hauling it into our yard where I was setting it on plastic.

Later on, on January 9, Mr. Baird Swanson from Albuquerque N.M.E.D. called and said that he wanted samples and that I should send them right away and the state would have a Tea Clip run to find out exactly what type of material was dumped into the ditch.

I sent samples to Mr. Baird Swanson on January 9, 1996 and Mr. David Tomko was present to help me take the right samples and label them for Mr. Swanson. After Mr. Tomko left I purchased some plastic and spread it out on the ground in our yard for the contaminated soil. I worked three days on this project and removed soil for 1/10 of a mile down County Road 5860 and 1/16 of a mile on the drainage ditch on Highway U.S. 64.

After the contaminated soil was collected I burmed up the soil in our yard so that it would not travel. As of now the soil is contained at Weskem-Hall, Inc.'s location on County Road 5860, Farmington, New Mexico waiting to hear instructions on disposal.

Sincerely,

Mike Anderson
Terminal Supervisor

XC: Mr. Denny Foust, Environmental Geologist, O.C.D.

WESKEM-HALL INC.
Process Chemicals Adsorbents and Technical Services

Mike Anderson
Terminal Supervisor

P.O. Box 2175
Farmington, N.M. 87499

Bus: (505) 325-3535
Res: (505) 334-8611
Fax: (505) 326-5943
After Hours, Weekends & Holidays
(505) 327-4666 Unit #8243

Process Chemicals
Adsorbents and
Technical Services

A. Persons in charge of facility:

1) THOMAS A. NEWMAN
DISTRICT MANAGER
15 RD 5860
FARMINGTON, NM 87401
(505) 325-3535

2) MIKE ANDERSON
TERMINAL SUPERVISOR
15 RD 5860
FARMINGTON, NM 87401
(505) 325-3535

B. Name and address of facility:

WESKEM-HALL, INC.
15 RD 5860
FARMINGTON, NM 87401
(505) 325-3535

C. Date, time, location, and duration of the discharge:

Date: unknown
Time: unknown
Location: Southeast corner of County Rd 5860 #15, and 1/10 mile down county road 5860, then 1/16 mile west along US hwy 64 to drainage ditch.

D. The source and cause of discharge:

Source: Hydrocarbon spill
Cause: Unknown - (Illegal Dumping)

E. Description of the discharge, including its chemical composition.

Description: Poured at southeast corner of county road 5860 #15 next to culvert pipe that leads into drainage on county road 5860 and west on US Hwy 64 1/10 mile to ditch.
Chemical: Hydrocarbon - Diesel Fuel Smell

F. Estimated volume of mitigate immediate damage from the discharge.

Unknown volume estimated 200 to 500 gallons. Not sure of amount discharged possibly 200 to 500 gallons estimated guess.

G. Actions taken to mitigate immediate damage from the discharge

Damage - contaminated soil on county road 5860 on west side of road in drainage ditch, also damage done to asphalt liner for ditch - very soft.

P.O. Box 2175 • Farmington, New Mexico 87499
(505) 325-3535 • FAX: (505) 326-5943

NACD Responsible Distribution Process
Quality • Responsibility • Stewardship

Action taken - Weskem-Hall, Inc. rented a bobcat and removed all of the bad soil on the county road and on US Hwy 64 frontage by the fence line and retained the bad soil in Weskem-Hall's yard till it can be hauled to a disposal farm to be neutralized.

Thomas A. Newman
District Manager

Mike Anderson
Terminal Supervisor

DISTRICT I
P.O.Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 2 COPIES TO APPROPRIATE DISTRICT OFFICE IN ACCORDANCE WITH RULE 116 PRINTED ON BACK SIDE OF FORM

NOTIFICATION OF FIRE, BREAKS, SPILLS, LEAKS, AND BLOWOUTS

OPERATOR: WESKEM-HALL, INC.						ADDRESS: 15 Rd 5860, Farmington NM	TELEPHONE #: 325-3535
REPORT OF	FIRE	BREAK	SPILL: Illegal	LEAK		BLOWOUT	OTHER*: Illegal dumping
TYPE OF FACILITY	DRLG WELL	PROD WELL	TANK BTRY	PIPE LINE	GASO PLNT	OIL RFY	OTHER*: Corner of Property & County Road

FACILITY NAME: WESKEM-HALL, INC. 15 Rd 5860, Farmington New Mexico 87401

LOCATION OF FACILITY Qtr/Qtr Sec. or Footage	SEC.	TWP.	RGE.	COUNTY

DISTANCE AND DIRECTION FROM NEAREST TOWN OR PROMINENT LANDMARK

DATE AND HOUR OF OCCURRENCE				DATE AND HOUR OF DISCOVERY: 1-8-96 1:45 p.m.	
WAS IMMEDIATE NOTICE GIVEN?	YES: XXXX	NO	NOT REQUIRED	IF YES, TO WHOM: David Tomko, Farmington ED Office	
BY WHOM: E.D. called upon Weskem about spill				DATE AND HOUR: 1-8-96 Time 1:45 p.m.	
TYPE OF FLUID LOST: Some type of Hydrocarbon not sure				QUANTITY OF LOSS: 200 to 500 gl	VOLUME RECOVERED: 30 to 40 yards of dirt.
DID ANY FLUIDS REACH A WATERCOURSE?	YES	NO: XXX	QUANTITY		

IF YES, DESCRIBE FULLY**

DESCRIBE CAUSE OF PROBLEM AND REMEDIAL ACTION TAKEN**
The cause was illegal dumping on the corner of #15 Rd 5860 Farmington, NM. We rented a loader to remove the contaminated soil on the corner of #15 and 1/10 mile down County Road 5860 and 1/16 mile on US 64 in the drainage ditch area. We hauled material to Weskem's yard and piled it there to be hauled off for disposal as soon as the state determines the soil content for disposal matters. This spill is of an unknown origin.

DESCRIBE AREA AFFECTED AND CLEANUP ACTION TAKEN**

(SAME ABOVE)

DESCRIPTION OF AREA	FARMING	GRAZING	URBAN	OTHER*: COUNTY ROAD DRAINAGE AREA			
SURFACE CONDITIONS	SANDY: YES	SANDY LOAM	CLAY: YES	ROCKY: YES	WET	DRY	SNOW

DESCRIBE GENERAL CONDITIONS PREVAILING (TEMPERATURE, PRECIPITATION, ETC.)**
First week in January it snowed here in Farmington, otherwise the weather here in San Juan County has been very nice for the time of year Mid 40's and 50's everyday. Morning of 1-8-96 it was very cold around 20 degrees and about noon time it was in the 40's

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

SIGNED: 1/22/96

PRINTED NAME AND TITLE: MIKE ANDERSON, TERMINAL SUPERVISOR, WESKEM-HALL, INC.

DATE: 1/22/96

*SPECIFY

**ATTACH ADDITIONAL SHEETS IF NECESSARY

RULE 116. - NOTIFICATION OF FIRE, BREAKS, LEAKS, SPILLS AND BLOWOUTS (as of 3-1-91)

A. [redacted] Division shall be notified of any fire, break, leak, spill [redacted] blowout occurring at any injection or disposal facility or at any oil or gas drilling, producing, transporting, or processing facility in the State of New Mexico by the person operating or controlling such facility.

B. "Facility," for the purpose of this rule, shall include any oil or gas well, any injection or disposal well, and any drilling or workover well; any pipe line through which crude oil, condensate, casinghead or natural gas, or injection or disposal fluid (gaseous or liquid) is gathered, piped, or transported (including field flow-lines and lead-lines but not including natural gas distribution systems); any receiving tank, holding tank, or storage tank, or receiving and storing receptacle into which crude oil, condensate, injection or disposal fluid, or casinghead or natural gas is produced, received, or stored; any injection or disposal pumping or compression station including related equipment; any processing or refining plant in which crude oil, condensate, or casinghead or natural gas is processed or refined; and any tank or drilling pit or slush pit associated with oil or gas well or injection or disposal well drilling operations or any tank, storage pit, or pond associated with oil or gas production or processing operations or with injection or disposal operations and containing hydrocarbons or hydrocarbon waste or residue, salt water, strong caustics or strong acids, or other deleterious chemicals or harmful contaminants.

C. Notification of such fire, break, leak, spill, or blowout shall be in accordance with the provisions set forth below:

(1) Well Blowouts. Notification of well blowouts and/or fires shall be "immediate notification" described below. ("Well blowout" is defined as being loss of control over and subsequent eruption of any drilling or workover well, or the rupture of the casing, casinghead, or wellhead or any oil or gas well or injection or disposal well, whether active or inactive, accompanied by the sudden emission of fluids, gaseous or liquid, from the well.)

(2) "Major" Breaks, Spills, or Leaks. Notification of breaks, spills, or leaks of 25 or more barrels of crude oil or condensate, or 100 barrels or more of salt water, none of which reaches a watercourse or enters a stream or lake; breaks, spills, or leaks in which one or more barrels of crude oil or condensate or 25 barrels or more of salt water does reach a watercourse or enters a stream or lake; and breaks, spills, or leaks of hydrocarbons or hydrocarbon waste or residue, salt water, strong caustics or strong acids, gases, or other deleterious chemicals or harmful contaminants of any magnitude which may with reasonable probability endanger human health or result in substantial damage to property, shall be "immediate notification" described below.

(3) "Minor" Breaks, Spills, or Leaks. Notification of breaks, spills, or leaks of 5 barrels or more but less than 25 barrels of crude oil or condensate, or 25 barrels or more but less than 100 barrels of salt water, none of which reaches a watercourse or enters a stream or lake, shall be "subsequent notification" described below.

(4) "Gas Leaks and Gas Line Breaks. Notification of gas leaks from any source or of gas pipe line breaks in which natural or casinghead gas of any quantity has escaped or is escaping which may with reasonable probability endanger human health or result in substantial damage to property shall be "immediate notification" described below. Notification of gas pipe line breaks or leaks in which the loss is estimated to be 1000 or more MCF of natural or casinghead gas but in which there is no danger to human health nor of substantial damage to property shall be "subsequent notification" described below.

(5) Tank Fires. Notification of fires in tanks or other receptacles caused by lightning or any other cause, if the loss is, or it appears that the loss will be, 25 or more barrels of crude oil or condensate, or fires which may with reasonable probability endanger human health or result in substantial damage to property, shall be "immediate notification" as described below. If the loss is, or it appears that the loss will be at least 5 barrels but less than 25 barrels, notification shall be "subsequent notification" described below.

(6) Drilling Pits, Slush Pits, and Storage Pits and Ponds. Notification of breaks and spills from any drilling pit, slush pit, or storage pit or pond in which any hydrocarbon or hydrocarbon waste or residue, strong caustic or strong acid, or other deleterious chemical or harmful contaminant endangers human health or does substantial surface damage, or reaches a watercourse or enters a stream or lake in such quantity as may with reasonable probability endanger human health or result in substantial damage to such watercourse, stream, or lake, or the contents thereof, shall be "immediate notification" as described below. Notification of breaks or spills of such magnitude as to not endanger human health, cause substantial surface damage, or result in substantial damage to any watercourse, stream, or lake, or the contents thereof, shall be "subsequent notification" described below, provided however, no notification shall be required where there is no threat of any damage resulting from the break or spill.

(7) IMMEDIATE NOTIFICATION. "Immediate Notification" shall be as soon as possible after discovery and shall be either in person or by telephone to the district office of the Division district in which the incident occurs, or if the incident occurs after normal business hours, to the District Supervisor, the Oil and Gas Inspector, or the Deputy Oil and Gas Inspector. A complete written report ("Subsequent Notification") of the incident shall also be submitted in DUPLICATE to the appropriate district office of the Division within ten days after discovery of the incident.

(8) SUBSEQUENT NOTIFICATION. "Subsequent Notification" shall be a complete written report of the incident and shall be submitted in duplicate to the district office of the Division district in which the incident occurred within ten days after discovery of the incident.

(9) CONTENT OF NOTIFICATION. All reports of fires, breaks, leaks, spills, or blowouts, whether verbal or written, shall identify the location of the incident by quarter-quarter, section, township, and range, and by distance and direction from the nearest town or prominent landmark so that the exact site of the incident can be readily located on the ground. The report shall specify the nature and quantity of the loss and also the general conditions prevailing in the area, including precipitation, temperature, and soil conditions. The report shall also detail the measures that have been taken and are being taken to remedy the situation reported.

(10) WATERCOURSE, for the purpose of this rule, is defined as any lake-bed or gully, draw, stream bed, wash, arroyo, or natural or man-made channel through which water flows or has flowed.

OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
Santa Fe, NM 87505

January 29, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-963-010

Mr. Thomas Newman
Weskem-Hall Inc.
P.O.Box 2175
Farmington, NM 87499

RE: Discharge Plan GW-098 - Spill Investigation
Weskem-Hall Inc., Farmington facility
San Juan County, New Mexico

Dear Mr. Newman:

On January 22, 1996 Weskem-Hall Inc. filed a spill report with the OCD Aztec District office. Upon review of this report and obtaining subsequent information from Weskem-Hall Inc. it came to OCD's attention that the New Mexico Environment Department had made contact with Weskem-Hall Inc. with regards to the spill. The Weskem-Hall Inc. facility is permitted as a WQCC discharge plan facility pursuant to the New Mexico Water Quality Act as an oil field service company and therefore, OCD not NMED has jurisdiction over this facility with regards to discharges and any spill reporting requirements and spill clean-up procedures.

Please submit the following information to the OCD Santa Fe office:

1. The extent of the contamination/spill area.

2. The course of action taken to clean up the spill site so that WQCC groundwater standards and OCD spill clean-up guidelines will not be exceeded.

3. Where the contaminated soils were placed and what types of samples were taken of the stockpiled soil as well as the spill site area.

The OCD needs the above requested information in order to determine if further remedial

measures are needed for the spill area and also to determine disposal options for the contaminated soil.

Please, submit the above requested information to the Santa Fe OCD office for review/approval within 10 working days of receipt of this letter. If Weskem-Hall, Inc. has any questions regarding this matter feel free to call me at (505)-827-7156.

Sincerely,

Patricio W. Sanchez
Petroleum Engineer, Environmental Bureau.

xc: Mr. Denny Foust - Environmental Geologist, OCD
Ms. Marcy Leavitt - Bureau Chief, NMED Groundwater Bureau

OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
Santa Fe, NM 87505

January 29, 1996

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Sincerely,

Patricio W. Sanchez
Petroleum Engineer, Environmental Bureau.

xc: Mr. Denny Foust - Environmental Geologist, OCD
Ms. Marcy Leavitt - Bureau Chief, NMED Groundwater Bureau

Z 765 963 010

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Mr. Thomas Newman	
Street and No. Weskem-Hall Inc.	
P.O., State and ZIP Code	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, March 1993

Roger Anderson

From: Denny Foust
Sent: Friday, January 19, 1996 3:59 PM
To: Roger Anderson
Subject: WESKEM-HALL--SPILL OF UNKNOWN ORIGIN

ON 1/18/96 I RECEIVED A TELEPHONE MESSAGE FROM BAYARD SWANSON WISHING TO DISCUSS CONTAMINATED SOIL AT WESKEM-HALL IN FARMINGTON. WHEN I RETURNED THE CALL I LEARNED MR. SWANSON WAS WITH NMED. AT THIS TIME I CONTACTED WESKEM AND LEFT A MESSAGE FOR MIKE ANDERSON TO CALL ME AND BRING ME UP TO SPEED ON WHAT CONTAMINATED SOIL WAS IN QUESTION.

MIKE ANDERSON RETURNED MY CALL ON 1/19/96 SHORTLY AFTER 07:00. MIKE ANDERSON STATED THERE HAD BEEN A SPILL OF UNKNOWN ORIGIN ORIGINATING ON THE COUNTY ROAD RIGHT-OF-WAY AT THE SE CORNER OF THEIR PARKING AREA, POSSIBLY DIESEL. THIS SPILL WAS BROUGHT TO THEIR ATTENTION BY DAVE TOMKO OF NMED ON JANUARY 8, 1996. THEY HAVE SUBSEQUENTLY CLEANED UP THE CONTAMINATED SOIL AT THE DIRECTION OF DAVID TOMKO AND BAYARD SWANSON AND STORED THE MATERIAL IN THE WESKEM-HALL YARD ON PLASTIC AWAITING TCLP RESULTS BEING RUN BY NMED.

AT THIS POINT I DISCUSSED THE ISSUE WITH FRANK CHAVEZ AND WE DECIDED I SHOULD VISIT WESKEM-HALL WHERE I MET WITH MIKE ANDERSON AND THOMAS NEWMAN (DISTRICT MANGER). THEY WERE UNHAPPY WITH THE WAY THE SITUATION WAS HANDLED AND CLAIMED THEY WERE DIRECTED NOT TO CONTACT NMOCD BY DAVE TOMKO, THEY WERE AWARE THEY SHOULD NORMALLY CONTACT NMOCD FOR DIRECTION IN CASE OF A SPILL AND REFER TO THEIR DISCHARGE PLAN. THE CONTAMINATED SOIL IS STORED IN THEIR FENCED FACILITY ON PLASTIC AND I HAVE DIRECTED IT BE BERMED. MR. NEWMAN GAVE ME A COPY OF THEIR INTERNAL REPORT AND I HAVE REQUESTED A WRITTEN SPILL REPORT FROM WESKEM-HALL. THE SPILL APPEARS TO HAVE ORIGINATED WITHIN THE COUNTY ROAD RIGHT-OF-WAY BUT IT IS MARGINAL EITHER WAY.

AT THIS POINT I HAVE GIVEN THE POLITICAL ISSUES TO YOU AND FRANK AND I WILL WORRY ABOUT THE CONTAMINATED SOIL BEING HANDLED BY THE NUMBERS.

Received by
on
1-26-96
@ 9:30 AM

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal	Time 8:30 AM	Date 1-26-95

Originating Party	Other Parties
Roger Anderson - OCD	Denny Foust - OCD
Pat Sanchez - OCD	

Subject WESKEM - Hall GW-098 SPill.

Discussion Regarding the SPill at GW-098 that was intially handled by NMED — Obtain the soil samples and compare to our clean-up guidelines. According to Mr. Foust the soil is in a bermed area contained on plastic. NMED to send us the soil samples they took.

Conclusions or Agreements OCD Santa Fe to send a letter to GW-098 and request Analytic results from the Soil and to what level (bottomhole) the spill was cleaned up to.

Distribution File, Denny Foust.

Signed Patricia W. Sanchez

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal	Time 3:45 PM	Date 1-25-96

Originating Party	Other Parties
Pat Sanchez - OCD	Denny Foust - OCD

Subject GW-098 WESKEM-HALL Inc. "Spill"

Discussion Asked Denny what NMED had sampled for - he was not sure but was told by Roger Anderson w/OCD that Baird Swanson w/ NMED would send us the results once they have obtained them. Wait for these results and then determine if the levels are in line will ~~our~~ clean up standards and w/QCC standards.

Conclusions or Agreements

We'll wait for results from NMED and then proceed.

Distribution File

Signed Patricia W. Sanchez

Mack/Ashley

DISTRICT I
P.O.Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88241-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION RECEIVED '96 JAN 22 AM 8 52

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 2 COPIES TO APPROPRIATE DISTRICT OFFICE IN ACCORDANCE WITH RULE 116 PRINTED ON BACK SIDE OF FORM

NOTIFICATION OF FIRE, BREAKS, SPILLS, LEAKS, AND BLOWOUTS

OPERATOR: WESKEM-HALL, INC.						ADDRESS: 15 Rd 5860, Farmington NM	TELEPHONE #: 325-3535
REPORT OF	FIRE	BREAK	SPILL: Illegal	LEAK	BLOWOUT	OTHER*: Illegal dumping	
TYPE OF FACILITY	DRLG WELL	PROD WELL	TANK BTRY	PIPE LINE	GASO PLNT	OIL RFY	OTHER*: Corner of Property & County Road

FACILITY NAME: WESKEM-HALL, INC. 15 Rd 5860, Farmington New Mexico 87401

LOCATION OF FACILITY Qtr/Qtr Sec. or Footage	SEC.	TWP.	RGE.	COUNTY

DISTANCE AND DIRECTION FROM NEAREST TOWN OR PROMINENT LANDMARK

DATE AND HOUR OF OCCURRENCE	DATE AND HOUR OF DISCOVERY: 1-8-96 1:45 p.m.

WAS IMMEDIATE NOTICE GIVEN?	YES	NO	NOT REQUIRED	IF YES, TO WHOM: David Tomko, Farmington ED Office
	XXXX			

BY WHOM: E.D. called upon Weskem about spill	DATE AND HOUR: 1-8-96 Time 1:45 p.m.

TYPE OF FLUID LOST: Some type of Hydrocarbon not sure	QUANTITY OF LOSS: 200 to 500 gl	VOLUME RECOVERED: 30 to 40 yards of dirt.

DID ANY FLUIDS REACH A WATERCOURSE?	YES	NO	QUANTITY
		XXX	

IF YES, DESCRIBE FULLY**

RECEIVED
JAN 24 1996
OIL CON. DIV.
DIST. 3

DESCRIBE CAUSE OF PROBLEM AND REMEDIAL ACTION TAKEN**

The cause was illegal dumping on the corner of #15 Rd 5860 Farmington, NM. We rented a loader to remove the contaminated soil on the corner of #15 and 1/10 mile down County Road 5860 and 1/16 mile on US 64 in the drainage ditch area. We hauled material to Weskem's yard and piled it there to be hauled off for disposal as soon as the state determines the soil content for disposal matters. This spill is of an unknown origin.

DESCRIBE AREA AFFECTED AND CLEANUP ACTION TAKEN**

(SAME ABOVE)

DESCRIPTION OF AREA	FARMING	GRAZING	URBAN	OTHER*: COUNTY ROAD DRAINAGE AREA

SURFACE CONDITIONS	SANDY: YES	SANDY LOAM	CLAY: YES	ROCKY: YES	WET	DRY	SNOW

DESCRIBE GENERAL CONDITIONS PREVAILING (TEMPERATURE, PRECIPITATION, ETC.)**

First week in January it snowed here in Farmington, otherwise the weather here in San Juan County has been very nice for the time of year Mid 40's and 50's everyday. Morning of 1-8-96 it was very cold around 20 degrees and about noon time it was in the 40's

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

SIGNED: [signature] 1/22/96

PRINTED NAME AND TITLE: MIKE ANDERSON, TERMINAL SUPERVISOR, WESKEM-HALL, INC. DATE: 1/22/96

*SPECIFY SF 1/24/96

**ATTACH ADDITIONAL SHEETS IF NECESSARY

Roger needs to see this report

Post-It™ brand fax transmittal memo 7671 | # of pages ▸

To Roger Anderson	From Bruce Simpson
Co.	Co.
Dept.	Phone # 841-9458
Fax # 827-8177	Fax # 884-9254

WESKEM-HALL INC.

Process Chemicals Adsorbents and Technical Services

A. Persons in charge of facility:

1) THOMAS A. NEWMAN
DISTRICT MANAGER
15 RD 5860
FARMINGTON, NM 87401
(505) 325-3535

2) MIKE ANDERSON
TERMINAL SUPERVISOR
15 RD 5860
FARMINGTON, NM 87401
(505) 325-3535

B. Name and address of facility:

WESKEM-HALL, INC.
15 RD 5860
FARMINGTON, NM 87401
(505) 325-3535

RECEIVED
JAN 25 1996
Environmental Bureau
Oil Conservation Division

C. Date, time, location, and duration of the discharge:

Date: unknown
Time: unknown
Location: Southeast corner of County Rd 5860 #15, and 1/10 mile down county road 5860, then 1/16 mile west along US hwy 64 to drainage ditch.

D. The source and cause of discharge:

Source: Hydrocarbon spill
Cause: Unknown - (Illegal Dumping)

E. Description of the discharge, including its chemical composition.

Description: Poured at southeast corner of county road 5860 #15 next to culvert pipe that leads into drainage on county road 5860 and west on US Hwy 64 1/10 mile to ditch.
Chemical: Hydrocarbon - Diesel Fuel Smell

F. Estimated volume of mitigate immediate damage from the discharge.

Unknown volume estimated 200 to 500 gallons. Not sure of amount discharged possibly 200 to 500 gallons estimated guess.

G. Actions taken to mitigate immediate damage from the discharge

Damage - contaminated soil on county road 5860 on west side of road in drainage ditch, also damage done to asphalt liner for ditch - very soft.

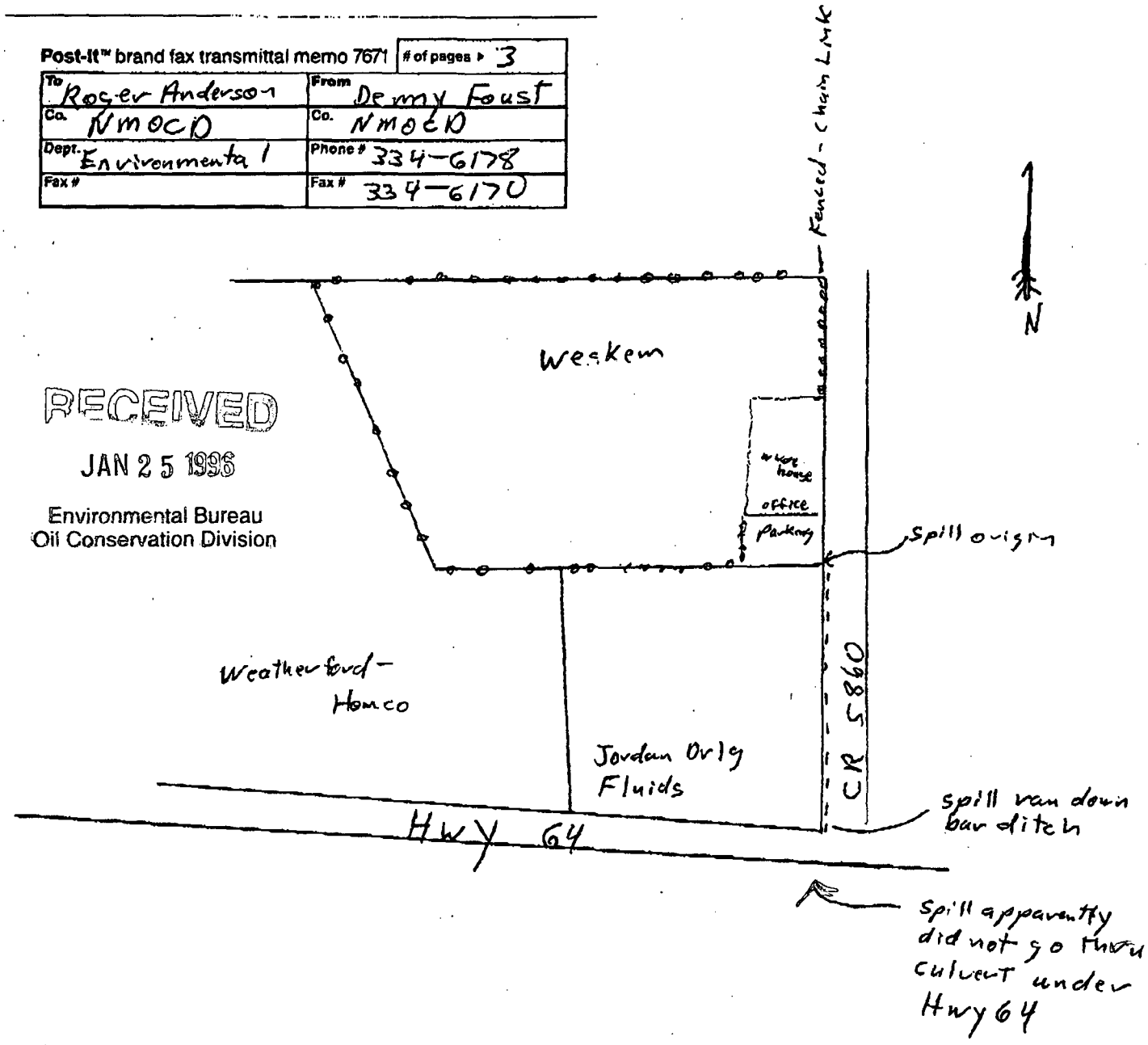
Action taken - Weskem-Hall, Inc. rented a bobcat and removed all of the bad soil on the county road and on US Hwy 64 frontage by the fence line and retained the bad soil in Weskem-Hall's yard till it can be hauled to a disposal farm to be neutralized.

Thomas A. Newman
District Manager

Mike Anderson
Terminal Supervisor

STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

Post-it™ brand fax transmittal memo 7671	# of pages ▸ 3
To Roger Anderson	From Denny Foust
Co. NMOCD	Co. NMOCD
Dept. Environmental	Phone # 334-6178
Fax #	Fax # 334-6170



met with Mike Anderson — weskem 325-3535
Thomas Newman — weskem Fax 3265943
(District Manager)

135 Trimethyl benzene 620 PPB
124 " 2000 BBB
900
Benzyl
Naphthalene 15000 PPB
60 Total 1-20 PPM

WESKEM-HALL INC.

Process Chemicals
Adsorbents and
Technical Services

TO: WESKEM-HALL, INC.
MR. JIM McDERBY

DATE: January 10, 1996

SUBJECT: SPILL REPORT

On January 8,1996, at approximately 1:45 p.m., New Mexico Environment Department David Tomko, Health Programs Manager District 1 Field Office came in the Weskem-Hall, Inc. Farmington, New Mexico office asking to speak to the manager and said he was checking on a reported Hydrocarbon spill. At that time, I called Mike Anderson to the front office and the three of us went out to check it out. There was a strong smell of diesel fuel at the southeast corner of our property and run down to the highway, then turned west and went to a culvert that goes under the highway. David tomko stated the spill originated on Weskem-Hall, Inc. property that it is our responsibility to clean it up, but he would have someone else call from the E.P.A. The spill was at the southeast corner where the employees park, outside of the fenced area. No sign of product going to the fence, the product was only at the corner. At approximately 3:20 p.m., Mr. Baird Swanson called the office; from New Mexico Environment Department Ground Water; phone number: 505-841-9458; address: N MED District 1, 4131 Montgomery North East, Albuquerque, New Mexico 87109; stating they will need samples of the soil and Weskem-Hall, Inc. needs to send in a report within 11 days stating that it had been cleaned up. Mike called to get a bobcat to clean up the spill. On January 9, 1996, I called Jim McDerby in St. Louis and gave him names and phone numbers. He asked if the sheriff's office had been called. After hanging up, I called San Juan County Sheriff Office and they dispatched Mike Marshall to come out and investigate. After Mr. Marshall arrived, Mike Anderson, Mr. Marshall, and myself went out to the spill area. We walked the ditch. After looking the area over real good, he made the conclusion that we did, someone had illegally dumped the Diesel (or) Hydrocarbon onto the southeast corner of our yard. He then stated the county has a 10 foot easement and that they are responsible and called Don Villers of San Juan County and said he will be out at 1:00 p.m. today. We then called David Tomko with the E.P.A. and he came out. Mike Marshall stated to David Tomko that the spill is on a county road and the county is liable to clean it up. David said it started on

P.O. Box 2175 • Farmington, New Mexico 87499
(505) 325-3535 • FAX: (505) 326-5943

the corner of Weskem-Hall property and it was Weskem-Hall's problem not the county's problem. Mr. Marshall told David that the county has a 10 foot easement from the county road to private property. David still insisted that it was Weskem-Hall's fault and they have to handle the problem.

David Tomko stated that Blackie McClelland had reported the spill on January 8, 1996 and he seen Weskem-Hall, Inc. on the first of January pumping product at that point from one of their trucks. Mike Anderson told David that the information was very wrong, that we are a private carrier and only handle our own products and we are not for hire. David stated that he knew we hauled Diesel fuel and gasoline all over and questioned him again. Mike restated to him we are not licensed to haul Diesel (or) gasoline. Mr. Marshall told David that the San Juan County was responsible. David said since it originated at Weskem-Hall property that Weskem-Hall was liable for the clean-up. Mr. Baird Swanson called and wanted soil samples sent overnight to him in Albuquerque. There were two 4 ounce samples of the soil for Baird Swanson sent to Albuquerque, New Mexico January 9, 1996.

At 1:30 p.m. January 9, 1996, San Juan County Community Resourcer Mr. Don Villers Code Compliance out of Aztec, New Mexico phone 505-334-4520 came to Weskem-Hall's office and talked to Mike Anderson. Don is in charge of spills and illegal dumping in the county. Don and Mike talked about the spill, he stated that it looked to him that someone dumped it here intentionally because there are big tire tracks on the corner of the yard and that the asphalt is broken from the weight of the truck. David Tomko, E.P.A. showed up again and talked to Don Villers. Don told David that San Juan County will clean up the spill and dispose of the waste dirt to the State Contracted Disposal Farm for clean-up. Mike Anderson started cleaning up the dirt with a Bobcat that was rented to clean up the contaminated soil 1/10 of a mile down county road 5860 and then 1/16 of a mile on US Highway 64 and hauled the contaminated soil to Weskem-Hall, Inc. yard and piled it up to be hauled off for disposal.

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No [redacted] dated 5/14/93,

or cash received on 5/21/93 in the amount of $ 1380.00

from Weskem - Hall Inc.

for Weskem-Hall Inc. Farmington Service Company GW-98
(Facility Name) (DP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: Kathy Brown Date: 5/21/93

Received in ASD by: A. Allen Date: 5/21/93

Filing Fee ____ New Facility X Renewal ____

Modification ____ Other _____
(specify)

Organization Code 521.07 Applicable FY 93

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment ____

WESKEM - HALL INC.
6300 BARTMER INDUSTRIAL DR.
ST. LOUIS, MO 63130

CONTINENTAL BANK
CHICAGO, IL 60697

70-2328
719

[redacted]

CHECK NO.	CHECK DATE	VENDOR NO.
[redacted]	05/14/93	

CHECK AMOUNT

$1380.00

***ONE THOUSAND, THREE HUNDRED AND EIGHTY AND NO/100

PAY TO THE ORDER OF

NMED-WATER QUALITY MANAGEMENT
P.O. BOX 2088
ENERGY, MIN & NAT RESOURCES DEP
SANTA FE, NM 87504

AUTHORIZED SIGNATURE

AUTHORIZED SIGNATURE

[redacted]

WESKEM-HALL INC.

Process Chemicals
Adsorbents and
Technical Services

OIL CONSERVATION DIVISION REPORT

1. Empty drum storage: Both steel and poly drums are now stored on their sides.

2. Hydrofluosilic acid containers have been moved from the warehouse to an outside drum storage area.

3. Potassium Chloride (KCL) tank farm: Earthen retaining dikes around tanks were completed September 1992.

4. Sulfuric acid and Hydrochloric (Muriatic) acid storage area - Concrete pad and retaining walls will be completed by August 1993. A retaining wall will separate the sulfuric and hydrochloric containment area. Concrete pad will be painted with acid resistant coating.

5. Other tank farm containment -
   a. Phase 1: Construction was completed August 1992 of 36' X 72' concrete pad with 3 ft high concrete retaining wall for six tanks.
   b. Phase 2: Existing concrete and earth berms to be raised to 3 foot height with completion scheduled by the end of February 1993.
   c. Construction of permanent concrete pad for dike for three Triethylene Glycol tanks for October 1994.
   d. Construction of permanent dikes and pads for remaining tank farm by October 1995.

6. Drum storage area for full drums: To be completed in October of 1993 with concrete pad and curbing that will allow movement into and out of the area by fork lift for movement of drums.

7. Storm water runoff: Earthen berm around perimeter of yard to contain rainwater on yard and prevent outside water from entering yard. Water to be collected and analyzed prior to disposal. To be completed by February 26, 1993.

8. Oil Conservation Division took soil samples from embankment next to Homco. Analysis of samples revealed no contaminents.

9. Truck loading/holding area: A concrete pad with low curb will be built where trucks load and unload to catch any spill that may occur during loading or unloading of trucks. Pad will be constructed so as to direct flow to central area where sump pump will located. To be completed October 1996.

10. SARA Title III Report will be sent to Oil Conservation Division with site plan for Weskem-Hall yard at Farmington, New Mexico.

11. All containment were built to hold 1 1/3 the quantity of the largest tank in the containment area.

P.O. Box 2175 • Farmington, New Mexico 87499
(505) 325-3535 • FAX: (505) 326-5943

UNITED STATES
DEPARTMENT OF THE INTERIOR
FISH AND WILDLIFE SERVICE
Ecological Services
Suite D, 3530 Pan American Highway, NE
Albuquerque, New Mexico 87107

March 17, 1993

Permit# GW93008

Mr. William J. Lemay
Director, State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. Lemay:

This responds to the notice of publication received by the U.S. Fish and Wildlife Service (Service) on March 8, 1993, regarding the Oil Conservation Division (OCD) discharge plan applications on fish, shellfish, and wildlife resources in New Mexico.

The Service has the following comments on the issuance of the following discharge permits.

GW-133 Williams Field Service, San Juan 30-8 No. 1 C.D.P. Compressor Station located in SE/4, Section 32, T31N, R8W, NMPM, San Juan County, New Mexico. Approximately 10 gallons per day of washdown water is stored in a above ground steel tank prior to transport to an OCD approved off-site disposal facility.

GW-134 Williams Field Service, Decker Junction C.D.P. Compressor Station located in the SE/4 Section 19, T32N, R10W, NMPM, San Juan County, New Mexico. Approximately 5 gallons per day of washdown water is stored in an above ground steel tank prior to transport to an OCD approved off-site disposal facility.

GW-136 Williams Field Service, San Juan 29-7 No. 1 C.D.P. Compressor Station located in SE/4 Section 15, T29N, R7W, NMPM, Rio Arriba County, New Mexico. Approximately 10 gallons per day of washdown water is stored in an above ground steel tank prior to transport to an OCD approved offsite disposal facility.

Natural gas pipeline condensates contain many organic constituents including benzene, C1 to C5 alkylated benzenes, toluene, and/or polychlorinated bi-phenyls (PCBs) which may be incorporated into the condensate through some compressor lubricants. The Service is concerned that the process waste water may contain any or all of these organic constituents and accidental spills could result in potential toxicity to Department of the Interior Trust Resources over time.

Tank capacity should be able to contain all the water produced during periods of inclement weather when it is not possible to drain the tank on a regular schedule. The tanks should also exhibit strong corrosion resistance to those fluids the tank will store. The entire tank should be exposed to visually detect leaks. If leaks are detected surface soil monitoring should be implemented and runoff prevention measures should be installed thereby preventing toxic constituents reaching streams, or the San Juan and Animas Rivers. The permit did not disclose whether the tanks were completely closed. If the top is open, the tank should be netted so as to not present a potential threat to endangered species or to migratory birds that may be found in the area.

> GW-98 Weskem-Hall, Inc., Farmington Service Facility located in SW/4 NW/4, Section 19, T29N, Range 12W, NMPM, San Juan County, New Mexico. Approximately 275,000 pounds and 2,000 gallons of oilfield supply chemicals are stored at the facility. There is no waste or washdown water used at the facility.

Areas of storage should be constructed in a way to contain any accumulation of water or spilled chemicals which may potentially runoff into sensitive areas such as the San Juan River and cause potential impacts to threatened or endangered species or migratory birds.

If you have any questions concerning our comments, please contact Mary Orms at (505) 883-7877.

Sincerely,

Jennifer Fowler-Propst
Field Supervisor

cc:
Director, New Mexico Department of Game and Fish, Santa Fe, New Mexico
Regional Administrator, U.S. Environmental Protection Agency, Dallas, Texas
Regional Director, U.S. Fish and Wildlife Service, Ecological Services, Albuquerque, New Mexico

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-133) - Williams Field Service, Robert Peacock, Project Manager, P.O. Box 58900, M.S. 10368, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for their San Juan 30-8 No.1 C.D.P. Compressor Station located in the SE/4, Section 32, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico. Approximately 10 gallons per day of washdown water with a total dissolved solids concentration of approximately 1100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 220 feet with a total dissolved solids concentration of approximately 2000 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

(GW-134) - Williams Field Service, Robert Peacock, Project Manager, P.O. Box 58900, M.S. 10368, Salt Lake City, Utah 84158-0900, has submitted a discharge application for their Decker Junction C.D.P. Compressor Station located in the SE/4 Section 19, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 5 gallons per day of washdown water with total dissolved solids concentration of 1100 mg/l is stored in above ground steel tanks prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-136) - Williams Field Service, Robert Peacock, Project Manager, P.O. Box 58900, M.S. 10368, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for their San Juan 29-7 No.1 C.D.P. Compressor Station located in the SE/4 Section 15, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 10 gallons per day of washdown water with total dissolved solids concentration of 1100 mg/l is stored an above ground steel tank

prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth approximately 185 feet with a total dissolved solids concentration of approximately 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-98) - Weskem-Hall, Inc., Thomas Newman, District Manager, P.O. Box 2175, Farmington, New Mexico 87499, has submitted a discharge plan application for their Farmington Service Facility located in the SW/4 NW/4, Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 275,000 pounds and 2000 gallons of oilfield supply chemicals are stored at the facility. There is no waste or washdown water used at the facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration ranging from 630 mg/l to 1470 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 5:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held.
A hearing will be held if the Director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 1st day of March, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

WILLIAM J. LEMAY, Director

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 2/12/93,
or cash received on 2/26/93 in the amount of $ 50.00
from Weskem Hall Inc.
for Farmington Service Facility (Facility Name) GW-98 (DP No.)
Submitted by: _____ Date: _____
Submitted to ASD by: Kathy Brown Date: 2/26/93
Received in ASD by: A. Allie Date: 2/26/93
Filing Fee X New Facility ___ Renewal ___
Modification ___ Other _____ (specify)
Organization Code 521.07 Applicable FY 93

To be deposited in the Water Quality Management Fund.
Full Payment ___ or Annual Increment ___

First National Bank
Farmington, Aztec, Bloomfield, Shiprock, New Mexico
P.O. BOX 4540
FARMINGTON, NEW MEXICO 87499-4540
First in Farmington and the Four Corners

95-54
1022

[redacted]

MATCH THE AMOUNT IN WORDS WITH THE AMOUNT IN NUMBERS

PAY ONLY $50.00 FIVE ZERO CTS CTS

SN [redacted]

THE AMOUNT IN NUMBERS MUST MATCH THE AMOUNT IN WORDS THE AMOUNT IN NUMBERS MUST MATCH THE AMOUNT IN WORDS

FEB 12 1993 ■ FIFTY DOLLARS AND 00 CENTS

THE AMOUNT IN NUMBERS MUST MATCH THE AMOUNT IN WORDS THE AMOUNT IN NUMBERS MUST MATCH THE AMOUNT IN WORDS

PAY TO THE ORDER OF STATE OF NEW MEXICO

PURCHASER: WATER QUALITY MANAGMENT

MONEY ORDER VOID OVER $50.00 ADDRESS: FOR O.C.D. SITE PLAN

WESKEM HALL INC. P.O.BOX 2175, FARMINGTON NEW MEXICO 87410

MEMO: _____

[redacted]

WESKEM-HALL INC.

Process Chemicals
Adsorbents and
Technical Services

P.O. Box 2175
Farmington, NM 87499

February 12, 1993

Mr. Roger C. Anderson
Enviornmental Bureau Chief
State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504

Dear Mr. Anderson,

In response to your letter dated January 28, 1993 I am enclosing a discharge plan application as per WQCC Regulation 3-106 A. Also enclosed is a money order in the amount of $50.00 to be applied as the filing fee for the discharge plan application.

We appreciate Mr. Denny Foust and his availability for supplying information to us.

Sincerely,

Thomas A. Newman

Thomas A. Newman
District Manager

xc: Mr Denny Foust, Oil Conservation Division, Aztec, NM

WESKEM-HALL INC.

Process Chemicals
Adsorbents and
Technical Services

OIL CONSERVATION DIVISION REPORT

1. Empty drum storage: Both steel and poly drums are now stored on their sides.

2. Hydrofluosilic acid containers have been moved from the warehouse to an outside drum storage area.

3. Potassium Chloride (KCL) tank farm: Earthen retaining dikes around tanks were completed September 1992.

4. Sulfuric acid and Hydrochloric (Muriatic) acid storage area - Concrete pad and retaining walls will be completed by August 1993. A retaining wall will separate the sulfuric and hydrochloric containment area. Concrete pad will be painted with acid resistant coating.

5. Other tank farm containment -
   a. Phase 1: Construction was completed August 1992 of 36' X 72' concrete pad with 3 ft high concrete retaining wall for six tanks.
   b. Phase 2: Existing concrete and earth berms to be raised to 3 foot height with completion scheduled by the end of February 1993.
   c. Construction of permanent concrete pad for dike for three Triethylene Glycol tanks for October 1994.
   d. Construction of permanent dikes and pads for remaining tank farm by October 1995.

6. Drum storage area for full drums: To be completed in October of 1993 with concrete pad and curbing that will allow movement into and out of the area by fork lift for movement of drums.

7. Storm water runoff: Earthen berm around perimeter of yard to contain rainwater on yard and prevent outside water from entering yard. Water to be collected and analyzed prior to disposal. To be completed by February 26, 1993.

8. Oil Conservation Division took soil samples from embankment next to Homco. Analysis of samples revealed no contaminents.

9. Truck loading/holding area: A concrete pad with low curb will be built where trucks load and unload to catch any spill that may occur during loading or unloading of trucks. Pad will be constructed so as to direct flow to central area where sump pump will located. To be completed October 1996.

10. SARA Title III Report will be sent to Oil Conservation Division with site plan for Weskem-Hall yard at Farmington, New Mexico.

11. All containment were built to hold 1 1/3 the quantity of the largest tank in the containment area.

P.O. Box 2175 • Farmington, New Mexico 87499
(505) 325-3535 • FAX: (505) 326-5943

EXHIBIT A
TO LEASE AGREEMENT

The property covered by the Lease Agreement shall be the following described lands located in San Juan County, New Mexico:

TRACT 1:
3.058 acres, more or less, in Lot One (1), also described as the NW/4 NW/4, and in Lot Two (2), also described as the SW/4 NW/4, of Section Nineteen (19), in Township Twenty-Nine (29) North of Range Twelve (12) West, N.M.P.M., described as follows:

BEGINNING South 0° 02' 30" East 963.43 feet and North 87° 39' 30" East 630.01 feet from the Northwest corner of said Section 19;
THENCE South 0° 20' East 444.2 feet;
THENCE North 87° 39' 30" East 300.0 feet;
THENCE North 0° 20' West 444.2 feet;
THENCE South 87° 39' 30" West 300.0 feet to the point of beginning;

TRACT 2:
1.479 acres, more or less, in said Lots One (1) and Two (2) of Section Nineteen (19), in Township Twenty-Nine (29) North of Range Twelve (12) West, N.M.P.M., described as follows:

BEGINNING South 0° 02' 30" East 963.43 feet and North 87° 39' 30" East 930.01 feet from the Northwest corner of said Section 19;
THENCE South 0° 20' East 1055.67 feet to the North right of way line of State Road No. 17;
THENCE South 61° 18' 30" East 68.69 feet along said North right of way line;
THENCE North 0° 20' West 1091.55 feet;
THENCE South 87° 39' 30" West 60 feet to the point of beginning,
EXCEPTING AND RESERVING, HOWEVER, unto Grantors, their successors, heirs and assigns, an easement for installation of utilities, and for ingress and egress to Grantors' land adjacent to the North in said Lot 1.

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87501

DISCHARGE PLAN APPLICATION FOR OILFIELD SERVICE FACILITIES

(Refer to OCD Guidelines for assistance in completing the application.)

I. TYPE: industrial chemical distributors

II. OPERATOR: Weskem-Hall, Inc.

ADDRESS: 15 Road 5860 Farmington, NM 87401

CONTACT PERSON: Thomas A. Newman PHONE: 325-3535

III. LOCATION: SW /4 NW /4 Section 19 Township 29 Range North of Range 12 West N.M.P.M.
Submit large scale topographic map showing exact location.

IV. Attach the name and address of the landowner of the disposal facility site.

V. Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.

VI. Attach a description of all materials stored or used at the facility.

VII. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.

VIII Attach a description of current liquid and solid waste collection/treatment/disposal procedures.

IX Attach a description of proposed modifications to existing collection/treatment/disposal systems.

X. Attach a routine inspection and maintenance plan to ensure permit compliance.

XI. Attach a contingency plan for reporting and clean-up of spills or releases.

XII. Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.

XIII. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

XIV. CERTIFICATION
I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Thomas A. Newman Title: District Manager

Signature: Thomas A. Newman Date: 02/12/93

DISTRIBUTION: Original and one copy to Santa Fe with one copy to appropriate Division District Office.

DISCHARGE PLAN APPLICATION

Oilfield Service Facilities

Part VI. Form (Optional)

Materials Stored or Used at the Facility - For each category of material listed below provide information on the general composition of the material or specific information (including brand names if requested), whether a solid or liquid, type of container, estimated volume stored and location. Submit MSD information for chemicals as requested. Use of this form is oprtional, but the information requested must be provided.

Name	*General Makeup or Specific Brand Name (if requested)*	*Solids(S) or Liquids(L)?*	*Type of Container (tank drum, etc.)*	*Estimated Volume Stored*	*Location (yard, shop, drum storage, etc.)*
1. Drilling Fluids (include general makeup & types special additives [e.g. oil, chrome, etc.])	Black Hills Bentonite 50* 100*	S	Bag	900 bags	Yard
	Barite	S	Bag	450 bags	Warehouse
	Drispac	S	Bag	40 bags	Warehouse
	Chrome-free Desco	S	Bag	20 bags	Warehouse
	Causticized Lignite	S	Bag	20 bags	Warehouse
	P-1000 Polymer	L	5 G. Pail	20 Pails	Warehouse
2. Brines - (KCl, NaCl, etc.)	Potassium Chloride	L		65,000 lbs.	Yard
	Potassium Chloride	S	Silo	100,000 lbs.	Yard
	Potassium Chloride	S	Bag	880 bags	Warehouse
	Sodium Chloride	S	Bag	131,870 bags	Warehouse
3. Acids/Caustics (Provide names & MSD sheets)	Sulfuric Acid	L	Tank & Drum	50,000 lbs.	Yard
	Hydrochloric Acid	L	Tank & Drum	40,000 lbs.	Yard
	Caustic Soda	S	Bag	5,000 lbs.	Warehouse
	Caustic Soda	L	Drum	6,000 lbs.	Warehouse
	Hydrofluosilic Acid	L	Drum	10,500 lbs.	Warehouse
4. Detergents/Soaps	Cardinal Cleaner (Bio-degradable-syn.)	L	Drum	330 gal.	Yard
5. Solvents & Degreasers (Provide names & MSD sheets)	Xylene	L	Drum	1,100 gal	Yard Storage Area
	Methyl Ethyl Ketone	L	Drum	1,650 gal	Yard
	Acetone	L	Drum	275 gal	Yard
6. Paraffin Treatment/ Emulsion Breakers (Provide names & MSD sheets)	NONE				
7. Biocides (Provide names & MSD sheets)	NONE				
8. Others - (Include other liquids & solids, e.g. cement etc.)	SEE SARA FORM FOR ALL OTHER CHEMICALS.				

DISCHARGE PLAN APPLICATION

Oilfield Service Facilities

Part VII. Form (Optional)

Sources and Quantities of Effluent and Waste Solids Generated at the Facility - For each source include types of effluents (e.g. salt water, hydrocarbons, sewage, etc.), estimated quantities in barrels or gallons per month, and types and volumes of major additives (e.g. acids, biocides, detergents, degreasers, etc.). Use of this form is optional, but the information requested must be provided.

Waste Type	*General Composition and Source (solvents from small parts cleaning, oil filters from trucks, etc.)*	*Volume Per Month (bbl or gal)*	*Major Additives (e.g. degreaser fluids from truck washing, soap in steam cleaners)*
1. *Truck Wastes (Describe types of original contents trucked [e.g. brine, produced water, drilling fluids, oil wastes, etc])*	NONE		
2. *Truck, Tank & Drum Washing*	OUR TRUCKS ARE NOT WASHED IN OUR YARD, WE WASH TRUCKS AT BUBBLE CITY TRUCK-WASH, FARMINGTON, NEW MEXICO. External washing of tractor and tanks are washed at Bubble City. There is no drum washing. Internal cleaning is rarely done. The wash water is used and not discharged. A wash water tank has been set up for the future. Any wash water not used will be collected in the wash water tank and when the tank is full the water will be tested for heavy metals and Ph and then disposed of by contents.		
3. *Steam Cleaning of Parts, Equipment, Tanks*	NONE		
4. *Solvent/Degreaser Use*	NONE		
5. *Spent Acids, Caustics, or Completion Fluids (Describe)*	NONE		

Waste Type	Tank(T)/ Drum(S)	Floor Drain/(F) Sump(S)	Pits- Lined(L) or Unlined(U)	Onsite Injection Well	Leach Field	Offsite Disposal
7. Waste Lubrication and Motor Oils	NONE					
8. Oil Filters	NONE					
9. Solids and Sludges from Tanks	NONE					
10. Painting Wastes	NONE					
11. Sewage	Septic system for building. The cleaning and servicing is performed by Serrano Septic Tank Service Company. (sewage waste from the office)					
12. Other Waste Liquids	NONE					
13. Other Waste Solids	NONE					

Waste Type	*General Composition and Source (solvents from small parts cleaning, oil filters from trucks, etc.)*	*Volume Per Month (bbl or gal)*	*Major Additives (e.g. degreaser fluids from truck washing, soap in steam cleaners)*
6. *Waste Slop Oil*	NONE		
7. *Waste Lubrication and Motor Oils*	NONE		
8. *Oil Filters*	NONE		
9. *Solids and Sludges from Tanks (Describe types of materials [e.g. crude oil tank bottoms, sand, etc.])*	NONE		
10. *Painting Wastes*	NONE		
11. *Sewage (Indicate if other wastes mixed with sewage; if no commingling, domestic sewage under jurisdiction of the NMEID)*	NONE		
12. *Other Waste Liquids (Describe in detail)*	NONE		
13. *Other Waste Solids (Cement, construction materials, used drums)*	NONE		

DISCHARGE PLAN APPLICATION

Oilfield Service Facilities

Part VIII. Form (Optional)

Summary Description of Existing Liquid and Solids Waste Collection and Disposal - For each waste type listed in Part VII, provide summary information about onsite collection and disposal systems. Information on basic construction features, specific descriptions, and wastewater schematics should be provided as required in the Guidelines. The use of this form is optional, but the summary information requested must be provided.

Waste Type	*Tank(T)/ Drum(S)*	*Floor Drain/(F) Sump(S)*	*Pits- Lined(L) or Unlined(U)*	*Onsite Injection Well*	*Leach Field*	*Offsite Disposal*
1. Truck Wastes	NONE					
2. Truck, Tank and Drum Washing	No washing on site. Empty drums are returned to Layton Drum Co., Albuquerque, New Mexico.					
3. Stream Cleaning of Parts, Equipment, Tanks	No steam cleaning of parts or equipment or tanks on site.					
4. Solvent/Degreaser Use	NONE					
5. Spent Acids, Caustics, or Completion Fluids	NONE					
6. Waste Slop Oil	NONE					

Revised June 1990

Page ___ of ___ Pages
Form Approved OMB No. 2050-0072

Tier Two
EMERGENCY AND HAZARDOUS CHEMICAL INVENTORY

Specific Information by Chemical

Facility Identification

Name: WESKEM HALL INC .
Street: 15 ROAD 5860
City: FARMINGTON County: SAN JUAN State: N MEX Zip: 87410

SIC Code: 5161 Dun & Bradstreet Number: 04-862-9762

FOR OFFICIAL USE ONLY — ID # / Date Received

Owner/Operator Name

Name: WESKEM HALL INC. Phone: 505 (325-3535
Mail Address: P.O. BOX 2175 FARMINGTON, NEW MEXICO 87499

Emergency Contact

Name: THOMAS NEWMAN Title: REGIONAL MANAGER
Phone: (505) 325 6305 24 Hr. Phone: 505 327-4666 # 8243

Name: MIKE ANDERSON Title: TERMINAL SUPERVISOR
Phone: (505) 334-8611 24 Hr. Phone: 605 327-4666# 8243

Important: Read all instructions before completing form

Reporting Period From January 1 to December 31, 19___

☐ Check if information below is identical to the information submitted last year.

Chemical Description

Physical and Health Hazards (check all that apply)

Inventory

Storage Codes and Locations (Non-Confidential)

Storage Locations | Container Type | Temperature | Pressure | Optional

---

CAS 7664-41-7 Trade Secret ☐
Chem. Name: Anhydrous Ammonia
Check all that apply: Pure ☒ Mix ☐ Solid ☐ Liquid ☒ Gas ☒ EHS ☐
EHS Name:

Physical and Health Hazards: Fire ☐ Sudden Release of Pressure ☒ Reactivity ☐ Immediate (acute) ☒ Delayed (chronic) ☐

Inventory: Max. Daily Amount (code): 01 Avg. Daily Amount (code): 01 No. of Days On-site (days): 365

Storage Codes and Locations: Container Type: L Temperature: 6 Pressure: 3
Cylinder storage Dock
150# Cylinder

Optional ☐

CAS 1336-21-6 Trade Secret ☐
Chem. Name: Ammonia Hydroxide
Check all that apply: Pure ☐ Mix ☒ Solid ☐ Liquid ☒ Gas ☐ EHS ☐
EHS Name:

Physical and Health Hazards: Fire ☐ Sudden Release of Pressure ☐ Reactivity ☐ Immediate (acute) ☒ Delayed (chronic) ☐

Inventory: Max. Daily Amount (code): 01 Avg. Daily Amount (code): 01 No. of Days On-site (days): 365

Storage Codes and Locations: Container Type: E Temperature: 6 Pressure: 3
DRUM storage
55 GAL DRUMS

Optional ☐

CAS 1310-73-2 Trade Secret ☐
Chem. Name: Caustic Soda
Sodium Hydroxide
Check all that apply: Pure ☒ Mix ☐ Solid ☒ Liquid ☐ Gas ☐ EHS ☐
EHS Name:

Physical and Health Hazards: Fire ☐ Sudden Release of Pressure ☒ Reactivity ☐ Immediate (acute) ☐ Delayed (chronic) ☐

Inventory: Max. Daily Amount (code): 01 Avg. Daily Amount (code): 01 No. of Days On-site (days): 365

Storage Codes and Locations: Container Type: I Temperature: 6 Pressure: 3
Ware house
50# Bags-

Optional ☐

Certification *(Read and sign after completing all sections)*

I certify under penalty of law that I have personally examined and am familiar with the information submitted in pages one through ___, and that based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

M.E. Clawson Terminal Supervisor — M.E. Clawson — 1-8-93

Typed or printed name and official title of owner, operator or authorized representative — Signature — Date signed

Optional Attachments

☒ I have attached a site plan
☐ I have attached a list of site coordinate abbreviations
☐ I have attached a description of dikes and other secondary containment

Revised June 1990

Form Approved OMB No. 2050-0072

Tier Two
EMERGENCY AND HAZARDOUS CHEMICAL INVENTORY
Specific Information by Chemical

Facility Identification

Name: WESKEM HALL INC .
Street: 15 ROAD 5860
City: FARMINGTON County: SAN JUAN State: N MEX Zip: 87410

SIC Code: 5161 Dun & Bradstreet Number: 04-862-9762

FOR OFFICIAL USE ONLY — ID # / Date Received

Owner/Operator Name

Name: WESKEM HALL INC. (505) 325-3535
Mail Address: P.O. BOX 2175 FARMINGTON, NEW MEXICO 87499

Emergency Contact

Name: THOMAS NEWMAN Title: REGIONAL MANAGER
Phone: (505) 325 6305 24 Hr. Phone: 505 327-4666 # 8243

Name: MIKE ANDERSON Title: TERMINAL SUPERVISOR
Phone: (505) 334-8611 24 Hr. Phone: 605 327-4666# 8243

Important: Read all instructions before completing form

Reporting Period From January 1 to December 31, 19__

☐ Check if information below is identical to the information submitted last year.

Chemical Description

Chemical 1

CAS 1310732 Trade Secret ☐
Chem. Name: Caustic Soda, Sodium Hydroxide
(Check all that apply) Pure ☐ Mix ☒ Solid ☐ Liquid ☒ Gas ☐ EHS ☐
EHS Name:

Physical and Health Hazards (check all that apply)
Fire ☐ Sudden Release of Pressure ☐ Reactivity ☒ Immediate (acute) ☒ Delayed (chronic) ☐

Inventory
Max. Daily Amount (code): 01
Avg. Daily Amount (code): 01
No. of Days On-site (days): 365

Storage Codes and Locations (Non-Confidential) — *Storage Locations*
Container Type / Temperature / Pressure: E 6 3
Drum storage Area
55 Gallon Drums
Optional ☐

Chemical 2

CAS 7778543 Trade Secret ☐
Chem. Name: Calcium Hypochlorite
(Check all that apply) Pure ☐ Mix ☒ Solid ☒ Liquid ☐ Gas ☐ EHS ☐
EHS Name:

Physical and Health Hazards (check all that apply)
Fire ☐ Sudden Release of Pressure ☐ Reactivity ☒ Immediate (acute) ☒ Delayed (chronic) ☒

Inventory
Max. Daily Amount (code): 01
Avg. Daily Amount (code): 01
No. of Days On-site (days): 365

Storage Codes and Locations (Non-Confidential) — *Storage Locations*
Container Type / Temperature / Pressure: F 6 3
Warehouse
100# Drums
Optional ☐

Chemical 3

CAS 7782505 Trade Secret ☐
Chem. Name: Chlorine
(Check all that apply) Pure ☒ Mix ☐ Solid ☐ Liquid ☒ Gas ☒ EHS ☐
EHS Name:

Physical and Health Hazards (check all that apply)
Fire ☐ Sudden Release of Pressure ☒ Reactivity ☒ Immediate (acute) ☒ Delayed (chronic) ☐

Inventory
Max. Daily Amount (code): 01
Avg. Daily Amount (code): 01
No. of Days On-site (days): 365

Storage Codes and Locations (Non-Confidential) — *Storage Locations*
Container Type / Temperature / Pressure: L 6 3 / L 6 3
Cylinder Dock
150# Cyl.
2,000# Cyl.
Optional ☐

Certification *(Read and sign after completing all sections)*

I certify under penalty of law that I have personally examined and am familiar with the information submitted in pages one through ___ and that based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

Mike Anderson Terminal Supervisor — Signature — 1-8-93 Date Signed

Optional Attachments
☒ I have attached a site plan
☐ I have attached a list of geographic coordinate abbreviations
☐ I have attached a description of abbreviations and other chemical codes

Revised June 1990

Page 4 Form Approved OMB No. 2050-0072

Tier Two
EMERGENCY AND HAZARDOUS CHEMICAL INVENTORY

Specific Information by Chemical

Facility Identification

Name: WESKEM HALL INC.
Street: 15 ROAD 5860
City: FARMINGTON County: SAN JUAN State: N MEX Zip: 87410

SIC Code: 5161 Dun & Bradstreet Number: 04-862-9762

FOR OFFICIAL USE ONLY — ID #: Date Received:

Owner/Operator Name

Name: WESKEM HALL INC. Phone: 505 325-3535
Mail Address: P.O. BOX 2175 FARMINGTON, NEW MEXICO 87499

Emergency Contact

Name: THOMAS NEWMAN Title: REGIONAL MANAGER
Phone: (505) 325 6305 24 Hr. Phone: 505 327-4666 # 8243

Name: MIKE ANDERSON Title: TERMINAL SUPERVISOR
Phone: (505) 334-8611 24 Hr. Phone: 605 327-4666# 8243

Important: Read all instructions before completing form

Reporting Period From January 1 to December 31, 19__

☐ Check if information below is identical to the information submitted last year.

Chemical Description

Chemical 1

CAS: 302012 ☐ Trade Secret
Chem. Name: Hydrazine 35%
Check all that apply: ☒ Pure ☐ Mix ☐ Solid ☒ Liquid ☐ Gas ☐ EHS
EHS Name:

Physical and Health Hazards (check all that apply)
☐ Fire
☐ Sudden Release of Pressure
☒ Reactivity
☐ Immediate (acute)
☒ Delayed (chronic)

Inventory
Max. Daily Amount (code): 01
Avg. Daily Amount (code): 01
No. of Days On-site (days): 365

Storage Codes and Locations (Non-Confidential)
Container Type: E
Temperature: 6
Pressure: 3
Storage Locations: Drum storage Area
55 Gallon Drum
35 Gallon Drum

Optional: ☐

Chemical 2

CAS: 16961834 ☐ Trade Secret
Chem. Name: HydroFluorosilicic Acid
Check all that apply: ☐ Pure ☒ Mix ☐ Solid ☒ Liquid ☐ Gas ☐ EHS
EHS Name:

Physical and Health Hazards (check all that apply)
☐ Fire
☐ Sudden Release of Pressure
☒ Reactivity
☐ Immediate (acute)
☒ Delayed (chronic)

Inventory
Max. Daily Amount (code): 01
Avg. Daily Amount (code): 01
No. of Days On-site (days): 365

Storage Codes and Locations (Non-Confidential)
Container Type: E
Temperature: 6
Pressure: 3
Storage Locations: Warehouse
150# Drums

Optional: ☐

Chemical 3

CAS: 7647010 ☐ Trade Secret
Chem. Name: Hydrochloric Acid
Check all that apply: ☐ Pure ☒ Mix ☐ Solid ☒ Liquid ☐ Gas ☐ EHS
EHS Name:

Physical and Health Hazards (check all that apply)
☐ Fire
☐ Sudden Release of Pressure
☒ Reactivity
☒ Immediate (acute)
☐ Delayed (chronic)

Inventory
Max. Daily Amount (code): 01
Avg. Daily Amount (code): 01
No. of Days On-site (days): 365

Storage Codes and Locations (Non-Confidential)
Container Type: E
Temperature: 6
Pressure: 3
Storage Locations: Drum storage Area
55 Gallon Drums

Optional: ☐

Certification *(Read and sign after completing all sections)*

I certify under penalty of law that I have personally examined and am familiar with the information submitted in pages one through ___ and all attachments and that, based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Mike Anderson Terminal Supervisor — 1-8-93

Name and official title of owner/operator or owner/operator's authorized representative — Signature — Date signed

Optional Attachments
☒ I have attached a site plan
☐ I have attached a list of site coordinate abbreviations
☐ I have attached a description of other safe and effective practices and procedures

Revised June 1990

Page ___ of ___
Form Approved OMB No. 2050-0072

Tier Two
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Specific Information by Chemical

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Important: Read all instructions before completing form

Reporting Period From January 1 to December 31, 19___

☐ Check if information below is identical to the information submitted last year.

Chemical Description

CAS: 10099748 Trade Secret: ☐
Chem. Name: Lead Nitrate
(Check all that apply) Pure: ☐ Mix: ☐ Solid: ☐ Liquid: ☐ Gas: ☐ EHS: ☐
EHS Name: ___

Physical and Health Hazards (check all that apply)
Fire: ☐ Sudden Release of Pressure: ☐ Reactivity: ☐ Immediate (acute): ☐ Delayed (chronic): ☒

Inventory
Max. Daily Amount (code): 01
Avg. Daily Amount (code): 01
No. of Days On-site (days): 365

Storage Codes and Locations (Non-Confidential)
Container Type / Temperature / Pressure: D 7 3
Storage Locations: VAN storage Area
100 # Drums

Optional: ☐

CAS: 67561 Trade Secret: ☐
Chem. Name: Methanol
(Check all that apply) Pure: ☒ Mix: ☐ Solid: ☐ Liquid: ☒ Gas: ☐ EHS: ☐
EHS Name: ___

Physical and Health Hazards (check all that apply)
Fire: ☒ Sudden Release of Pressure: ☐ Reactivity: ☐ Immediate (acute): ☐ Delayed (chronic): ☒

Inventory
Max. Daily Amount (code): 03
Avg. Daily Amount (code): 02
No. of Days On-site (days): 365

Storage Codes and Locations (Non-Confidential)
Container Type / Temperature / Pressure: A 6 3
Storage Locations: storage tanks
17 18 19 20
Container Type / Temperature / Pressure: D 6 3
Drum storage Area
55 Gallon Drums

Optional: ☐

CAS: ___ Trade Secret: ☐
Chem. Name: Potassium Hydroxide
Caustic Potash, Brickets
(Check all that apply) Pure: ☒ Mix: ☐ Solid: ☒ Liquid: ☐ Gas: ☐ EHS: ☐
EHS Name: ___

Physical and Health Hazards (check all that apply)
Fire: ☐ Sudden Release of Pressure: ☐ Reactivity: ☒ Immediate (acute): ☐ Delayed (chronic): ☒

Inventory
Max. Daily Amount (code): 02
Avg. Daily Amount (code): 01
No. of Days On-site (days): 365

Storage Codes and Locations (Non-Confidential)
Storage Locations: Warehouse
Container Type / Temperature / Pressure: R 6 3
2000# Super Sacks
Container Type / Temperature / Pressure: D 6 3
55-Gallon Drums

Optional: ☐

Certification (Read and sign after completing all sections)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in pages one through ___ and that based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Mike Anderson Terminal Supervisor — 1-8-93

Typed or Printed Name of Owner/Operator's Authorized Representative — Signature — Date Signed

Optional Attachments

☒ I have attached a site plan
☐ I have attached a list of site coordinate abbreviations
☐ I have attached a description of other attachments

Revised June 1990

Page ___ of ___ Form Approved OMB No. 2050-0072

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Important: Read all instructions before completing form

Reporting Period From January 1 to December 31, 19___

☐ Check if information below is identical to the information submitted last year.

Chemical Description

Chemical 1

CAS: 1672705 Trade Secret: ☐
Chem. Name: Sodium Hydro Sulfide
(Check all that apply) Pure: ☐ Mix: ☐ Solid: ☒ Liquid: ☐ Gas: ☐ EHS: ☐
EHS Name: ___

Physical and Health Hazards (check all that apply)
- ☐ Fire
- ☐ Sudden Release of Pressure
- ☒ Reactivity
- ☐ Immediate (acute)
- ☒ Delayed (chronic)

Inventory
- Max. Daily Amount (code): 02
- Avg. Daily Amount (code): 02
- No. of Days On-site (days): 365

Storage Codes and Locations (Non-Confidential)

Container Type	Temperature	Pressure	Storage Locations
J	6	3	Warehouse 50# BAGS

Optional: ☐

Chemical 2

CAS: 7681529 Trade Secret: ☐
Chem. Name: Sodium Hypochlorite 10% Bleach Solution
(Check all that apply) Pure: ☐ Mix: ☒ Solid: ☐ Liquid: ☒ Gas: ☐ EHS: ☐
EHS Name: ___

Physical and Health Hazards (check all that apply)
- ☐ Fire
- ☐ Sudden Release of Pressure
- ☒ Reactivity
- ☒ Immediate (acute)
- ☒ Delayed (chronic)

Inventory
- Max. Daily Amount (code): 01
- Avg. Daily Amount (code): 01
- No. of Days On-site (days): 365

Storage Codes and Locations (Non-Confidential)

Container Type	Temperature	Pressure	Storage Locations
E	6	3	Warehouse 55 Gallon Drums

Optional: ☐

Chemical 3

CAS: 7664939 Trade Secret: ☐
Chem. Name: SULFRIC ACID
(Check all that apply) Pure: ☐ Mix: ☐ Solid: ☐ Liquid: ☐ Gas: ☐ EHS: ☐
EHS Name: ___

Physical and Health Hazards (check all that apply)
- ☒ Fire
- ☒ Sudden Release of Pressure
- ☒ Reactivity
- ☐ Immediate (acute)
- ☒ Delayed (chronic)

Inventory
- Max. Daily Amount (code): 02
- Avg. Daily Amount (code): 02
- No. of Days On-site (days): 365

Storage Codes and Locations (Non-Confidential)

Container Type	Temperature	Pressure	Storage Locations
A	6	3	storage tank # 3

Optional: ☐

Certification *(Read and sign after completing all sections)*

I certify under penalty of law that I have personally examined and am familiar with the information submitted in pages one through ___ and that based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Mike Anderson Terminal Supervisor — Signature — 1-8-93 Date Signed

Name and Official Title (type or print) — Signature of certifying official authorized to sign this report

Optional Attachments
- ☒ I have attached a site plan
- ☐ I have attached a list of site coordinate abbreviations
- ☐ I have attached a description of risks and other safety measures

Revised June 1990

Page ___ of ___ Form Approved OMB No. 2050-0072

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Important: Read all instructions before completing form

Reporting Period From January 1 to December 31, 19___

☐ Check if information below is identical to the information submitted last year.

Chemical Description

CAS: 1330207 Trade Secret: ☐
Chem. Name: Xylene
(Check all that apply) Pure: ☐ Mix: ☐ Solid: ☐ Liquid: ☐ Gas: ☐ EHS: ☐
EHS Name:

Physical and Health Hazards (check all that apply)

- ☒ Fire
- ☐ Sudden Release of Pressure
- ☐ Reactivity
- ☐ Immediate (acute)
- ☒ Delayed (chronic)

Inventory

- Max. Daily Amount (code): 02
- Avg. Daily Amount (code): 02
- No. of Days On-site (days): 365

Storage Codes and Locations (Non-Confidential)

Storage Locations

Container Type	Temperature	Pressure	Storage Locations	Optional
A	6	3	storage tank # 1	
E	6	3	55 Gallon Drums	

CAS: ☐☐☐☐☐☐☐☐☐ Trade Secret: ☐
Chem. Name:
(Check all that apply) Pure: ☐ Mix: ☐ Solid: ☐ Liquid: ☐ Gas: ☐ EHS: ☐
EHS Name:

- ☐ Fire
- ☐ Sudden Release of Pressure
- ☐ Reactivity
- ☐ Immediate (acute)
- ☐ Delayed (chronic)

- Max. Daily Amount (code):
- Avg. Daily Amount (code):
- No. of Days On-site (days):

CAS: ☐☐☐☐☐☐☐☐☐ Trade Secret: ☐
Chem. Name:
(Check all that apply) Pure: ☐ Mix: ☐ Solid: ☐ Liquid: ☐ Gas: ☐ EHS: ☐
EHS Name:

- ☐ Fire
- ☐ Sudden Release of Pressure
- ☐ Reactivity
- ☐ Immediate (acute)
- ☐ Delayed (chronic)

- Max. Daily Amount (code):
- Avg. Daily Amount (code):
- No. of Days On-site (days):

Certification *(Read and sign after completing all sections)*

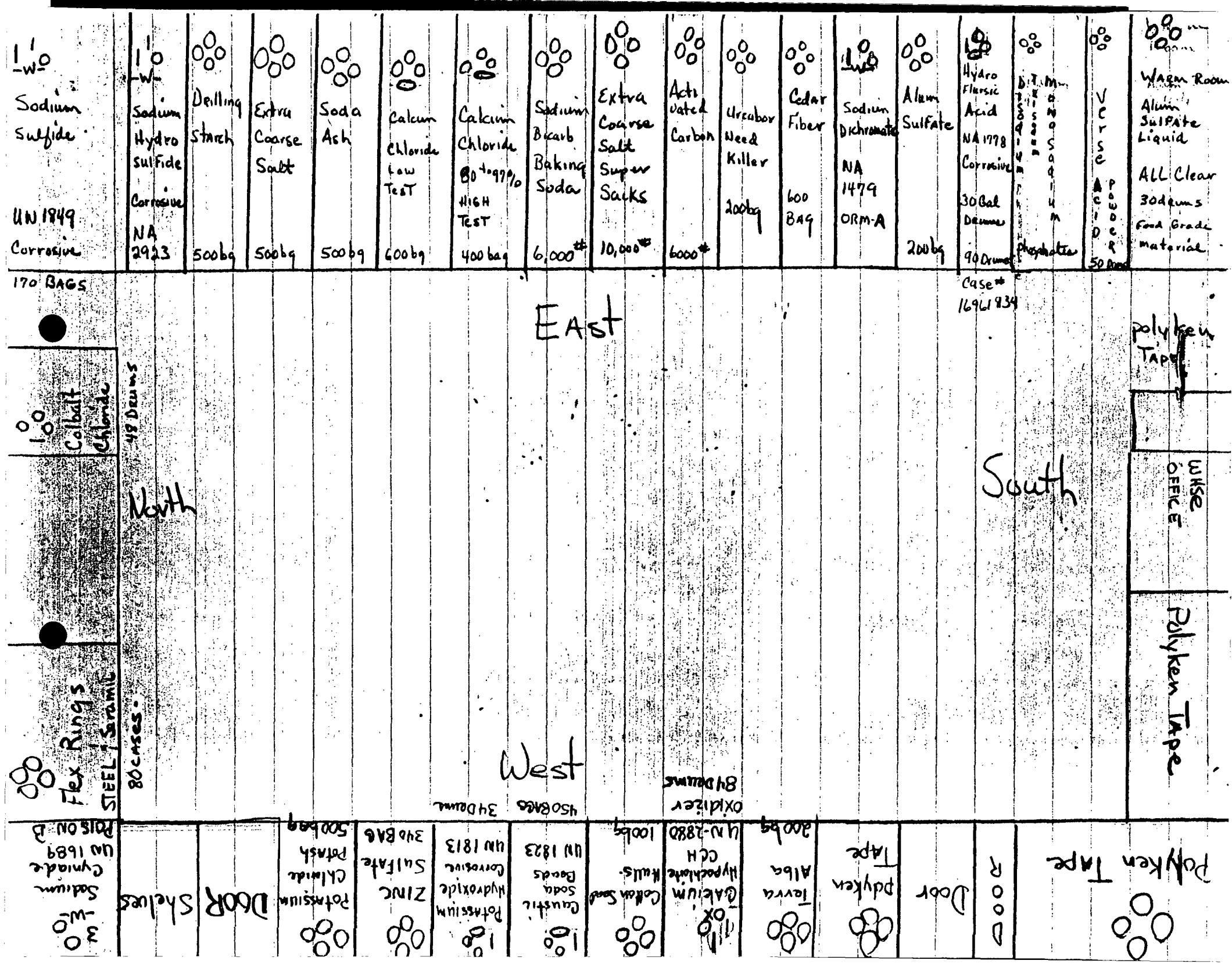
I certify under penalty of law that I have personally examined and am familiar with the information submitted in pages one through ___ and attached based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

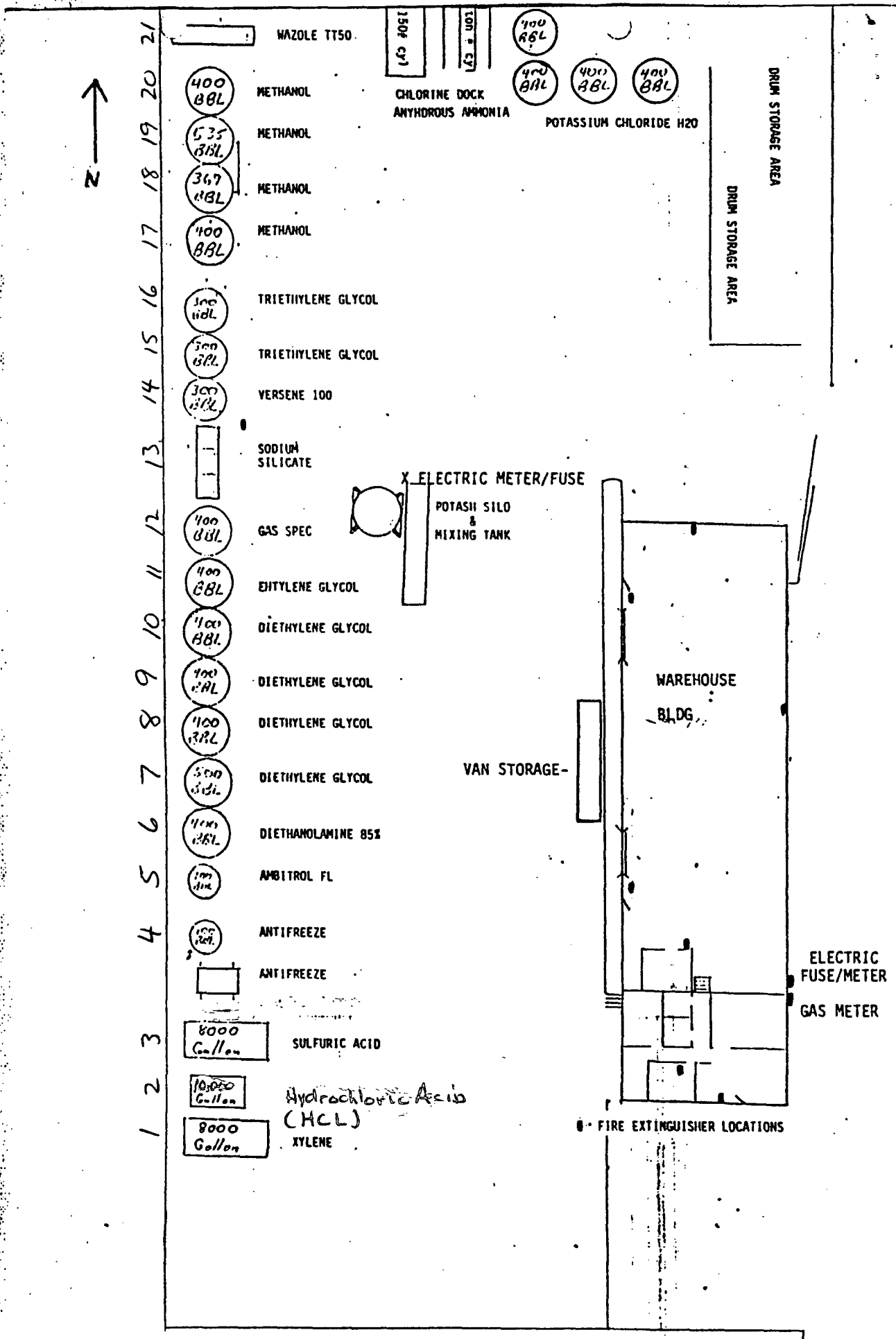
Mike Anderson Terminal Supervisor — 1-8-93

Name and Official Title (type or print) | Signature | Date Signed

Optional Attachments

- ☒ I have attached a site plan
- ☐ I have attached a list of site coordinate abbreviations
- ☐ I have attached a description of abbreviations and other required information


1 lb -W- Sodium Sulfide UN 1849 Corrosive
1 lb -W- Sodium Hydro Sulfide Corrosive NA 2923
Drilling Starch 500bg
Extra Coarse Salt 500bg
Soda Ash 500bg
Calcium Chloride Low Test 600bg
Calcium Chloride 80 to 99% HIGH Test 400 bag
Sodium Bicarb Baking Soda 6,000#
Extra Coarse Salt Super Sacks 10,000#
Activated Carbon 6000#
Urea Nitrate Weed Killer 200bg
Cedar Fiber 600 BAG
1 lb Sodium Dichromate NA 1479 ORM-A
Alum SulFate 200bg
1 lb Hydro Flursic Acid NA 1778 Corrosive 30 Gal Drums 90 Drums Case# 16961834
Diatomaceous Phosphates
Verse Acid powder 50 lbs
100 Warm Room Alum SulPate Liquid ALL Clear 30drums Food Grade material
170 BAGS
East
North
South
West
80 cases
48 Drums
100 Cobalt Chloride
Flex Rings STEEL / CERAMIC
Polyken Tape
Polyken Tape
WISE OFFICE
Polyken Tape
DOOR
Door
Tevra Alba 200lbs
Polyken Tape
1 lb Calcium Hypochlorite OCH UN-2880 OXIDIZER 8H Drums
Calcium Sand Kulls 100lbs
Caustic Soda Beads UN 1823 450 Bags 34 Drums
Potassium Hydroxide Corrosive UN 1813
ZINC Sulfate 3Hb BAG
Potassium Chloride Potash 500bag
DOOR Skelves
3 lb -W- Sodium Cyanide UN 1689 POISON B


N
WAZOLE TT50
150# CYL
150# CYL
400 BBL
400 BBL
400 BBL
400 BBL
CHLORINE DOCK
ANYHDROUS AMMONIA
POTASSIUM CHLORIDE H20
DRUM STORAGE AREA
DRUM STORAGE AREA
400 BBL METHANOL
535 BBL METHANOL
367 BBL METHANOL
400 BBL METHANOL
300 BBL TRIETHYLENE GLYCOL
300 BBL TRIETHYLENE GLYCOL
300 BBL VERSENE 100
SODIUM SILICATE
X ELECTRIC METER/FUSE
POTASH SILO & MIXING TANK
400 BBL GAS SPEC
400 BBL EHTYLENE GLYCOL
400 BBL DIETHYLENE GLYCOL
400 BBL DIETHYLENE GLYCOL
400 BBL DIETHYLENE GLYCOL
300 BBL DIETHYLENE GLYCOL
400 BBL DIETHANOLAMINE 85%
AMBITROL FL
ANTIFREEZE
ANTIFREEZE
WAREHOUSE BLDG.
VAN STORAGE-
ELECTRIC FUSE/METER
GAS METER
8000 Gallon SULFURIC ACID
10,000 Gallon Hydrochloric Acid (HCL)
8000 Gallon XYLENE
FIRE EXTINGUISHER LOCATIONS
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

January 28, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO. P-667-242-151

Mr. Thomas Newman
Weskem Inc.
P.O. Box 2175
Farmington, New Mexico 87499

RE: DISCHARGE PLAN (GW-98) REQUIREMENT
FARMINGTON SERVICE FACILITY
SAN JUAN COUNTY, NEW MEXICO

Dear Mr. Newman:

On July 24, 1992 the Director of the Oil Conservation Division (OCD) issued notification that a discharge plan is required to be filed by Weskem Inc. for its Farmington Service Facility. Pursuant to New Mexico Water Quality Control Commission (WQCC) Regulation 3-104 and 3-106 a discharge plan application must be filed with the OCD within 120 days of notification a plan is required. Weskem Inc. received certified notification of discharge plan requirement on July 29, 1992. The 120 day filing period expired on November 28, 1992.

As of this date, the OCD has not received a discharge plan application for your Farmington Service Facility and Weskem is in violation of WQCC Regulations.

Pursuant to WQCC Regulation 3-106.A. Weskem Inc will submit a discharge plan application on or before February 16, 1993. If Weskem Inc is unable to meet this deadline, you may request an extension in writing to the Director. The Director may, upon good cause shown, approve a reasonable extension for the submission of the application.

If you have any questions, please do not hesitate to call me at (505) 827-5812.

Sincerely:

Roger C. Anderson
Environmental Bureau Chief

xc: Denny Foust - OCD Aztec

Inter·Mountain Laboratories, Inc.
910 Technology Boulevard, Suite B
Bozeman, Montana 59715

CASE NARRATIVE

On 10 August 1992, one soil sample was received for analysis at Inter-Mountain Labs, Bozeman, Montana. The chain of custody form requested analysis for Total Petroleum Hydrocarbons (TPH). Client name was listed as OCD.

No TPH analytes were detected in the sample.

Limits of detection for each instrument/analysis are determined by sample matrix effects, instrument performance under standard conditions, and dilution requirements to maintain chromatography output within calibration ranges.

B. Halpin

Bill Halpin

BILLHALPIN
IML GC ANALYSIS
PHONE: 800 828-1413

Inter·Mountain Laboratories, Inc.

910 Technology Boulevard, Suite B
Bozeman, Montana 59715

TPH
TOTAL PETROLEUM HYDROCARBONS
EPA MODIFIED METHOD 8015

Client:	**OCD**		
Sample ID:	090806 1045	Date Reported:	08/21/92
Project ID:	Weskem Seep Farmington	Date Sampled:	08/06/92
Laboratory ID:	B923539	Date Received:	08/10/92
Sample Matrix:	Soil	Date Extracted:	08/10/92
Preservative:	Cool	Date Analyzed:	08/11/92
Condition:	Intact		

Parameter	Analytical Result	Detection Limit	Units
Total Petroleum Hydrocarbons	ND	2	mg/kg

ND - Parameter not detected at stated detection level.

References:

Fuel oils, light, total recoverable, gas chromatographic, 0-3109-83, USGS, Methods for the Determination of Organic Substances in Water and Fluvial Sediments.

Leaking Underground Fuel Tank Field Manual, May 1988, State of California, Department of Health Services.

Analyst

Reviewed

Inter·Mountain Laboratories, Inc.

910 Technology Boulevard, Suite B
Bozeman, Montana 59715

QUALITY ASSURANCE / QUALITY CONTROL

Inter·Mountain Laboratories, Inc.

910 Technology Boulevard, Suite B
Bozeman, Montana 59715

TPH
TOTAL PETROLEUM HYDROCARBONS
QUALITY ASSURANCE/QUALITY CONTROL REPORT
METHOD BLANK

Client:	OCD		
Project ID:	Weskem Seep Farmington	Date Reported:	08/25/92
Sample Matrix:	Soil	Date Blank Extracted:	08/10/92
Laboratory ID:	MB222	Date Blank Analyzed:	08/12/92

Parameter	Analytical Result mg/kg	Detection Limit mg/kg
Method Blank	ND	2

ND - Parameter not detected at stated detection level.

References:

Fuel oils, light, total recoverable, gas chromatographic, 0-3109-83, USGS, Methods for the Determination of Organic Substances in Water and Fluvial Sediments.

Leaking Underground Fuel Tank Field Manual, May 1988, State of California, Department of Health Services.

B. Hajj
Analyst

Reviewed

Inter·Mountain Laboratories, Inc.

910 Technology Boulevard, Suite B
Bozeman, Montana 59715

TPH
TOTAL PETROLEUM HYDROCARBONS
QUALITY ASSURANCE/QUALITY CONTROL REPORT

Client:	OCD		
Project ID:	Weskem Seep Farmington	Date Reported:	08/25/92
Sample Matrix:	Soil	Date Spike Extracted:	08/04/92
Laboratory ID:	MS3440	Date Spike Analyzed:	08/04/92

Parameter	Sample Conc. mg/kg	Expected Conc mg/kg	Measured Conc mg/kg	Relative % Recovery
Matrix Spike	0	25	19	76%

ND - Parameter not detected at stated detection level.

References:

Fuel oils, light, total recoverable, gas chromatographic, 0-3109-83, USGS, Methods for the Determination of Organic Substances in Water and Fluvial Sediments.

Leaking Underground Fuel Tank Field Manual, May 1988, State of California, Department of Health Services.

B. Hay
Analyst

Reviewed

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

ANALYSIS REQUEST FORM

Contract Lab Inl-Farmington Contract No.

OCD Sample No. 9208061045

Collection Date	Collection Time	Collected by—Person/Agency
06/92	1045	Brown/Foust-OCD /OCD

SITE INFORMATION

Sample location Weskem Seep- Farmington NM.

Collection Site Description Soil sample from seep @ Weskem/Homco property boundary.

Township, Range, Section, Tract: | | | + | | + | + | |

SEND FINAL REPORT TO ENVIRONMENTAL BUREAU
NM OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

SAMPLING CONDITIONS

☐ Bailed ☐ Pump
☐ Dipped ☐ Tap

Water level

Discharge

Sample type

pH(00400)

Conductivity (Uncorrected) μmho

Water Temp. (00010)

Conductivity at 25° C μmho

SAMPLE FIELD TREATMENT — *Check proper boxes*

No. of samples submitted:

☐ **NF:** Whole sample (Non-filtered)
☐ **F:** Filtered in field with 0.45 μ membrane filter
☐ **PF:** Pre-filtered w/45 μ membrane filter

☐ **NA:** No acid added
☐ **A:** HCL
☐ **A:** 2ml H_2SO_4/L added
☐ **A:** 5ml conc. HNO_3 added
☐ **A:** 4ml fuming HNO_3 added

FIELD COMMENTS:

LAB ANALYSIS REQUESTED:

ITEM	DESC	METHOD	ITEM	DESC	METHOD	ITEM	DESC	METHOD
☐ 001	VOA	8020	☐ 013	PHENOL	604	☐ 026	Cd	7130
☐ 002	VOA	602	☐ 014	VOC	8240	☐ 027	Pb	7421
☐ 003	VOH	8010	☐ 015	VOC	624	☐ 028	Hg(L)	7470
☐ 004	VOH	601	☐ 016	SVOC	8250	☐ 031	Se	7740
☐ 005	SUITE	8010-8020	☐ 017	SVOC	625	☐ 032	ICAP	6010
☐ 006	SUITE	601-602	☐ 018	VOC	8260	☐ 033	CATIONS/ANIONS	
☐ 007	HEADSPACE		☐ 019	SVOC	8270	☐ 034	N SUITE	
☐ 008	PAH	8100	☐ 020	O&G	9070	☐ 035	NITRATE	
☐ 009	PAH	610	☐ 022	AS	7060	☐ 036	NITRITE	
☐ 010	PCB	8080	☐ 023	Ba	7080	☐ 037	AMMONIA	
☐ 011	PCB	608	☐ 024	Cr	7190	☐ 038	TKN	
☐ 012	PHENOL	8040	☐ 025	Cr6	7198	☑	OTHER TPH	

mod. 8015

B&A Buys & Associates, Inc.
Environmental Consultants

6574 South Broadway Suite 200
Littleton, Colorado 80121
303/730-2500 FAX 303/730-2522

June 29, 1992

Mr. Roger Anderson
State of New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-5824

RE: SEEP AT EMBANKMENT ADJOINING WESKEM PROPERTY; HOMCO LOCATION 151, FARMINGTON, NEW MEXICO

Dear Mr. Anderson:

During a June 2, 1992 telephone conversation, Mr. Roger Covel, District Manager for the HOMCO International, Inc. (HOMCO) facility located in Farmington, New Mexico, stated that the seep in the embankment adjoining the Weskem property has become more pronounced. On June 8, 1992 I toured the HOMCO facility. During the site tour I photographed the seep (photographs are enclosed) and made recorded my observations. Enclosed please find a copy of a transmittal which documents the conversation with Mr. Covel and the observations I recorded during my site tour.

The seep has migrated onto the HOMCO facility as documented in the enclosed photographs. Mr. Robert J. Medler, Director-Environmental and Safety of HOMCO, is concerned about the situation. HOMCO has expended considerable resources to modify their Farmington facility and remediate potential impacts to the environment. It now appears that the HOMCO facility is being impacted by operations from the adjoining Weskem property.

I spoke with Ms. Kathy Brown of your office last week. At that time, she explained that the New Mexico Oil Conservation Division (NMOCD) has authority in this issue. On behalf of HOMCO, Buys and Associates, Inc. respectfully requests the NMOCD to take the appropriate action in order to correct the situation.

If you have any questions regarding this transmittal, please contact me at (303) 730-2500. Thank you in advance for your assistance.

Sincerely,
BUYS AND ASSOCIATES, INC.

John P. Kaszuba

John P. Kaszuba
Program Manager

Enclosures: 1 letter report with photographs

cc: Mr. Robert J. Medler, HOMCO-Houston (w/o enclosures)
Mr. Roger Covel, HOMCO-Farmington (w/o enclosures)

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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

July 24, 1992

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO. P-670-683-657

Mr. Thomas Newman
Weskem Inc.
P.O. Box 2175
Farmington, New Mexico 87499

RE: DISCHARGE PLAN REQUIREMENT
FARMINGTON SERVICE FACILITY (GW-98)
SAN JUAN COUNTY, NEW MEXICO

Dear Mr. Newman:

Under the provisions of the New Mexico Water Quality Control Commission (WQCC) Regulations, you are hearby notified that the filing of a discharge plan is required for your existing Weskem Inc. Service Facility located in Farmington, New Mexico.

This notification of discharge plan requirement is pursuant to Part 3-104 and Part 3-106 of the WQCC Regulations. The discharge plan, defined in Part 1.101.P. of the WQCC Regulations, should cover all discharges of effluent or leachate at the facility or adjacent to the facility site. Included in the application should be plans for controlling spills and accidental discharges at the facility (including detection of leaks in below grade sumps, buried underground process tanks and/or piping), and closure plans for any pits or ponds whose use will be discontinued.

A copy of the regulations is enclosed for your convenience. Also enclosed is an application and a copy of OCD Guidelines for the Preparation of Discharge Plans at Oil Field Service Facilities. Three copies of your discharge plan should be submitted for review purposes with one copy submitted to the appropriate District Office.

Section 3-106.A. of the regulations requires a submittal of the discharge plan within 120 days of receipt of this notice unless an extension of this time period is sought and approved for good cause. Part 3-106.A. also allows the discharge to continue without an approved discharge plan

until 240 days after written notification by the Director of the OCD that a discharge plan is required. An extension of this time may be sought and approved for good cause.

Pursuant to the New Mexico Water Quality Control Commission (WQCC) Regulation 3-114 "every billable facility submitting a discharge plan for approval, modification or renewal shall pay the fees specified in this section to the Water Quality Management Fund". WQCC Rule 3-114 became effective as of August 18, 1991, and is found on page 33.1 of the enclosed WQCC Rules and Regulations.

Every billable facility submitting a new discharge plan will be assessed a fee equal to the filing fee plus either a flat fee or discharge fee. The filing fee is fifty (50) dollars and shall be submitted with the discharge plan application (nonrefundable). The remainder of the "total fee" for oil and gas service companies falls under the "flat fee" category and is equal to one-thousand, three-hundred and eighty (1380) dollars. The flat fee for an approved discharge plan may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due at the time of approval. Please make all checks out to the **NMED - Water Quality Management.**

If there are any questions on this matter, please feel free to contact Roger Anderson at (505) 827-5812 or Kathy Brown at (505) 827-5884 as they have the assigned responsibility for review of all discharge plans.

Sincerely,

William J. LeMay
Director

WJL/kmb

xc: Denny Foust, OCD Aztec Office

B&A Buys & Associates, Inc.
Environmental Consultants

6574 South Broadway Suite 200
Littleton, Colorado 80121
303/730-2500 FAX 303/730-2522

June 11, 1992

Mr. Robert J. Medler
HOMCO International, Inc.
4710 Bellaire, Suite 200
P.O. Box 2442
Houston, TX 77252

COPY

RE: SEEP AT EMBANKMENT ADJOINING WESKEM PROPERTY;
HOMCO LOCATION 151, FARMINGTON, NEW MEXICO

Dear Mr. Medler:

During a June 2, 1992 telephone conversation, Mr. Roger Covel, District Manager for the HOMCO International, Inc. (HOMCO) facility located in Farmington, New Mexico, stated that the seep in the embankment adjoining the Weskem property has become more pronounced. I obtained the following information from Mr. Covel during a subsequent telephone conversation on June 4, 1992:

- Weskem borders the northern and eastern margins of the HOMCO facility.
- The seep is located along an embankment that occurs at the western margin of the Weskem property.
- The seep occurs approximately 6 foot below the ground surface of the Weskem property.
- The seep is brown in color.
- No free liquids are present.
- The seep had become more pronounced in the preceding month.

On June 8, 1992 I toured the HOMCO facility. During the site tour I photographed the seep (photographs are enclosed) and made the following observations:

- The seep occurs in an embankment directly below the western margin of the Weskem property; several tanks occur on the Weskem property at this location.
- The embankment is approximately 12 foot tall; the top of the embankment coincides with the ground surface of the Weskem property.

- The seep occurs in three distinct, overlapping horizons that span a total length of approximately 25 foot:
  - one horizon is approximately 5 foot long and 0.5 foot wide; this horizon is located approximately 7 foot below the top of the embankment;
  - the second horizon is approximately 20 foot long and 1 foot wide; this horizon is located approximately 5 foot below the top of the embankment; and
  - the third horizon is approximately 15 foot long and ranges in width from 0.5 to 1 foot; this horizon is located approximately 3 foot below the top of the embankment.

- The seep is distinguished by the following characteristics:
  - light to dark brown discoloration that appears similar to staining caused by petroleum hydrocarbons;
  - soil that is sandy and moist;
  - no free liquids are present;
  - no odor was detected; and
  - the seep is the surficial expression of a phenomenon that extends laterally into the embankment (i.e., to the east).

The enclosed photographs clarify these characteristics. If you have any questions regarding this transmittal, please contact me at (303) 730-2500.

Sincerely,
BUYS AND ASSOCIATES, INC.

John P. Kaszuba

John P. Kaszuba
Program Manager

Enclosures: Photographs and Photo Logs (2 duplicate sets)

COPY

PHOTOGRAPHS OF SEEP AT WESKEM PROPERTY
HOMCO LOCATION 151
FARMINGTON, NM
JUNE 8, 1992

1. View to northeast of seep in bank below Weskem property.
2. View to northeast of seep in bank below Weskem property.
3. View to northeast of seep in bank below Weskem property. Locations of closeup views of the seep in photographs #5 through #12 are depicted on this photograph.
4. View to southeast of seep in bank below Weskem Property.
5. Closeup view of portion of seep below Weskem property. The location of the seep is depicted in photograph #3. Coin (nickel) for scale is located near center of photograph.
6. Closeup view of portion of seep below Weskem property. The location of the seep is depicted in photograph #3. Coin (nickel) for scale is located near center of photograph.
7. Closeup view of portion of seep below Weskem property. The location of the seep is depicted in photograph #3. Coin (nickel) for scale is located near center of photograph.
8. Closeup view of portion of seep below Weskem property. The location of the seep is depicted in photograph #3. Coin (nickel) for scale is located near center of photograph.
9. Closeup view of portion of seep below Weskem property. The location of the seep is depicted in photograph #3. Coin (nickel) for scale is located near center of photograph.
10. Closeup view of portion of seep below Weskem property. The location of the seep is depicted in photograph #3. Coin (nickel) for scale is located near center of photograph.
11. Closeup view of portion of seep below Weskem property. The location of the seep is depicted in photograph #3.
12. Closeup view of portion of seep below Weskem property. The location of the seep is depicted in photograph #3.

WELL SERVICE COMPANY INSPECTION

NAME OF COMPANY: WESKEM, INC.

LOCATION: 300 U.S. Hwy 64, Farmington, NM

INSPECTION DATE: 9/12/85

REPORT: Jerry Wood and Roy Butterfield tour guides. Company is wholesale chemical distributor. Lee Acres community water; sand and gravel yard. No Underground storage tanks. KCL tanks: (5) tanks with 20% KCL; (1) tank with 2% KCL. No formaldehyde added. Underground pipes lead from KCL mixing tank (empty) to equalized tank battery. This is the only underground piping in yard. Leak buckets under valves of all (except sufuric acid) chemical tanks in yard. Sufuric acid tank valve can leak onto ground, but no spillage observed. Some buckets are tops of barrels, and have open bung holes. Approximately 2 gallons dry KCL spilled on ground under hopper. All chemical tanks but one obviously in good shape, but sodium silicate stored in old corroded tanker.

Weskem, Inc.
SUITE 100
10850 RICHMOND AVE.
HOUSTON, TEXAS 77042
(713) 977-1466

June 14, 1985

State of New Mexico
Energy And Minerals Department
Oil Conservation Division
Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

We recently received the attached questionnaire concerning well servicing companies.

This is to advise that we are not a well servicing company. We are a chemical distributor of a general line of industrial chemicals. Some of the items that we carry can be used downhole but the well service company comes to our warehouses to pick them up and transports them to the location where they are to be used. It would be an unusual situation for us to deliver for them.

I feel that for us to try to answer the questionnaire based on the movement of chemical that we have, would distort the results of your report.

Yours Very Truly,

B. Guy Brant

B. Guy Brant

BGB/lm

Jerry Wood
Weskem
Chemical Supplier Sell to El Paso Nat Gas

93% H_2SO_4 700 gal tank + truck
Never Cleaned

dry caustics - repackaged

50 YEARS

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

1935 - 1985

TONEY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

June 4, 1985

Weskem
300 US Hwy 64
Farmington, NM 87401

Dear Sir:

In response to recent events, the Oil Conservation Division is conducting a survey of well service companies operating within the State. A response to this survey is required to establish the gravity of potential pollution problems in the field.

Please check the appropriate categories describing operations at your facilities and fill-in blanks with short one or two word answers. A long, detailed description of company activities is not required at this time.

This survey is part of the OCD regulatory duties and responsibilities and it will be used to assess activities statewide. A response to this questionnaire is requested within 30 days; your full cooperation is appreciated in this matter.

If there are any questions or more information is necessary, please call Jami Bailey in Santa Fe at (505) 827-5884.

Sincerely,

R. L. STAMETS,
Director

RLS/JB/dp

Enc.

cc: OCD District Office

WELL SERVICE COMPANIES
QUESTIONNAIRE

Check one or more, as applicable.

I. Types of Services Performed:

___ Vacuum Hauling/Tank Cleaning
___ Acidizing
___ Fracturing
___ Cementing
___ Drilling mud/additives
_X_ Other (Specify) *None*

II. General Types of Products and Quantities Used in Service or Transported in 1984:

	Quantity (bbls.)
___ Acids	_____
___ Brines	_____
___ Caustics	_____
___ Drilling Mud/Additives	_____
___ Corrosion Inhibitors	_____
___ Surfactants/Polymers	_____
___ Shale Control Inhibitors	_____
___ Radioactive Tracers Returned from Wellbores or Pipelines	_____
___ Oxygen Scavangers	_____
___ Waste Oil	_____
___ Produced Water	_____
___ Other (Specify)	_____

III. TYPE, QUANTITY, AND LOCATION OF WELL SERVICE FLUIDS AND SOLIDS, PRODUCED WATER, OR WASTE OIL DISPOSAL

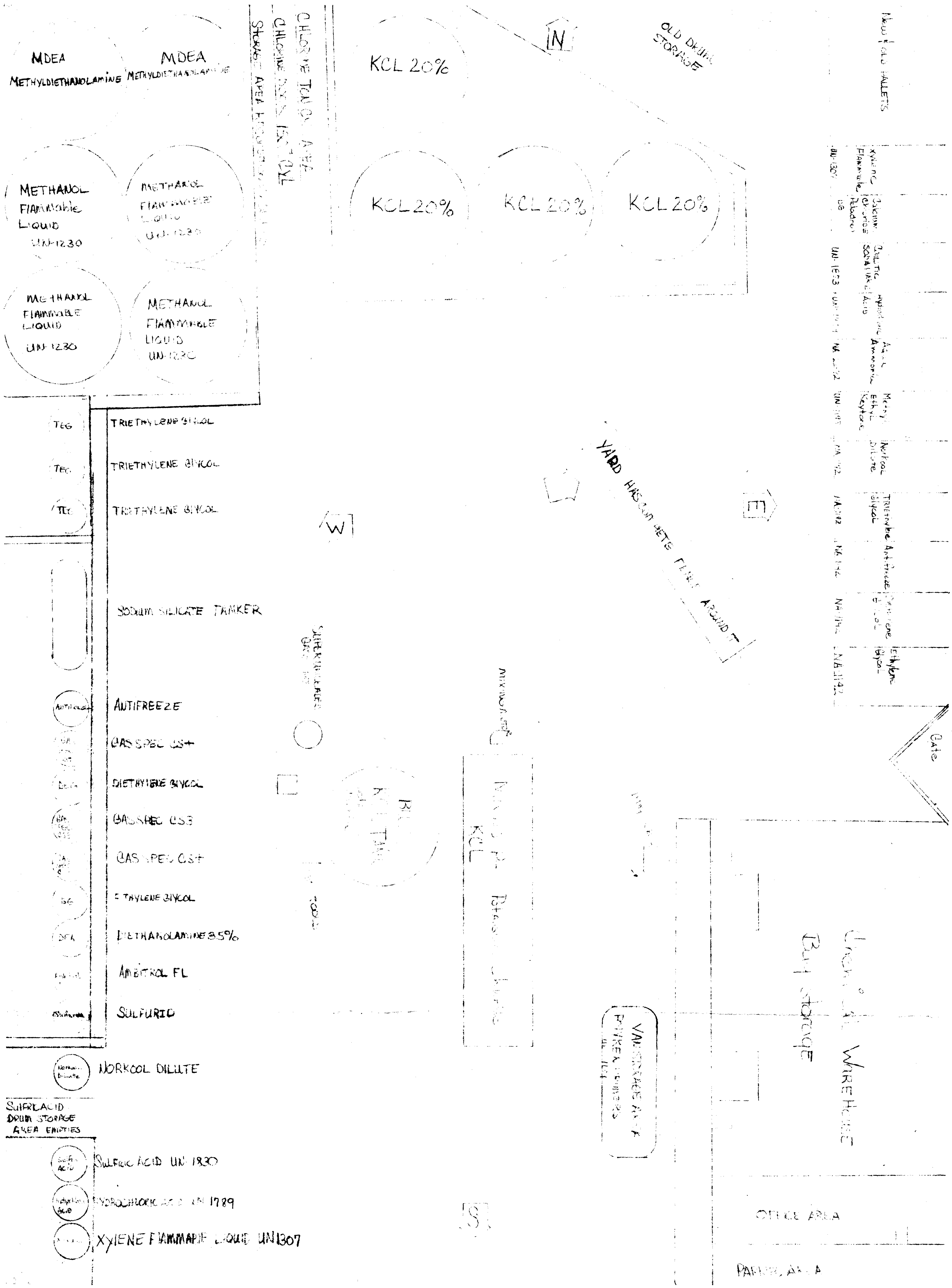
TYPE OF FLUID OR SOLID	VOLUME (BARRELS)	DISPOSAL SITE (NO. FROM BELOW)	LOCATION	NATURE OF DISPOSAL LOCATION (LETTER FROM BELOW)
NONE	*NONE*	*NONE*	*NONE*	*NONE*

Disposal Sites

1. Individual Well Site (Do not list all locations)
2. Sanitary Landfill
3. Injection Wells (Do not list locations)
4. Evaporation Pond
5. Chemical Waste Tank
6. City Sewer
7. Company Facilities
8. Other (Specify)

Nature of Disposal Location

A. Lined Pit
B. Unlined Pit
C. Ground Surface
D. Above Ground Tank
E. Buried Tank
F. Injection Well
G. Other (Specify)



MDEA
METHYLDIETHANOLAMINE
MDEA
METHANOL
FLAMMable
LIQUID
UN-1230
METHANOL
FLAMMABLE
LIQUID
UN-1230
KCL 20%
KCL 20%
KCL 20%
KCL 20%
N
OLD DRUM STORAGE
New & OLD PALLETS
Xylene Flammable
UN-1307
Metnyl Ethyl Keytone
Norkool Dilute
Triethylene Glycol
Antifreeze
Ethylene Glycol
TRIETHYLENE GLYCOL
TRIETHYLENE GLYCOL
TRIETHYLENE GLYCOL
W
E
SODIUM SILICATE TANKER
YARD HAS
AROUND IT
ANTIFREEZE
GAS SPEC CS+
DIETHYLENE GLYCOL
GAS SPEC CS3
GAS SPEC CS+
THYLENE GLYCOL
DIETHANOLAMINE 85%
AMBITROL FL
SULFURIC
Gate
KCL
Potas
WAREHOUSE
Bulk storage
NORKCOL DILUTE
SULFRLACID
DRUM STORAGE
AREA EMPTIES
SULFRIC ACID UN 1830
1789
XYLENE FLAMMABLE LIQUID UN1307
S
OFFICE AREA