

GW - 105

**INSPECTIONS &
DATA**

OCD ENVIRONMENTAL BUREAU
FACILITY INSPECTION SHEET

DATE: 6/17/02 Time In: 1515 Time Out: 1545

Type of Facility: Refinery ☐ Gas Plant ☐ Compressor St. ☒ Brine St. ☐ Oilfield Service Co. ☐
Surface Waste Mgt. Facility ☐ E&P Site ☐ Crude Oil Pump Station ☐
Other ☐ Description:

Discharge Plan GW# 105

FACILITY NAME: Larue Compressor Station

PHYSICAL LOCATION:

Legal: QTR QTR Sec TS R County Eddy

OWNER/OPERATOR: Yates Petroleum Co.

Contact Person: Lisa Norton or Jerry Fanning

Telephone#

MAILING ADDRESS:

Owner/Operator Representative(s):

OCD INSPECTORS: Ed Martin

Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

Comments: OK

Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

Comments: OK

Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

Comments: OK

Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

Comments: OK

Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

Comments: Fair

Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

Comments: OK

Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

Comments: Need testing

Does the facility have an EPA hazardous waste number? No

Are all wastes characterized and disposed of properly? Yes If no, detail below.

Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

Class V wells on site? No IF YES DESCRIBE BELOW:

Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

Comments: Fair

Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

Comments:

Does the facility have any other potential environmental concerns/issues? No

Does the facility have any other environmental permits - i.e. SPCC, storm water plan, etc.?

Water wells on site? Yes

Comments: Well not being used.

Documents reviewed: None

Miscellaneous Comments:

Number of photos taken at this site: None

Documents reviewed: None

THE SANTA FE
NEW MEXICAN
Founded 1849

NM OIL CONSERVATION DIVISION

AD NUMBER: 250143 ACCOUNT: 56689
LEGAL NO: 70857 P.O.#: 02199000249
172 LINES 1 time(s) at \$
AFFIDAVITS:
TAX:
TOTAL: 80.55

AFFIDAVIT OF PUBLICATION

**NOTICE OF
PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS
AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440: (GW-105) - Yates Petroleum Corporation, Ms. Lisa Norton, Environmental Coordinator, 105 South Fourth Street, Artesia, NM 88210, has submitted a discharge plan renewal application for their Alegria Gas Compressor Station located in the SE/4 of the NW/4 of Section 3, Township 20 South, Range 24 East, NMPM, Eddy County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle. Groundwater most likely to be affected by an accidental discharge to the surface is at a depth of approximately 250 feet with a total dissolved solids concentration of approximately 387 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

aged.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest. If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing. GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 27th day of February 2002. STATE OF NEW MEXICO OIL CONSERVATION DIVISION

SEAL:
LORI WROTENBERY, Director
Legal #70857
Pub. March 7, 2002

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, _____ being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTE FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #70857 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/07/2002 and 03/07/2002 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 7 day of March, 2002 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
8 day of March A.D., 2002

Notary _____

Commission Expires _____

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Dawn Higgins

being first duly sworn, on oath says:

That she is Business Manager
of the Carlsbad Current-Argus, a newspaper published
daily at the City of Carlsbad, in said county of Eddy, state
of New Mexico and of general paid circulation in said county;
that the same is a duly qualified newspaper under the
laws of the State wherein legal notices and advertisements
may be published; that the printed notice attached hereto
was published in the regular and entire edition of said
newspaper and not in supplement thereof on the date as
follows, to wit:

<u>March 7</u>	<u>2002</u>
<u> </u>	<u>2002</u>
<u> </u>	<u>2002</u>
<u> </u>	<u>2002</u>
<u> </u>	<u>2002</u>
<u> </u>	<u>2002</u>

That the cost of publication is \$ 62.85,
and that payment thereof has been made and will be
assessed as court costs.

Dawn Higgins

Subscribed and sworn to before me this

7 day of March, 2002

Stephen D. Dusen

My commission expires 12/13/05
Notary Public

P. O. # 02199003489

March 7, 2002

NOTICE OF PUBLICATION

STATE OF NEW
MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given
that pursuant to the New
Mexico Water Quality Con-
trol Commission Regula-
tions, the following dis-
charge plan application
has been submitted to the
Director of the Oil Con-
servation Division, 1220
South Saint Francis Dr-
ive, Santa Fe, New Mexi-
co 87505, Telephone
(505) 476- 3440:

(GW-105) - Yates Pe-
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Ms. Lisa Norton, Envi-
ronmental Coordina-
tor, 105 South Fourth
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88210, has submitted
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Any interested person
may obtain further infor-
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servation Division and
may submit written com-
ments to the Director of
the Oil Conservation Divi-
sion at the address given
above. The discharge
plan application may be
viewed at the above ad-
dress between 8:00 a.m.
and 4:00 p.m., Monday
thru Friday. Prior to ruling
on any proposed dis-
charge plan or its modifi-
cation, the Director of the
Oil Conservation Division
shall allow at least thirty
(30) days after the date of
publication of this notice
during which comments
may be submitted to him
and public hearing may
be requested by any inter-
ested person. Request for
public hearing shall set
forth the reasons why a
hearing shall be held.
A hearing will be held if
the director determines
that there is significant
public interest.

If no hearing is held, the
Director will approve or
disapprove the plan
based on the information
available. If a public hear-
ing is held, the Director
will approve the plan
based on the information
in the plan and informa-
tion presented at the
hearing.

GIVEN under the Seal of
New Mexico Conservation
Commission at Santa Fe,
New Mexico, on this 27th
day of February 2002.

STATE OF NEW
MEXICO
OIL CONSERVATION
DIVISION

LORI WROTENBERY

No 21905

02199003489

Oil