GW - 110

GENERAL CORRESPONDENCE

YEAR(S):
2007 - 1992

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

June 13, 2007

Mr. John Steenberg
Transwestern Pipeline Company
Sunmit Office Building
4001 Indian School Road, NE, Suite 250
Albuquerque, New Mexico 87110

Re: **Discharge Permit GW-110**
Transwestern Pipeline Company
Mountainair Compressor Station
Torrance County, New Mexico

Dear Mr. Steenberg:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the Transwestern Pipeline Company (owner/operator) Mountainair Compressor Station located in the S/2, NE/4 of Section 3, Township 1 North, Range 6 East, NMPM, Torrance County, New Mexico, under the conditions specified in the enclosed **attachment to the discharge permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter, including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Brad A. Jones of my staff at (505) 476-3487 or E-mail brad.a.jones@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/baj
Attachments-1
xc: OCD District IV Office – Santa Fe

ATTACHMENT TO THE DISCHARGE PERMIT
TRANSWESTERN PIPELINE COMPANY, MOUNTAINAIR COMPRESSOR STATION
(GW-110)
DISCHARGE PERMIT APPROVAL CONDITIONS
June 13, 2007

Please remit a check for $1700.00 made payable to Water Quality Management Fund:

Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505

1. **Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of $100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required $100.00 filing fee. However, the owner/operator still owes the required $1700.00 renewal permit fee for a gas compressor station greater than 1001 horsepower.

2. **Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on May 18, 2012** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. ***Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.***

3. **Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.

4. **Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its January 15, 2007 discharge plan renewal application and January 26, 2007 addendum, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

5. **Modifications:** WQCC Regulation 20.6.2.3107.C and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. **Waste Disposal and Storage:** The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. **OCD Rule 712 Waste:** Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. **Waste Storage:** The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. **Drum Storage:** The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. **Process, Maintenance and Yard Areas:** The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. **Above Ground Tanks:** The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. **Labeling:** The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. **Below-Grade Tanks/Sumps and Pits/Ponds.**

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. **Underground Process/Wastewater Lines:**

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and

pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. ***An unauthorized discharge is a violation of this permit.***

19. **Vadose Zone and Water Pollution:** The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. **Additional Site Specific Conditions:** N/A

21. **Transfer of Discharge Permit (WQCC 20.6.2.3111)** Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transfer or shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee.
Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. **Closure:** The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

23. **Certification: Transwestern Pipeline Company, (Owner/Operator)**, by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

_____
Company Name-print name above

_____
Company Representative- print name

_____
Company Representative- signature

Title_____

Date:_____

2007 APR 2 PM 12 37

THE SANTA FE
NEW MEXICAN
Founded 1849

NM EMNRD OIL CONSERV
ATTN: Brad Jones
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00207813 ACCOUNT: 00002212
LEGAL NO: 80634 P.O. #: 52100-3956
655 LINES 1 TIME(S) 366.80
AFFIDAVIT: 6.00
TAX: 28.43
TOTAL: 401.23

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, R. Lara, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 80634 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/27/2007 and 03/27/2007 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 27th day of March, 2007 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ R. Lara
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 27th day of March, 2007

Notary Laura B. Hardie

Commission Expires: 11/23/07

11/23/07

2007 APR 2 PM 12 37

THE SANTA FE
NEW MEXICAN
Founded 1849

NM EMNRD OIL CONSERV
ATTN: Brad Jones
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00207813 ACCOUNT: 00002212
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/S/ R. Lara
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 27th day of March, 2007

Notary Laura B. Hardie

Commission Expires: 11/23/07

11/23/07

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

March 20, 2007

Mr. John Steenberg
Transwestern Pipeline Company
Summit Office Building
4001 Indian School Road, NE, Suite 250
Albuquerque, New Mexico 87110

Re: Discharge Plan Renewal Permit GW-110
Transwestern Pipeline Company
Mountainair Compressor Station
Torrance County, New Mexico

Dear Mr. Steenberg:

The New Mexico Oil Conservation Division (OCD) has received Transwestern Pipeline Company's amended request, dated January 26, 2007, to renew GW-110 for the Transwestern Pipeline Company Mountainair Compressor Station located in the S/2, NE/4 of Section 3, Township 1 North, Range 6 East, NMPM, Torrance County, New Mexico. The submittal provided the required information in order to deem the application "administratively" complete. The OCD approves the Albuquerque Journal as the newspaper of general circulation for the published notice.

Therefore, the revised WQCC notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the OCD. The proposed draft notice language provided in the January 26, 2007 amended request is adequate for publishing. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District IV Office, Santa Fe

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 2/21/07

or cash received on _____ in the amount of $ 100.00

from Transwestern Pipeline Co.

for GW-110

Submitted by: Lawrence Romero Date: 3/2/07

Submitted to ASD by: [illegible] Date: 3/2/07

Received in ASD by: _____ Date: _____

Filing Fee ✓ New Facility _____ Renewal ✓

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

Transwestern Pipeline Company
Summit Office Building
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110
Phone (505) 260-4020
Fax (505) 254-1437

February 27, 2007

UPS Tracking No.: 1Z F7E 046 01 9317 4323

Brad Jones
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis
Santa Fe, New Mexico 87505

Re: Resubmittal of Application Fee for
Discharge Plan GW-110
Transwestern Pipeline Company
Mountainair Compressor Station
Torrance County, New Mexico

Dear Mr. Jones:

Enclosed with this letter is the new application fee check for $100 for the above referenced discharge plan renewal. The original application fee check was stopped at your request because it either had been misplaced or lost. I apologize for the delay in getting this replacement check to you but because the original check was not made out to the Water Quality Management Fund, a whole new account had to be set up in our Accounts Payable Department to reissue the check to the proper payee. They still have not been able to correct the address on the check. Fortunately the check was sent to me so I can send it to your correct address.

Should you have any questions, please contact me at (505) 260-4013. Thank you.

Sincerely,

John Steenberg

John Steenberg
Division Environmental Specialist

Enclosure: Check for $100

cc: Envision 205.1.20
File

Transwestern Pipeline Company
Summit Office Building
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110
Phone (505) 260-4020
Fax (505) 254-1437

January 26, 2007

UPS Tracking No.: 1Z F7E 046 01 9501 9363

Brad Jones
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis
Santa Fe, New Mexico 87505

Re: Supplemental Information for
Discharge Plan GW-110
Transwestern Pipeline Company
Mountainair Compressor Station
Torrance County, New Mexico

Dear Mr. Jones:

This letter is in response to your request during a telephone conversation on Wednesday, January 24 for supplemental information regarding the renewal of our Mountainair Compressor Station Discharge Plan (GW-110) in order to deem the application complete. The following are the responses to the requirements listed in subsection A of 20.6.2.3108 NMAC (WQCC Regulations).

The name and address of the proposed discharger is Transwestern Pipeline Company, 4001 Indian School Road, NE, Suite 250, Albuquerque, New Mexico 87110. The location of the discharge is our Mountainair Compressor Station located at 950 Caster Ranch Road, Mountainair, New Mexico 87036. This facility can be reached by following State Highway 55 south for 10 miles from the south edge of the city of Mountainair. Proceed off Highway 55 onto Caster Ranch Road, which is a gravel road, and travel 10 to 11 miles to the south and then southwest to the station yard. Caster Ranch Road terminates at the facility. The facility is a natural gas pipeline compressor station. At the facility pipeline condensate, lubrication oil, ethylene glycol and oily waste water are handled. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containment. There are no intentional discharges so the volume of expected discharges is zero. Since the volume is zero the quality of the discharges is not applicable.

The depth of the aquifer most likely to be affected by the discharges is about 850 to 900 feet. The total dissolved solids concentration is approximately 1,800 mg/liter. Any interested person may obtain information, submit comments or requests or request to be placed on a facility-specific mailing list for future notices by contacting Brad Jones at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3487. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices. A public notice will be published in both English and Spanish in a newspaper in a location in the paper that is neither the legal section nor the classified section upon direction from the OCD to do so. The notice will be at least two inches by three inches. Transwestern proposes the Albuquerque Journal as the newspaper for the public notice. Upon the publishing of the public notice, Transwestern will supply the OCD with the proof of publication.

Transwestern will await your letter indicating completeness of this renewal application and your direction to publish the public notice. Should you have any questions or require any additional information, please contact me by phone at (505) 260-4013 or by mail to my attention at our Albuquerque Regional Office at the address in the letterhead. Thank you very much.

Sincerely,

John Steenberg

John Steenberg
Division Environmental Specialist

cc: Station 7 -- Mountainair
Envision 205.1.20
File

Jones, Brad A., EMNRD

From: Steenberg, John [John.Steenberg@SUG.com]
Sent: Friday, January 26, 2007 10:50 AM
To: Jones, Brad A., EMNRD
Subject: Supplemental Information for TW Mountainair Discharge Plan Renewal
Attachments: Supplemental Information for Mountainair OCD Discharge Plan Renewal 012507.doc

Brad,
Attached is a copy of the letter with the supplemental information for the renewal of our Mountainair Compressor Station discharge plan that you request earlier this week in order to deem the application complete. I also am sending the original signed letter (hard copy) by UPS which you should receive on Monday, January 29. Should you have any questions, please contact me. Thanks for the help.

John

John Steenberg
Division Environmental Specialist
Albuquerque Regional Office
Office (505) 260-4013
Cell (505) 228-8398
Fax (505)254-1437

Transwestern Pipeline Company
Summit Office Building
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110
Phone (505) 260-4020
Fax (505) 254-1437

January 26, 2007

UPS Tracking No.: 1Z F7E 046 01 9501 9363

Brad Jones
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis
Santa Fe, New Mexico 87505

Re: Supplemental Information for
Discharge Plan GW-110
Transwestern Pipeline Company
Mountainair Compressor Station
Torrance County, New Mexico

Dear Mr. Jones:

This letter is in response to your request during a telephone conversation on Wednesday, January 24 for supplemental information regarding the renewal of our Mountainair Compressor Station Discharge Plan (GW-110) in order to deem the application complete. The following are the responses to the requirements listed in subsection A of 20.6.2.3108 NMAC (WQCC Regulations).

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The depth of the aquifer most likely to be affected by the discharges is about 850 to 900 feet. The total dissolved solids concentration is approximately 1,800 mg/liter. Any interested person may obtain information, submit comments or requests or request to be placed on a facility-specific mailing list for future notices by contacting Brad Jones at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3487. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices. A public notice will be published in both English and Spanish in a newspaper in a location in the paper that is neither the legal section nor the classified section upon direction from the OCD to do so. The notice will be at least two inches by three inches. Transwestern proposes the Albuquerque Journal as the newspaper for the public notice. Upon the publishing of the public notice, Transwestern will supply the OCD with the proof of publication.

Transwestern will await your letter indicating completeness of this renewal application and your direction to publish the public notice. Should you have any questions or require any additional information, please contact me by phone at (505) 260-4013 or by mail to my attention at our Albuquerque Regional Office at the address in the letterhead. Thank you very much.

Sincerely,

John Steenberg
Division Environmental Specialist

cc: Station 7 -- Mountainair
Envision 205.1.20
File

Jones, Brad A., EMNRD

From: Steenberg, John [John.Steenberg@SUG.com]
Sent: Thursday, January 18, 2007 3:29 PM
To: Jones, Brad A., EMNRD
Subject: Missing or Delayed Application for Renewal of TW Mountainair OCD Discharge Plan
Attachments: UPS Tracking TW Mountainair Renewal Application to NMOCD 011807.pdf

Brad,
Attached is the tracking information from UPS on our application for renewal for our Mountainair Discharge Plan (GW-110). An application fee check for $100 also was in the letter. The permit expires on May 18 so January 18 is 120 days prior. This renewal application was sent on January 15 by next day air or overnight delivery and as you can see on the tracking sheet it was scheduled for delivery on January 16. On the tracking sheet you start at the bottom and go up so that the latest event is stated at the top of the tracking information. The letter actually was in Santa Fe and out for delivery on January 16 but never was delivered. As of yesterday there was a statement that said the letter was out for delivery on January 17 (Wednesday). This line item disappeared today (January 18) and the shipment to El Paso replaced it. It also says at the top of the tracking that the shipper (TW) requested UPS to accept package after the 1 day cut off time and accepts a 1 day delay in transit time to destination. This statement is totally false as UPS never contacted us about anything. Besides it is two days late and not one. You will notice that near the top where is says "Rescheduled Delivery" that today's date, January 18 appears. This may or may not happen. At any rate hopefully the letter will come. I will continue to track it to see what happens. I also provided our local UPS delivery man with a copy of what the tracking document says and he is looking into it from this end. He agrees that this is unacceptable. If the letter is ultimately lost we will likely have to stop payment on the check and get another check cut and send it with another application. I hope it doesn't come to this but who knows. If you get the letter could I request that you either call me or e-mail with that information? Thank you.

John

John Steenberg
Division Environmental Specialist
Albuquerque Regional Office
Office (505) 260-4013
Cell (505) 228-8398
Fax (505)254-1437

Close Window

Tracking Detail

Your package has experienced an exception.

Tracking Number:	1Z F7E 046 01 9628 049 9
Type:	Package
Status:	**Exception** **See description below**
Rescheduled Delivery:	01/18/2007
Shipped to:	SANTA FE, NM, US
Shipped or Billed on:	01/15/2007
Service Type:	NEXT DAY AIR

Package Progress

Location	Date	Local Time	Description
EL PASO, TX, US	01/17/2007	10:19 P.M.	SHIPPER REQUESTED UPS TO ACCEPT PACKAGE AFTER 1 DAY CUT-OFF TIME AND ACCEPTS 1 DAY DELAY IN TRANSIT TIME TO DESTINATION.
	01/17/2007	7:19 A.M.	AN INCORRECT ROUTING AT A UPS FACILITY CAUSED THIS DELAY;THE PACKAGE WAS MISSORTED AT THE HUB. IT HAS BEEN REROUTED TO THE CORRECT DESTINATION SITE
SANTA FE, NM, US	01/16/2007	7:00 A.M.	OUT FOR DELIVERY
	01/16/2007	1:23 A.M.	ARRIVAL SCAN
ALBUQUERQUE, NM, US	01/16/2007	12:23 A.M.	DEPARTURE SCAN
ALBUQUERQUE, NM, US	01/15/2007	9:12 P.M.	ORIGIN SCAN
	01/15/2007	2:12 P.M.	PICKUP SCAN
US	01/15/2007	12:58 P.M.	BILLING INFORMATION RECEIVED

Tracking results provided by UPS: 01/18/2007 4:36 P.M. EST (USA)

NOTICE: UPS authorizes you to use UPS tracking systems solely to track shipments tendered by or for you to UPS for delivery and for no other purpose. Any other use of UPS tracking systems and information is strictly prohibited.

Close Window

Transwestern Pipeline Company
Summit Office Building
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110
Phone (505) 260-4020
Fax (505) 254-1437

January 15, 2007

UPS Tracking No.: 1Z F7E 046 01 9628 0499

Brad Jones
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis
Santa Fe, New Mexico 87505

Re: Discharge Plan GW-110
Transwestern Pipeline Company
Mountainair Compressor Station
Torrance County, New Mexico

Dear Mr. Jones:

The ground water discharge plan GW-110 for the Transwestern Pipeline Company's Mountainair Compressor Station expires on May 18, 2007 and requires renewal. The location of the facility is in S/2 NE/4 of Section 3, Township 1 North, Range 6 East in Torrance County, New Mexico. There have been no changes at the facility since the last plan was issued in September 3, 2002. Therefore, we respectfully request to renew the plan based on the information for the original plan. Enclosed with this request is a check for $100.00 for the application fee for renewal. We are aware that a public notice is required to be published. Upon your directive we will have the notice prepared and published in the appropriate paper.

Should you have any questions or require any additional information, please contact me by phone at (505) 260-4013 or by mail to my attention at our Albuquerque Regional Office at the address in the letterhead. Thank you very much for your assistance in this matter.

Sincerely,

John Steenberg
Division Environmental Specialist

Enclosure: Check for $100

cc: Station 7 -- Mountainair
Envision 205.1.20
File

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 1/10/07

or cash received on _____ in the amount of $ 100 00

from Transwestern Pipeline Co.

for GW-110

Submitted by: Lawrence Romero Date: 1/24/07

Submitted to ASD by: Fabian Romero Date: 1/24/07

Received in ASD by: _____ Date: _____

Filing Fee ✓ New Facility _____ Renewal ✓

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

Panhandle Energy

Transwestern Pipeline Company
5444 Westheimer Road
Houston, TX 77056-5306

JPMorgan Chase Bank, N A
Syracuse, New York

50-937
213

CHECK DATE
01/10/2007

CHECK NUMBER
[redacted]

PAY IN U.S. DOLLARS
**********ONE HUNDRED AND 00/100 DOLLARS**********

CHECK AMOUNT
$100.00

TO THE ORDER OF
NEW MEXICO OIL CONSERVATION DIVISIO
ENVIRONMENTAL BUREAU
1220 SOUTH ST FRANCIS
SANTA FE, NM 87505

Martin Sulimar
AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

GW-110

[redacted]

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 9/20/02,

or cash received on 9/30/02 in the amount of $ 3,600.00

from TRANSWESTERN PIPELINE CO

for GW 109 AND 110
(Facility Name) (DP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: Ed Martin Date: 9/30/02

Received in ASD by: _____ Date: _____

Filing Fee ✓ New Facility ____ Renewal ✓

Modification ____ Other _____
(specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment ____

NEW MEXICO ENVIRONMENT DEPARTMENT
REVENUE TRANSMITTAL FORM

	Description	FUND	CES	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT	
1 ___	CY Reimbursement Project _____ Tax ___	064	01						1
5 ___	Gross Receipt Tax	064	01		2329	900000	2329134		2
3 ___	Air Quality Title V	092	13	1300	1696	900000	4169134		3
4 ___	PRP Prepayments	248	14	1400	9696	900000	4969014		4
2 ___	Climax Chemical Co.	248	14	1400	9696	900000	4969015		5
6 ___	Circle K Reimbursements	248	14	1400	9696	900000	4969248		6
7 ___	Hazardous Waste Permits	339	27	2700	1696	900000	4169027		7
8 ___	Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	4169339		8
0 ___	Water Quality - Oil Conservation Division	341	29		2329	900000	2329029	$ 3600.00	10
1 ___	Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029		11
2 ___	Air Quality Permits	631	31	2500	1696	900000	4169031		12
3 ___	Payments under Protest	651	33		2919	900000	2919033		13
4 ___	Xerox Copies	652	34		2349	900000	2349001		*14
5 ___	Ground Water Penalties	652	34		2349	900000	2349002		15
6 ___	Witness Fees	652	34		2349	900000	2439003		16
7 ___	Air Quality Penalties	652	34		2349	900000	2349004		17
8 ___	OSHA Penalties	652	34		2349	900000	2349005		18
9 ___	Prior Year Reimbursement	652	34		2349	900000	2349006		19
0 ___	Surface Water Quality Certification	652	34		2349	900000	2349009		20
1 ___	Jury Duty	652	34		2349	900000	2349012		21
2 ___	CY Reimbursements (i.e. telephone)	652	34		2349	900000	2349014		22
3 ___	UST Owner's List	783	24	2500	9696	900000	4969201		*23
4 ___	Hazardous Waste Notifiers List	783	24	2500	9696	900000	4969202		*24
5 ___	UST Maps	783	24	2500	9696	900000	4969203		*25
6 ___	UST Owner's Update	783	24	2500	9696	900000	4969205		*26
8 ___	Hazardous Waste Regulations	783	24	2500	9696	900000	4969207		*28
9 ___	Radiologic Tech. Regulations	783	24	2500	9696	900000	4969208		*29
0 ___	Superfund CERLIS List	783	24	2500	9696	900000	4969211		*30
1 ___	Solid Waste Permit Fees	783	24	2500	9696	900000	4969213		31
2 ___	Smoking School	783	24	2500	9696	900000	4969214		32
3 ___	SWQB - NPS Publications	783	24	2500	9696	900000	4969222		*33
4 ___	Radiation Licensing Regulation	783	24	2500	9696	900000	4969228		*34
5 ___	Sale of Equipment	783	24	2500	9696	900000	4969301		*35
6 ___	Sale of Automobile	783	24	2500	9696	900000	4969302		*36
7 ___	Lust Recoveries	783	24	2500	9696	900000	4969614		**37
8 ___	Lust Repayments	783	24	2500	9696	900000	4969615		**38
9 ___	Surface Water Publication	783	24	2500	9696	900000	4969801		39
0 ___	Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4969242		40
1 ___	Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4164032		41
2 ___	Radiologic Tech. Certification	987	05	0500	1696	900000	4169005		42
4 ___	Ust Permit Fees	989	20	3100	1696	900000	4169020		44
5 ___	UST Tank Installers Fees	989	20	3100	1696	900000	4169021		45
6 ___	Food Permit Fees	991	26	2600	1696	900000	4169026		46
3 ___	Other								43

iross Receipt Tax Required

** Site Name & Project Code Required

TOTAL $ 3600.00

ntact Person: EO MARTIN Phone: 476-3492 Date: 9/30/02

ceived in ASD By: _____ Date: _____ RT #: _____ ST # : _____

FSB025
Revised 07/07/00

REMITTANCE STATEMENT VENDOR NUMBER: 5000068281

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT GROSS	AMOUNT DISCNT	AMOUNT NET
0100029542	09/03/02	GW-110		1,800.00	0.00	1,800.00
0100029543	09/03/02	GW-109		1,800.00	0.00	1,800.00
					TOTAL	3600.00

SPECIAL INSTRUCTIONS:
MAIL TO:L.CAMPBELL 6381 N. MAIN ROSWELL,NM 88201

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # [redacted] ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

ENRON

TRANSWESTERN PIPELINE COMPA
P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE 09/20/2002 NO. [redacted]

62-20
311

$*******3,600.00

NOT VALID AFTER 1 YEAR

PAY TO THE ORDER OF *Three Thousand Six Hundred and NO/100 Dollars*
NEW MEXICO OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DR.

MOORE SECURITY MARK™ MOORE SECURITY

OCD ENVIRONMENTAL BUREAU
FACILITY INSPECTION SHEET

Date: 6/25/02 Time In: 1430 Time Out: 1500

Type of Facility: Refinery ☐ Gas Plant ☐ Compressor St. ☒ Brine St. ☐ Oilfield Service Co. ☐
Surface Waste Mgt. Facility ☐ E&P Site ☐ Crude Oil Pump Station ☐
Other ☐ Description:

Discharge Plan GW# 110
Facility Name: Mountainair Compressor Station
Owner/Operator: Transwestern Pipeline
Contact Person: Larry Campbell Telephone#
Inspector(s): Ed Martin, Roy Johnson

Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
Comments: OK

Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
Comments: OK

Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
Comments: OK

Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
Comments: OK

Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
Comments: OK

Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
Comments: OK

Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
Comments: OK. Will come up for testing next year under T/W's schedule.

Does the facility have an EPA hazardous waste number? Yes Number

Are all wastes characterized and disposed of properly? Yes
Comments:

Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

Class V wells on site? No
Comments:

Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
Comments: Very good.

Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.
Comments: OK

Does the facility have any other potential environmental concerns/issues? No

Comments:

Does the facility have any other environmental permits - i.e. SPCC, storm water plan, etc.? Yes, SPCC

Water wells on site? No

Comments:

Documents reviewed: None

Number of photos taken at this site: None

Miscellaneous Comments:

THE SANTA FE
NEW MEXICAN
Founded 1849

NM MINING & MINERALS
1220 S. ST. FRANCIS DR.
SANTA FE, NM 87505
ATTN: ED MARTIN

AD NUMBER: 257324 ACCOUNT: 56660
LEGAL NO: 71283 P.O.#: 02199000249
181 LINES 1 time(s) at $ 79.79
AFFIDAVITS: 5.25
TAX: 5.31
TOTAL: 90.35

AFFIDAVIT OF PUBLICATION

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-110) Transwestern Pipeline Company, Larry Campbell, 6831 North Main St., Roswell, NM 88201, has submitted an application for renewal of its previously approved discharge plan for the Mountainair Compressor Station located in the S/2 of the NE/4 of Section 3, Township 1 North, Range 6 East, NMPM, Torrance County, New Mexico. Any potential discharge at the facility will be stored in an above ground, closed-top, steel tank. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 350 feet with a total dissolved solids concentration of approximately 2,800 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.
GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18th day of April 2002.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L
LORI WROTENBERY, Director
Legal #71283
Pub. April 24, 2002

STATE OF NEW MEXICO
COUNTY OF SANTA FE
I, L. Cookes being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #71283 a copy of which is hereto attached was published in said newspaper 1 day(s) between 04/24/2002 and 04/24/2002 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 24 day of April, 2002 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ L. Cookes
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 24 day of April A.D., 2002

Notary Laura R. Hardin

Commission Expires 11/23/03

Martin, Ed

From: Martin, Ed
Sent: Wednesday, April 10, 2002 7:42 AM
To: 'Campbell, Larry'
Subject: RE: Drain lIne Testing

This plan is approved as stated. Please let me have a summary of the results of the tests when complete. Take care.
Ed

-----Original Message-----
From: Campbell, Larry [mailto:Larry.Campbell@ENRON.com]
Sent: Tuesday, April 09, 2002 11:48 AM
To: EMARTIN@state.nm.us
Subject: Drain lIne Testing

Ed, when you were in the Hobbs area last month inspecting a couple of compressor stations operated by Transwestern Pipeline Company, I requested that Transwestern be given approval to conduct the 5 year drain line testing requirements at its 13 compressor stations which are currently under OCD discharge plans, prior to the five renewal date on the permit. The reason for this request is to reduce the price of sending a contractor out multiple times to do drain line testing when it would benefit Transwestern if the contractor could start at one end of our pipeline system and move concurrently from station to station and complete the testing for the al the compressor station along the entire pipeline in New Mexico. I am proposing to use the same methodology as was previously approved by your agency for the last drain line testing and propose to conduct the testing during the month of July. The list of facilities which are covered under this request are as follows:

Transwestern Pipeline Company

Wt-1 Compressor Station	GW-109
Mountainair Compressor Station	GW-110
Laguna Compressor Station	GW- 95
Thoreau Compressor Station	GW- 80
Bloomfield Comrpessor Station	GW- 84
Portales Compressor Station	GW- 90
Bisti Compressor Station	GW-285
Roswell Compressor Station	GW- 52
Gallup Compressor Station	GW-325
Monument Compressor Station	GW-197
Corona Compressor Station	GW- 89

Northern Natural Gas Company

Eunice Compressor Station	GW-113
Jal Compressor Station	GW-283

Ed, give me your thoughts on this.

Thanks

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-110) Transwestern Pipeline Company, Larry Campbell, 6831 North Main St., Roswell, NM 88201, has submitted an application for renewal of its previously approved discharge plan for the Mountainair Compressor Station located in the S/2 of the NE/4 of Section 3, Township 1 North, Range 6 East, NMPM, Torrance County, New Mexico. Any potential discharge at the facility will be stored in an above ground, closed-top, steel tank. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 350 feet with a total dissolved solids concentration of approximately 2,800 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18th day of April 2002.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

E-mailed 4/18/02

SEAL

LORI WROTENBERY, Director

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised January 24, 2001

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New X☐ Renewal ☐ Modification

1. Type: _Natural Gas Pipeline Compressor Station

2. Operator: Transwestern Pipeline Company, Mountainair (Station 7) Compressor Station (GW-110)

Address: 6381 North Main Street, Roswell New Mexico 88201

Contact Person: Larry Campbell_____Phone: __(505) 625-8022_____

3. Location: ___S 1/2_____/4 __NE_____/4 Section _3___Township _1 N_____Range _6 E_____
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site. Same as original application.

5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility. Same as original application.

6. Attach a description of all materials stored or used at the facility. Same as original application.

7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included. Same as original application.

8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures. Same as original application.

9. Attach a description of proposed modifications to existing collection/treatment/disposal systems. Same as original application.

10. Attach a routine inspection and maintenance plan to ensure permit compliance. Same as original application.

11. Attach a contingency plan for reporting and clean-up of spills or releases. Same as original application.

12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included. Same as original application.

13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders. Same as original application.

14. CERTIFICATIONI hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Larry Campbell

Title: Division Environmental Specialist

Signature: _____

Date: _12/02/01_____

Larry Campbell
Division Env. Specialist

Transwestern Pipeline Company
6381 North Main Street
Roswell, NM 88201

505-625-8022
Fax 505-627-8172
Pager 800-632-9229
Cellular 505-626-6211
lcampbe@enron.com

December 2, 2001

Mr. Ed Martin
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87504

Re: Renewal of Groundwater Discharge Plans for (6) Transwestern Pipeline Company facilities

Dear Mr. Martin:

By this letter, Transwestern Pipeline Company, requests renewal by the Oil Conservation Division (OCD) for the eight (8) discharge plans referenced below:

Portales Compressor Station	GW- 90
Corona Compressor Station	GW- 89
Laguna Compressor Station	GW- 95
Carlsbad Compressor Station	GW-109
Mountainair Compressor Station	GW-110
Bisti Compressor Station	GW-285

Under the conditions of this renewal request, be advised that there have been no modifications or alterations performed or constructed at any of the above referenced facilities which would differ from the facility conditions originally presented to the OCD in Transwestern's last discharge plan renewal application. Additionally, there have been no changes in operating ting practises currently performed at each facility which would differ from those practices which were presented in the last renewal application for each facility.

On December 2, 2001, Transwestern submitted via e-mail to the OCD, renewal applications for each facility listed above. Each form required signature. My signature on this letter constitutes the required signature for each application.

Should you require any additional information concerning this renewal request, contact the undersigned at our Roswell Technical Operations at (505) 625-8022.

Sincerely,

Larry Campbell

Larry Campbell
Division Environmental Specialist

xc: file

Martin, Ed

To: Larry Campbell (E-mail)
Subject: Discharge Plans

Here's a listing of the permits expiring over the next year or so:

GW-90	Portales C.S.	Expires 2/27/02
GW-89	Corona C.S.	Exprers 3/9/02
GW-95	Laguna C.S.	Expires 3/9/02
GW-109	Carlsbad C.S.	Expires 5/18/02
GW-110	Mountainair C.S.	Expires 5/18/02
GW-113	Eunice C.S.	Expires 6/19/02
GW-283	Jal C.S.	Expires 6/24/02
GW-285	Bisti C.S.	Expires 9/24/02

As you know, if you get your renewal applications in 120 prior to the expiration date, the permit will not expire on the dates above, but will extend until all paperwork is done on my end.

We need to go out and look at all of these at some point in time, but I will get back with you to set up a schedule.

Take care and have a good Thanksgiving.

Ed

Sent 11/16/01

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Z 357 870 026

October 26, 1998

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to James Russell	
Street & Number Enron	
Post Office, State, & ZIP Code Albq.	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date GW-110	

PS Form 3800, April 1995

CERTIFIED MAIL
RETURN RECEIPT NO. Z-357-870-026

Mr. James R. Russell
Enron Transportation and Storage
Summit Office Building
4001 Indian School Road, NE, Suite 250
Albuquerque, New Mexico 87110

RE: Disposal Approval
Mountainair Compressor Station, GW-110
Torrance County, New Mexico

Dear Mr. Russell:

The New Mexico Oil Conservation Division (OCD) has received the Enron Transportation & Storage (Enron) letter dated October 16, 1998 requesting that Enron be allowed to dispose of approximately 6 yards of concrete, old tin and junk at the Rio Rancho Land Farm located in Albuquerque, New Mexico. Based on the information provided, and the certification by Enron that this waste is non-hazardous and acceptable by Rio Rancho Land Farm, **the request is approved.**

Note, that OCD approval does not relieve Enron of liability should disposal of this material result in contamination of surface water, ground water or the environment. Also, OCD approval does not relieve Enron from compliance or reporting requirements that may apply from other federal, state, and local rules/regulations.

If you have any questions please feel free to call me at (505)-827-7156.

Sincerely,

W. Jack Ford, C.P.G.
Geologist
Environmental Bureau-OCD

xc: Mr. Roy Johnson - Santa Fe OCD District

Enron Transportation & Storage
Services Provided by Northern Natural Gas Company and Transwestern Pipeline Company
Summit Office Building
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110
(505) 260-4000
Fax (505) 254-1437

October 16, 1998

Mr. Roger Anderson
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Re: Disposal of Concrete, Tin, and Junk at Transwestern's Mountainair Compressor Station GW 110

Dear Mr. Anderson

Transwestern Pipeline Company, owner and operator of the Mountainair Compressor Station located in Torrance County, New Mexico. We request approval from your agency to dispose of waste generated at this location. This request address the disposal of approximately six (6) yards of concrete, old tins, and junk. This waste will be disposed of at the Rio Rancho Landfill located 3 miles west of hwy. 528 on Northern & 33rd Albuquerque, New Mexico. Approval of this request will allow Transwestern Pipeline Company to clean up this location. This will not create any adverse impact to the facilities environment.

Sincerely:

James R. Russell

James R. Russell

Xc: Rich Jolly
Laura Kunkal
Mountainair Team
File

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

August 21, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. Z-357-870-013

Mr. James R. Russell
Enron Transportation and Storage
Summit Office Building
4001 Indian School Road, NE, Suite 250
Albuquerque, New Mexico 87110

RE: Drain Line Remediation Area
Mountainair Compressor Station GW-110
Torrance County, New Mexico

Dear Mr. Russell:

The New Mexico Oil Conservation Division (OCD) has received the Enron Transportation & Storage (Enron) letter dated August 18, 1998 requesting that Enron be allowed to remove approximately 90 yards of bioremediated soil from the on-site land farm for use as drain line fill material at the Mountainair Compressor Station. Based on the information provided, and the certification by Enron that this soil contains no hazardous components, **the request is approved.**

Note, that OCD approval does not relieve Enron of liability should disposal of this material result in contamination of surface water, ground water or the environment. Also, OCD approval does not relieve Enron from compliance or reporting requirements that may apply from other federal, state, and local rules/regulations.

If you have any questions please feel free to call me at (505)-827-7156.

Sincerely,

W. Jack Ford, C.P.G.
Geologist
Environmental Bureau-OCD

xc: Santa Fe OCD District

Z 357 870 013

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to	James Russell
Street & Number	Enron
Post Office, State, & ZIP Code	Hbg.
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	GW-110

PS Form 3800, April 1995

Enron Transportation & Storage
Services Provided by Northern Natural Gas Company and Transwestern Pipeline Company
Summit Office Building
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110
(505) 260-4000
Fax (505) 254-1437

August 18, 1998

Mr. Roger Anderson
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Usage of Land Farm Remediated Soil To fill Drain Line Remediation Area:

Dear Mr. Anderson,

Transwestern Pipeline Company, owner and operator of the Mountainair Compressor Station located South of Mountainair, New Mexico request approval from your agency to remove approximately ninety (90) yards of bioremediated soil. This soil will be used to back fill a hole left after the drain line was repaired and the contaminated soil hauled to Gandy Land Farm. This land farm is under an amendment to the Ground Water Plan GM- 110. Using the guide lines of Unlined Surface Impoundment Closure Guidelines the following rankings are :

1. Depth To Ground Water at least 500 feet Ranking Score 20
2. Wellhead Protection Area is approximately 12 miles Ranking 20
3. Distance to Surface Water Body is approximately 150 miles ranking score 20.
4. The remediation level ranking score for the land farm bioremediated soil is 19.

Analytical of the land farm bioremediated soil is attached.
This will not effect the ground water at this location.
Should you need any additional information please give me a call at (505) 260-4011.

Sincerely,

James R. Russell
Environmental Specialist

xc: Rich Jolly
Mountainair Team

Pace Analytical

Paco Analytical Services, Inc.
900 Gemini Avenue
Houston, TX 77058
Tel: 281-488-1810
Fax: 281-488-4661

DATE: 04/23/98
PAGE: 1

Transwestern Pipeline Co.
P.O. Box
Mountain Air, NM 87036

Paco Project Number: 852289
Client Project ID: Transwestern Pipeline Co.

Attn: Mr. Butch Russell
Phone: 505-260-4011

Solid results are reported on a wet weight basis

Paco Sample No: 85246098 Date Collected: 04/13/98 Matrix: Soil
Client Sample ID: LF1-4-13-98 Date Received: 04/16/98

Parameters	Results	Units	PRL	App. DF	Analyzed	Analyst	CAS#	Footnotes
Organics, Prep								
TPH by EPA Method 418.1 Mod		Method: EPA 418.1 Modified			Prep Method: EPA 3540			
Total Petroleum Hydrocarbons	ND	mg/kg	10	1.00	04/22/98	RRAM		

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc.
900 Gemini Avenue
Houston, TX 77058
Tel: 281-488-1810
Fax: 281-488-4661

Pace Analytical

Pace Project Number: 852289
Client Project ID: Transwestern Pipeline Co.

Pace Sample No: 85246106 Date Collected: 04/13/98 Matrix: Soil
Client Sample ID: LF2-4-13-98 Date Received: 04/16/98

Parameters	Results	Units	PRL	App. DF	Analyzed	Analyst	CAS#	Footnotes
Organics, Prep								
TPH by EPA Method 418.1 Mod	Method: EPA 418.1 Modified				Prep Method: EPA 3540			
Total Petroleum Hydrocarbons	25.6	mg/kg	10	1.00	04/22/98	RRAM		

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc.
900 Gemini Avenue
Houston, TX 77058
Tel: 281-488-1810
Fax: 281-488-4661

Pace Analytical

Pace Project Number: 852289
Client Project ID: Transwestern Pipeline Co.

PARAMETER FOOTNOTES

ND	Not Detected
NC	Not Calculable
PRL	Pace Reporting Limit
App. DF	Applied Dilution Factor

REPORT OF LABORATORY ANALYSIS

Pace Analytical

Pace Analytical Services, Inc.
900 Gemini Avenue
Houston, TX 77058
Tel: 281-488-1810
Fax: 281-488-4661

QUALITY CONTROL DATA

DATE: 04/23/98
PAGE: 4

Transwestern Pipeline Co.
P.O. Box
Mountain Air, NM 87036

Pace Project Number: 852289
Client Project ID: Transwestern Pipeline Co.

Attn: Mr. Butch Russell
Phone: 505-260-4011

QC Batch ID: 5315
QC Batch Method: EPA 3540
Analysis Method: EPA 418.1 Modified
Analysis Description: TPH by EPA Method 418.1 Mod
Associated Pace Samples: 85246098 85246106

METHOD BLANK: 85251262
Associated Pace Samples:
85246098 85246106

Parameter	Units	Method Blank Result	PRL	Footnotes
Total Petroleum Hydrocarbons	mg/kg	ND	10	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 85251270 85251288

Parameter	Units	85246098	Spike Conc.	Matrix Spike Result	Spike % Rec	Matrix Sp. Dup. Result	Spike Dup % Rec	RPD	Footnotes
Total Petroleum Hydrocarbons	mg/kg	0	326.7	442.1	135	480.5	147	8	

LABORATORY CONTROL SAMPLE: 85251296

Parameter	Units	Spike Conc.	LCS Result	Spike % Rec	Footnotes
Total Petroleum Hydrocarbons	mg/kg	326.7	382.7	117	

REPORT OF LABORATORY ANALYSIS

[redacted] NATIONAL ENVIRONMENTAL TESTING, INC.

PACE ANALYTICAL

CHAIN OF CUSTODY RECORD

COMPANY: TRANSWESTERN PIPELINE
ADDRESS: 23 MILES SOUTH OF HWY 55
PHONE: 505 847-2513 FAX:
PROJECT NAME/LOCATION: MOUNTAINAIR NM 87036
PROJECT NUMBER:
PROJECT MANAGER:

REPORT TO: Billy Jones Tom Cobb Butch Russell
INVOICE TO:
P.O. NO.
NET QUOTE NO.

SAMPLED BY: BILLY JONES (PRINT NAME) — Billy Jones (SIGNATURE)
(PRINT NAME) — (SIGNATURE)

ANALYSES

To assist us in selecting the proper method
Is this work being conducted for regulatory compliance monitoring? Yes ___ No ___
Is this work being conducted for regulatory enforcement action? Yes ___ No ___
Which regulations apply: RCRA ___ NPDES Wastewater ___ UST ___ Drinking Water ___ Other ___ None ___

DATE	TIME	SAMPLE ID/DESCRIPTION	MATRIX	GRAB	COMP	# and Type of Containers: HCl	NaOH	HNO_3	H_2SO_4	OTHER	TPH 418.1 per Billy Jones									COMMENTS
4-13-98	12:30	LF 1-4-13-98									✓									SS 246098
4-13-98	12:35	LF-2-4-13-98									✓									246106

CONDITION OF SAMPLE: BOTTLES INTACT? YES / NO
FIELD FILTERED? YES / NO
COC SEALS PRESENT AND INTACT? YES / NO
VOLATILES FREE OF HEADSPACE? YES / NO
TEMPERATURE UPON RECEIPT: No Coolant
Bottles supplied by NET? YES / NO

SAMPLE REMAINDER DISPOSAL: RETURN SAMPLE REMAINDER TO CLIENT VIA
I REQUEST NET TO DISPOSE OF ALL SAMPLE REMAINDERS Billy Jones DATE 4-13-98

RELINQUISHED BY:	DATE	TIME	RECEIVED BY:	RELINQUISHED BY:	DATE	TIME	RECEIVED FOR NET BY:
Billy Jones	4-13-98	12:35	4-16-98 [illegible] 1020				

METHOD OF SHIPMENT
REMARKS:

PT 1 - ORIGINAL - WHITE PT 2 - NET PROJECT MANAGER - YELLOW PT 3 - CUSTOMER COPY - PINK

ID: AUG 10 '98 13:13 NO.004 P.07

Enron Transportation & Storage
Services Provided by Northern Natural Gas Company and Transwestern Pipeline Company
Summit Office Building
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110
(505) 260-4000
Fax (505) 254-1437

April 9, 1998

Mr. Roger Anderson
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Re: Underground Drain Line Testing, Transwestern Pipeline Company's Compressor Station #7
Mountainair, New Mexico GW-110

Dear Mr. Anderson:

The following report presents the results of the underground drain line repair and testing. This line runs from the Compressor Building to the Oily Waste Water Sump at our Mountainair #7 Compressor Station . This line is a four inch drain line that ties into an eight inch header. The total length of this line is 363 feet. This drain line previously did not pass the testing program that initiated on August 13-22, 1997. The drain line repair started on 3-31-98 and finalized on 4-04-98. Sample of the contaminated soil sent into the lab and we are waiting for the results.

METHODOLOGY

The drain line was tested using the following methodology. A test header constructed by isolating this drain line and attaching and sealing a 90 degree elbow of the same pipe diameter to one of the two drain pipe ends. A seven (7) foot vertical pipe of the same diameter attached and sealed to the exposed end of the 90 degree elbow. At the terminal end of the expose drain pipe a test plug temporarily inserted and sealed. The drain line and attached test header filled with water to a mark level on the vertical pipe of 6.95 feet above the horizontal elevation of the drain pipe. This water level head created a positive pressure of 3.0psi upon the existing piping system. This pressure allowed to equilibrate in the pipe and the test was conducted for a period of thirty minutes to determine water loss in the pipe. Any water leakage was indicated by a drop in the water level of the vertical pipe below the 6.95 ft mark.

RESULTS

The results of the Compressor Building to Oily Waste Water Sump drain line retest showed that the leak was located and repaired to satisfy the approved testing procedure. Transwestern now concludes that the integrity of all underground drain lines at this location is intact and that no further action required on these lines.

Should you desire additional information concerning this line repair and testing procedure, please contact me at our Albuquerque Technical Operation Office at (505) 260-4011.

Sincerely,

James R. Russell

James R. Russell
Environmental Specialist

xc: Rich Jolly
Larry Campbell
Gallup Team

Enron Transportation & Storage
Services Provided by Northern Natural Gas Company and Transwestern Pipeline Company
Summit Office Building
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110
(505) 260-4000
Fax (505) 254-1437

October 31, 1997

Mr. Roger Anderson
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87504

Reference: Underground Drain Line Testing, Transwestern Pipeline Company' Compressor Station # 7 Mountainair New Mexico GW-110

Dear Mr. Anderson:

The following report presents the results of the underground drain line testing at the Transwestern Pipeline Company (Transwestern) Compressor Station # 7 Mountainair New Mexico facility. This station is currently operating under OCD discharge plan GW-110, which requires drain line testing to be conducted on all underground drain lines. The testing program was conducted using the methodology submitted by letter on July 8, 1997 to the OCD, which was then approved by the agency on July 16, 1997.

METHODOLOGY

The testing program was initiated on October 14 - 27, 1997. The following drain line systems at the facility were hydrostatically tested:

Drain Line System	Length of Line (ft.)	Size of pipe (in.)
Pig Receiver to Mist Extractor	180	2.0
Mist Extractor to Pipeline Condensate Tank	159	2.0
Comp. Bldg. OWW(1) Sump To OWW Tank	318	2.0
Comp. Bldg. To OWW Sump	360	8.0

(1)Oily Waste Water

For each drain line tested, the following methodology was employed. A test header was constructed by isolating each drain line and attaching and sealing a 90 degree elbow of the same pipe diameter to one of the two drain pipe ends. A seven 7 ft vertical pipe of the same pipe diameter was attached and sealed to the exposed vertical end of the 90 degree elbow. At the horizontal terminal end of the exposed drain pipe a test plug was

temporarily inserted and sealed. The drain line and attached test header was then filled with water to a marked level on the vertical pipe of 6.95 ft. above the horizontal elevation of the drain pipe. This water level head created a positive pressure of 3.0 psi upon the existing piping system. This pressure was then allowed to equilibrate in the pipe and the test was conducted for a period of thirty minutes to determine water loss in the pipe. Any water leakage will be indicated by a drop in the water level of the vertical pipe below the 6.95 ft mark.

RESULTS

The results of the drain line testing recorded one drain line showing leakage. This line is identified as the Comp. Bldg. To OWW (1) Sump. All other tests recorded no instances where the water level in the vertical stand pipe receded below the water level mark of 6.95 ft. Based upon the results of this study, Transwestern concludes that further drain line actions or activities are required on the Comp. Bldg. To OWW (1) Sump line only and that the integrity of all other underground drain line systems at this facility are intact and that no further actions are required on these lines.

Transwestern proposes to conduct soil remediation and drain line replacement for the line which failed the hydrostatic testing. The results of this activity will be presented in report form and submitted to the Oil Conservation Division in the near future.

Should you desire additional information concerning this testing procedure or report, contact Mr. James Russell at (505) 260-4011 or Mr. Larry Campbell at (505) 625-8022.

Sincerely,

James R. Russell

James R. Russell
Environmental Specialist

xc: Rich Jolly
Larry Campbell
Belen Team
File

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

June 18, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. P-326-936-612

Mr. James R. Russell
Transwestern Pipeline Company
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110

Re: Disposal Request - 70 cubic yards of old cement and cinder block.
Mountainair Facility GW-110
Torrance County, New Mexico

Dear Mr. Russell:

The Oil Conservation Division (OCD) has received your request letter dated June 11, 1997, for approval to remove and dispose of approximately 70 cubic yards of old cement and cinder block from your Mountainair Compressor Station (GW-110) located in Torrance County, New Mexico at the Southwest Land Fill, New Mexico ID#SWM 1010218 located at 5816 Parjarito Rd. NE, Albuquerque, New Mexico. **Based on the information provided, your disposal request is approved.**

Please be advised that this approval does not relieve you of liability should your operation result in pollution of surface or groundwater or the environment. Also, OCD approval does not relieve Transwestern Pipeline Company from compliance with other Federal, State, and Local rules/regulations that may apply.

Sincerely,

Roger C. Anderson
Bureau Chief
Environmental Bureau - OCD

RCA/pws

c: Mr. Chuck Hules, NMED - Solid Waste Bureau

P 326 936 612

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail *(See reverse)*

Sent to TWPC - Mr. Russell	
Street & Number GW-110	
Post Office, State, & ZIP Code 67111 - DS. Reg.	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, April 1995

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

June 18, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. P-326-936-613

Mr. James R. Russell
Transwestern Pipeline Company
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110

Re: Disposal Request - 105 cubic yards of asphalt roofing.
Mountainair Facility GW-110
Torrance County, New Mexico

Dear Mr. Russell:

The Oil Conservation Division (OCD) has received your request letter dated June 11, 1997, for approval to remove and dispose of approximately 105 cubic yards of asphalt roofing from your Mountainair Compressor Station (GW-110) located in Torrance County, New Mexico at the Southwest Land Fill, New Mexico ID#SWM 1010218 located at 5816 Parjarito Rd. NE, Albuquerque, New Mexico. **Based on the information provided, your disposal request is approved.**

Please be advised that this approval does not relieve you of liability should your operation result in pollution of surface or groundwater or the environment. Also, OCD approval does not relieve Transwestern Pipeline Company from compliance with other Federal, State, and Local rules/regulations that may apply.

Sincerely,

Roger C. Anderson
Bureau Chief
Environmental Bureau - OCD

RCA/pws

c: Mr. Chuck Hules, NMED - Solid Waste Bureau

P 326 936 613

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail *(See reverse)*

Sent to TMPC - Mr. Russell	
Street & Number GN-110	
Post Office, State, & ZIP Code 6-11-97 Div. Reg.	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, April 1995

RECEIVED

JUN 1 3 1997

Environmental Bureau
Oil Conservation Division

Enron Transportation & Storage

Services provided by Northern Natural Gas Company and Transwestern Pipeline Company

JUN 1 2 1997

June 11,1997

Mr. Roger Anderson
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

James R. Russell
Enron Transportation & Storage
Summit Office Bld. Ste.250
4001 Indian School Road
Albuquerque, New Mexico 87110

Re: Disposal of old cement and cinder block at Compressor Station #7, Mountainair, New Mexico

Dear Mr. Anderson

Transwestern Pipeline Company, owner and operator of the Mountainair Compressor Station #7 (GW-110) located in Torrance County, New Mexico. We request approval from your agency to dispose of waste generated from this location. This request addresses the disposal of approximately seventy (70) cubic yards of non hazardous clean cement that was removed from this location. This waste will be disposed of in the Southwest Land Fill New Mexico ID# SWM 1010218. Their address is 5816 Pajarito Rd. NE. Albuquerque, New Mexico 87212. Approval of this request will allow Transwestern to expedite completion of this project and will not create any adverse impact to the facilities environment.

Sincerely,

James R. Russell

James R. Russell
Environmental Specialist

xc: Rich Jolly
Perry Frazier
Belen Team

Enron Transportation & Storage

Services provided by Northern Natural Gas Company and Transwestern Pipeline Company

June 11,1997

Mr. Roger Anderson
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

James R. Russell
Enron Transportation & Storage
Summit Office Bld. Ste.250
4001 Indian School Road
Albuquerque, New Mexico 87110

Re: Disposal of old asphalt roofing at Compressor Station #7, Mountainair, New Mexico

Dear Mr. Anderson

Transwestern Pipeline Company, owner and operator of the Mountainair Compressor Station #7 (GW-110) located in Torrance County, New Mexico. We request approval from your agency to dispose of waste generated from this location. This request addresses the disposal of approximately one hundred and five (105) cubic yards of asphalt roofing that was removed from this location. This waste will be disposed of in the Southwest Land Fill New Mexico ID# SWM 1010218. Their address is 5816 Pajarito Rd. NE. Albuquerque, New Mexico 87212. Approval of this request will allow Transwestern to expedite completion of this project and will not create any adverse impact to the facilities environment.

Sincerely,

James R. Russell

James R. Russell
Environmental Specialist

xc: Rich Jolly
Perry Frazier
Belen Team

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

April 3, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-797

Mr. James R. Russell
Transwestern Pipeline Company (TWPC)
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110

Re: Disposal Request
Mountainair Compressor Station
Non-Friable Asbestos Containing Material (NFACM)

Dear Mr. Russell:

The Oil Conservation Division (OCD) has received your request letter dated March 24, 1997, for approval to remove and dispose of approximately 1400 square feet of NFACM at the Keer's Asbestos landfarm generated from one company office and one break room at the above mentioned facility. **Based on the information provided, your disposal request is approved.**

Please be advised that this approval does not relieve TWPC of liability should your operation result in pollution of surface or groundwater or the environment. Further, OCD approval does not relieve TWPC from responsibility to comply with other federal, state, and local rules/regulations that may apply.

If there are any questions on this matter, please contact me at (505) 827-7152.

Sincerely,

Roger C. Anderson
Bureau Chief
Environmental Bureau-OCD

RCA/

c: Artesia OCD District Office.

Enron Transportation & Storage

Services provided by Northern Natural Gas Company and Transwestern Pipeline Company

RECEIVED

APR 03 1997

Environmental Bureau
Oil Conservation Division

March 24, 1997

Mr. Roger Anderson
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

James R. Russell
Transwestern Pipeline Company
Summit Office Bld. Ste. 250
4001 Indian School Rd. NE
Albuquerque, New Mexico 87110

Re: Removals of non friable asbestos floor tile from Company office and break room.

Dear Mr. Roger Anderson

Transwestern Pipeline Company, owner and operator of the facilities located at Mountainair, New Mexico. Request approval from your agency to remove and dispose of non friable asbestos floor tile from one (1) company office and one (1) break room at Mountainair location. There is approximate fourteen hundred square feet (1400 sq. ft.)of material at this location. Spray System Environmental, New Mexico license #029781 will perform this work. The disposal of the material from this location will be at the Keer's Asbestos land farm located at Mountainair, New Mexico. Approval of this request will allow Transwestern expedited completion of this project.

Should you have any question, please call me at (505) 260-4011.

Sincerely,

James R. Russell

James R. Russell
Environmental Specialist

xc: Rich Jolly
Larry Campbell
Laurel Kunkel
File

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

April 3, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-796

Mr. James R. Russell
Transwestern Pipeline Company (TWPC)
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110

Re: Disposal Request
Mountainair, Laguna, and Thoreau Compressor Stations
Non-Friable Asbestos Containing Material (NFACM)

Dear Mr. Russell:

The Oil Conservation Division (OCD) has received your request letter dated March 24, 1997, for approval to remove and dispose of approximately 21 cubic yards of NFACM at the Keer's Asbestos landfarm generated from company cottages at the three above mentioned facilities. **Based on the information provided, your disposal request is approved.**

Please be advised that this approval does not relieve TWPC of liability should your operation result in pollution of surface or groundwater or the environment. Further, OCD approval does not relieve TWPC from responsibility to comply with other federal, state, and local rules/regulations that may apply.

If there are any questions on this matter, please contact me at (505) 827-7152.

Sincerely,

Roger C. Anderson
Bureau Chief
Environmental Bureau-OCD

RCA/

c: Mr. Denny Foust - Environmental Geologist, Aztec OCD District Office.
Artesia OCD District Office.

Enron Transportation & Storage

Services provided by Northern Natural Gas Company and Transwestern Pipeline Company

RECEIVED

APR 03 1997

Environmental Bureau
Oil Conservation Division

March 24, 1997

Mr. Roger Anderson
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

James R. Russell
Transwestern Pipeline Company
Summit Office Bld. Ste. 250
4001 Indian School Rd. NE
Albuquerque, New Mexico 87110

Re: Removal of non friable asbestos siding from Company Cottages.

Dear Mr. Roger Anderson

Transwestern Pipeline Company, owner and operator of the facilities located at Thoreau, Laguna, and Mountainair, New Mexico. Request approval from your agency to remove and dispose of non friable asbestos siding from one (1) company cottage at each location. There is approximate seven (7) cubic yards of material at each location. Spray System Environmental, New Mexico license #029781 will perform this work. The disposal of the material from each location will be at the Keer's Asbestos land farm located at Mountainair, New Mexico. Approval of this request will allow Transwestern expedited completion of this project.

Should you have any question, please call me at (505) 260-4011.

Sincerely,

James R. Russell

James R. Russell
Environmental Specialist

xc: Rich Jolly
Larry Campbell
Laurel Kunkel
File

JAN -8
1035

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan renewal applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-109) - Transwestern Pipeline Company, Mr. Larry Campbell, (505)-625-8022, 6381 N. Main, Roswell, NM, 88201, has submitted a Discharge Plan Renewal Application for their "Carlsbad" compressor station located in the NW/4, Section 31, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 1500 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-110) - Transwestern Pipeline Company, Mr. Larry Campbell, (505)-625-8022, 6381 N. Main, Roswell, NM, 88201, has submitted a Discharge Plan Renewal Application for their "Mountainair" compressor station located in the S/2 NE/4, Section 3, Township 1 North, Range 6 East, NMPM, Torrance County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 350 feet with a total dissolved solids concentration of approximately 2800 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan renewal applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on information in the discharge plan application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 31st day of December, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY, Director

WJL/pws

FEB - 4 1997
Environmental Bureau
Oil Conservation Division

NO EFFECT FINDING

The described action will have no effect on listed species, wetlands, or other important wildlife resources.

Date February 3, 1997

Consultation # 97GW-OCD1

Approved by

U.S. FISH and WILDLIFE SERVICE
NEW MEXICO ECOLOGICAL SERVICES FIELD OFFICE
ALBUQUERQUE, NEW MEXICO

SEAL

The Estancia Valley Citizen
P.O. Box 288
Estancia, New Mexico 87016-0

PUBLISHER'S AFFIDAVIT

STATE OF NEW MEXICO)
)
COUNTY OF TORRANCE)

Before me, the undersigned, personally appea Appelman, who being sworn, states:

That she is the publisher of the ESTANCIA (formerly the *Torrance County Citizen*), a we general circulation, which is entered under privilege in Torrance County, New Mexico, pub and uninterruptedly during the period of mo consecutive weeks next prior to the first iss attached legal notice;

That the notice attached hereto in Cause No Renewal ~~in the~~ applica Court in and for Torrance New Mexico, was published in said newsp consecutive issues, the first publication being

1-3-97,

and the last publication being dated

1-3-97;

That such legal notice was published in a news for that purpose within the meaning of Chapte Session Laws of 1937; and that payment th

$ 65.59 is to be assessed as cause.

PUBLISHER

Subscribed and sworn to before me this day of January 1997

Notary Public

My commission expires: 1-27-

(S E A L)

Okay to Pay
DWB 1-27-97

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan renewal applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-109) - Transwestern Pipeline Company, Mr. Larry Campbell, (505)-625-8022, 6381 N. Main, Roswell, NM, 88201, has submitted a Discharge Plan Renewal Application for their "Carlsbad" compressor station located in the NW/4, Section 31, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico, Any potential discharge at the facility will be stored in a closed top receptacle. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 1500 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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address given above. The discharge plan renewal applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 31st day of December, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
/s/ WILLIAM J. LEMAY,
Director

SEAL

To be published one time in the Estancia Valley Citizen, on January 3, 1996.

JAN 27 1997
Environmental Bureau
Oil Conservation Division

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 12/5/96,

or cash received on _____ in the amount of $ 740.00

from ENRON

for Mountainair C.S. GW-110

(Facility Name) (DP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: R. Chandler Date: 1-24-97

Received in ASD by: _____ Date: _____

Filing Fee X New Facility ___ Renewal X

Modification ___ Other _____

(specify)

Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment ___

ENRON CORP

TRANSWESTERN PIPELINE COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

62-20
311

No. [redacted]

12/05/96

PAY TO THE ORDER OF

NMED-WATER QUALITY MANAGEMENT
OIL CONSERVATION DIVISION
2040 SOUTH PACHECO ST
SANTA FE, NM
87504-

$$$$$$$$$$$$$$740.00

NOT VALID AFTER 90 DAYS

Seven Hundred Forty and 00/100 Dollars

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

[redacted]

TRANSWESTERN PIPELINE COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-118

ENRON CORP

12/05/96

0025228 SD T 8797 EMSA3 PG 1 OF 1

NMED-WATER QUALITY MANAGEMENT
OIL CONSERVATION DIVISION
2040 SOUTH PACHECO ST
SANTA FE, NM
87504-

VENDOR NO. #B22134121
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9612000642	11/20/96	GW-110		740.00	0.00	740.00
			LARRY CAMPBELL MOUNTAINAIR COMP		STA. FILING FEE DISCHARGE PLAN GW 110	
					TOTAL	740.00

SPECIAL INSTRUCTIONS:
MAIL TO:TRANSWESTERN 6381 N.MAIN ROSWELL,NM 88201 ATTN:

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # [redacted] ATTACHED BELOW

FAX (505) 625-8060

Phone (505) 623-2761

Transwestern Pipeline Company
TECHNICAL OPERATIONS
6381 North Main • Roswell, New Mexico 88201

January 17,1997

23

Mr. Pat Sanchez
Oil Conservation Division
2048 Pacheco St.
Santa Fe, New Mexico 87502

Re: Land Ownership Status, Transwestern Pipeline Company Facilities

Dear Mr. Sanchez:

As per your request in January of this year, presented below are the land ownership designations for those Transwestern facilities which are covered under the Oil Conservation Division's (OCD) groundwater discharge plans:

Facility	Discharge Plan No.	Ownership
C/S No. 5, Thoreau	GW- 80	Transwestern
Bloomfield C/S	GW- 84	Transwestern
C/S No. 6, Laguna	GW- 95	Luguna Reservation
C/S No. 7, Mountainair	GW-110	Transwestern
C/S No. 8, Corona	GW- 89	Transwestern
C/S No. 9, Roswell	GW- 52	Transwestern
Portales (P-1) C/S	GW- 90	Transwestern
Carlsbad (Wt-1) C/S	GW-109	Transwestern
Monument Turbine C/S	GW-197	Transwestern
Eunice C/S	GW-113	Transwestern

Should you require additional information concerning the above listed facilities, contact the undersigned at our Roswell Technical Operations office at (505) 625-8022.

Sincerely,

Larry Campbell
Division Environmental Specialist

file

The Santa Fe New Mexican
Since 1849. We Read You.

NM OIL DIVISION
ATTN: SALLY MARTINEZ
2040 S. PACHECO
SANTA FE, NM 87505

AD NUMBER: 592840 ACCOUNT: 56689
LEGAL NO: 61004 P.O. #: 96-199-0029

RECEIVED
JAN - 8 1997
Environmental Bureau
Oil Conservation Division

204 LINES ONCE at $ 81.60
Affidavits: 5.25
Tax: 5.43
Total: $ 92.28

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico, 87505, Telephone (505) 827-7131:

(GW-109) - Transwestern Pipeline Company, Mr. Larry Campbell, (505)-625-8022, 6381 N. Main, Roswell, NM, 88201, has submitted a Discharge Plan Application for their "Carlsbad" compressor station located in the NW/4, Section 31, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 1500 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 31st day of December 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
WILLIAM J. LEMAY,
Director
Legal #61004
Pub. January 6, 1997

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties Santa Fe and Los Alamos, State of New Mexico and being a Ne paper duly qualified to publish legal notices and advertise ments under the provisions of Chapter 167 on Session Laws o 1937; that the publication # 61004 a copy of which is hereto attached was published in said newspaper once each WEEK for ONE consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 6 day of JANUARY 1997 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ Betsy Perner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 6 day of JANUARY A.D., 1997

Okay DWJ 1-8-97

OFFICIAL SEAL
Candace C. Ruiz
NOTARY PUBLIC - STATE OF NEW MEXICO
My Commission Expires 9/29/97

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 31st day of December, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

WILLIAM J. LEMAY, Director

WJL/pws

FAX (505) 625-8060

Phone (505) 623-2761

Transwestern Pipeline Company
TECHNICAL OPERATIONS
6381 North Main • Roswell, New Mexico 88201

December 16, 1996

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Re: Renewal of Discharge Plan GW-110, Mountainair Compressor Station

Dear Mr. Anderson:

Transwestern Pipeline Company (Transwestern), owner and operator of the Mountainair Compressor Station (Sta. 7), is in receipt of the Oil Conservation Division's (OCD) November 20, 1996 letter, requesting renewal of the above referenced discharge plan. By this letter and the attached application, Transwestern requests renewal of the discharge plan for the Mountainair Compressor Station. Under the original application, Transwestern provided all necessary and accurate information and was issued GW-110 by the OCD on May 18, 1992.

During the five (5) year operating period of this approved plan, the activities at the facility which are covered under this plan have remained consistent.

As required under 3-114 of the Water Quality Control Regulations, enclosed find check no 0602026800 in the amount of $740.00 for the nonrefundable filing fee and flat fee renewal application.

If you should require any additional information concerning this renewal application, contact our Roswell Technical Operations at (505) 625-8022.

Sincerely,

Larry Campbell

Larry Campbell
Division Environmental Specialist

xc: Rich Jolly
Butch Russell
Belen Team
file

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 12/1/9

Submit Origin
Plus 1 Copi
to Santa
1 Copy to appropria
District Offi

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Natural Gas Pipeline Compressor Station
2. Operator: Transwestern Pipeline Company

   Address: 6381 North Main Street, Roswell N.M 88201

   Contact Person: Larry Campbell Phone: (505) 625-8022
3. Location: S 1/2 NE 1/4 Section 3 Township 1N Range 6 E

   Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance. DEC 2 0 1995
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

    I herby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

    NAME: Larry Campbell Title: Division Environmental Specialist

    Signature: Larry Campbell Date: 12/16/96

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

November 20, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-694

Mr. Larry Campbell
Division Environmental Specialist
Transwestern Pipeline Company
6381 North Main
Roswell, NM 88201

RE: Discharge Plan GW-110
Transwestern Pipeline Company (TWPC)
Mountainair Compressor Station
Torrance County, New Mexico

Dear Mr. Campbell:

On May 18, 1992, the groundwater discharge plan, GW-109, for the **Mountainair Compressor Station** located in the S/2 NE/4, Section 3, Township 1 North, Range 6 East, NMPM, Torrance County, New Mexico, was approved by the Director of the New Mexico Oil Conservation Division (OCD). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. **The approval will expire on May 18, 1997.**

If the facility continues to have potential or actual effluent or leachate discharges and wishes to continue operation, the discharge plan must be renewed. **Pursuant to Section 3106.F., if an application for renewal is submitted at least 120 days before the discharge plan expires (on or before January 18, 1997), then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved.** The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several weeks to months. Please indicate whether TWPC has made, or intends to make, any changes in the system, and if so, please include these modifications in the application for renewal.

The discharge plan renewal application for the **Mountainair Compressor Station** is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of $50 plus a flat fee of $690 for Compressor Stations in excess of 3,000 horsepower. The $50 filing fee is to be submitted with the discharge plan renewal application and is nonrefundable.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Santa Fe District Office. **Note that the completed and signed application form must be submitted with your discharge plan renewal request.**(Copies of the WQCC regulations and discharge plan application form and guidelines have been provided to TWPC in the past. If you require copies of these items notify the OCD at (505)-827-7152. A complete copy of the regulations is also available on OCD's website at **www.emnrd.state.nm.us/ocd.htm**.)

If TWPC no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If TWPC has any questions, please do not hesitate to contact Pat Sanchez at (505) 827-7156.

Sincerely,

Roger C. Anderson
Environmental Bureau Chief

RCA/pws

xc: Mr. Roy Johnson

P 288 258 694

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to TWPC - Campbell	
Street & Number GW-110 - 6 Mon. REN.	
Post Office, State, & ZIP Code Notice.	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, April 1995

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

October 9, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-662

Mr. James R. Russell
Transwestern Pipeline Company
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110

RE: Minor Modification, GW-110
Transwestern Pipeline Company - "Mountainair"
Soil Remmediation Cell

Dear Mr. Russell:

The New Mexico Oil Conservation Division (OCD) has received **Transwestern Pipeline Company (TWPC)** letters dated September 25, 1996 and September 16, 1996 requesting the onsite bioremmediation of non-hazardous TPH contaminated soil on a synthetic liner. The **TWPC** request is considered a minor modification to the above referenced discharge plan and public notice will not be issued. **The requested minor modification is hereby approved**, with the following conditions:

1. **TWPC** will notify the Santa Fe Division office in writing of the finished remedial status of the soil, the soil shall be remmediated to a level of no more than 100 mg/Kg total TPH. The written notification will include the lab results with proper QA/QC information attached. The method of soil analysis will be a proper EPA approved method such as those included in SW-846. Any enhanced bioremmediation products to be used on the soil will have to receive prior approval from the OCD Santa Fe Division Office, any proposed enhanced bioremmediation request will include application rates, MSD Sheet(s), and application procedures.

2. **TWPC** upon approval from the OCD Santa Fe Office for (1.) above shall close the bio-remmediation cell and dispose of any solid waste generated from the closure at an OCD approved facility.

The Application for modification was submitted pursuant to Water Quality Control Commission (WQCC) Regulation 3107.C and is approved pursuant to WQCC Regulation 3109.

Please note that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3107.C **TWPC** is required to notify the Director of any facility expansion, production increase or process modification that would result in a significant modification in the discharge of potential ground water contaminants.

Note, that OCD approval does not relieve **TWPC** of liability should **TWPC** operation result in contamination of surface waters, ground waters or the environment. Also, OCD approval does not relieve **TWPC** from responsibility to comply with other federal, state, and local rules/regulations that may apply to this project.

If you have any questions please feel free to call me at (505)-827-7152 or Pat Sanchez at (505)-827-7156.

Sincerely,

Roger C. Anderson
Environmental Bureau Chief

RCA/pws

xc: OCD Artesia Office

P 288 258 662

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to Mr. James Russell, TWPC	
Street & Number Minor Mod. GW-110	
Post Office, State, & ZIP Code Mountainair, N.M.	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, April 1995

Transwestern Pipeline Company

4001 Indian School Road, Northeast, Suite 250 Albuquerque, New Mexico 87110 (505) 260-4000 Fax (505) 254-1437

September 25,1996

Mr. Roger Anderson
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Bioremediation of Soil from Rio Grande River Facility East Side, Belen New Mexico

Dear Mr. Anderson

Transwestern Pipeline Company, owner and operator of the Rio Grande River Facility East Side located south of Belen, New Mexico, requests approval from your agency modification of the Groundwater Discharge Plan for the Mountainair Facility (GW110). This request addresses bioremediation at the facility of approximately 150 yards of non hazardous hydrocarbon contaminated soil. As per Transwestern's phone conversation with Mr. Pat Sanchez, the requested information is attached .

1. Undisturbed soil analytical results of the proposed treatment area.
   (see attachment labeled back ground)
2. A letter of Certification confirming the soil to be non hazardous.
   (Attachment labeled Certification)
3. Analytical results of the contaminated soil.
   (Attachment labeled contaminated dirt analytical)
4. Letter stating how Transwestern will manage the remediated soil after cleanup standards have been achieved of 100 ppm of TPH and 10 ppm BTEX.
   (Attachment labeled intention of clean soil.)

I hope this information will answer any concerns that your agency might have with the hydrocarbon contaminated soil from the Transwestern's Rio Grande East Side Facility. If you should need any more information please give me a call at (505) 260-4011.

Sincerely,

James R. Russell

James R. Russell
Environmental Specialist

xc: Rich Jolly
Larry Campbell
file

ATTACHMENT #1

BACK GROUND SAMPLE ANALYTICAL

BACK GROUND SAMPLE

NATIONAL ENVIRONMENTAL TESTING, INC.

Dallas Division
1546 Valwood Parkway
Suite 118
Carrollton, TX 75006
Tel: (214) 406-6100
Fax: (214) 484-2969

ANALYTICAL AND QUALITY CONTROL REPORT

Larry Campbell
TRANSWESTERN PIPELINE
6381 N. Main St.
Roswell, NM 88202

08/21/1996

NET Job Number: 96.06462

Enclosed is the Analytical and Quality Control report for the following samples submitted to the Dallas Division of NET, Inc. for analysis. Reproduction of this analytical report is permitted only in its entirety.

Sample Number	Sample Description	Date Taken	Date Received
316647	N.E.	08/08/1996	08/14/1996
316648	N.W.	08/08/1996	08/14/1996
316649	S.E.	08/08/1996	08/14/1996
316650	S.W.	08/08/1996	08/14/1996

National Environmental Testing, Inc. certifies that the analytical results contained herein apply only to the specific samples analyzed.

Holding Times: All holding times were within method criteria.

Method Blanks: All method blanks were within quality control criteria.

Instrument calibration: All calibrations were within method quality control criteria.

Analysis Comments: No Unusual Comments

David Bordelon
Project Coordinator

NET®

ANALYTICAL REPORT

Larry Campbell
TRANSWESTERN PIPELINE
6381 N. Main St.
Roswell, NM 88202

08/21/1996
Job No.: 96.06462

Page: 2

Project Name:

Date Received: 08/14/1996

316647 N.E.
Taken: 08/08/1996

TPH-418.1 (Nonaqueous)	24	ug/g
TCLP-Arsenic, ICP	<0.03	mg/L
PCB/PEST-NONAQ. (8080)		
PCB-1016	<22	ug/kg
PCB-1221	<22	ug/kg
PCB-1232	<22	ug/kg
PCB-1242	<22	ug/kg
PCB-1248	<22	ug/kg
PCB-1254	59	ug/kg
PCB-1260	<22	ug/kg
SURR: DCB	101	% Rec
SURR: TCX	95	% Rec

316648 N.W.
Taken: 08/08/1996

TPH-418.1 (Nonaqueous)	16	ug/g
TCLP-Arsenic, ICP	<0.03	mg/L
PCB/PEST-NONAQ. (8080)		
PCB-1016	<22	ug/kg
PCB-1221	<22	ug/kg
PCB-1232	<22	ug/kg
PCB-1242	<22	ug/kg
PCB-1248	87	ug/kg
PCB-1254	<22	ug/kg
PCB-1260	<22	ug/kg
SURR: DCB	117	% Rec
SURR: TCX	104	% Rec

316649 S.E.
Taken: 08/08/1996

TPH-418.1 (Nonaqueous)	15	ug/g
TCLP-Arsenic, ICP	<0.03	mg/L
PCB/PEST-NONAQ. (8080)		
PCB-1016	<2.2	ug/kg
PCB-1221	<2.2	ug/kg
PCB-1232	<2.2	ug/kg
PCB-1242	<2.2	ug/kg
PCB-1248	<2.2	ug/kg

ANALYTICAL REPORT

Larry Campbell
TRANSWESTERN PIPELINE
6381 N. Main St.
Roswell, NM 88202

08/21/1996
Job No.: 96.06462

Page: 3

Project Name:

Date Received: 08/14/1996

316649 S.E.
Taken: 08/08/1996

PCB-1254	<2.2		ug/kg
PCB-1260	<2.2		ug/kg
SURR: DCB	50-120		% Rec
SURR: TCX	40-125		% Rec

316650 S.W.
Taken: 08/08/1996

TPH-418.1 (Nonaqueous)	20		ug/g
TCLP-Arsenic, ICP	<0.03		mg/L
PCB/PEST-NONAQ. (8080)			
PCB-1016	<220	EDL	ug/kg
PCB-1221	<220	EDL	ug/kg
PCB-1232	<220	EDL	ug/kg
PCB-1242	<220	EDL	ug/kg
PCB-1248	694		ug/kg
PCB-1254	<220	EDL	ug/kg
PCB-1260	<220	EDL	ug/kg
SURR: DCB	100		% Rec
SURR: TCX	104		% Rec

EDL - Elevated Detection Limit due to matrix interference.

NET

QUALITY CONTROL REPORT
Continuing Calibration Verification (CCV)

JOB NUMBER: 96.06462

PARAMETER	ANALYST	DATE ANALYZED	METHOD	CCV RESULT	CCV TRUE CONCENTRATION	% REC.	FLAG
TPH-418.1 (Nonaqueous)	bmm	08/21/1996	E-418.1	96.92	97	100	NA
TCLP-Arsenic, ICP	dss	08/20/1996	S-6010A	0.97	1.00	97	NA
PCB/PEST-NONAQ. (8080)			S-8080A				
PCB-1016	tcc	08/19/1996	S-8080A	0.507	0.50	101	NA
PCB-1260	tcc	08/19/1996	S-8080A	0.493	0.50	99	NA
PCB/PEST-NONAQ. (8080)			S-8080A				
PCB-1016	tcc	08/20/1996	S-8080A	0.526	0.50	105	NA
PCB-1260	tcc	08/20/1996	S-8080A	0.493	0.50	99	NA

Method References and Codes

The Quality Control report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

E-100 through 493: "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

E-601 through 625: "Guidelines Establishing Test Procedures for the Analysis of Pollutants". U.S. EPA. 40CFR. Part 136. rev. 1990.

S-1000 through 9999: "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd Edition, 1986.

A: "Standard Methods for the Examination of Water and Wastewater", 16th Edition, APHA, 1985.

SM: "Standard Methods for the Examination of Water and Wastewater", 18th Edition, APHA, 1992.

D: ASTM Method

N: Method has been modified

*: Other Reference

NET

QUALITY CONTROL REPORT
BLANKS

JOB NUMBER: 96.06162

PARAMETER	DATE ANALYZED	BLANK	UNITS	REPORTING LIMIT	FLAG
TPH-418.1 (Nonaqueous)	08/21/1996	<10	ug/g	10	NA
TCLP-Arsenic, ICP	08/20/1996	<0.03	mg/L	0.03	NA
PCB/PEST-NONAQ. (8080)					
PCB-1016	08/19/1996	<2.2	ug/kg	2.2	NA
PCB-1221	08/19/1996	<2.2	ug/kg	2.2	NA
PCB-1232	08/19/1996	<2.2	ug/kg	2.2	NA
PCB-1242	08/19/1996	<2.2	ug/kg	2.2	NA
PCB-1248	08/19/1996	<2.2	ug/kg	2.2	NA
PCB-1254	08/19/1996	<2.2	ug/kg	2.2	NA
PCB-1260	08/19/1996	<2.2	ug/kg	2.2	NA

Advisory Control Limits for Blanks

Metals/Wet Chemistry/Conventionals/GC - All compounds should be less than the Reporting Limit.

GC/MS Semi-Volatiles - All compounds should be less than the Reporting Limit except for phthalates which should be less than 5 times the Reporting Limit.

GC/MS Volatiles - Toluene, Methylene chloride, Acetone and Chloroform should be less than 5 times the Reporting Limit. All other volatile compounds should be less than the Reporting Limit.

NET®

QUALITY CONTROL REPORT
Laboratory Control Sample
(LCS)

JOB NUMBER: 96.06462

PARAMETER	LCS RESULT	TRUE CONC.	LCS % REC.	FLAG
TPH-418.1 (Nonaqueous)	2342	2660	88	
TCLP-Arsenic, ICP	1.03	1.00	103	
PCB/PEST-NONAQ. (8080)				
PCB-1016	0.438	0.50	88	
PCB-1260	0.483	0.50	97	

Advisory Control Limits for LCS

Inorganic Parameters - The LCS recovery should be 80-120%.

NET

QUALITY CONTROL REPORT
Matrix Spike / Matrix Spike Duplicate
(MS / MSD)

JOB NUMBER: 96.06462

PARAMETER	SAMPLE RESULT	MS RESULT	MSD RESULT	SPIKE AMOUNT	MS % REC.	MSD % REC.	MS/MSD RPD	FLAG
TPH-418.1 (Nonaqueous)	<10	136	141	125	109	113	3.6	
TCLP-Arsenic, ICP	<0.03	1.00	1.02	1.00	100	102	2	
PCB/PEST-NONAQ. (8080)								
PCB-1016	<22	0.55	0.59	0.050	1100	118	161	
PCB-1260	<22	0.53	0.55	0.050	1060	110	162	

Advisory Control Limits for MS/MSD:

Inorganic Parameters - The spike recovery should be 75-125% if the spike amount value is greater than or equal to one fourth of the sample result value. The RPD for the MS/MSD should be less than 20.

NOTE: Matrix Spike Samples may not be samples from this job.

ATTACHMENT #2

LETTER OF CERTIFICATION OF NON HAZARDOUS MATERIAL

Transwestern Pipeline Company

4001 Indian School Road, Northeast, Suite 250 Albuquerque, New Mexico 87110 (505) 260-4000 Fax (505) 254-1437

September 26,1996

Mr. Patrick Sanchez
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Certification of Non Hazardous Soil from Transwestern's Rio Grande River East Side Facility.

Dear Mr. Sanchez:

I, James R. Russell, Environmental Specialist for Transwestern Pipeline Company, certify that through sampling and analytical testing results (see attached) from Net Laboratories in Houston, Texas, do hereby confirm that the soil removed from the Transwestern's Rio Grande River East Side Facility is contaminated only with non hazardous petroleum hydrocarbons.

Sincerely,

James R. Russell

James R. Russell
Environmental Specialist

xc: Rich Jolly
Larry Campbell
file

ATTACHMENT #3

ANALYTICAL RESULTS OF CONTAMINATED SOIL

American Environmental Network

FAX TRANSMITTAL SHEET

DELIVER TO: Butch

PHONE NUMBER: _____

FAX NUMBER: _____

COMPANY: _____

NUMBER OF PAGES BEING SENT: _____ (INCLUDING THIS PAGE)

FROM:

_____ H. Mitchell Rubenstein, Ph.D., General Manager
X Kimberly D. McNeill, Project Manager
_____ John Caldwell
_____ Ellen Dolock

DATE: 8/2

TIME: _____

FAX NUMBER: (505) 344-4413

COMMENTS: Samples submitted 7/30/96

If you did not receive all pages of this transmission or if you experience Fax Transmission problems, Please call (505) 344-3777, as soon as possible after receipt.

Preliminary Results
Final report will be issued following data review

GAS CHROMOTOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : METRIC CORP. AEN I.D.: 607371
PROJECT # : 0
PROJECT NAME : BELEN RIV. X

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
10	BH-2 4.0-4.2	NON-AQ	7/30/96	7/31/96	7/31/96	1
11	BH-2 5.0-5.2	NON-AQ	7/30/96	7/31/96	7/31/96	1
12	BH-2 6.0-6.2	NON-AQ	7/30/96	7/31/96	7/31/96	1

PARAMETER	DET. LIMIT	UNITS	10	11	12
BENZENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOLUENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
ETHYLBENZENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOTAL XYLENES	0.025	MG/KG	< 0.025	< 0.025	< 0.025

SURROGATE:
BROMOFLUOROBENZENE (%) 98 93 99
SURROGATE LIMITS (65 - 120)

CHEMIST NOTES:
N/A

8/1/96
8/2/96

Preliminary Results
Final report will be issued following data review

GAS CHROMOTOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : METRIC CORP.
PROJECT # : 0
PROJECT NAME : BELEN RIV. X

AEN I.D.: 607371

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
07	BH-2 1.0-1.2	NON-AQ	7/30/96	7/31/96	7/31/96	1
08	BH-2 2.0-2.4	NON-AQ	7/30/96	7/31/96	7/31/96	1
09	BH-2 3.0-3.2	NON-AQ	7/30/96	7/31/96	7/31/96	1

PARAMETER	DET. LIMIT	UNITS	07	08	09
BENZENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOLUENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
ETHYLBENZENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOTAL XYLENES	0.025	MG/KG	< 0.025	< 0.025	< 0.025

SURROGATE:
BROMOFLUOROBENZENE (%) 114 103 96
SURROGATE LIMITS (65 - 120)

CHEMIST NOTES:
N/A

8/1/96
8/2/96

Preliminary Results
Final report will be issued following data review

GAS CHROMOTOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : METRIC CORP. AEN I.D.: 607371
PROJECT # : 0
PROJECT NAME : BELEN RIV. X

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	BH-1 4.0-4.2	NON-AQ	7/30/96	7/31/96	7/31/96	1
05	BH-1 5.0-5.2	NON-AQ	7/30/96	7/31/96	7/31/96	1
06	BH-1 6.0-6.2	NON-AQ	7/30/96	7/31/96	7/31/96	1

PARAMETER	DET. LIMIT	UNITS	04	05	06
BENZENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOLUENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
ETHYLBENZENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOTAL XYLENES	0.025	MG/KG	< 0.025	< 0.025	< 0.025

SURROGATE:
BROMOFLUOROBENZENE (%) 98 106 100
SURROGATE LIMITS (65 - 120)

CHEMIST NOTES:
N/A

8/1/96
8/13/96

Preliminary Results
Final report will be issued following data review

GAS CHROMOTOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : METRIC CORP. AEN I.D.: 607371
PROJECT # : 0
PROJECT NAME : BELEN RIV. X

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	BH-1 1.0-1.2	NON-AQ	7/30/96	7/31/96	7/31/96	1
02	BH-1 2.0-2.4	NON-AQ	7/30/96	7/31/96	7/31/96	1
03	BH-1 3.0-3.2	NON-AQ	7/30/96	7/31/96	7/31/96	1

PARAMETER	DET. LIMIT	UNITS	01	02	03
BENZENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOLUENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
ETHYLBENZENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOTAL XYLENES	0.025	MG/KG	< 0.025	< 0.025	< 0.025

SURROGATE:
BROMOFLUOROBENZENE (%) 99 114 104
SURROGATE LIMITS (65 - 120)

CHEMIST NOTES:
N/A

GE 8/1/96

Preliminary Results
Final report will be issued following data review

GENERAL CHEMISTRY RESULTS

4181

CLIENT	: METRIC CORP.	AEN I.D.	: 607371
PROJECT #	: 0	DATE RECEIVED	: 7/30/96
PROJECT NAME	: BELEN RIV. X		

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
10	BH-2 4.0-4.2	NON-AQ	7/30/96	7/31/96	7/31/96	1
11	BH-2 5.0-5.2	NON-AQ	7/30/96	7/31/96	7/31/96	1
12	BH-2 6.0-6.2	NON-AQ	7/30/96	7/31/96	7/31/96	1

PARAMETER	DET. LIMIT	UNITS	10	11	12
PETROLEUM HYDROCARBONS, IR	20	MG/KG	< 20	70	< 20

CHEMIST NOTES:
N/A

7/31/96
8/1/96

Preliminary Results
Final report will be issued following data review

GENERAL CHEMISTRY RESULTS

418.1

CLIENT	: METRIC CORP.	AEN I.D.	: 607371
PROJECT #	: 0	DATE RECEIVED	: 7/30/96
PROJECT NAME	: BELEN RIV. X		

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
07	BH-2 1.0-1.2	NON-AQ	7/30/96	7/31/96	7/31/96	1
08	BH-2 2.0-2.4	NON-AQ	7/30/96	7/31/96	7/31/96	1
09	BH-2 3.0-3.2	NON-AQ	7/30/96	7/31/96	7/31/96	1

PARAMETER	DET. LIMIT	UNITS	07	08	09
PETROLEUM HYDROCARBONS, IR	20	MG/KG	100	79	< 20

CHEMIST NOTES:
N/A

7/31/96
8/1/96

Preliminary Results
Final report will be issued following data review

GENERAL CHEMISTRY RESULTS

418.1

CLIENT	: METRIC CORP.	AEN I.D.	: 607371
PROJECT #	: 0	DATE RECEIVED	: 7/30/96
PROJECT NAME	: BELEN RIV. X		

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	BH-1 4.0-4.2	NON-AQ	7/30/96	7/31/96	7/31/96	1
05	BH-1 5.0-5.2	NON-AQ	7/30/96	7/31/96	7/31/96	1
06	BH-1 6.0-6.2	NON-AQ	7/30/96	7/31/96	7/31/96	1

PARAMETER	DET. LIMIT	UNITS	04	05	06
PETROLEUM HYDROCARBONS, IR	20	MG/KG	< 20	< 20	< 20

CHEMIST NOTES:
N/A

7/31/96
8/1/96

Preliminary Results
Final report will be issued following data review

GENERAL CHEMISTRY RESULTS

418.1

CLIENT	: METRIC CORP.	AEN I.D.	: 607371
PROJECT #	: 0	DATE RECEIVED	: 7/30/96
PROJECT NAME	: BELEN RIV. X		

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	BH-1 1.0-1.2	NON-AQ	7/30/96	7/31/96	7/31/96	10
02	BH-1 2.0-2.4	NON-AQ	7/30/96	7/31/96	7/31/96	10
03	BH-1 3.0-3.2	NON-AQ	7/30/96	7/31/96	7/31/96	1

PARAMETER	DET. LIMIT	UNITS	01	02	03
PETROLEUM HYDROCARBONS, IR	20	MG/KG	3000	980	24

CHEMIST NOTES:
N/A

7/31/96
8/1/96

ATTACHMENT #4

CLEAN SOIL

Transwestern Pipeline Company

4001 Indian School Road, Northeast, Suite 250 Albuquerque, New Mexico 87110 (505) 260-4000 Fax (505) 254-1437

September 26, 1996

Mr. Roger Anderson
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Plans for Bioremediated Soil from Transwestern's Rio Grande East Side Facility, Belen, New Mexico

Dear Mr. Anderson

Transwestern Pipeline Company's future plans for the hydrocarbon contaminated soil that once it meets your specification. Verify the results to your agency with analytical. Second we plan using the soil in a construction project if one is in progress. If no construction project is available spread it at our Mountainair Facility.
Approval of this request will allow Transwestern to complete this project and will not create any adverse impact to our Mountainair Facility.

Sincerely,

James R. Russell

James R. Russsell
Environmental Specialist

xc: Rich Jolly
Larry Campbell
file

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal	Time 7:45 AM	Date 9-24-96

Originating Party	Other Parties
Pat Sanchez - NMOCD	James Russell - Transwestern

Subject: Bioremmediation cell for H.C. contaminated soils from Belen river crossing to be ammended at Mountain air C.S. GW-110

Discussion:

(1) Soil from Belen - Is it Non-Haz. per Subtitle C - i.e. Listing and TCLP, RIC?

(2) Background soil analysis / methods from mountainair (GW-110)

(3) Soil to be Rem. on plastic to a TPH = 100 mg/kg and BTEX of 10 mg/kg.

(4) what will happen to the soil / Plastic liner - cell once soil is rem.

(5) This is a minor modification to GW-110.

Conclusions or Agreements:

Mr. Russell will send the follow-up information addressing (1), (2), (3), (4) and (5) above - Then OCD can process 9-16-96 application.

Distribution: File

Signed: Patricia W. Sanchez

Transwestern Pipeline Company

4001 Indian School Road, Northeast, Suite 250 Albuquerque, New Mexico 87110 (505) 260-4000 Fax (505) 254-1437

September 16,1996

RECEIVED

SEP 23 1996

Environmental Bureau
Oil Conservation Division

Mr. Roger Anderson
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Bioremediation of soil from Rio Grande River Facility East Side, Belen , New Mexico

Dear Mr. Anderson

Transwestern Pipeline Company, owner and operator of the Rio Grande River Facility East Side located at Belen, New Mexico requests from your agency approval to transfer approximately 150 yards of non hazardous hydrocarbon contaminated soil removed from this facility during construction activity. Transwestern proposes to bioremediate this soil at our Mountainair Facility (GW110) in a dedicated area.

Request modification to Discharge Plan GW-110 for the Mountainair Facility.

1. Undisturbed soils samples underlying the proposed treatment area has been collected.
2. Contaminated soil to be placed on plastic at a depth of 6".
3. Place a 12" high berm around soil.
4. Remove any free standing water.
5. Representative samples of impacted soils will be collected every 6 months.
6. Transwestern will submit soil sampling data from bioremediation area to the OCD, upon attaining hydrocarbon target clean up levels.

Approval of this request will allow Transwestern to expedite the completion of this project and will not create any adverse impact to our Mountainair Facility.

Sincerely,

James R. Russell

James R. Russell
Environmental Specialist

xc: Rich Jolly
Larry Campbell
file

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

P 288 258 635

September 24, 1996

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to James R. Russell	
Street & Number TWPC. - GW-110	
Post Office, State, & ZIP Code 50 yards - Cement	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, April 1995

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-635

Mr. James R. Russell
Transwestern Pipeline Company
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110

Re: Disposal Request
Mountainair Facility GW-110
Torrance County, New Mexico

Dear Mr. Russell:

The Oil Conservation Division (OCD) has received your request letter dated September 16, 1996, for approval to remove and dispose of approximately 50 yards of concrete from your Rio Grande River Valve Facility located near Belen, New Mexico at the Mountainair Facility (GW-110) located in Torrance County, New Mexico. **Based on the information provided, your disposal request is approved.**

Please be advised that this approval does not relieve you of liability should your operation result in pollution of surface or groundwater or the environment. Also, OCD approval does not relieve Transwestern Pipeline Company from compliance with other Federal, State, and Local rules/regulations that may apply.

Sincerely,

Roger C. Anderson
Bureau Chief

RCA/pws

xc: OCD - Artesia

Transwestern Pipeline Company

4001 Indian School Road, Northeast, Suite 250 Albuquerque, New Mexico 87112 (505) 260-4000 Fax (505) 254-1437

September 16,1996

RECEIVED
SEP 23 1996
Environmental Bureau
Oil Conservation Division

Mr. Roger Anderson
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Disposal of Concrete at Rio Grande River Facility East Side, Belen, New Mexico

Dear Mr. Anderson

Transwestern Pipeline Company, owner and operator of the Rio Grande River Facility East Side located at Belen, New Mexico request from your agency to dispose of approximately 50 additional yards of concrete that has been removed from this facility during construction activity. We would like to bury this used concrete at our Mountainair Facility (GW110) in a dedicated excavation area. Approval of this request will allow Transwestern to expedite the completion of this project and will not create any adverse impact to our Mountainair Facility.

Sincerely,

James R. Russell

James R. Russell
Environmental Specialist

xc: Rich Jolly
Larry Campbell
file

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 5, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-615

Mr. James R. Russell
Transwestern Pipeline Company
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110

Re: Disposal Request
Mountainair Facility GW-110
Torrance County, New Mexico

Dear Mr. Russell:

The Oil Conservation Division (OCD) has received your request letter dated August 9, 1996, for approval to remove and dispose of approximately 20 yards of concrete from your Rio Grande River Valve Facility located near Belen, New Mexico at the Mountainair Facility (GW-110) located in Torrance County, New Mexico. **Based on the information provided, your disposal request is approved.**

Please be advised that this approval does not relieve you of liability should your operation result in pollution of surface or groundwater or the environment. Also, OCD approval does not relieve Transwestern Pipeline Company from compliance with other Federal, State, and Local rules/regulations that may apply.

Sincerely,

Roger C. Anderson
Bureau Chief

RCA/pws

xc: OCD - Artesia

P 288 258 615

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to	TWPC - Rio Grande River Valley
Street & Number	at Mountainair Facility.
Post Office, State, & ZIP Code	GW-110
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

PS Form 3800, April 1995

Transwestern Pipeline Company

4001 Indian School Road, Northeast, Suite 250 Albuquerque, New Mexico 87110 (505) 260-4000 Fax (505) 254-1437

GW-110

RECEIVED
AUG 28 1996
CONSERVATION DIVISION

August 9, 1996

Mr. Roger Anderson
Oil Conservation Division
P.O.Box 2088
Santa Fe, New Mexico 87504-2088

Re: Disposal of Concrete from the Rio Grande River Valve Facility East Side, Belen New Mexico

Dear Mr. Anderson

Transwestern Pipeline Company, owner and operator of the Rio Grande River Valve Facility located on the east side of the river at Belen , New Mexico request approval from your agency to dispose of approximately 20 yards of concrete removed from this facility during construction activity. We would like to bury this used concrete at our Mountainair Facility in a dedicated excavation area. Approval of this request will allow Transwestern to expedite the completion of this project and will not create any adverse impact to out Mountainair Facility.

Sincerely,

James R. Russell

James R. Russell
Environmental Specialist

xc: Rich Jolly
Larry Campbell
file

RECEIVED
AUG 28 1996
Environmental Bureau
Oil Conservation Division

Transwestern Pipeline Company

4001 Indian School Road, Northeast, Suite 250 Albuquerque, New Mexico 87110 (515) 260-4000 Fax (505) 254-1437

GW-110

7-17-96

Ms. Carol D. Peters
United States Environmental Protection Agency
Region 6
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

AUG 28 1996

OIL CONSERVATION DIV.

Re: TPL Examine All Compressor Station West of Corona, New Mexico

Dear Ms. Peters:

Transwestern Pipeline has examined all Compressor Stations west of Corona, New Mexico to see if any liquid in our work operation is being removed from fuel filters into a bottomless cistern. In our investigation we have found no operating practices where liquid is being removed from the fuel filters and drained into a bottomless cistern.

If you have any questions concerning this response, please give me a call at (505) 260-4011.

Sincerely,

James R. Russell

James R. Russell
Environmental Specialist

cc: Roger Anderson, NMOCD
Joe Hulscher
Rich Jolly
Larry Campbell

RECEIVED

AUG 28 1996

Environmental
Oil Conservation Division

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

October 14, 1994

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-271

Mr. Larry Campbell
Transwestern Pipeline Company
P.O. Box 1717
Roswell, New Mexico 88202-1717

Re: Surface Impoundment Closure
Mountainair Compressor Station No. 7 (GW-110)
Torrence County, New Mexico

Dear Mr. Campbell:

The Oil Conservation Division (OCD) has received Transwestern Pipeline Company's (Transwestern) request, dated August 15, 1994, for approval to formally close the concrete surface impoundment and unlined surface retention area present at the above referenced facility. Based upon the above referenced request and the report SHALLOW SUBSURFACE INVESTIGATION, TRANSWESTERN PIPELINE COMPANY COMPRESSOR STATION NO.7 MOUNTAINAIR, NEW MEXICO, prepared by Cypress Engineering Services, Inc. on behalf of Transwestern, the request is hereby approved with the following conditions:

1. The concrete impoundment will be broken up and backfilled with clean fill dirt and mounded in a manner to inhibit ponding of rain water.

2. The unlined surface retention area will be backfilled with clean fill and mounded in a manner to inhibit ponding of rainwater.

3. Transwestern will submit a final closure report to the OCD within forty-five (45) days of completing the proposed closure.

Please be advised that OCD approval does not limit you to the work proposed if the work fails to fully delineate the extent of contamination related to Transwestern's activities. Additionally, this approval does not relieve you of liability should your operation result in actual pollution of surface or groundwater or the environment actionable under other laws and/or regulations.

If you have any questions, please do not hesitate to call me at (505) 827-5824.

Sincerely,

Chris Eustice

Chris E. Eustice
Environmental Geologist

xc: OCD - Artesia Office

Phone (505) 623-2761
FAX (505) 625-8060

'94 AUG 15 AM 8 50

Transwestern Pipeline Company
TECHNICAL OPERATIONS
P. O. Box 1717 • Roswell, New Mexico 88202-1717

August 15, 1994

Mr. Roger Anderson
Bureau Chief
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Surface Impoundment Closure, Compressor Station No. 7, Mountainair, New Mexico

Dear Mr. Anderson:

Transwestern Pipeline Company, (Transwestern) owner and operator of the above referenced facility, requests written approval from your agency to formally close the concrete lined surface impoundment and unlined surface retention area present at this location. On April 26, 1994, the report entitled, "Shallow Subsurface Investigation Transwestern Pipeline Company Compressor Station No. 7 Mountainair, New Mexico" which describes the environmental conditions at each impoundment, was submitted to your office for review. On July 29, 1994, a one day meeting was held in your office and specific items relating to the written investigation were discussed.

At this time, Transwestern requests closure of each feature at this site based upon the following conditions and observations:

1. There was no hydrocarbon (TPH) contamination reported in the boring samples taken at each of the impoundment structures investigated.

2. BTEX constituents at less than 1 ppm have minimally impacted the subsurface soils at one borehole location.

3. Underground aquifers were not impacted by the hydrocarbons which entered the soil, as subsurface soil samplings taken at the borehole bottom did not contact groundwater.

4. This facility is located in a remote area. The present land use of the area is livestock grazing and oil and gas activity.

5. There is no public endangerment. The distance to the nearest residential receptor is estimated at one half mile.

The BTEX constituents which were identified in the upper soil interval at one location, represents an isolated occurrence of constituents present. At the level reported, natural conditions at the site will degrade and reduce the extremely small concentrations of contaminants. Based upon the above points of consideration, Transwestern Pipeline Company proposes not to perform any additional investigations or remedial actions.

Should you require any additional information concerning written request for closure of this feature, contact our Roswell Technical Operations at (505) 625-8022.

Sincerely

Larry T. Campbell

Larry Campbell
Division Environmental Specialist

xc: file

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

May 17, 1994

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-211

Mr. Larry Campbell
Transwestern Pipeline Company
P.O. Box 1717
Roswell, New Mexico 88202-1717

Re: Disposal Request
Mountainair Compressor Station
Torrence County, New Mexico

Dear Mr. Campbell:

The Oil Conservation Division (OCD) has received your request, dated May 9, 1994, for approval to dispose of approximately 100 yards of non contaminated concrete generated from the removal of two onsite company houses. Based upon the information provided, your disposal request is approved with the following conditions.

1. Onsite burial will be into a dedicated excavation area within the confines of the facility.

2. The excavation area, and soils used to cover the area, will be free of contaminants relative to the "Guidelines For Surface Impoundment Closure".

3. The concrete to be buried will be non contaminated as stated in your request.

Mr. Larry Campbell
May 17, 1994

Please be advised that this approval does not relieve you of liability should your operation result in actual pollution of surface or groundwater or the environment actionable under other laws and/or regulations.

If you have any questions, please do not hesitate to call me at (505) 827-5824.

Sincerely,

Chris E. Eustice
Environmental Geologist

Phone (505) 623-2761
FAX (505) 625-8060

Transwestern Pipeline Company
TECHNICAL OPERATIONS
P. O. Box 1717 • Roswell, New Mexico 88202-1717

211

May 9, 1994

Mr. Roger Anderson
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RE: Disposal of Concrete Housing Foundations at Compressor Station No. 7, Mountainair

Tonto

Dear Mr. Anderson:

Transwestern Pipeline Company, owner and operator of the Mountainair Compressor Station, requests approval from the Oil Conservation Division (OCD) to dispose of approximately 100 cubic yards of non contaminated concrete generated from the removal of two (2) onsite company houses. This facility is currently operating under Discharge Permit No. GW-110.

This request specifically addresses burial onsite of the concrete into a dedicated excavation area within the confines of the property. Approval of this request will allow Transwestern expedited completion of this construction project and will not create any adverse impacts to the facility environment.

Sincerely,

Larry Campbell

Larry Campbell
Division Environmental Specialist

xc: Greg McIlwain
Bob Anderson
Butch Russell
file

Better, Faster, Simpler
Transwestern Pipeline Company
An ENRON Company

Phone (505) 623-2761
FAX (505) 625-8060

Transwestern Pipeline Company
TECHNICAL OPERATIONS
P. O. Box 1717 • Roswell, New Mexico 88202-1717

OIL CONSER... DIVISION
RECEIVED
'95 FEB 6 AM 8 52

February 2, 1995

Mr. Chris Eustice
New Mexico Oil Conservation Division
2040 South Pacheco St.
Santa Fe, New Mexico 87504

RECEIVED
FEB 07 1995
Environmental Bureau
Oil Conservation Division

Re: Surface Impoundment Closure Mountainair Comp. Sta. (GW-110)

Dear Mr. Eustice:

Transwestern Pipeline Company, owner and operator of the Mountainair Compressor Station, presents the following information to the OCD to formally close the out of service surface impoundments present at the above referenced facility. This closure procedure incorporated the information received from the drilling investigation conducted by Cypress Engineering at the compressor station facility where contamination levels present in the soils were below regulatory target levels and recommendations provided by your agency. The concrete impoundment has been closed in the following manner. The liquids were removed and a plastic liner material was placed into the impoundment bottom and extended over the impoundment sides. Clean soil fill material was then placed and compacted into the impoundment to a depth of approximately 18 inches from the top of the concrete. A plastic liner was then placed on the backfill material. Additional clean soil fill material was then mounded over the backfilled impoundment. The unlined surface retention area has been backfilled and mounded with clean soil material.

It is Transwestern's position that each feature has been taken out of service and are no longer considered potential hazards for future contamination. In addition, Transwestern has employed sufficient security in the form of impermeable plastic barriers and surface soil mounding to ensure that contaminants will not collect into the impoundments. Transwestern is confident that the described closure efforts will comply with the OCD's closure recommendations.

If you should require any additional information concerning the construction activity, contact our Roswell Technical Operations at (505) 625-8022.

Sincerely,

Larry Campbell

Larry Campbell
Division Environmental Specialist

xc: Greg McIlwain
Joe Hulscher
Bob Anderson
file

UNITED STATES
DEPARTMENT OF THE INTERIOR
FISH AND WILDLIFE SERVICE
Ecological Services
Suite D, 3530 Pan American Highway, NE
Albuquerque, New Mexico 87107

January 22, 1993

Ms. Donna Mullins
U.S. Environmental Protection Agency
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Dear Ms. Mullins:

This responds to your letter dated December 19, 1992, requesting the U.S. Fish and Wildlife Service (Service) comments on the U.S. Environmental Protection Agency's (EPA) intent to terminate the Consent Decree between the Transwestern Pipeline Company (TPC) and EPA for PCB contamination at four TPC compressor stations and ancillary sites in New Mexico. The Consent Decree will be terminated because the company has met the terms and conditions of the document. The company has cleaned up PCB soil contamination at their Mountainair, Corona, Thoreau, and Laguna stations. Groundwater monitoring has also been conducted at these four compressor stations in accordance with the Consent Decree.

PCB's and BTEX were found in the groundwater at the Thoreau and Laguna stations. New Mexico Oil Conservation Division (OCD) has agreed to oversee TPC's groundwater remedial efforts at these two stations to ensure that groundwaters are remediated to State standards. OCD is in the process of working with TPC to define the extent of petroleum contaminants at these sites and to determine options for remediation of contaminated groundwater.

The Service has no comment on the termination of the Consent Decree for PCB remedial activities at the TPC sites. In a conversation with Mr. William Olsen of OCD, groundwater remediation plans at the Thoreau and Laguna stations at this time are based on a closed loop plan. However, if at anytime these plans change and involve open ponding, which may create a potential risk to the Department of Interior Trust Resources, the Service recommends steps be taken to ensure migratory birds cannot gain access to the ponds.

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

December 29, 1992

Donna S. Mullins
U.S. Environmental Protection Agency
Region 6
1445 Ross Ave, Suite 1200
Dallas, Texas 75202-2733

RE: TRANSWESTERN PIPELINE COMPANY PCB CONTAMINANT CLEANUP

Dear Ms. Mullins:

The New Mexico Oil Conservation Division (OCD) is in receipt of your December 17, 1992 correspondence requesting comment on the U.S. Environmental Protection Agency's (EPA) intent to terminate the Consent Decree between the Transwestern Pipeline Company (TPC) and EPA for PCB contamination at various TPC compressor stations and ancillary sites in New Mexico. Your correspondence states that the required cleanup of PCB's at these sites has been completed to the satisfaction of EPA and that petroleum related contaminants identified during ground water monitoring at the Thoreau and Laguna compressor stations are being addressed by the appropriate state and tribal regulatory agencies.

The OCD has no comment on the termination of the Consent Decree for PCB remedial activities at the TPC sites. However, according to New Mexico Water Quality Control Commission (WQCC) Regulations, remaining petroleum contaminated ground water at the Thoreau and Laguna compressor stations is required to be remediated to ground water standards promulgated by the WQCC. The OCD is the constituent agency responsible for enforcement of WQCC regulations at these stations. As you know, the OCD and has been working with TPC to define the extent of petroleum contaminants at these sites and to determine options for remediation of contaminated ground water. The OCD will continue to oversee TPC's ground water remedial efforts to ensure that ground waters are remediated to state standards.

The OCD thanks EPA for keeping us apprised of the results of EPA's PCB contaminant investigations and remedial efforts at TPC's New Mexico sites.

In the future, if you have any questions regarding OCD required remedial actions at TPC's Thoreau and Laguna compressor stations, please contact William C. Olson of my staff at (505) 827-5885.

Sincerely,

Roger C. Anderson
Environmental Bureau Chief

xc: William J. LeMay, OCD Director
Frank Chavez, OCD Aztec District Supervisor

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

DEC 17 1992

William J. LeMay
Director
Oil Conservation Division
State of New Mexico
Energy, Minerals and Natural Resources Department
P.O. Box 2088
Santa Fe, New Mexico 87504

Dear Mr. LeMay:

As you are aware, the EPA PCB Program has been working with Transwestern Pipeline, under the auspices of a Consent Decree, for the cleanup of PCB contamination at four compressor stations and ancillary sites in New Mexico. As of this date, cleanup has been completed at the four compressor stations and ancillary sites according to the terms of the Consent Decree. Groundwater monitoring has also been conducted at the four compressor stations in accordance with the Consent Decree. PCB, in addition to Benzene, Toluene and Xylene (BTEX), contamination has been identified at the Thoreau and Laguna Compressor Stations. According to the terms of the Consent Decree, the company has submitted Groundwater Assessment Reports for both sites that have been approved by the EPA PCB Program. The Company has proposed and is conducting on-going groundwater monitoring at both of these sites.

The company has also conducted groundwater monitoring at the Belen Rio Grande River Crossing for a one year period. No PCBs or BTEX were detected at this site.

The purpose of this letter is two-fold. First, current on-going groundwater monitoring and/or remediation is not covered under the Consent Decree. Currently, the company is working with your Agency and the Navajo Tribe on on-going groundwater monitoring at the Thoreau Compressor Station. They are also conducting a pilot bioremediation program for hydrocarbon contamination, that has been approved by your Agency, at the site. The company is working with your Agency and the Laguna Tribe concerning on-going groundwater monitoring at the Laguna Compressor Station. Therefore, based on the lack of resources and the priority of other projects, the EPA PCB Program will no longer formally conduct oversight of on-going groundwater monitoring, as it pertains to PCB contamination. The EPA PCB Program reserves the right to enter into a formal oversight role, but this would have to be through the civil referral process or civil administrative complaint process.

Second, the EPA PCB Program will soon terminate the Consent Decree because the Company has met the terms and conditions of the Consent Decree. Before we terminate the Consent Decree, we want to give

interested parties a period of 30 days in which to comment or ask questions about the outcome of the cleanup. Please send in writing or call about any questions or comments that you might have by January 25, 1993.

Finally, we want to thank you for your assistance in this project. Your interest and assistance contributed to a project which resulted in the overall cleanup of the environment.

If you have any questions or comments concerning this letter or the Consent Decree, please call me at (214) 655-7576.

Sincerely,

Donna S. Mullins

Donna S. Mullins
EPA Project Contact

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

August 17, 1992

CERTIFIED MAIL
RETURN RECEIPT NO. P-667-242-137

Mr. Larry T. Campbell
Transwestern Pipeline Company
P. O. Box 1717
Roswell, New Mexico 88202-1717

RE: Discharge Plan GW-110
Mountainair Compressor Station
Torrance County, New Mexico

Dear Mr. Campbell:

The modification of groundwater discharge plan GW-110 for the Transwestern Pipeline Company Mountainair Compressor Station located in the NE/4, Section 3, Township 1 South, Range 6 East, NMPM, Torrance County, New Mexico **is hereby approved** under the conditions contained in the enclosed attachment. The discharge plan modification consists of the application dated May 29, 1992.

The discharge plan was submitted pursuant to Section 3-106 of the Water Quality Control Commission Regulations. It is approved pursuant to section 3-109.A. Please note Section 3-109.F., which provides for possible future amendments of the plan. Please be advised that approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with

the terms and conditions of the plan". Pursuant to Section 3-107.C. you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

The discharge plan modification application for the Transwestern Pipeline Company Mountainair Compressor Station is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan modification will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate of six-hundred and ninety (690) dollars for compressor stations in excess of 3000 Horsepower .

The OCD has not received your $50 filing fee. The flat fee for an approved discharge plan may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

William J. LeMay
Director

WJL/rca

xc: Chris Eustice - OCD Hobbs

ATTACHMENT TO DISCHARGE PLAN GW-110 MODIFICATION
TRANSWESTERN PIPELINE MOUNTAINAIR COMPRESSOR STATION
DISCHARGE PLAN REQUIREMENTS
(August 17, 1992)

1. The $50 filing fee and the $690 flat fee (either total payment or installment) will be paid upon receipt of this approval.

2. Only contaminated soils from Transwestern operations will be accepted at the landfarm.

3. Only solids which are non-hazardous by RCRA Subtitle C exemption or by characteristic testing will be accepted at the facility. Solids from operations not currently exempt under RCRA Subtitle C or mixed exempt/non-exempt solids will be tested for appropriate hazardous constituents. Test results must be submitted to the OCD along with a request to receive the non-exempt solids, and a written OCD approval (case specific) must be obtained prior to disposal. Any non-oilfield wastes which are RCRA Subtitle C exempt or are non-hazardous by characteristic testing will only be accepted on a case-by-case basis and with prior OCD approval.

4. Comprehensive records of all material disposed of at the facility will be maintained at the facility.

6. No free liquids or soils with free liquids will be accepted at the landfarm.

7. The OCD will be notified of any break, spill, blow out, or fire or any other circumstance that could constitute a hazard or contamination in accordance with OCD Rule 116.

8. Removal of remediated soils from the landfarm will be on a case by case approval basis.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 6/19/92,

or cash received on 6/30/92 in the amount of $ 1380.00

from ENRON CORP

for MOUNTAINAIR COMPRESSOR STA GW-110
(Facility Name) (DP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: [signature] Date: 6/30/92

Received in ASD by: [signature] Date: 6/30/92

Filing Fee ____ New Facility X Renewal ____

Modification ____ Other _____
(specify)

Organization Code 521.07 Applicable FY 80

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment ____

[redacted]

TRANSWESTERN PIPELINE COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

ENRON CORP

DATE OF CHECK
06-19-92

This check is VOID unless printed on BLUE background

EXACTLY $*****1,380 DOLLARS 00 CENTS

AMOUNT OF CHECK
$*****1,380.00

PAY TO THE ORDER OF

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
P O BOX 2088
NMED WATER QUALITY MANAGEMENT
SANTA FE, NM
87504

BY [signature]
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

[redacted]

CHECK NO. [redacted]

REMITTANCE STATEMENT
TRANSWESTERN PIPELINE COMPANY

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9206003735	051892	GW-110		1,380.00	0.00	1,380.00
# P-670-683-596 ATTN: WILLIAM J. LEMAY						
					TOTAL	1,380.00

Special Instructions

P. O. BOX 1188, HOUSTON,TEXAS 77251-1188

DETACH STATEMENT BEFORE DEPOSITING. ENDORSEMENT OF CHECK ATTACHED ACKNOWLEDGES PAYMENT IN FULL OF ALL ITEMS SHOWN ABOVE IN CASE OF ERROR OR OMISSION RETURN BOTH CHECK AND STATEMENT

011-E1153 12/88

UNITED STATES
DEPARTMENT OF THE INTERIOR
FISH AND WILDLIFE SERVICE
Ecological Services
Suite D, 3530 Pan American Highway, NE
Albuquerque, New Mexico 87107

June 23, 1992

Mr. William J. Lemay
Director, State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. Lemay:

This responds to the notice of publication received by the U.S. Fish and Wildlife Service (Service) on June 19, 1992, regarding the Oil Conservation Division (OCD) discharge permits GW-119, GW-123, GW-89, and GW-110 on fish, shellfish, and wildlife resources in New Mexico.

The Service has determined there are no wetlands or other environmentally sensitive habitats, plants, or animals that will be adversely affected by the following discharge.

> GW-119 - Phillips Petroleum Company, East Vacuum Liquids Recovery Plant, Section 33, T17S, Range 35E, NMPM, Lea County, New Mexico. Approximately 2,100 gallons per day of wastewater is to be discharged into a Class II well for beneficial reuse into a waterflood.

The Service has the following comments on the issuance of the following discharge permits.

> GW-123 - Yates Petroleum Corporation, 7-Rivers Compressor Station, NW/4 NW/4, Section 25, T19S, R24E, NMPM, Eddy County, New Mexico. Approximately 260 gallons per day of wash down water stored in two 300 barrel above ground fiberglass tanks and then transferred via pipeline and injected into an OCD approved Class II injection well.

Natural gas pipeline condensates contain many organic constituents including benzene, C1 to C5 alkylated benzenes, and toluene. (G. Eiceman. 1986. Hazardous Organic Wastes From Natural Gas Production, Processing and Distribution: Environmental Fates). Polychlorinated bi-phenyls may also be incorporated into the condensate through some compressor lubricants. The Service is concerned that washdown water at the compressor site may contain any, or all, of these organic constituents and that accidental spills could result in potential toxicity to Department of the Interior (DOI) Trust

Resources over time. The Service suggest that a surface soil monitoring program be implemented. Such a monitoring program would ensure the compressor site would not represent a potential threat to endangered species or migratory birds that may be found in the area.

GW-89 - Transwestern Pipeline Company, Corona Compressor Station, NW/4, Section 36, T4S, R15E, NMPM, Lincoln County, New Mexico. Discharge plan modification proposes the addition of a landfarm which will accept non-hazardous hydrocarbon contaminated soil generated at field operations owned by Transwestern. No liquids or hazardous waste will be accepted.

GW-110 - Transwestern Pipeline Company, Mountainair Compressor Station, NE/4, Section 3, T1S, R6E, NMPM, Torrance County, New Mexico. Discharge plan modification proposes the addition of a landfarm which will accept non-hazardous hydrocarbon contaminated soil generated at field operations owned by Transwestern. No liquids or hazardous waste will be accepted at this site.

The landfarm area should be underlain with impermeable plastic and bermed to prevent runoff of contaminants. If vegetation is to be planted to physically stabilize the soil, the Service is concerned that the vegetation might take up, from the soil, potentially toxic levels of contaminants and could create a potential risk to DOI Trust Resources. The Service recommends that, if planting does occur, the soil be analyzed for hazardous or toxic substances to ensure that a potential risk to endangered species or migratory birds does not exist.

The Service is the Federal agency responsible for the protection of migratory birds and endangered species. Please note the following legal mandates.

1. Endangered Species Act of 1973, as amended. Section 9 prohibits any "take" (harass, harm, pursue, hunt, shoot, would, kill, trap, capture, or collect, or to attempt to engage in any such conduct) of listed species without a special exemption. Harm is further defined to include specific habitat modification or degradation that results in death or injury to listed species by significantly impairing behavioral patterns such as breeding, feeding, or sheltering.

2. Migratory Bird Treaty Act (Act). Section 703 prohibits anyone at anytime or in any manner to capture, transport, or kill any migratory birds unless permitted by regulations promulgated under it. If migratory birds become exposed to and/or accumulated harmful levels of contaminants, this constitutes "take" under the Act. The courts have stated the Act can be constitutionally applied to impose penalties to persons, associations, partnerships, or corporations which did not intend to "kill" migratory birds and that the Act includes poisoning by any means. The unlawful killing of even one migratory birds is an offense.

If you have any questions concerning our comments, please contact Mary Orms at (505) 883-7877.

Sincerely,

for Michael J. Romalo

Jennifer Fowler-Propst
Field Supervisor

cc:
Director, New Mexico Department of Game and Fish, Santa Fe, New Mexico
Regional Administrator, U.S. Environmental Protection Agency, Dallas, Texas
Regional Director, U.S. Fish and Wildlife Service, Fish and Wildlife Enhancement, Albuquerque, New Mexico

STATE OF NEW MEXICO
County of Bernalillo ss

Thomas J. Smithson being duly sworn declares and says that he is National Advertising manager of the **Albuquerque Journal** , and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chaper 167, Session Laws of 1937, and that payment therefore has been made or assessed as court costs; that the notice, a copy of which is hereto attached, was published in said paper in the regular daily edition,

for.....1.....times, the first publication being on the....26...day

of.....June....., 1992, and the subsequent consecutive

publications on....., 1992.

Thomas J. Smithson

Sworn and subscribed to before me, a Notary Public in and for the County of Bernalillo and State of New Mexico, this ....26.... day of.....June....., 1992.

OFFICIAL SEAL
Bernadette Ortiz
BERNADETTE ORTIZ
NOTARY PUBLIC-NEW MEXICO
MY BOND FILED WITH SECRETARY OF STATE
Commission Expires 12-18-93

PRICE.....$47.11.....

Statement to come at end of month.

CLA-22-A (R-12/92) ACCOUNT NUMBER.....C81184.....

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DEPARTMENT

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications and modifications have been submitted to the Director of the Oil Conservation District, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-119) - Phillips Petroleum Company, Jeffrey Carlson, Safety and Environmental Analyst, 4001 Penbrook, Odessa, Texas 79762, has submitted a discharge plan application for their East Vacuum Liquids Plant (EVLRP) which is located in Section 33, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico. Approximately 2100 gallons per day of waste water with a total dissolved solids concentration of approximately 3715 mg/l is discharged into a Class II well for beneficial reuse into a waterflood. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 220 to 260 feet with a total dissolved solids concentration ranging from 300 mg/l to 500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-127) - Amoco Production Company, Chuck Morgan, 105 South Fourth Street, Artesia, New Mexico, 88210, has submitted a discharge plan application for their 7-Rivers Compressor Station located in the NW/4 NW/4, Section 25, Township 19 South, Range 24 East, NMPM, Eddy County, New Mexico. Approximately 260 gallons per day of wash down with a total dissolved solids concentration of approximately 56,800 mg/l is stored in two 300 barrel above ground fiberglass tanks and then transferred via pipeline and injected into an OCD approved Class II injection well. Ground water most likely to be affected by an accidental discharge is at a depth of approximately 250 feet with a total dissolved solids concentration of approximately 1650 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-89) - Transwestern Pipeline Company, Larry Campbell, Compliance Environmentalist, P.O. Box 1717, Roswell, New Mexico 88202-1717, has submitted a discharge plan modification application for the previously approved discharge plan for their Corona Compressor Station located in the NW/4, Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico. The modification proposes the addition of a landfarm which will accept non-hazardous hydrocarbon contaminated soil generated at field operations owned by Transwestern. No liquids or hazardous waste will be accepted at the site. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 552 feet with a total dissolved solids concentration of approximately 1500 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-110) - Transwestern Pipeline Company, Larry Campbell, Compliance Environmentalist, P.O. Box 1717, Roswell, New Mexico 88202-1717, has submitted a discharge plan modification application for the previously approved discharge plan for their Mountainair Compressor Station located in the NE/4, Section 3, Township 1 South, Range 8 East, NMPM, Torrance County, New Mexico. The modification proposes the addition of a landfarm which will accept non-hazardous hydrocarbon contaminated soil generated at field operations owned by Transwestern. No liquids or hazardous waste will be accepted at the site. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 350 feet with a total dissolved solids concentration of approximately 2800 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 5:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 16th day of June, 1992

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
WILLIAM J. LEMAY, Director

Journal: June 26, 1992

PUBLISHER'S AFFIDAVIT

STATE OF NEW MEXICO
COUNTY OF
LINCOLN } SS.

Before me, the undersigned, personally appeared Ruth Hammond, who being sworn states:

That she is the publisher of the Lincoln County News, a weekly newspaper of general paid circulation, which is entered under the second class privilege in Lincoln County, New Mexico; that said newspaper has been so published in Lincoln County, New Mexico, continuously and uninterruptedly during the period of more than twenty-six consecutive weeks next prior to the first issue containing the attached legal notice; that the notice attached hereto is Cause in the Court in and for Lincoln County, New Mexico, was published in said newspaper for ONE successive issues, the first publication being dated June 25, 19 92 and the last publication being dated June 25, 19 92 that such legal notice was published in a newspaper duly qualified for that purpose within the meaning of Chapter 167, New Mexico Session Laws of 1937; and the payment therefor in the sum of $ 77.45 is to be assessed as court costs in said cause.

Ruth Hammond
PUBLISHER

Subscribed and sworn to before me this 26th day of June, 19 92

Virginia L. Curtis
NOTARY PUBLIC

My Commission Expires 2/26, 19 93

OFFICIAL SEAL
NOTARY BOND FILED WITH SECRETARY OF STATE
My Commission Expires

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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(GW-119)-Phillips Petroleum Company, Jeffrey Carlson, Safety and Environmental Analyst, 4001 Penbrook, Odessa, Texas 79762, has submitted a discharge plan application for the East Vacuum Liquids Recovery Plant (EVLRP) which is located in Section 33, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico. Approximately 2100 gallons per day of waste water with a total dissolved solids concentration of approximately 3715 mg/l is discharged into a Class II well for beneficial reuse into a waterflood. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 220 to 280 feet with a total dissolved solids concentration ranging from 300 mg/l to 500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-123)-Yates Petroleum Corporation, Chuck Morgan, 105 South Fourth Street, Artesia, New Mexico, 88210, has submitted a discharge plan application for their 7-Rivers Compressor Station located in the NW/4NW/4, Section 25, Township 19 South, Range 24 East, NMPM, Eddy County, New Mexico. Approximately 260 gallons per day of wash down water with a total dissolved solids concentration of approximately 56,800 mg/l is stored in two 300 barrel above ground fiberglass tanks and then transferred via pipeline and injected into an OCD approved Class II injection well. Ground water most likely to be affected by an accidental discharge is at a depth of approximately 250 feet with a total dissolved solids concentration of approximately 1650mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-89) - Transwestern Pipeline Company, Larry Campbell, Compliance Environmentalist, P.O. Box 1717, Roswell, New Mexico, 88202-1717, has submitted a discharge plan modification application for the previously approved discharge plan for their Corona Compressor Station located in the NW/4, Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico. The modification proposes the addition of a landfarm which will accept non-hazardous hydrocarbon contaminated soil generated at field operations owned by Transwestern. No liquids or hazardous waste will be accepted at the site. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 552 feet with a total dissolved solids concentration of approximately 1500mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-110) - Transwestern Pipeline Company, Larry Campbell, Compliance Environmentalist, P.O. Box 1717, Roswell, New Mexico, 88202-1717, has submitted a discharge plan modification application for the previously approved discharge plan for their Mountainair Compressor Station located in the NE/4, Section 3, Township 1 South, Range 6 East, NMPM, Torrance County, New Mexico. The modification proposes the addition of a landfarm which will accept non-hazardous hydrocarbon contaminated soil generated at field operations owned by Transwestern. No liquids or hazardous waste will be accepted at the site. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 350 feet with a total dissolved solids concentration of approximately 2800mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at San-

Affidavit of Publication

No. 13984

STATE OF NEW MEXICO,

County of Eddy:

GAry D. Scott being duly sworn, says: That he is the Publisher of The Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 consecutive days weeks on the same day as follows:

First Publication June 24, 1992

Second Publication

Third Publication

Fourth Publication

Gary D. Scott

Subscribed and sworn to before me this 24th day of June 19 92

Barbara Ann Beam

Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1996

LEGAL NOTICE

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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(GW-119) - Phillips Petroleum Company, Jeffrey Carlson, Safety and Environmental Analyst, 4001 Penbrook, Odessa, Texas 79762, has submitted a discharge plan application for their East Vacuum Liquids Recovery Plant (EVLRP) which is located in Section 33, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico. Approximately 2100 gallons per day of waste water with a total dissolved solids concentration of approximately 3715 mg/1 is discharged into a Class II well for beneficial reuse into a waterflood. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 220 to 280 feet with a total dissolved solids concentration ranging from 300 mg/1 to 500 mg/1. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-123) - Yates Petroleum Corporation, Chuck Morgan, 105 South Fourth Street, Artesia, New Mexico, 88210, has submitted a discharge plan application for their 7-Rivers Compressor Station located in the NW/4 NW/4, Section 25, Township 19 South, Range 24 East, NMPM, Eddy County, New Mexico. Approximately 260 gallons per day of wash down water with a total dissolved solids concentration of approximately 56,800 mg/1 is stored in two 300 barrel above ground fiberglass tanks and then transferred via pipeline and injected into an OCD approved Class II injection well. Ground water most likely to be affected by an accidental discharge is at a depth of approximately 250 feet with a total dissolved solids concentration of approximately 1650 mg/1. The discharge plan addresses how spills, leaks and

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 16th day of June, 1992.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
s-William J. LeMay
WILLIAM J. LEMAY
Director

SEAL

Published in the

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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(GW-89) — Transwestern Pipeline Company, Larry Campbell, Compliance Environmentalist, P.O. Box 1717, Roswell, New Mexico, 88202-1717, has submitted discharge plan modification application for the previously approved discharge plan for their Corona Compressor Station located in the NW/4 Section 36, Township 4 South, Range 15 East, NMPM, Lincoln County, New Mexico. The modification proposes the addition of a landfarm which will accept non-hazardous hydrocarbon contaminated soil generated at field operations owned by Transwestern. No liquids or hazardous waste will be accepted at the site. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 552 feet with a total dissolved solids concentration of approximately 1,500 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fé, New Mexico, on this 16th day of June, 1992.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
/s/ WILLIAM J. LEMAY
Director

SEAL

To be published one time in the Torrance County

THE
CITIZEN

P.O. BOX 288
ESTANCIA, NEW MEXICO 87016-0288

EDITOR'S AFFIDAVIT

STATE OF NEW MEXICO)
)
COUNTY OF TORRANCE)

Before me, the undersigned, personally appeared James Morrow Hall, who being sworn, states:
That he is the editor of the TORRANCE COUNTY CITIZEN, a weekly newspaper of general circulation, which is entered under the second class privilege in Torrance County, New Mexico, continuously and uninterruptedly during the period of more than twenty-six consecutive weeks next prior to the first issue containing the attached legal notice; that the notice attached hereto in Cause No. Notice of Publication in the Court in and for Torrance County, New Mexico, was published in said newspaper for One consecutive issues, the first publication being dated July 2, 19 92, and the last publication being dated July 2, 19 92, that such legal notice was published in a newspaper duly qualified for that purpose within the meaning of Chapter 167, New Mexico Session Laws of 1937; and that payment therefor in the sum of $2.96 is to be assessed as court costs in said cause.

James Morrow Hall
EDITOR

Subscribed and sworn to before me this 10th day of July, 19 92.

Vivian Carrano
Notary Public

My commission expires: Oct 17, 1994

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 16th day of June, 1992.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

WILLIAM J. LEMAY, Director

Phone (505) 623-2761
FAX (505) 625-8060

OIL CONSERVATION DIVISION
RECEIVED
'92 JUN 1 AM 10 23

Transwestern Pipeline Company
TECHNICAL OPERATIONS
P. O. Box 1717 • Roswell, New Mexico 88202-1717

May 29, 1992

Mr. Roger Anderson
Oil Conservation Division
Santa Fe, New Mexico 87504-2088

Dear Mr. Anderson

Transwestern Pipeline Company request a permit to construct and operate a landfarm located at it's Mountainair Compressor Station No. 7, a remote facility located in Torrance County. This facility occurs in the exemption area for oil and gas exploration and production and is located at the following coordinates:

Northeast 1/4, Section 3, Township 1 South, Range 6 East, Torrance County, New Mexico

This request is addressed to specifically landfarm non-hazardous hydrocarbon contaminated soil generated at field operations owned by Transwestern Pipeline Company in the Belen District.

This landfarm is to be constructed within the facility property. A six foot chain link fence presently surrounds the property. The anticipated dimensions of the soil remediation cell is to be 100' by 150' with the amount of soil to be placed into this landfarm cell to be approximately 550 cubic yards. A review of the groundwater conditions at this site from past drilling indicates the depth to the water table to be at 700 plus feet. With the water table at this depth, the soil will act as a barrier to vertical migration of liquids.

AS per guidelines set forth by the Oil Conservation Division (OCD), the following site requirements will be adhered:

1) A berm of approximately 24 inches will be constructed around the entire soil cell area to prevent surface runoff and potential contamination to adjacent areas.

2) Soils to be remediated will be initially layed down and limited to 12 inches in depth. Subsequent lifts will only be applied after analyses have been performed of the surface in-place material and submitted to the OCD for approval.

3) Disking will be preformed bi-monthly to expedite the remediation processes.

4) In the event remediation processes are hindered, fertilizer will be utilized to accelerate the remediation process.

5) This land farm will be operated effectively to reduce fugitive dust emissions to the greatest extent possible.

Under this permit, we are additionally requesting that options be discussed to replace or dispose of the soil once contamination levels are below target values assigned by the OCD. This will allow for long term use of the landfill site and decrease the potential for environmental liability.

We are presently in the process of performing remediation and soil cleanup operations and would appreciate your attention in this matter.

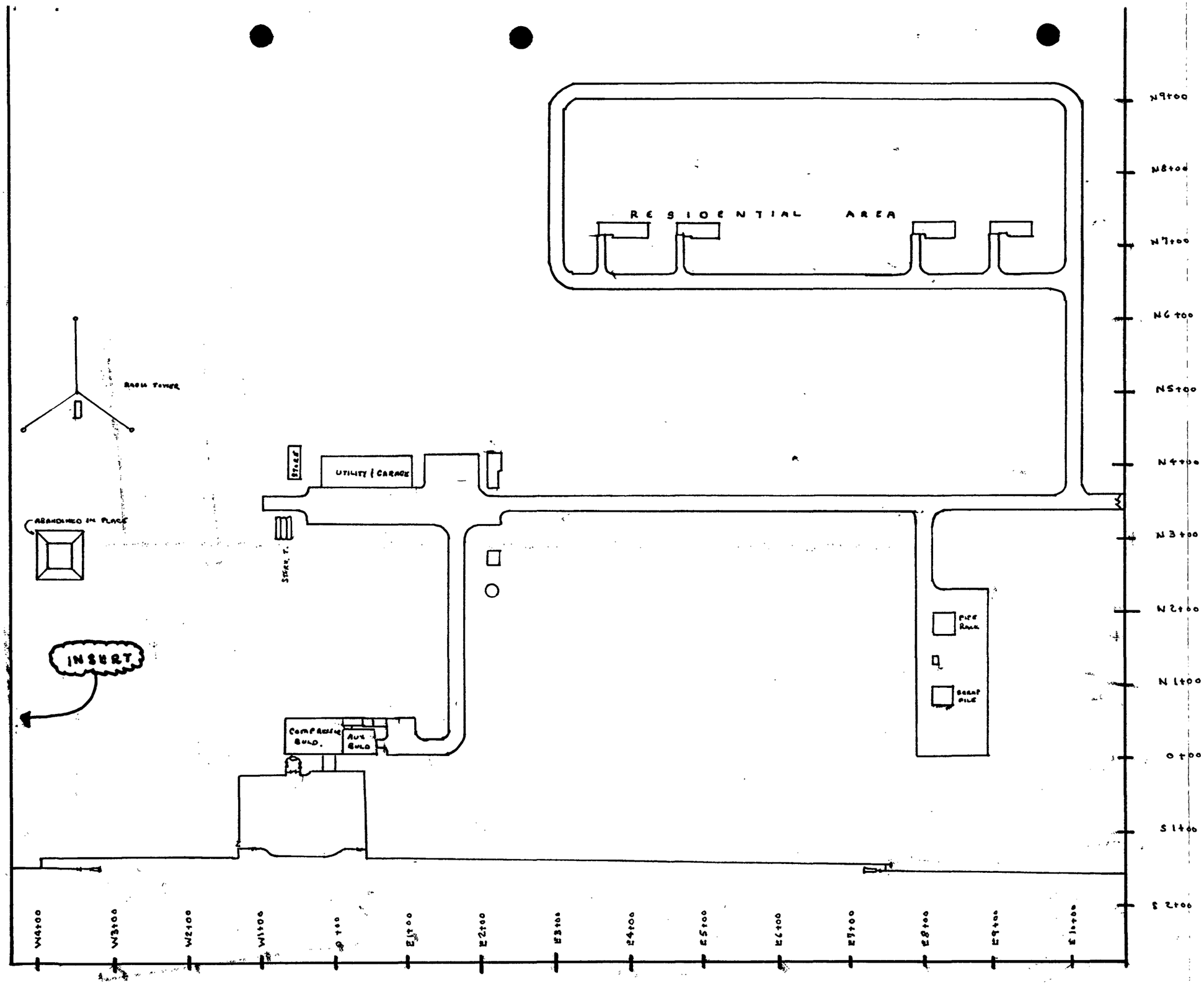
If you may require any additional information in this matter, please contact me at (505) 625-8022.

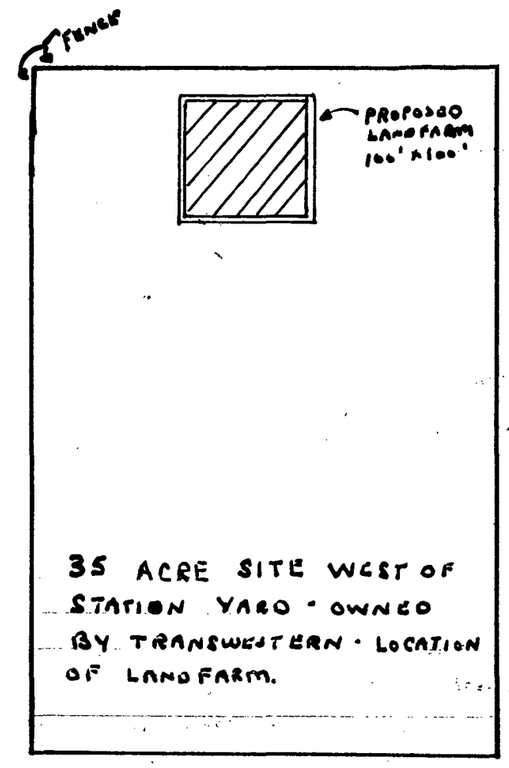
Sincerely,

Larry Campbell/EC

Larry Campbell
Compliance Environmentalist

cc: Doc Alpers
Roger Lalonde
William Caster
file





STATION 7

LANDFARM SITE

MOUNTAINAIR NEW MEXICO

TORRANCE COUNTY

NE 1/4 SEC 3, T1S, R6E

NOT TO SCALE | 1992

UNITED STATES
DEPARTMENT OF THE INTERIOR
FISH AND WILDLIFE SERVICE
Ecological Services
Suite D, 3530 Pan American Highway, NE
Albuquerque, New Mexico 87107

May 5, 1992

Mr. Roger Anderson
Acting Bureau Chief
Environmental Bureau
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. Anderson:

This responds to the notice of publication dated April 3, 1992, regarding the Oil Conservation Division discharge permit applications GW-109, GW-110, and GW-111 on fish, shellfish, and wildlife resources in New Mexico.

The U.S. Fish and Wildlife Service has determined there are no wetlands or other environmentally sensitive habitats, plants, or animals that will be adversely affected by the following discharges.

GW-109 - Transwestern Pipeline Company Carlsbad Compressor Station WT-1, NW 1/4, Section 31, T20S, R32E, Lea County, New Mexico.

GW-110 - Transwestern Pipeline Company Mountainair compressor Station No. 7, S 1/2, NE 1/4, Section 3, T1N, R6E, Torrance County, New Mexico.

GW-111 - Williams Field Services San Juan 32-8 No. 2 CDP Compressor Station, SE 1/4, NW 1/4, Section 27, T32N, R8W, San Juan County, New Mexico.

If you have any questions concerning our comments, please contact Laurie S. Shomo at (505) 883-7877.

Sincerely,

Jennifer Fowler-Propst
Field Supervisor

cc:
Director, New Mexico Department of Game and Fish, Santa Fe, New Mexico
Regional Director, U.S. Fish and Wildlife Service, Fish and Wildlife Enhancement, Albuquerque, New Mexico.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

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(GW-111) — Williams Field Manager, P.O. Box 58900, M.S. 10368, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for their San Juan 32-8 No. 2 CDP Compressor Station located in the SE¼ NW¼, Section 27, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico. Approximately 5 gallons per day of washdown water with a total dissolved solids concentration of approximately 1,100 mg/l is stored in an above ground steel tank prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 320 feet with a total dissolved solids concentration of approximately 335 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of April, 1992.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

STUDENTS OF THE QUARTER -

THE

CITIZEN

P.O. BOX 288
ESTANCIA, NEW MEXICO 87016-0288

EDITOR'S AFFIDAVIT

STATE OF NEW MEXICO)
)
COUNTY OF TORRANCE)

Before me, the undersigned, personally appeared James Morrow Hall, who being sworn, states:

That he is the editor of the TORRANCE COUNTY CITIZEN, a weekly newspaper of general circulation, which is entered under the second class privilege in Torrance County, New Mexico, continuously and uninterruptedly during the period of more than twenty-six consecutive weeks next prior to the first issue containing the attached legal notice; that the notice attached hereto in Cause No. Notice of Publication in the Court in and for Torrance County, New Mexico, was published in said newspaper for 1 consecutive issues, the first publication being dated April 9, 19 92, and the last publication being dated April 9, 19 92; that such legal notice was published in a newspaper duly qualified for that purpose within the meaning of Chapter 167, New Mexico Session Laws of 1937; and that payment therefor in the sum of $53.81 is to be assessed as court costs in said cause.

James Morrow Hall
EDITOR

Subscribed and sworn to before me this 20th day of April, 19 92.

Carolyn Appel
Notary Public

My commission expires: Oct. 17, 1994.

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

E. C. Cantwell, being first duly sworn, on oath says:

That he is publisher of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

APRIL 13 , 19 92

, 19 ____

, 19 ____

, 19 ____

that the cost of publication is $ 53.25 , and that payment thereof has been made and will be assessed as court costs.

E C Cantwell

Subscribed and sworn to before me this

13 day of APRIL , 19 92

Dorella Taylor

My commission expires 6/01/92

Notary Public

April 13, 1992

NOTICE OF PUBLICATION

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-109) - Transwestern Pipeline Company, Larry Campbell, Compliance Environmentalist, P.O. Box 1717, Roswell, New Mexico, 88202-1717, has submitted a discharge plan application for their Carlsbad Compressor Station, WT-1 located in the NW/4, Section 31, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Approximately 25 gallons per day of washdown water with a total dissolved solids concentration of approximately 2100 mg/1 is stored in an above ground steel tank prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 1500 mg/1. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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№ 13920

(GW-111) - Williams Field Services, Robert Peacock, Project Manager, P.O. Box 58900, M.S. 10368, Salt Lake City, Utah 84158-0900, has submitted a discharge plan application for their San Juan 32-8 No. 2 CDP Compressor Station located in the SE/4 NW/4, Section 27, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico. Approximately 5 gallons per day of washdown water with a total dissolved solids concentration of approximately 1100 mg/1 is stored in an above ground steel tank prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 320 feet with a total dissolved solids concentration of approximately 335 mg/1. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation District shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of April, 1992.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEMAY, Director

AFFIDAVIT OF PUBLICATION

No. 29267

STATE OF NEW MEXICO,
County of San Juan:

CHRISTINE HILL being duly sworn, says: "That she is the NATIONAL AD MANAGER of The Farmington Daily Times, a daily newspaper of general circulation published in English in Farmington, said county and state, and that the hereto attached LEGAL NOTICE

was published in a regular and entire issue of the said Farmington Daily Times, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for ONE consecutive (days) (/////) on the same day as follows:

First Publication WEDNESDAY, APRIL 8, 1992

Second Publication

Third Publication

Fourth Publication

and the cost of publication was $ 58.27

Christine Hill

Subscribed and sworn to before me this 17th day of APRIL, 1992.

Connie Andrae
Notary Public, San Juan County, New Mexico

My Comm expires: JULY 3, 1993

COPY OF PUBLICATI

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMEN
OIL CONSERVATION DIVISION

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GIVEN under the Seal of New Mexico Oil Conservation Commission Santa Fe, New Mexico, on this 3rd day of April, 1992.

STATE OF NEW MEXI
OIL CONSERVATION DIVISI
WILLIAM J. LEMAY, Direc

SEAL

Legal No 29267 published in the Farmington Daily Times, Farmington, N Mexico on Wednesday, April 8, 1992.

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan renewal applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

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STATE OF NEW MEXICO
County of Bernalillo ss

OIL CONSER... ...ON DIVISI
RECEIVED
1992 APR 21 PM 9 19

Thomas J. Smithson being duly sworn declares and says that he is National Advertising manager of the **Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chaper 167, Session Laws of 1937, and that payment therefore has been made or assessed as court costs; that the notice, a copy of which is hereto attached, was published in said paper in the regular daily edition,

for 1 times, the first publication being on the 15 day of Apr, 1992, and the subsequent consecutive publications on ....., 1992.

Thomas J. Smithson

Sworn and subscribed to before me, a Notary Public in and for the County of Bernalillo and State of New Mexico, this 15 day of Apr, 1992.

Bernadette Ortiz

NOTARY BOND FILED WITH SECRETARY OF STATE
My Commission Expires 12-18-93

PRICE $ 38.83

Statement to come at end of month.

CLA-22-A (R-12/92)

ACCOUNT NUMBER C 81184

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of April, 1992.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

William J. LeMay

S E A L

WILLIAM J. LEMAY, Director

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 3/9/92,

or cash received on 3/11/92 in the amount of $ 50.00

from Transwestern Pipeline Co

for Mountainair GW-110
(Facility Name) (DP No.)

Submitted by: Roger C Anderson Date: 3/11/92

Submitted to ASD by: _____ Date: _____

Received in ASD by: Timothy C. Montoya Date: 3/11/92

Filing Fee X New Facility ____ Renewal ____

Modification ____ Other _____
(specify)

Organization Code 521.07 Applicable FY 80

To be deposited in the Water Quality Management Fund.

Full Payment ____ or Annual Increment ____

CHECK NO. [redacted]

TRANSWESTERN PIPELINE COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

ENRON CORP

DATE OF CHECK
MARCH 9, 1992

PAY EXACTLY FIFTY DOLLARS AND NO/100 - - - - - - DOLLARS $50.00
This check is VOID unless printed on BLUE background

PAY TO THE ORDER OF
MR. ROGER ANDERSON
NEW MEXICO OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO

N.B. Alper

NOT VALID OVER $5,000 UNLESS COUNTERSIGNED

UNITED BANK OF GRAND JUNCTION

[redacted]

Phone (505) 623-2761
FAX (505) 625-8060

Transwestern Pipeline Company
TECHNICAL OPERATIONS
P. O. Box 1717 • Roswell, New Mexico 88202-1717

March 9, 1992

Mr. Roger Anderson
New Mexico Oil Conservation Division
P.O. Box 1188
Santa Fe, New Mexico

Re: Filing Fee

The filing fee of fifty (50) dollars is inclosed for the listed Discharge Plan Application that is being submitted to the Oil Conservation Division.

Discharge Plan Application
Transwestern Pipeline Company
Mountainair Compressor Station No. 7
Torrance County, New Mexico

If you have questions or if additional information is needed, let us know.

Sincerely

Larry Campbell/sc

Larry T. Campbell
Compliance Environmentalist

LTC/EEC

cc: file

CHECK NO.

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
	3/09/92	01				

Special Instructions

DISCHARGE PLAN - STATION 7

P. O. BOX 1188, HOUSTON, TEXAS 77251-1188

DETACH STATEMENT BEFORE DEPOSITING. ENDORESMENT OF CHECK ATTACHED ACKNOWLEDGES PAYMENT IN FULL OF ALL ITEMS SHOWN ABOVE. IN CASE OF ERROR OR OMISSION RETURN BOTH CHECK AND STATEMENT

011-E1151 12/88

Phone (505) 623-2761
FAX (505) 625-8060

Transwestern Pipeline Company
TECHNICAL OPERATIONS
P. O. Box 1717 • Roswell, New Mexico 88202-1717

RECEIVED
MAR 11 1992
OIL CONSERVATION DIV.
SANTA FE

March 9, 1992

Mr. Roger Anderson
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico

Re: Discharge Plan Application
Transwestern Pipeline Company
Mountainair Compressor Station No. 7
Torrance County, New Mexico

Dear Mr. Anderson;

The discharge plan application for the above referenced facility is being presented to your agency on behalf of Transwestern Pipeline Company. if you require any additional information or clarification, please contact me at (505) 625-8022.

I. General Information

A. Discharger/Leagally Responsible Party

Name: Transwestern Pipeline Company
Mountainair Compressor Station
Attn: Roger LaLonde

Address: Belen District Office
P.O.Box 1249
Belen, New Mexico 87002
(505) 864-7461

B. Local Representative or Contact Person

Mr. William Caster, Compression Supervisor

c. Location of Discharge

Legal Description: Township 1 North, Range 6 East, South 1/2 of Northeast 1/4 of Section 3, Torrance County, New Mexico.

A state of New Mexico map of the immediate site vacinity and a plot plan showing location of discharge, compressor station equipment and other site information required below are attached in APPENDIX A.

Note: All onsite routine operational discharges are to sumps or an above-ground tank with subsequent transfer offsite by an appropriate disposal company. No onsite discharges are intentionally allowed to enter surface waters or groundwater.

D. Type of Natural Gas Operation

This mainline compressor station provides compression for the transmission of natural gas in the Transwestern system. It receives natural gas through 30" transmission lines and compresses the gas west to Transwestern Pipeline Compressor Station 6, Laguna, New Mexico.

E. Copies

Three copies of the discharge plan application are enclosed.

F. Affirmation

I hereby certify that I am familiar with the information contained in and submitted with the application and that such information is true, accurate and complete to the best of my knowledge and belief.

Sincerely,

Larry Campbell/EC

Larry T. Campbell
Compliance Environmentalist

LTC/EEC

3 copies

cc: William Caster w/attach
Roger LaLonde w/o attach
Doc Alpers w/o attach

II. Plant Facilities

A. Sources and Quantities of Effluent and Plant Fluids
For each source, primary quality type (e.g., high TDS water, hydrocarbons, washwater, sewage), estimated quantities, and major additives, if any are provided.

1. Scrubbers: The incoming gas stream to this facility does contain few liquids in the form of natural gas pipeline liquids. These entrained liquids are then removed by the operation of the three (3) onsite inlet scrubbers and collected in a 500 bbl. pipeline liquids tank. Liquids which are received during pigging operations are temporarily collected in a 400 gallon sump and transferred to a mist extractor which then directs the pipeline liquids to the 500 bbl. pipeline liquids tank. Ten (10) gallons/day of pipeline liquids is collected by this system.

2. Engines and cooling waters: The engine and cooling water stream is collected and reclaimed for reuse.

3. Domestic Sewage: Sewage is directed to the onsite septic tanks. The effluent from the tanks is then directed to distribution boxes and then to the leech fields. There are one leech field located on the station property. The leech field services five domestic residences located at the station site. This septic system is completely separate from the operational practices at this facility.

4. Engine Wash Down Water and Floor Drains: wastewater collected from cleaning and washdown operations are directed to a series of floor drains and collected into a 400 gallon sump. The effluent is then pumped to a 500 bbl. oily waste water tank. Only approved biodegradable solvents (i.e. epa 2000) are used in this process. The liquids stored in the 500 bbl. tank are tested for H.W. characterization prior to being removed by a wastewater hauler for proper disposal. There are no other waste streams which presently enter this system. Truck washing operations are not performed at this facility. Ten (10) gallons/day of oily waste water is collected by this system.

5. Waste engines Oils: lubricative oil changeouts from the three Copper Bessemer and the two auxiliary generators are collected into a dedicated sump and into a 210 bb. used oil tank. Prior to removal from this facility samples are analyzed from the tank for proper recycling or recovered as boiler fuel makeup. Chemical materials stored onsite in excess of 55 gallons may include: gear and engine oil, ethylene glycol, methanol, gasoline, diesel, biodegradable soap and solvent, steam cleaner degreaser.

B: Quality Characteristics

Characteristics of the individual waste streams are as follows: all waste streams have been separated and are segregated into dedicated sumps and tanks.

1. Pipeline Liquids: The natural gas pipeline condensate annual sampling results are presented in APPENDIX B. This material is marketed for burner fuel or incinerated as a hazardous waste dependant upon results of the sampling performed.

2. Engine Cooling Water: Coolant consists of a pre-mixed solution of ambitrol and water. MSDS information is attached in APPENDIX C.

3. Used Engine Oil: Prior to removal from the facility for recycling, this material is sampled as per 40 CFR 266.

4. Floor Drains: Floor drains which collect washdown cleaning water and engine or engine parts degreasing is directed to a steel sump outside the engine room. From there, the wastewater is directed to the 500 bbl. oily waste water tank where the tank liquids are sampled and appropriately disposed. (see APPENDIX D.)

C. Transfer and Storage of Fluids and Effluent

1. Water and wastewater plan schematics are not applicable because no individual water treatment units exist. Liquid wastes are not discharged onsite. All liquid wastes are temporarily stored in sumps and tanks until they are transferred offsite.

2. Potential surface and groundwater contaminants, which may be discharged within the compressor station would be associated with sumps, above ground storage tanks and connecting ground pipes. Sumps and tanks are inspected weekly and monthly. All tanks have been engineered to be usually inspected for tank leakage and contained in concrete secondary containment which complies with the OCD requirement for 130 % containment storage.

   a. Pipeline liquids tank - 500 bbl. capacity , steel walled; contains liquids received from scrubber, mist extractor and pig receiver. Liquids are removed from the tank at each 90 day interval for offsite disposal dependant upon characteristic sampling of the liquids collected.

   b. Oily wastewater tank - 500 bbl. capacity, steel walled; contains liquids received from sumps associated with engine washdown, parts cleaning. Liquids are sampled prior to removal.

   c. Used lubrication oil storage tank- 210 bbl. capacity, steel walled; contains used crankcase and gear oil. Liquids are sampled prior to removal.

   d. Oil storage tanks - Two and one-half tanks, 12000 gallons capacity each, containing citco pacemaker 1000.

   e. Gear oil tank - One tank with bulkhead in middle. lube oil capacity is 6000 gallons and pacemaker 68 gear oil capacity is 6000 gallons, steel walled.

   f. Underground gasoline storage tank - Capacity - 2000 gallons. Cathodically protected.

   g. Underground diesel storage tank - Capacity - 1000 gallons. Cathodically protected.

3. Underground wastewater pipes, their age and specification (i.e., wall thickness, fabrication material), are:

   a. All underground pipes are designed and constructed according to Transwestern's specification They are made of coated steel and connected to the facility rectifier system for corrosion control. The existing underground pipes were installed in 1960.

D. Spill/Leak Prevention and Housekeeping Procedures

1. SPCC Plan: Procedures addressing spill containment and cleanup, including proposed schedule for OCD notification of spills will be described in the facility's contingency plan (SPCC). This document is in preparation and will be submitted to the OCD as it is finalized. Disposition of the liquid materials is as follows:

   a. Pipeline liquids and rainwater:

      Enron Oil Trading and Transportation (EOTT)
      P.O. Box 2297
      Midland, Texas 79702
      (915) 687-0783

      Rollins Environmental Services
      P.O. Box 609
      Deer Park, Texas 77536
      (713) 930-2300

   b. Oily wastewater:

      Mesa Oil Co.
      4701 Broadway SE
      Albuquerque, New Mexico 87105
      (505) 877-8855

   c. Used lubrication and gear oil:

      Mesa Oil Co.
      4701 Broadway SE
      Albuquerque, New Mexico 87105
      (505) 877-8855

d. Used filters:

Used filters are sampled prior to disposal.
Village of Mountainair landfill
Hauled by employees to landfill

e. Other solid waste:

Village of Mountainair landfill
Hauled by employees to landfill

2. Housekeeping: Precipitation runoff is directed from the station facility. Cleanup and remediation of minor oil releases is addressed in section IIb1. Information on curbs, berms, drains and secondary containment are discussed in section IIC2, IVC2 and IID1, respectively.

3. Leak Detection: All aboveground tank systems are visually inspected weekly to detect leaks and ensure tank integrity. Visual sump inspections are performed on an annual basis. Tank tightness testing for 1991 was preformed , 1991 for the regulated underground storage tanks (UST) present. the results are presented in APPENDIX B>

4. Well System: The compressor station presently leases one (1) well which is used as a potable water source. drinking water depth is currently at 600 feet. Sampling is conducted to determine water quality and characteristics. There previously were 3 monitor wells onsite for remediation and cleanup activities that previously occurred at site. With the completion of the remediation activities at this facilities, the monitor wells were formally closed.

IV. SITE CHARACTERISTICS

a. Site Features

The approximate forty acre site is presently fenced and lighted for security measures. There is approximately 30 feet of relief across the extent of the property, sloping towards the south, southwest. Major buildings present on the site include five (5) company residential houses, office, maintenance and workshop, compressor building, product and storage tanks and containment.

The closest existing residential development is the town of Mountainair, New Mexico located 20 miles to the north.

1. Geology: The surface rock at the site is the Premian San Andres Limestone, comprised of limestone, dolomite, and sandstone. The underlying formation is the Yeso Formation, comprised of gypsum, red shale, sandstone, and limestone. The formation is an aquifer in some areas, but water is generally impotable.

2. Soils: The Deama-Pastura soil association, moderately underlying, is present throughout the facility site. This association unit is 40 percent Deama very cobbly loam, 0 to 8 percent slopes, and 30 percent Pastura loam, 0 to 8 percent slopes. Other minor soils may be present in the unit.

   The Deama soil is shallow and well drained, and formed in material derived predominantly from limestone. It is typically about 7 inches over limestone. Permeability is moderate with low available water capacity. Runoff is rapid.

   The Pastura soil is also shallow and well drained. It formed in alluvium derived predominantly from limestone. The soil is thirteen inches deep with moderate permeability and very low available water capacity. Runoff is rapid.

3. Vegetation: The vegetation of the area is typical for the climate and site aspect present at the facility. Native vegetation is mainly short and mid grasses, including sideoats grama, New Mexico feathergrass, black grama, and plains lovegrass.

A. <u>Hydrologic features</u>

1. Bodies of Water: There are no bodies of water located within the vacinity of the facility.

2. Depth to Groundwater: Water of potable quality and abundant quantity in not commonly available in the greater vicinity of the site, The Gloreita Sandstone Member of the San Andres Limestone may yield impotable water locally. The yeso Formation is an aquifer in some areas, but water is generally impotable. The Abo Sandstone in not an important aquifer locally. Based on New Mexico State Engineer well records in combination with U. S. Geological quadrangle maps, 34 wells are indicated to be present within an approximate 10 mile radius of the site. The wells are almost entirely used for stock watering. Depths to water range from 350 feet to 850 feet.

3. Water Chemistry: APPENDIX F

C. Flood Protection

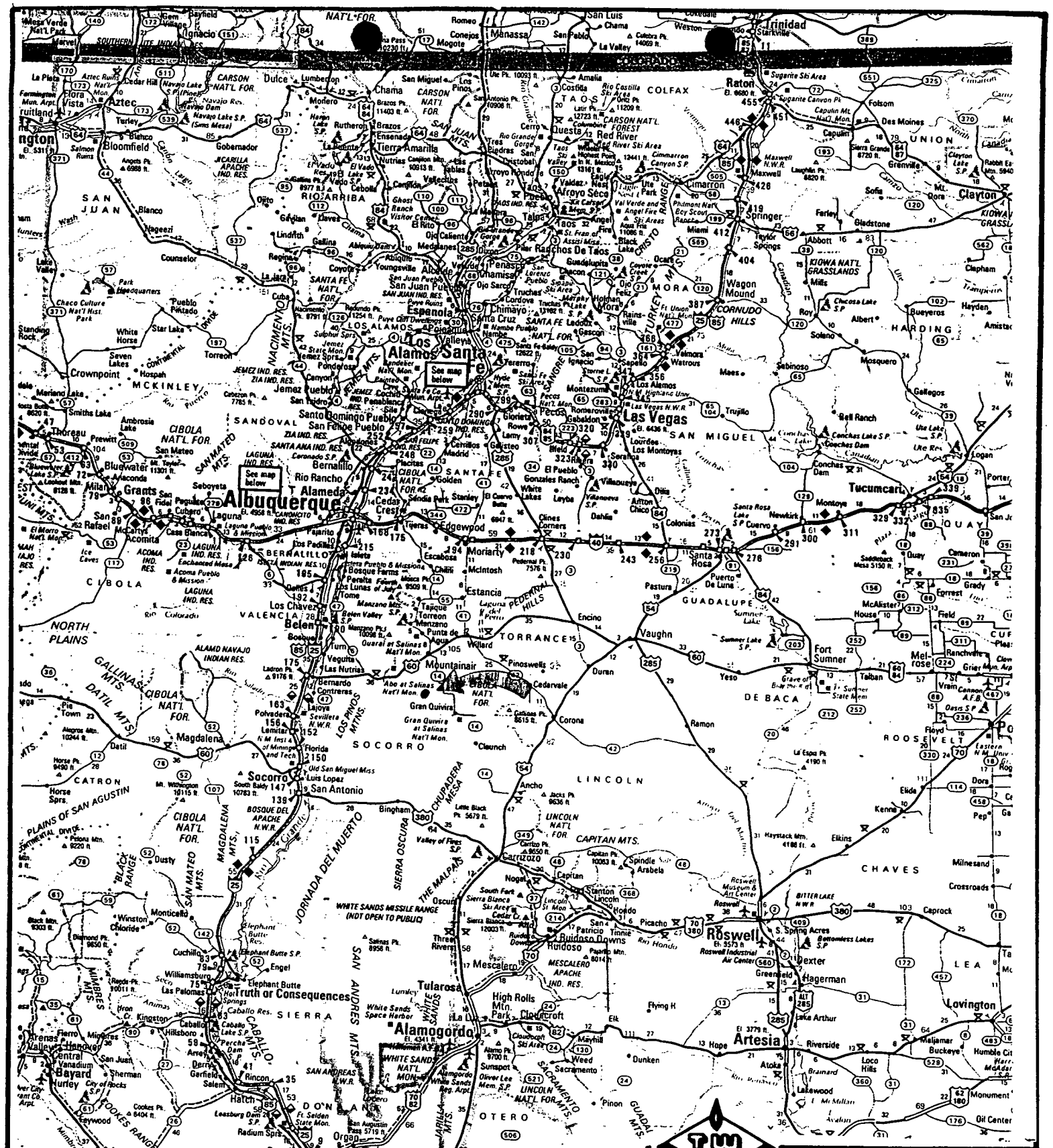
1. Flood Potential: There is no known record or indication of flooding onsite.

2. Flood Protection: Curbs, berms and culverts have been constructed.

V. ADDITIONAL INFORMATION

To be provided as requested.

APPENDIX A

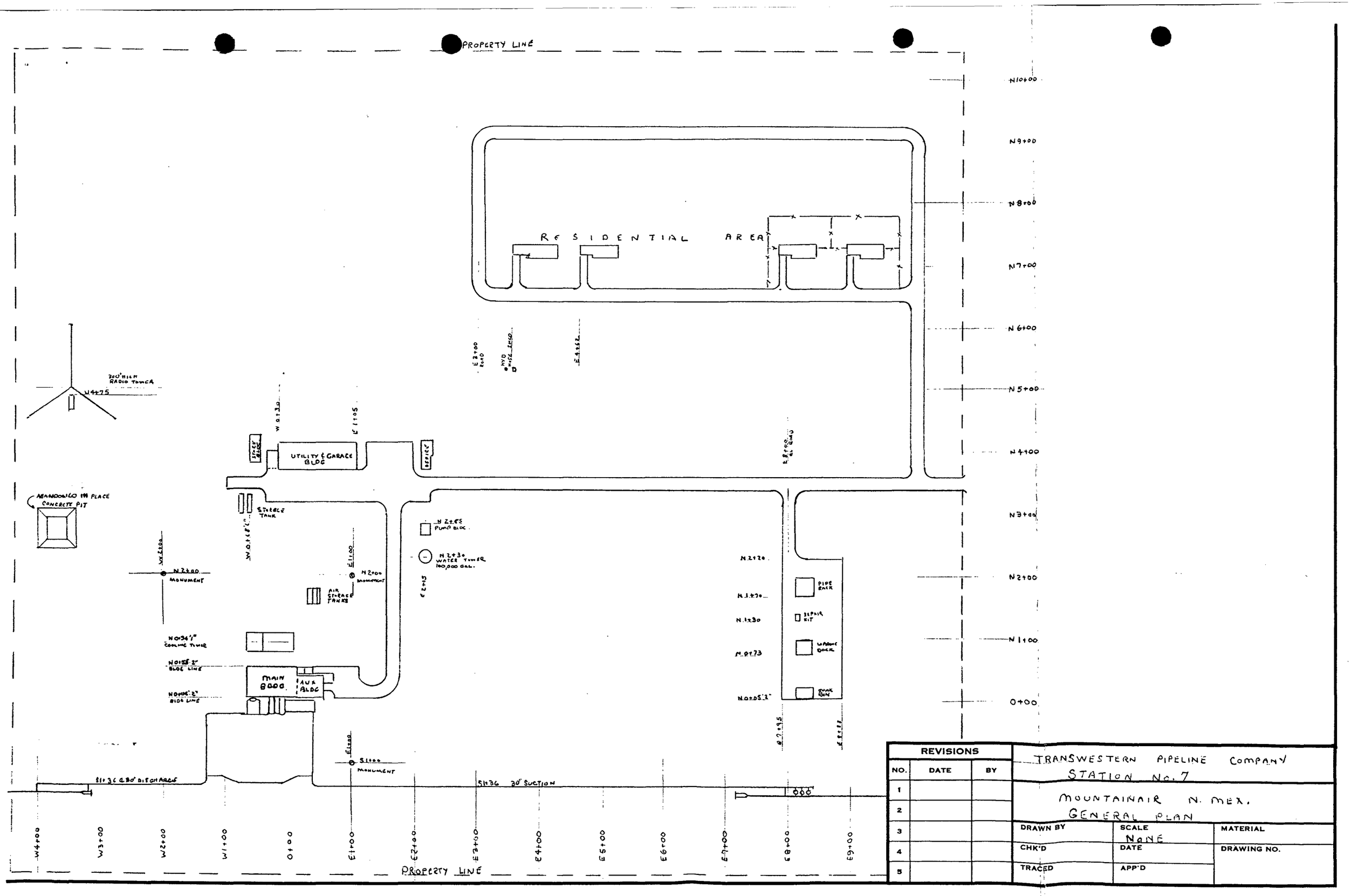


TRANSWESTERN PIPELINE COMPANY

STATION 8

MOUNTAINAIR, NEW MEXICO

DATE:	SCALE:
DRAWN BY	APPROVED
CHECKED BY	BOOK NO.
APPROVED	DRAWING NO.



REVISIONS		
NO.	DATE	BY
1		
2		
3		
4		
5		

TRANSWESTERN PIPELINE COMPANY

STATION No. 7

MOUNTAINAIR N. MEX.

GENERAL PLAN

DRAWN BY	SCALE NONE	MATERIAL
CHK'D	DATE	DRAWING NO.
TRACED	APP'D	

APPENDIX B

ENRECO
LABORATORIES GROUP
6661-A Canyon Drive • Amarillo, Texas 79110 • Telephone (806) 353-4425 • Facsimile (806) 352-6454

ceived: 11/02/90

ENRECO LAB REPORT

Work Order # 90-11-013

Results by Sample

MPLE ID S90-0544 STAT 7 HYDROCARB FRACTION 05A TEST CODE TCLP O NAME TCLP ORGANICS
Date & Time Collected 09/17/90 Category

PARAMETER	RESULT	LIMIT	UNITS
BENZENE	1756.9	<5	UG/L
CARBON TETRACHLORIDE	<5	5	UG/L
CHLORDANE	<30	30	UG/L
CHLOROBENZENE	<4	4	UG/L
CHLOROFORM	<5	5	UG/L
CREOSOL(O,M,P)	<10	10	UG/L
2,4-D	<100	100	UG/L
1,4-DICHLOROBENZENE	<5	5	UG/L
1,2-DICHLOROETHANE	<5	5	UG/L
1,1-DICHLOROETHYLENE	<5	5	UG/L
2,4-DINITROTOLUENE	<10	10	UG/L
ENDRIN	<10	10	UG/L
HEPTACHLOR	<8	8	UG/L
HEXACHLOROBENZENE	<10	10	UG/L
HEXACHLOROBUTADIENE	<10	10	UG/L
HEXACHLOROETHANE	<10	10	UG/L
LINDANE	<10	10	UG/L
METHOXYCLOR	<100	100	UG/L
METHYL ETHYL KETONE	<50	50	UG/L
NITROBENZENE	<10	10	UG/L
PENTACHLOROPHENOL	<50	50	UG/L
PYRIDINE	<50	50	UG/L
TETRACHLOROETHYLENE	<5	5	UG/L
TOXAPHENE	<100	100	UG/L
TRICHLOROETHYLENE	<5	5	UG/L
2,4,5-TRICHLOROPHENOL	<10	10	UG/L
2,4,6-TRICHLOROPHENOL	<10	10	UG/L
2,4,5-TP(SILVEX)	<100	100	UG/L
VINYL CHLORIDE	<10	10	UG/L

Notes and Definitions for this Report:

EXTRACTED 11/06/90
DATE RUN 11/23/90

APPENDIX C

MATERIAL SAFETY DATA SHEET

DOW CHEMICAL U.S.A. MIDLAND, MICHIGAN 48674 EMERGENCY (517) • 636 • 4400

PRODUCT NAME: AMBITROL (R) FL 50 COOLANT

Effective Date: 06/08/90 Date Printed: 06/27/90 MSDS:000584

1. INGREDIENTS: (% w/w, unless otherwise noted)

Ethylene Glycol	CAS# 000107-21-1	47-55%
Diethylene Glycol	CAS# 000111-46-6	<3%
Water	CAS# 007732-18-5	<50%
Dipotassium phosphate	CAS# 007758-11-4	<5%

This document is prepared pursuant to the OSHA Hazard Communication Standard (29 CFR 1910.1200). In addition, other substances not 'Hazardous' per this OSHA Standard may be listed. Where proprietary ingredient shows, the identity may be made available as provided in this standard.

2. PHYSICAL DATA:

BOILING POINT: 229F, 109C
VAP. PRESS: Approx. 2.5 mmHg @ 20C
VAP. DENSITY: Not applicable
SOL. IN WATER: Completely miscible
SP. GRAVITY: 1.084 @ 60/60F, 16C
APPEARANCE: Red liquid.
ODOR: Information not available.

3. FIRE AND EXPLOSION HAZARD DATA:

FLASH POINT: None
METHOD USED: PMCC

FLAMMABLE LIMITS
LFL: Not applicable.
UFL: Not applicable.

EXTINGUISHING MEDIA: Water fog, carbon dioxide, dry chemical.

FIRE & EXPLOSION HAZARDS: After 50% of the initial volume has

(Continued on Page 2)
(R) Indicates a Trademark of The Dow Chemical Company

3. FIRE AND EXPLOSION HAZARD DATA: (CONTINUED)

evaporated, the residual solution will burn at temperatures above 290F when exposed to an ignition source.

FIRE-FIGHTING EQUIPMENT: Wear positive-pressure, self-contained breathing apparatus.

4. REACTIVITY DATA:

STABILITY: (CONDITIONS TO AVOID) Not considered to be a problem under normal storage conditions.

INCOMPATIBILITY: (SPECIFIC MATERIALS TO AVOID) Oxidizing material

HAZARDOUS DECOMPOSITION PRODUCTS: After water has volatilized, burning will produce carbon monoxide, carbon dioxide, and water.

HAZARDOUS POLYMERIZATION: Will not occur.

5. ENVIRONMENTAL AND DISPOSAL INFORMATION:

ACTION TO TAKE FOR SPILLS/LEAKS: Small spills: Cover with absorbent material, soak up and sweep into drums for disposal. Large spills: Dike around spill and pump into suitable containers for disposal or reprocessing.

DISPOSAL METHOD: Burn in approved incinerator in accordance with local, state, and federal regulations.

(Continued on Page 3)

(R) Indicates a Trademark of The Dow Chemical Company

6. HEALTH HAZARD DATA:

EYE: Essentially nonirritating to eyes. Vapors or mists may irritate eyes.

SKIN CONTACT: Prolonged or repeated exposure not likely to cause significant skin irritation. May cause more severe response if skin is abraded (scratched or cut).

SKIN ABSORPTION: A single prolonged exposure is not likely to result in the material being absorbed through skin in harmful amounts. The dermal LD50 has not been determined. Repeated skin exposure to large quantities may result in absorption of harmful amounts.

INGESTION: Excessive exposure may cause central nervous system effects, cardiopulmonary effects (metabolic acidosis), and kidney failure. Amounts ingested incidental to industrial handling are not likely to cause injury; however, ingestion of larger amounts could cause serious injury, even death. The oral LD50 for rats is 8200 mg/kg. Single oral dose toxicity is expected to be moderate to humans even though tests with animals show a lower degree of toxicity.

INHALATION: At room temperature, exposures to vapors are minimal due to low vapor pressure. If heated or sprayed as an aerosol, concentrations may be attained that are sufficient to cause irritation and other effects.

SYSTEMIC & OTHER EFFECTS: Excessive exposure may cause irritation to upper respiratory tract. Observations in animals include formation of bladder stones after repeated oral doses of diethylene glycol. Observations in animals include kidney and liver effects and deposition of calcium salts in various tissues after long-term dietary intake of ethylene glycol. Based on data from long-term animal studies, diethylene glycol is not believed to pose a carcinogenic risk to man. Ethylene glycol did not cause

(Continued on Page 4)

6. HEALTH HAZARD DATA: (CONTINUED)

cancer in long-term animal studies. Based on animal studies, ingestion of very large amounts of ethylene glycol appears to be the major and possibly only route of exposure to produce birth defects. Exposures by inhalation (tested nose-only in animals to prevent ingestion) or skin contact, the primary routes of occupational exposure, had minimal or essentially no effect on the fetus. Birth defects are unlikely from exposure to diethylene glycol. Exposures having no adverse effects on the mother should have no effect on the fetus. Diethylene glycol has not interfered with reproduction in animal studies. In studies on rats, ethylene glycol has been shown not to interfere with reproduction. In studies on mice, ingestion of ethylene glycol in large amounts caused a small decrease in the number of litters/pair, live pups/litter, and in live pup weight. Results of in vitro (test tube) mutagenicity tests have been negative.

7. FIRST AID:

EYES: Irrigate immediately with water for at least 5 minutes.

SKIN: Wash off in flowing water or shower.

INGESTION: If swallowed, induce vomiting immediately as directed by medical personnel. Never give anything to an unconscious person.

INHALATION: Remove to fresh air if effects occur. Consult a physician.

NOTE TO PHYSICIAN: Consult standard literature. Supportive care. Treatment based on judgment of the physician in response to reactions of the patient. In the treatment of intoxication by ethylene glycol, the use of ethanol, hemodialysis and

(Continued on Page 5)

(R) Indicates a Trademark of The Dow Chemical Company

7. FIRST AID: (CONTINUED)

intravenous fluids to control acidosis should be considered. N. Eng. J. Med. 304:21 1981. If burn is present, treat as any thermal burn, after decontamination.

8. HANDLING PRECAUTIONS:

EXPOSURE GUIDELINE(S): ACGIH TLV is 50 ppm ceiling for ethylene glycol.

VENTILATION: Good general ventilation should be sufficient for most conditions. Local exhaust ventilation may be necessary for some operations.

RESPIRATORY PROTECTION: Atmospheric levels should be maintained below the exposure guideline. When respiratory protection is required for certain operations, use an approved air-purifying respirator.

SKIN PROTECTION: Use impervious gloves when prolonged or frequently repeated contact could occur.

EYE PROTECTION: Use safety glasses. If vapor exposure causes eye discomfort, use a full-face respirator.

9. ADDITIONAL INFORMATION:

SPECIAL PRECAUTIONS TO BE TAKEN IN HANDLING AND STORAGE: Avoid skin and eye contact. Avoid ingestion. Avoid breathing vapors or mists.

Trace quantities of ethylene oxide (EO) may be present in this product. While these trace quantities could accumulate in headspace areas of storage and transport vessels, they are not

(Continued on Page 6)

APPENDIX D

Order # 92-01-055 Assaigai Analytical Labs Page 4
01/20/92 10:55

TOTAL DISSOLVED SOLID Minimum: 1.0 Maximum: 100
Method: EPA 160.1

Sample	Sample Description	Result	Units	Extracted	Analyzed	By
02A	STATION #7 - SAMPLE #2	2200	MG/L	01/10/92	01/10/92	RF

APPENDIX E

APPENDIX E: THE TANK TIGHTNESS TEST RESULTS WILL BE FORWARDED WHEN RECEIVED FROM THE BELEN OFFICE.

ASSAIGAI
ANALYTICAL LABORATORIES, INC. • 7300 Jefferson, N.E. • Albuquerque, New Mexico 87109

Assaigai Analytical Labs
7300 Jefferson NE
Albuquerque, NM 87109

Attn: SYED RIZVI
Phone: (505)345-8964

ENRON/TRANSWESTERN PIPELINE
6381 N. MAIN STREET
P.O. BOX 1717
ROSWELL, NM 88202-1717
Attn: LARRY CAMPBELL
Invoice Number: 913116

Order #: 92-01-055
Date: 01/20/92 10:55
Work ID: STATION #7 9068
Date Received: 01/08/92
Date Completed: 01/18/92

SAMPLE IDENTIFICATION

Sample Number	Sample Description	Sample Number	Sample Description
01	STATION #7 - SAMPLE 1	02	STATION #7 - SAMPLE #2

QUESTIONS ABOUT THIS REPORT SHOULD BE ADDRESSED TO:
LABORATORY OPERATIONS MANAGER/ASSAIGAI ANALYTICAL
7300 JEFFERSON N.E.,ALBUQUERQUE,N.M. 87109

Syed Rizvi

Certified By
SYED N. RIZVI

Order # 92-01-055 Assaigai Analytical Labs
01/20/92 10:55

REGULAR TEST RESULTS BY TEST

BICARBONATE Minimum: 2.0 Maximum: 100
Method: EPA 310.1

Sample	Sample Description	Result	Units	Extracted	Analyzed	By
01A	STATION #7 - SAMPLE 1	140	MG/L	01/10/92	01/10/92	RF

CALCIUM (TOTAL) Minimum: 0.1 Maximum: 100
Method: EPA 215.1

Sample	Sample Description	Result	Units	Extracted	Analyzed	By
01B	STATION #7 - SAMPLE 1	210	MG/L	01/09/92	01/14/92	JB

CARBONATE Minimum: 2.0 Maximum: 100
Method: EPA 310.1

Sample	Sample Description	Result	Units	Extracted	Analyzed	By
01A	STATION #7 - SAMPLE 1	<2.0	MG/L	01/10/92	01/10/92	RF

CHLORIDE Minimum: 1.0 Maximum: 100
Method: EPA 325.3

Sample	Sample Description	Result	Units	Extracted	Analyzed	By
01A	STATION #7 - SAMPLE 1	26	MG/L	01/09/92	01/09/92	SK

Order # 92-01-055 Assaigai Analytical Labs Page 3
01/20/92 10:55

MAGNESIUM (TOTAL) Minimum: 0.005 Maximum: 20
Method: EPA 242.1

Sample	Sample Description	Result	Units	Extracted	Analyzed	By
01B	STATION #7 - SAMPLE 1	65	MG/L	01/09/92	01/14/92	JB

PH ON WATERS Minimum: 1.0 Maximum: 14
Method: EPA 150.1

Sample	Sample Description	Result	Units	Extracted	Analyzed	By
01A	STATION #7 - SAMPLE 1	7.23	pH UNITS	01/08/92	01/08/92	RF

POTASSIUM (TOTAL) Minimum: 0.05 Maximum: 20
Method: EPA 258.1

Sample	Sample Description	Result	Units	Extracted	Analyzed	By
01B	STATION #7 - SAMPLE 1	1.92	MG/L	01/09/92	01/14/92	JB

SODIUM (TOTAL) Minimum: 0.02 Maximum: 20
Method: EPA 273.1

Sample	Sample Description	Result	Units	Extracted	Analyzed	By
01B	STATION #7 - SAMPLE 1	17	MG/L	01/09/92	01/14/92	JB

Order # 92-01-055 Assaigai Analytical Labs
01/20/92 10:55

SULFATE Minimum: 1.0 Maximum: 100
Method: EPA 375.4

Sample	Sample Description	Result	Units	Extracted	Analyzed	By
01A	STATION #7 - SAMPLE 1	890	MG/L	01/10/92	01/10/92	JS

TOTAL DISSOLVED SOLID Minimum: 1.0 Maximum: 100
Method: EPA 160.1

Sample	Sample Description	Result	Units	Extracted	Analyzed	By
01A	STATION #7 - SAMPLE 1	1200	MG/L	01/09/92	01/09/92	RF
02A	STATION #7 - SAMPLE #2	2200	MG/L	01/10/92	01/10/92	RF

APPENDIX F