GW - 151

GENERAL CORRESPONDENCE

YEAR(S):

2003 - 1993

THE SANTA FE
NEW MEXICAN
Founded 1849

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DEC 0 2 2003

OIL CONSERVATION DIVISION

NM OIL CONSERVATION D
1220 ST. FRANCIS DR
ATT MARY ANAYA
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00039982 ACCOUNT: 00002212
LEGAL NO: 74386 P.O. #: 04-199-050340

433 LINES 1 TIME(S)	296.56
AFFIDAVIT:	5.25
TAX:	20.19
TOTAL:	322.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 74386 a copy of which is hereto attached was published in said newspaper 1 day(s) between 12/01/2003 and 12/01/2003 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of December, 2003 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ B. Perner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 1st day of December, 2003

Notary Laura E. Harding

Commission Expires: 11/23/07

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-151) – El Paso Natural Gas Company, Robert H. St. John, Principal Environmental Scientist, (432) 686-3268, 3300 North "A" Building Two, Suite 200, Midland, TX 79705, has submitted its discharge permit renewal application for its Eunice B Compressor Station located in the NW/4 NW/4 of Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 50 gallons per day of wastewater will be stored in aboveground, steel tanks prior to disposal at an OCD-approved offsite disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at an estimated depth of approximately 160 feet with a total dissolved solids concentration of approximately 1,000 mg/l. The discharge permit addresses how oil field products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-353) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Culpepper Compressor Station located in the NE/4 NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico. Approximately 500 to 1,500 barrels per year of processed water is stored in an above ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 50 to 200 feet with estimated total dissolved solids concentration ranging from approximately 200 mg/l to 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-310) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services North Crandall Compressor Station located in the SW/4 NE/4 of Section 2, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Approximately 500 to 2,000 barrels per year of processed water is stored in an above ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 7 to 20 feet with estimated total dissolved solids concentration ranging from approximately 397 mg/l to 987 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-307) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Laguna Seca Compressor Station located in the SW/4 of Section 19, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2000 to 9000 barrels per year of produced and waste water is stored in an above ground storage tank prior to transport to an approved Williams Field Services evaporation facility or an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 400 feet with estimated total dissolved solids concentration of approximately 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-308) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Martinez Draw Compressor Station located in the NE/4 NE/4 of Section 17, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is stored in a below ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 600 feet with estimated total dissolved solids concentration ranging from approximately 335 mg/l to 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-309) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Quintana Mesa Compressor Station located in the SE/4 SW/4 of Section 32, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is stored in a below ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 600 feet with estimated total dissolved solids concentration ranging from approximately 335 mg/l to 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-115) - Halliburton Energy Services, Saul Medina, (505) 392-0701, 2311 South First Street, Artesia, New Mexico 88210, has submitted a discharge application for the Halliburton Service facility located in Section 28, Township 17 South, Range 26 East, NMPM, Eddy County, New Mexico. Approximately 3,500 gallons per day of wastewater is collected in the truck wash rack and floor sump then discharged into the City of Artesia Sewage Treatment System (POTW). Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 25 feet with a total dissolved solids concentration ranging from 1200 mg/l to 3500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site http://www.emnrd.state.nm.us/ocd/. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18th day of November 2003.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION

S E A L
LORI WROTENBERY,
Director

Legal #74389
Pub. December 1, 2003

elpaso Natural Gas

October 1, 2003

Mr. Ed Martin
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

certified mail 7002 2410 0000 1351 6288

RECEIVED
OCT 17 2003
Oil Conservation Division

RE: Discharge Plan Renewal
El Paso Natural Gas
Eunice B Compressor Station (GW-151)
Lea County, New Mexico

Dear Mr. Martin:

Enclosed is the Discharge Plan Renewal Application (GW-151) for the above-referenced facility. Also enclosed is a check in the amount of $100.00 for the application filing fee. The original discharge plan was approved by the New Mexico Oil Conservation Division in November 1993, with a subsequent renewal in 2000. There are no changes, revisions or deletions to the Discharge Plan that Eunice B Station is currently operating under.

Also enclosed is the drain line testing completed in 2000. Testing is required every 5 years.

If you have any questions, please contact me at (432) 686-3268.

Sincerely,
El Paso Natural Gas

Robert H. St. John
Principal Environmental Scientist

Cc: Kenneth Morrow – Plains Area Manager, EPNG
Sandra Miller – Manager, Pipelines West Environmental Department

EL PASO NATURAL GAS COMPANY

EUNICE MAINLINE STATION "B" PLANT
Closed Drain and Open Drain Line Testing
January 2000

Representatives: Eddie Childers – El Paso Natural Gas Co.
O. R. (Sonny) Dakan – Merryman Constr. Co.

Merryman Construction Company
Jal, New Mexico

DRAIN LINE TESTS AT EUNICE B PLANT

SYSTEM DESCRITION AND TEST PREPARATIONS

This drain line test of the high-pressure and low-pressure drain systems is the first since the plant was built in 1993. There is no indication on the hydrotest drawings that these lines were pressure tested during construction.

The high-pressure drain system consists mainly of two-inch steel piping that carries gas/liquid blowdown from the inlet scrubber (V-9101), under ground valve operator pressure gas storage bottle (V9102) and fuel gas scrubber (V-9104); a one-inch line from the two (2) strainers on the fuel gas and starting gas lines in the compressor building connects with the two-inch line east of the high-pressure blowdown vessel. The two-inch line terminates above ground at the high-pressure blowdown vessel (V-9105).

The high-pressure drain system was tested at 50 psig for one (1) hour indicating no leaks in the system.

The open drain system consists of four-inch steel piping that carries liquids from the basin drain at the inlet scrubber, floor and trench drains at the compressor building and the floor drain at the air compressors. In addition to the six (6) open drains in this system, there are seven (7) above ground clean-outs. The four-inch line terminates at the underground sump (V-9108) approximately eight-feet below grade. A one-inch drain line is mitered into the four-inch header at the air receivers. No other lines tie-in to this system.

A four-inch ball valve was installed in the inlet line to the underground sump to eliminate the need to excavate and blind the inlet flanges at the vessel for future tests. A 48-inch diameter valve box with ladder was installed over the valve.

The open drain funnels are 8"x 4" reducers welded to the four-inch piping. These reducers have a 2" straight portion above the weld; the expandable plugs must seal in this area if there is another fitting immediately below the reducer. Where possible, the four-inch expandable plugs should be inserted in the piping below the reducers.

The clean-outs, also four-inch, are mitered into the drain header and extend above ground to a concrete encased coupling and threaded plug.

Prior to pressuring the system the first time, the clean-out plugs were removed, threads cleaned and wrapped with Teflon tape, reinstalled and tightened. Only six (6) clean-outs were located initially. As the system was being pressured the first time the seventh clean out was located when it blew out the rocks and soil covering it. This cleanout was below grade and had no coupling or plug installed during construction. A coupling and plug were installed and tightened.

Several attempts were made to test the system but there was a consistent pressure loss of one (1) psig in nine (9) minutes. All plugs were tightened and checked for leaks. There were no above ground leaks at the drain plugs or the clean-out plugs. Indications were that the leak was belowground.

Because the depth of this line is six to eight feet below grade it was decided to install a flange set to separate the yard piping from the building area piping to determine which area would require excavation. This first isolation flange set was installed near the northeast corner of the compressor building. Testing both sides of the flanges indicated the leak was in the building area piping. Drain piping in this area is seven feet below grade. The yard piping was tested for one (1) hour at ten (10) psig with no pressure loss.

Isolating the piping under the compressor building floor from the remaining untested piping required another flange set to be installed near the north end of the building at the air cleaner foundation. Piping in this area is approximately seven feet below grade. The piping under the building was tested for one (1) hour at ten (10) psig with no pressure loss.

All piping uncovered during these excavations, except the one-inch lines at the air receivers, was plastic coated and showed no signs of corrosion. Before excavating any further, the 4-inch pipe plugs were removed from the cleanouts in this area (Nos. 6 and 7) to determine if the leak was in the threaded coupling encased in concrete. Cleanout No. 6 was found to have two (2) couplings with a short nipple between them. It appeared that they had been installed only hand tight with insufficient thread engagement to seal. Cleanout No. 7 had a single coupling but thread engagement was similar to that of No. 6. Inserting expandable plugs in the nipple welded to the riser, below the threaded fittings, permitted pressuring the section to 10 psig with no pressure loss. Thread leakage at these cleanouts was the source of pressure loss.

The surface couplings are encased in concrete and cannot be tightened unless the concrete is removed. El Paso personnel decided not to tighten but to accept the test using the expandable plugs. Future tests must use the same method of sealing the system unless the concrete is removed and the threaded joints tightened.

After locating the sources of the pressure loss, all the drain lines were successfully tested: open drains tested at 10 psig for one hour; pressure drains tested at 50 psig for one hour.

Future pressure testing of the drain systems should not require excavation of the flange sets or the four-inch block valve. Expandable plugs will be required in the drain funnels and cleanouts Nos. 6 and 7.

The asphalt-type coating on the one-inch lines at the air receivers was flaking off the pipe when it was excavated. The pipe was cleaned and wrapped with tape before backfilling.

El Paso Natural Gas Company

Eunice "B" Plant Drain Line Leak Test

Procedure for Testing 2" Closed Drain System

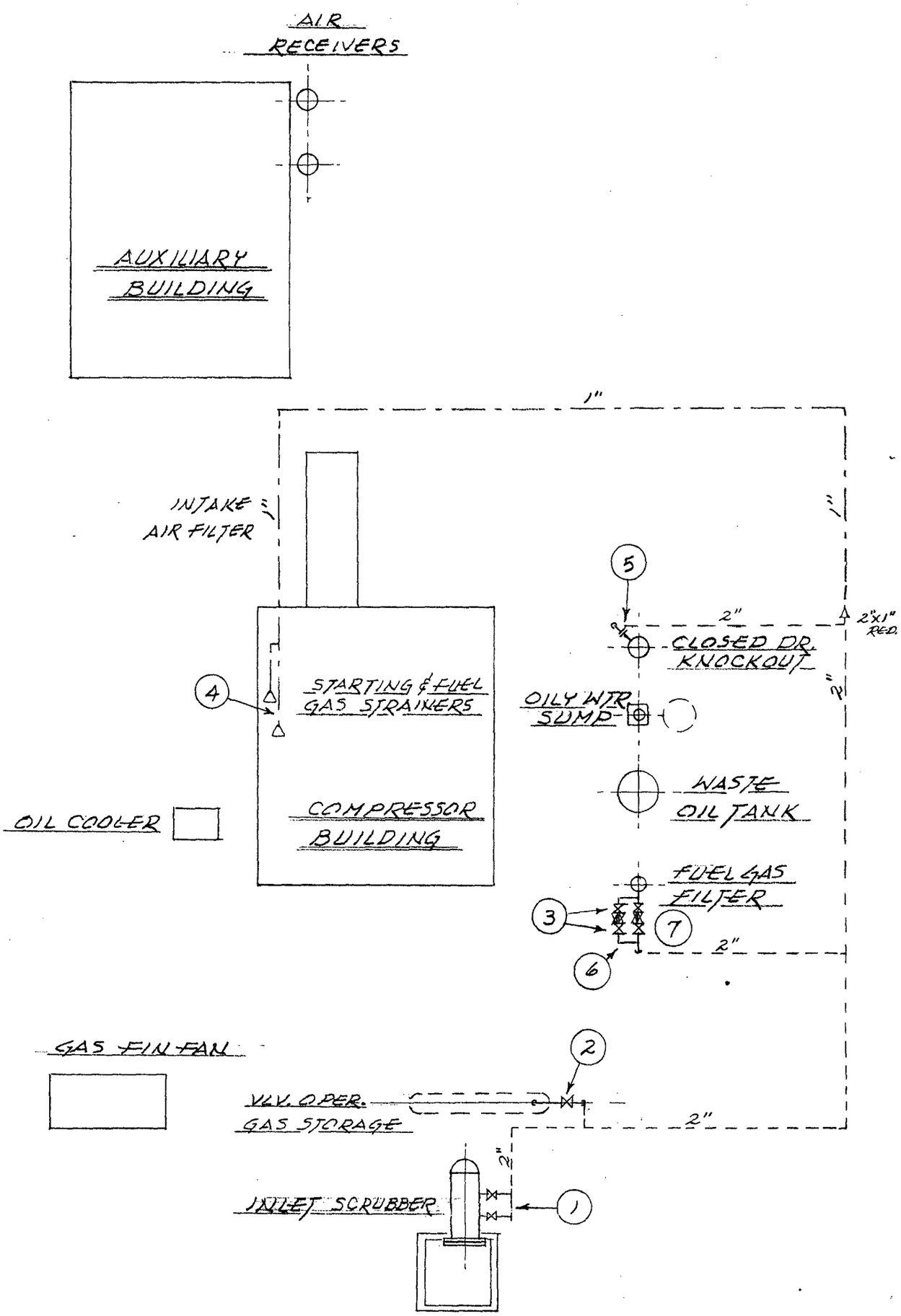
The high-pressure drain system consists mainly of two-inch steel piping that carries gas/liquid blowdown from the Inlet Scrubber (V-9101), under ground Valve Operator Pressure Gas storage bottle (V9102) and Fuel Gas Scrubber (V-9104); a one-inch line from the two (2) strainers on the fuel gas and starting gas lines in the compressor building connects with the two-inch line east of the Closed Drain Knockout vessel (V-9105). The two-inch line terminates above ground at a 2"ANSI 600 flange on the Knockout vessel.

Procedure: (The following steps are marked on the accompanying diagram.)

1. **Close all four (4) 2" block valves on the dump valve assembly at the Inlet Scrubber;**
2. **Check the normally closed 2" valve on the dump line from the underground Valve Operator Pressure Gas storage vessel north of the Inlet Scrubber.**
3. **Close all four (4) 2" block valves on the dump valve assembly at the Fuel Gas Filter vessel;**
4. **Close the one-inch block valves on the drains from the strainers on the Fuel Gas and Starting Gas lines in the Compressor Building.**
5. **Install a skillet blind plate between the 2" ANSI 600 flanges on the northwest side of the Knockout vessel.**
6. **The pressure gauge and recorder are connected to the ¾" blowdown valve, downstream of the regulator block valves at the Fuel Gas Filter vessel.**
7. **The system is pressurized with gas using the 1" regulator by-pass line at the Fuel Gas Filter.**
8. **Test pressure is 50 psig maintained for one hour duration.**

Upon completion of the pressure test, depressurize the system and reverse the shut in steps.

Initial Pressure Test – December 2000
S. Dakan



EUNICE 'B' COMPRESSOR
CLOSED DRAIN SYSTEM
PRESSURE TEST - 2001
S. DAKAN 1-10-2001

El Paso Natural Gas Company

Eunice "B" Plant Drain Line Leak Test

Procedure for Testing 4" Open Drain System

The open drain system consists of four-inch steel piping that carries liquids from the basin drain at the inlet scrubber, floor and trench drains at the compressor building and the floor drain at the air compressors. In addition to the six (6) open drains in this system, there are seven (7) above ground clean-outs. The four-inch line terminates at the underground sump (V-9108) approximately eight-feet below grade. A four-inch block valve and valve box have been installed at the sump entrance to eliminate the need to blind plate the sump flanges. A one-inch drain line is mitered into the four-inch header at the air receivers. No other lines tie-in to this system.

Procedure: (The following steps are marked on the accompanying diagram.)

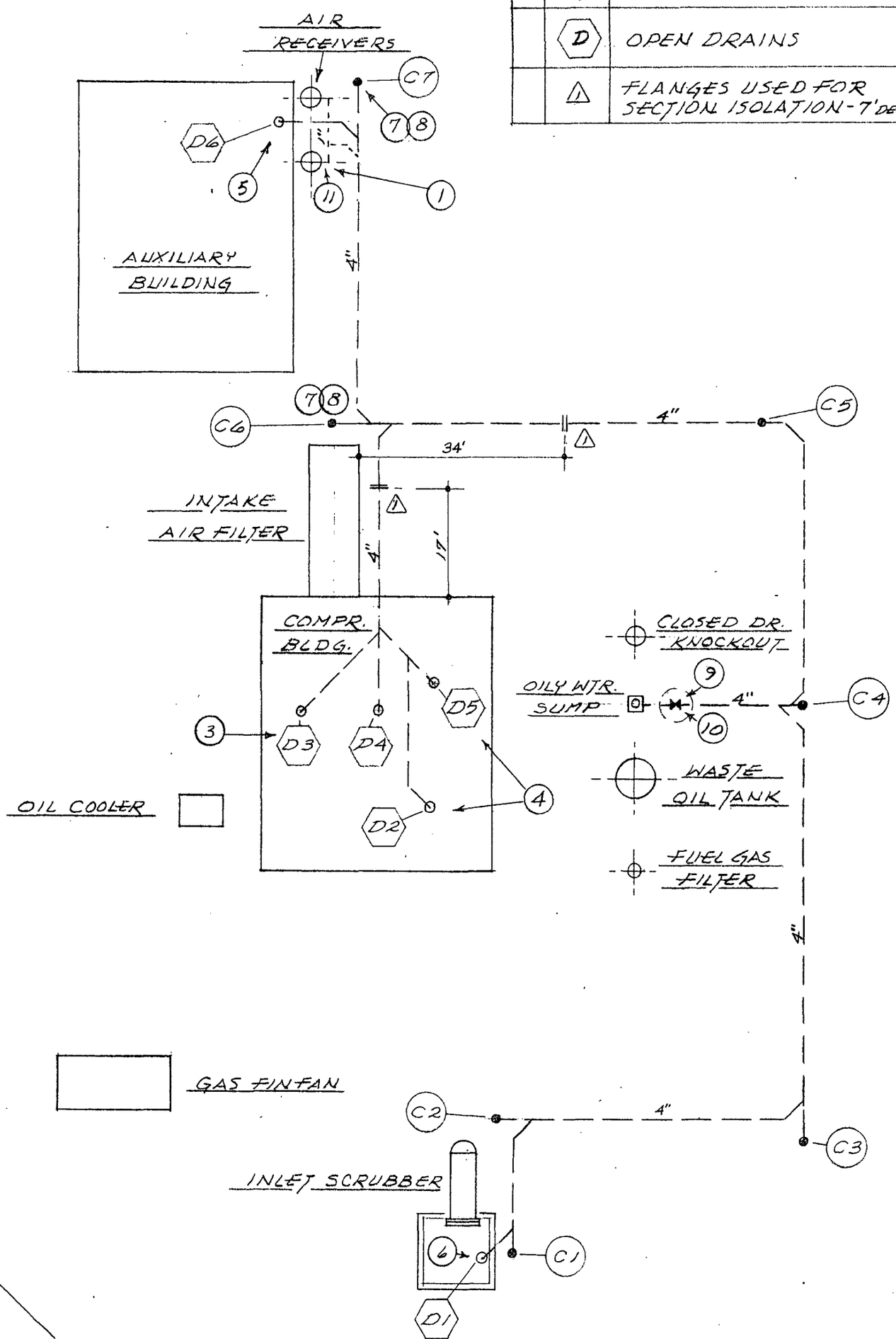
1. **Close valves on drains at the Air Receivers including the block valve ahead of the automatic dump valve.**
2. **It is imperative that the drain funnels and the rubber portion of the expandable plugs be free of oil or any other liquid prior to inserting the plugs in the drain. Cleaning with a solvent that evaporates quickly will ensure that the plugs seal and stay in place during the test. Failure to do this will result in blown plugs when pressurizing the system.**
3. **Remove the grating over the two (2) drain funnels in the trenches in the Compressor Building. Remove the 1" and 2" drain piping in the drain openings to permit installation of the plugs. Clean the funnels, insert and tighten the expandable plugs.**
4. **Clean and plug the funnels in the two (2) floor drains of the Compressor Building.**
5. **Clean and plug the floor drain in the northeast corner of the Auxiliary Building.**
6. **Remove the platform grating over the drain at the Inlet Scrubber. Clean scale deposits and oil from the 4" section of the reducer. (This drain more difficult to seal than the others.) Install and tighten plug.**
7. **Remove the pipe plugs from Cleanouts 6 and 7 (north of the Compressor Building). The threaded coupling and pipe nipples below are not tightened and are encased in concrete making it necessary to plug these openings below all threads.**
8. **Clean the bore of the 4" pipe below all threads and insert and tighten plug in that area. Tightening the plug wing nut will require a split wrench that will extend approximately 12" in to the opening of both Cleanout 6 and 7.**
9. **Close 4" block valve in the header at the underground sump. Valve is located in the 4' diameter corrugated valve box east of the sump pump.**
10. **Install gauge and recorder in the ¾" valve upstream of the block valve.**

11. **Pressurize system with air to 10 psig by opening the drain by-pass valve at the Utility Air Receiver.**
    NOTE: The expandable plugs will seal and stay in place at 10 to 12 psig but will blow out at 15 psig. Never stand or lean over a plug when the system is pressurized!!
12. **Test pressure is 10 psig maintained for one hour duration.**

Upon completion of the pressure test, depressurize the system and reverse the shut in steps.

Initial Pressure Test – January 2001
S. Dakan

LEGEND	
C	CLEANOUT LOCATIONS, THREADED PIPE PLUGS
D	OPEN DRAINS
1	FLANGES USED FOR SECTION ISOLATION - 7' DEEP

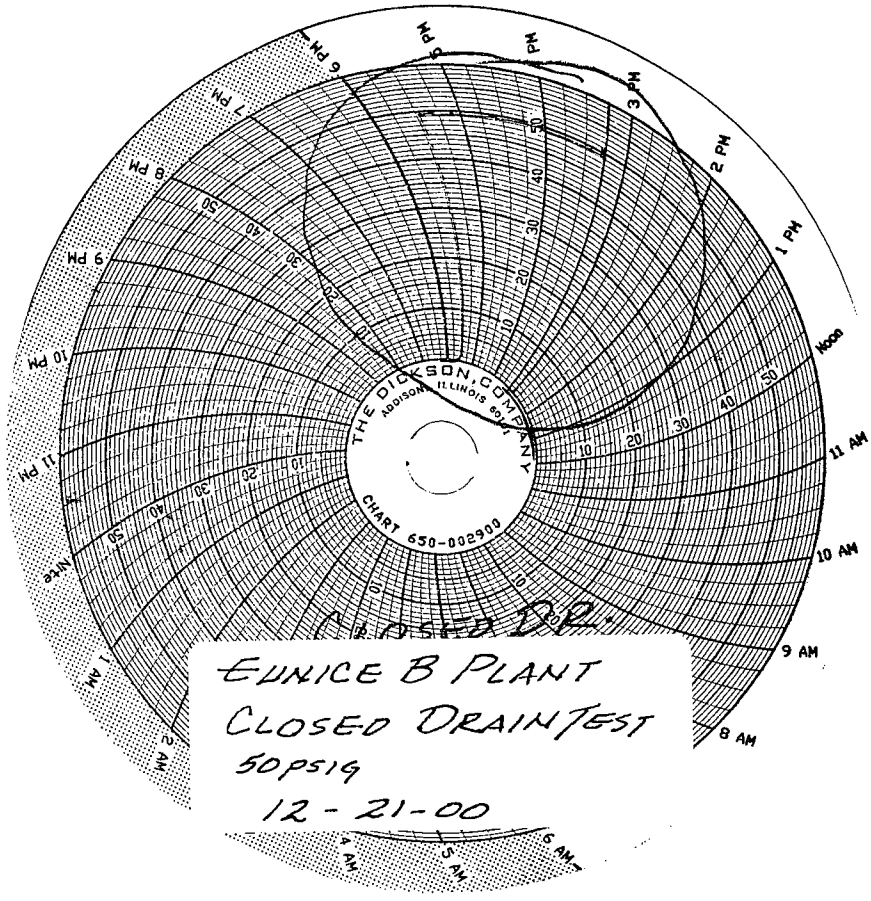


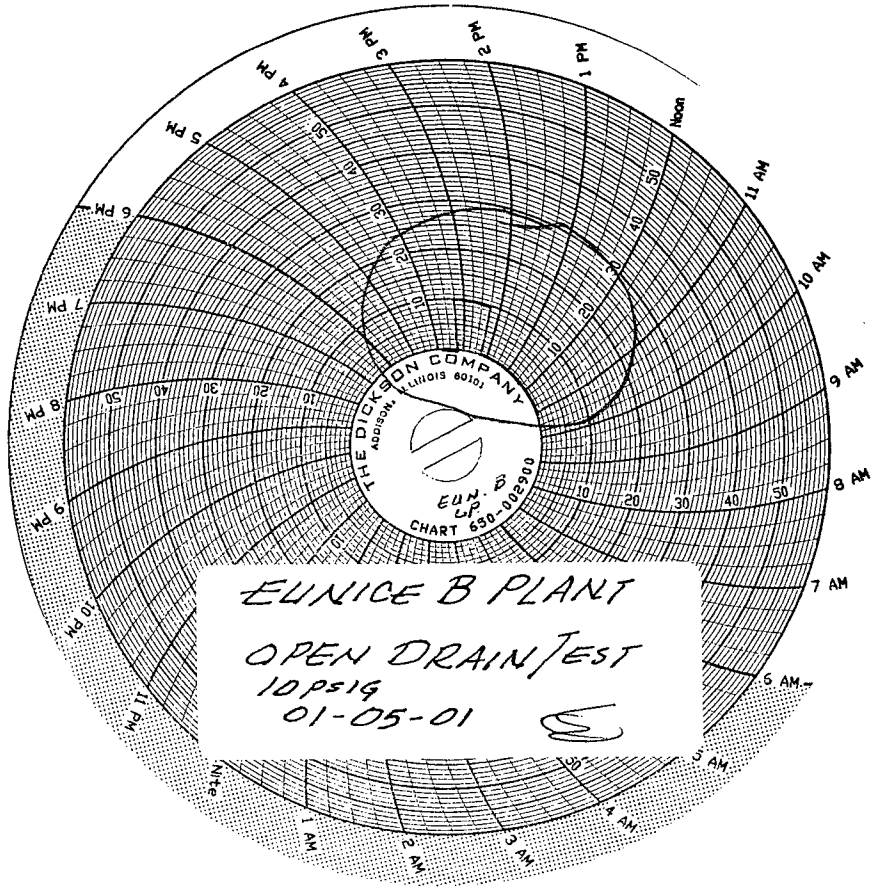
EUNICE 'B' COMPRESSOR

OPEN DRAIN SYSTEM

PRESSURE TEST - 2001

S. DAKAN 1-10-2001


THE DICKSON COMPANY
ADDISON, ILLINOIS 60101
CHART 650-002900
CLOSED DR.
EUNICE B PLANT
CLOSED DRAIN TEST
50PSIG
12-21-00


THE DICKSON COMPANY
ADDISON, ILLINOIS 60101
CHART 650-002900
EUN. B
OPEN DRAIN TEST
EUNICE B PLANT
OPEN DRAIN TEST
10PSIG
01-05-01

Martin, Ed

To: Andy Price (E-mail)
Subject: Discharge Permit Renewals

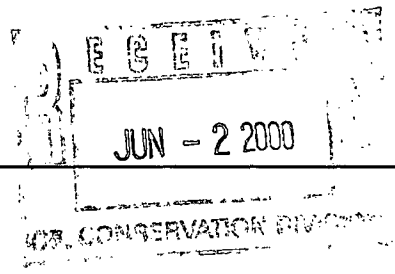
The following discharge permits will expire on the dates shown:

GW-46 EPNG Eunice Compressor Station will expire on 10/11/03
GW-151 EPNG Eunice B Compressor Station will expire on 11/05/03

Just a reminder. However, I might want to get out to these two sites in August or September for an inspection. Will this be convenient?

Ed Martin
New Mexico Oil Conservation Division
Environmental Bureau
1220 S. St. Francis
Santa Fe, NM 87505
Phone: 505-476-3492
Fax: 505-476-3471

EL PASO NATURAL GAS



GW-151

May 31, 2000

Wayne Price
NMOCD
2040 S. Pacheco Street
Sante Fe, NM 87505

Mr. Price,

Attached is the El Paso Natural Gas Company (EPNG) Eunice B Compressor Station discharge approval conditions attachment, which was signed by Thomas P. Morgan, Vice President of Operations for EPNG. The $690 flat fee is attached to complete the Discharge Plan renewal for EPNG's Eunice B Compressor Station.

If you have any questions or comments regarding this information please do not hesitate to contact me at your leisure.

Sincerely,

Tom J. Martinez,
Senior Environmental Engineer

enclosure

EL PASO ENERGY

Tom J. Martinez
Senior Environmental Engineer
Pipelines West Environmental Department

El Paso Energy Corporation
One Petroleum Center, Bldg. 2
3300 North A Street, Suite 200
Midland, Texas 79705
Phone (915) 686-3226
Fax (915) 686-3215
Mobile (915) 664-8196
E-mail martinezt@epenergy.com

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-151
EL PASO NATURAL GAS COMPANY
EUNICE B COMPRESSOR STATION
DISCHARGE PLAN APPROVAL CONDITIONS
May 3, 2000

1. Payment of Discharge Plan Fees: The $50.00 filing fee has been received by the OCD. There is a required flat fee equal to one-half of the original flat fee for natural gas compressor stations with horsepower rating greater than 3000 horsepower. The renewal flat fee required for this facility is $$690.00 which may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due upon receipt of this approval. The filing fee is payable at the time of application and is due upon receipt of this approval.

2. Commitments: El Paso Natural Gas Company will abide by all commitments submitted in the discharge plan renewal application letter dated February 29, 2000 and these conditions for approval.

3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261.

4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity no later than June 30, 2000 and every year from tested date thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by July 31, 2000.

10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity no later than June 30, 2000 and every five (5) years thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by July 31, 2000.

11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.

14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the Eunice B Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Eunice B Compressor Station, the Director will submit a closure plan for approval. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

17. Conditions accepted by: El Paso Natural Gas Company, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. El Paso Natural Gas Company further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

El Paso Natural Gas Company

Print Name: Thomas P. Morgan

Signature: Thomas P. Morgan

Title: V.P. Transmission Operations

Date: 22 May 2000

FILE

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 5/25/00,

or cash received on 6/7/00 in the amount of $ 690.00

from EL PASO NATURAL GAS Co.

for EUNICE "B" COMP. STATION GW-151
(Facility Name)

Submitted by: _____ (OP No.) Date: _____

Submitted to ASD by: Ed Martin Date: 6/8/00

Received in ASD by: _____ Date: _____

Filing Fee ___ New Facility ___ Renewal ✓

Modification ___ Other _____
(specify)

Organization Code 521.07 Applicable FY 2000

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment ___

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND AND MICROPRINTING. THERE IS AN ARTIFICIAL WATERMARK ON THE REVERSE SIDE.

EL PASO NATURAL GAS COMPANY
P.O. Box 1492
El Paso, TX 79978

CITIBANK DELAWARE
A Subsidiary of Citicorp
One Penn's Way
New Castle, DE 19720
62-20/311

[redacted]

Pay Amount $690.00***

Date 05/25/2000

Void After One Year

Pay ****SIX HUNDRED NINETY AND XX / 100 US DOLLAR****

To The Order Of NEW MEXICO ENVIRONMENT DEPT

WATER QUALITY MANAGEMENT
OIL CONSERVATION DIVISION
2040 S PACHECO
SANTA FE, NM 87505

H. Grant Austin

Authorized Signature

[redacted]

New Mexico Environment Department Revenue Transmittal *Revised 3/19/97*

		Description	Fund	CES	DFA Org.	DFA Acct.	ED Org.	ED Acct.	Amount	
	1	CY Reimbursement Project _____Tax __	064	01						1
	2	Gross Receipt Tax	064	01	2329	900000	2329134			2
	3	Air Quality Title V	092	13	1690	900000	4169134			3
	4	PRP Prepayments	248	14	9690	900000	4969014			4
	5	Climax Chemical Co.	248	14	9690	900000	4969015			5
	6	Circle K Reimbursements	248	14	9690	900000	4969248			6
	7	Hazardous Waste Permits	339	27	1690	900000	4169027			7
	8	Hazardous Waste Annual Generator Fees	339	27	1690	900000	4169339			8
	9	Water Quality - Drinking Water	340	28	1690	900000	4169028			9
	10	Water Quality - Oil Conservation Division	341	29	2329	900000	2329029			10
	11	Water Quality - GW Discharge Permit	341	29	1690	900000	4169029		690.00	11
	12	Air Quality Permits	631	31	1690	900000	4169031			12
	13	Payments under Protest	651	33	2919	900000	2919033			13
*	14	Xerox Copies	652	34	2349	900000	2349001			14
	15	Ground Water Penalties	652	34	2349	900000	2349002			15
	16	Witness Fees	652	34	2349	900000	2349003			16
	17	Air Quality Penalities	652	34	2349	900000	2349004			17
	18	OSHA Penalties	652	34	2349	900000	2349005			18
	19	Prior Year Reimbursement	652	34	2349	900000	2349006			19
	20	Surface Water Quality Certification	652	34	2349	900000	2349009			20
	21	Jury Duty	652	34	2349	900000	2349012			21
	22	CY Reimbursements (i.e.: telephone)	652	34	2349	900000	2349014			22
*	23	UST Owners List	783	24	9690	900000	4969201			23
*	24	Hazardous Waste Notifiers List	783	24	9690	900000	4969202			24
*	25	UST Maps	783	24	9690	900000	4969203			25
*	26	UST Owners Update	783	24	9690	900000	4969205			26
*	28	Hazardous Waste Regulations	783	24	9690	900000	4969207			28
*	29	Radiologic Tech. Regulations	783	24	9690	900000	4969208			29
*	30	Superfund CERCLIS List	783	24	9690	900000	4969211			30
*	31	Solid Waste Permits Fees	783	24	9690	900000	4969213			31
	32	Smoking School	783	24	9690	900000	4969214			32
*	33	SWQB - NPS Publications	783	24	9690	900000	4969222			33
*	34	Radiation Licensing Regulations	783	24	9690	900000	4969228			34
*	35	Sale of Equipment	783	24	9690	900000	4969301			35
*	36	Sale of Automobile	783	24	9690	900000	4969302			36
**	37	Lust Recoveries	783	24	9690	900000	4969614			37
**	38	Lust Prepayments	783	24	9690	900000	4969615			38
	39	Surface Water Publication	783	24	9690	900000	4969801			39
	40	Exxon Reese Drive Ruidoso - CAF	783	24	9690	900000	4969242			40
	41	Emerg. Hazardous Waste Penalties NOV	957	32	1640	900000	4164032			41
	42	Radiologic Tech. Certification	987	05	1690	900000	4169005			42
	44	UST Permit Fees	989	20	1690	900000	4169020			44
	45	UST Tank Installers Fees	989	20	1690	900000	4169021			45
	46	Food Permit Fees	991	26	1690	900000	4169026			46
	43	Other								43

* Gross Receipt Tax Required ** Site Name & Project Code Required TOTAL: 690.00

Contact Person: ED MARTIN Phone #: 827-7151 Date: 6/8/00

Received in ASD By: _____ Date: _____ RT #: _____ ST# _____

FSB025

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertisting Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Notice of Publication GW-151 & GW-163

was published in a regular and entire issue of **THE LOVINGTON DAILY LEADER** and not in any supplement thereof, for ONe(1) Day, beginning with the issue of March 28, 2000 and ending with the issue of March 28, 2000.

And that the cost of publishing said notice is the sum of $ 88.44 which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this
March 28, 2000.

Debbie Schilling

Debbie Schilling
Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2002

LEGAL NOTICE
NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-151)-El Paso Natural Gas Company, Tom Martinez, Senior Environmental Engineer, One Petroleum Center, Bldg. 2, 3300 North "A" Street, Midland, Texas, 79705, has submitted a renewal application for the previously approved discharge plan for their Eunice "B" Compressor Station located in the NW/4 NW/4 Quarter of Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 50 gallons per day of waste water will be stored in above ground steel tanks prior to disposal at an OCD approved off-site disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 160 feet with a total dissolved solids concentration of 1000 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-162) - LG&E Natural Gathering and Processing Co., J.R. Delaney, Operations Manager, 921 W. Sanger, Hobbs, New Mexico, 88240, has submitted a renewal application for the previously approved discharge plan for their Antelope Ridge Gas Processing Plant located in the SW/4, SE/4 Quarter of Section 15, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Approximately 2100 gallons per day of waste water will be stored in above ground steel tanks prior to disposal at an OCD approved off-site disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 400 feet with a total dissolved solids concentration of 55 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-163) - LG&E Natural Gathering and Processing Co., J.R. Delaney, Operations Manager, 921 W. Sanger, Hobbs, New Mexico, 88240, has submitted a renewal application for the previously approved discharge plan for their Apex Compressor Station located in the SE/4, NE/4 Quarter of Section 36, Township 18 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 42 gallons per day of waste water will be stored in above ground steel tanks prior to disposal at an OCD approved off-site disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 40 feet with a total dissolved solids concentration of 300 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of March, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
LORI WROTENBERY,
Director

SEAL

Published in the Lovington Daily Leader March 28, 2000.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-151) - El Paso Natural Gas Company, Tom Martinez, Senior Environmental Engineer, One Petroleum Center, Bldg. 2, 3300 North "A" Street, Midland, Texas, *79705,* has submitted a renewal application for the previously approved discharge plan for their Eunice "B" Compressor Station located in the NW/4 NW/4 Quarter of Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 50 gallons per day of waste water will be stored in above ground steel tanks prior to disposal at an OCD approved off-site disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 160 feet with a total dissolved solids concentration of 1000 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-162) - LG&E Natural Gathering and Processing Co., J.R. Delaney, Operations Manager, 921 W. Sanger, Hobbs, New Mexico, 88240, has submitted a renewal application for the previously approved discharge plan for their Antelope Ridge Gas Processing Plant located in the SW/4, SE/4 Quarter of Section 15, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Approximately 2100 gallons per day of waste water will be stored in above ground steel tanks prior to disposal at an OCD approved off-site disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 400 feet with a total dissolved solids concentration of 55 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-163) - LG&E Natural Gathering and Processing Co., J.R. Delaney, Operations Manager, 921 W. Sanger, Hobbs, New Mexico, 88240, has submitted a renewal application for the previously approved discharge plan for their Apex Compressor Station located in the SE/4, NE/4 Quarter of Section 36, Township 18 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 42 gallons per day of waste water will be stored in above ground steel tanks prior to disposal at an OCD approved off-site disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 40 feet with a total dissolved solids concentration of 300 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

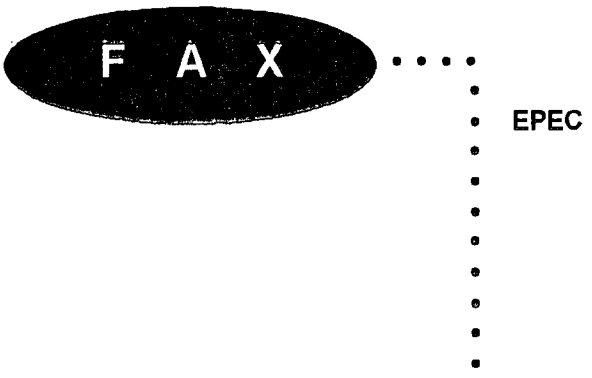
If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of March, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

for LORI WROTENBERY, Director

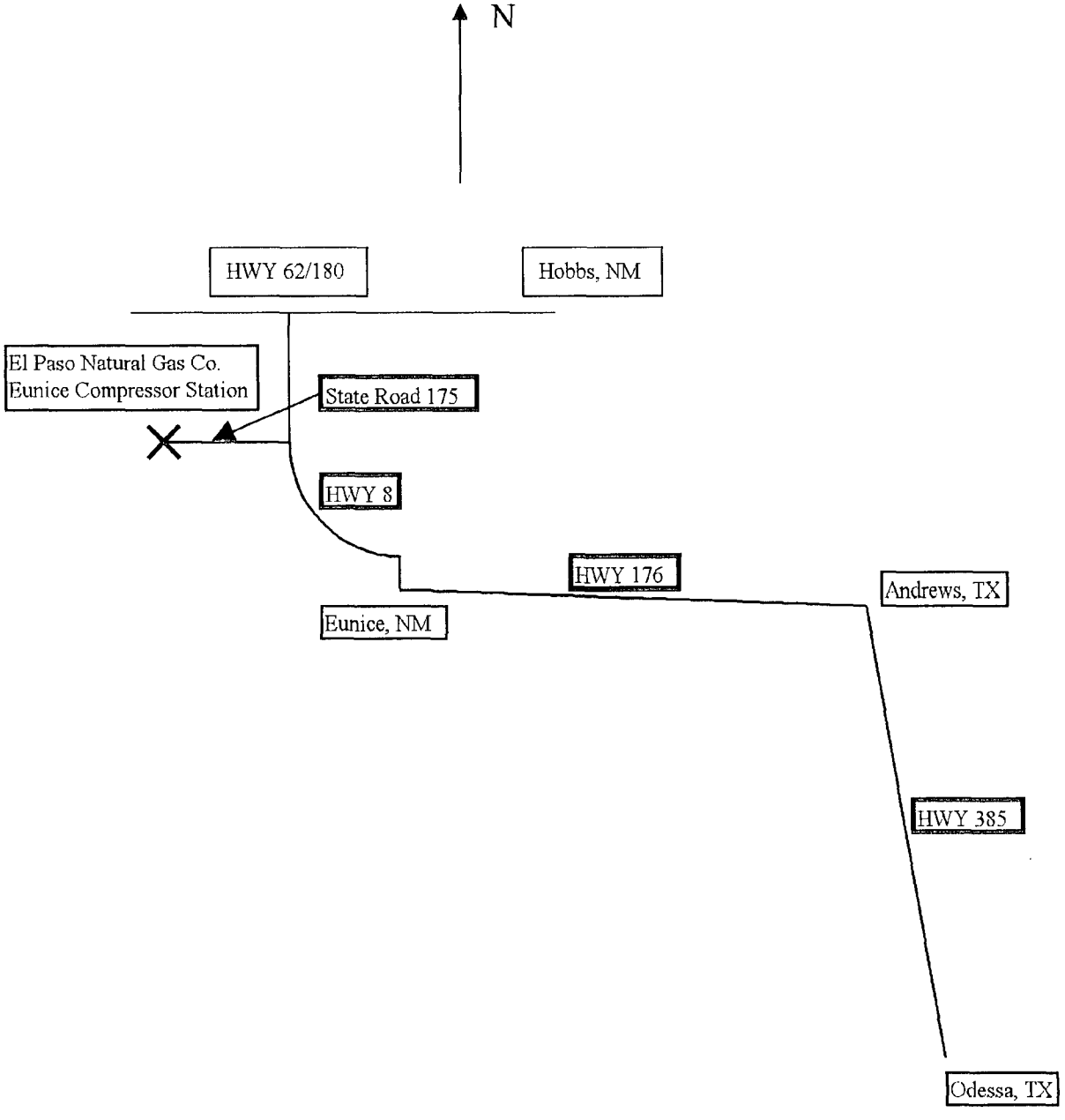


To:	'Wayne Price'
Company:	
Fax number:	+1 (505) 8278177
Business phone:	
From:	EPEC
Fax number:	+1 (915) 686-3206
Business phone:	
Home phone:	
Date & Time:	03/01/2000 2:48:13 PM
Pages:	2
Re:	Eunice and Eunice B Directions

If you need additional information please let me know.

Thanks!!!

Tom


N
HWY 62/180
Hobbs, NM
El Paso Natural Gas Co.
Eunice Compressor Station
State Road 175
HWY 8
HWY 176
Andrews, TX
Eunice, NM
HWY 385
Odessa, TX

EL PASO
NATURAL GAS

February 29, 2000

Wayne Price
Chief, Environmental Bureau
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Mr. Price,

Per our conversation, attached is the completed Discharge Plan Application renewal form for El Paso Natural Gas Company's Eunice B Compressor Station. Also enclosed is the $50.00 filing fee required for renewal.

There are no changes, revisions or deletions to the Discharge Plan (GW-151) that Eunice B Station is currently operating under.

If you have any questions or comments regarding this matter please feel free to contact me at your leisure. I have enclosed a business card for your files.

Sincerely,

Tom J. Martinez
Senior Environmental Engineer

RECEIVED
MAR 0 1 2000
Environmental Bureau
Oil Conservation Division

Attachment

CC:
Hobbs District Office
1625 N. French Drive
Hobbs, New Mexico 88240

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Revised March 17, 1999

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,GAS PLANTS. REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

RECEIVED
MAR 0 1 2000
Environmental Bureau
Oil Conservation Division

☐ New ☒ Renewal **(No Changes)** ☐ Modification

1. Type: Eunice B Compressor Station
2. Operator: El Paso Natural Gas Company

   Address: 3300 North A Street, Building #2, Suite 200

   Contact Person: Tom J. Martinez Phone: (915) 686-3226
3. Location: NW/4 NW/4 Section 5 Township 21S Range 36E
   Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATIONI hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Tom J. Martinez Title: Senior Environmental Engineer

Signature: Date: February 29, 2000

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resou
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Revised March 17, 1999

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,GAS PLANTS. REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal **(No Changes)** ☐ Modification

1. Type: Eunice B Compressor Station
2. Operator: El Paso Natural Gas Company

   Address: 3300 North A Street, Building #2, Suite 200

   Contact Person: Tom J. Martinez Phone: (915) 686-3226
3. Location: NW/4 NW/4 Section 5 Township 21S Range 36E
   Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATIONI hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Tom J. Martinez Title: Senior Environmental Engineer

Signature: Date: February 29, 2000

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 16, 1999

CERTIFIED MAIL
RETURN RECEIPT NO. Z-274-520-535

Mr. Tom J. Martinez
El Paso Natural Gas Company
3300 North A Street, Building #2, Suite 200
Midland, Texas 79705

RE: Discharge Plan GW-151 Renewal Notification
Eunice "B" Compressor Station
Lea County, New Mexico

Dear Mr. Martinez:

On November 5, 1993, the groundwater discharge plan, GW-151, for the El Paso Natural Gas Company Eunice "B" Compressor Station located in the NW/4 NW/4 of Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, was approved by the Director of the New Mexico Oil Conservation Division (OCD). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. **The approval expired on November 5, 1998.**

This facility is operating without a valid discharge plan. If the facility continues to have potential or actual effluent or leachate discharges and wishes to continue operation, the discharge plan must be renewed immediately. **Pursuant to Section 3106.F., if an application for renewal is submitted at least 120 days before the discharge plan expires, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. No renewal application has been received by the OCD to date.** The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several weeks to months. Please indicate whether El Paso Natural Gas Company has made or intends to make, any changes in the system, and if so, please include these modifications in the application for renewal.

The discharge plan renewal application for the **El Paso Natural Gas Company Eunice "B" Compressor Station** is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of $50.00 plus a flat fee equal to one-half of the original flat fee for compressor station facilities. The $50.00 filing fee is to be submitted with the discharge plan renewal application and is nonrefundable.

Please make all checks payable to **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office. **Note that the completed and signed application form must be submitted with your discharge plan renewal request.** (A copy of the discharge plan application form is enclosed for your use. A complete copy of the regulations is also available on OCD's website at **www.emnrd.state.nm.us/ocd/**).

If the El Paso Natural Gas Company Eunice "B" Compressor Station no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If El Paso Natural Gas Company. has any questions, please do not hesitate to contact me at (505) 827-7152.

Sincerely,

Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf

cc: OCD Hobbs District Office

Z 274 520 535 OCD

US Postal Service FORD
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to T. Martinez	
Street & Number EPNG	
Post Office, State, & ZIP Code	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date GW-151	

SEP 17 1999 POST OFFICE EXPRESS SANTA FE

PS Form 3800, April 1995

El Paso
Natural Gas Company

ONE PETROLEUM CENTER/BUILDING TWO
3300 NORTH "A" STREET
MIDLAND, TEXAS 79705

November 2, 1993

Mr. Chris Eustice
New Mexico Oil Conservation Division
State Land Office Building
310 Old Santa Fe Trail
Santa Fe, New Mexico 87504

Subject: El Paso Natural Gas Company's Eunice "B" Station
Section 3-106.B. - 120-day Extension

Dear Mr. Eustice:

As requested in the extension granted to El Paso Natural Gas Company (EPNG) on September 23, 1993, EPNG is informing your office that the EPNG Eunice "B" Gas Compressor Station began operation on October 23, 1993. EPNG Eunice "B" Station is located in Section 5, T-21-S, R-36-E, Lea County, New Mexico.

If there are any questions or comments regarding this subject or if additional information is found necessary, please feel free to contact me at 915/686-3226.

Sincerely,

Lori A. Saylor

Lori A. Saylor, Engineer
Environmental Compliance Engineering

cc: New Mexico Oil Conservation Division
District 1 - Hobbs Office
P. O. Box 1980
Hobbs, NM 88240
Attn: Mr. Jerry Sexton

STATE OF NEW MEXICO
County of Bernalillo ss

Paul D. Campbell being duly sworn declares and says that he is National Advertising manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made or assessed as court costs; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition,

for 1 times, the first publication being on the 1 day of Oct, 1993, and the subsequent consecutive publications on _____, 1993

Paul D Campbell

Sworn and subscribed to before me, a notary Public in and for the County of Bernalillo and State of New Mexico, this 1 day of Oct 1993.

Bernadette Ortiz
NOTARY PUBLIC STATE OF NEW MEXICO
12-18-93

PRICE $41.90

Statement to come at end of month.

CLA-22-A (R-1/93) ACCOUNT NUMBER C81184

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan renewal application has been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-150) - Llano Inc., J.R. Delaney, Operations Manager, 921 W. Sanger, Hobbs, New Mexico 88240, has submitted a discharge plan application for their Pure Gold "28" Compressor Station located in theNW/4 NW/4 Section 28, Township 23 South, Range 31 East, NMPM, Lea County, New Mexico. Approximately 546 gallons per day of waste water with a total dissolved solids concentration of 2400 mg/l will be collected and stored in an above ground steel tank prior to transport to an OCD approved offsite disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 200 feet with a total dissolved solids concentration of approximately 3500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-151) - El Paso Natural Gas Company, Lori Saylor, Engineer, One Petroleum Center/Building 2, 3300 North "A" Street, Midland, Texas 78705, has submitted a discharge plan for their Eunice "B" Compressor Station located in the NW/4 NW/4 Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 50 gallons per day of waste water will be stored in above ground steel tanks prior to disposal at an OCD approved offsite disposal facility. Total dissolved solids concentration of the waste water will not be known until the proposed facility is in operation, at which tiem the operator will submit this information. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of aproximately 160 feet with a total dissolved solids concentration of 1000 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of the publication of this notice during which comments may be submitted to him a public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of September, 1993.

STATE OF NEW MEXICO
CONSERVATION DIVISION
William J. LeMay
Director

October 1, 1993

Affidavit of Publication

STATE OF NEW MEXICO)

) ss.

COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Notice Of Publication

and numbered xxxxxxxxxxx in the xxxxxx Court of Lea xxxxxxxxxxxxx County, New Mexico, was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, once each week on the xxxxxxxxxxxxxxxxxxxx same day of the week xxxxxxxxxxxxxxxxxxxx for one (1) day consecutive xxxxxxxxxxxxx weeks, beginning with the issue of

September 29, 19 93

and ending with the issue of

September 29, 19 93

And that the cost of publishing said notice is the sum of $ 50.40

which sum has been (Paid) (Assessed) as Court Costs

Joyce Clemens

Subscribed and sworn to before me this 12th day of October, 19 93

Mia Jean Reeves

Notary Public, Lea County, New Mexico

My Commission Expires Sept. 28, 19 94

LEGAL NOTICE
NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-150) - Llano Inc., J.R. Delaney, Operations Manager, 921 W. Sanger, Hobbs, New Mexico, 88240, has submitted a discharge plan application for their Pure Gold "28" Compressor Station located in the NW/4 NW/4 Section 28, Township 23 South, Range 31 East, NMPM, Lea County, New Mexico. Approximately 546 gallons per day of waste water with a total dissolved solids concentration of 2400 mg/1 will be collected and stored in an above ground steel tank prior to transport to an OCD approved offsite disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth approximately 200 feet with a total dissolved solids concentration of approximately 3500 mg/1. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-151) - El Paso Natural Gas Company, Lori Saylor, Engineer, One Petroleum Center/Building 2, 3300 North "A" Street, Midland, Texas, 79705, has submitted a discharge plan for their Eunice "B" Compressor Station located in the NW/4 NW/4 Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 50 gallons per day of waste water will be stored in above ground steel tanks prior to disposal at an OCD approved offsite disposal facility. Total dissolved solids concentration of the waste water will not be known until the proposed facility is in operation, at which time the operator will submit this information. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 160 feet with a total dissolved solids concentration of 1000 mg/1. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the plan based on information available. If a public hearing is held, the Director will approve the plan based on information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of September, 1993.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION
WILLIAM J. LEMAY,
Director
SEAL

Published in the Lovington Daily Leader September 29, 1993.

Paid

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

September 23, 1993

CERTIFIED MAIL
RETURN RECEIPT NO. P-111-334-264

Ms. Lori Saylor
El Paso Natural Gas Company
One Petroleum Center/Building Two
3300 North "A" Street
Midland, Texas 79705

Re: Eunice "B" Compressor Station
Lea County, New Mexico

Dear Ms. Saylor:

The Oil Conservation Division (OCD) has received your request dated September 14, 1993 for a 120 day extension to start-up operations and discharge without an approved discharge plan in place. The OCD has also received your discharge plan application dated September 21, 1993, and is in the process of reviewing the application.

Pursuant to Section 3-106.B. of the New Mexico Water Quality Control Commission (WQCC) regulations and for good cause shown, El Paso Natural Gas Company is hereby granted an extension to start-up and operate the above referenced facility without an approved discharge plan for 120 days from start-up of operations. This extension is granted to allow the OCD time to conduct a facility inspection and for El Paso Natural Gas Company to incorporate any requirements into their discharge plan application.

Please notify the OCD in writing when the facility commences operations. If you have any questions, please feel free to contact Chris Eustice at (505) 827-5824.

Sincerely,

William J. LeMay
Director

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

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(GW-151) - El Paso Natural Gas Company, Lori Saylor, Engineer, One Petroleum Center/Building 2, 3300 North "A" Street, Midland, Texas, 79705, has submitted a discharge plan for their Eunice "B" Compressor Station located in the NW/4 NW/4 Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 50 gallons per day of waste water will be stored in above ground steel tanks prior to disposal at an OCD approved offsite disposal facility. Total dissolved solids concentration of the waste water will not be known until the proposed facility is in operation, at which time the operator will submit this information. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 160 feet with a total dissolved solids cocentration of 1000 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of September, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

WILLIAM J. LEMAY, Director

El Paso
Natural Gas Company

ONE PETROLEUM CENTER / BUILDING TWO
3300 NORTH "A" STREET
MIDLAND, TEXAS 79705

September 15, 1993

SENT BY FACSIMILE

Mr. Chris Eustice
New Mexico Oil Conservation Division
State Land Office Building
310 Old Santa Fe Trail
Santa Fe, New Mexico 87504

Subject: El Paso Natural Gas Company's Eunice "B" Station Discharge Plan Application: Information Needed for Public Notice

Dear Mr. Eustice:

As per our phone conversation on September 14, 1993, I am sending you the information needed for the public notice on the subject discharge plan application. Information needed includes: depth to groundwater, quality of groundwater, estimated volume of wastewater, and quality of wastewater.

Depth to Groundwater

According to publications and the NM State Engineers Office in Roswell, the depth to groundwater in the area of the Eunice "B" Station is approximately 160 feet.

Quality of Groundwater

Water quality of the Ogallala in the Station area is brackish (defined as water ranging from 1,000 mg/l to 10,000 mg/l of total dissolved solids). According to the NM State Engineering Office, groundwater in this formation is deteriorating in quality. Groundwater from water bearing formations below the Ogallala contain higher concentrations of dissolved solids, primarily chloride and sulfate salts.

Estimated Volume of Wastewater

The only wastewater and liquids generated from the Station is from the scrubbers/separators and the floor drains. This volume is estimated to be no more than 50 gallons per day. No wastewater or liquids will be discharged to the environment.

Quality of Wastewater

Since the Station is still be constructed, the quality of the wastewater is not known at this time. A sample will be collected later and analyzed. This information will be sent to the NMOCD at a later date.

Please do not hesitate to contact me at 915/686-3226 should you require further information. The Discharge Plan will be submitted to Mr. Roger Anderson later this week.

Sincerely,

Lori A. Saylor

Lori A. Saylor, Engineer
Environmental Compliance Engineering

El Paso
Natural Gas Company

ONE PETROLEUM CENTER / BUILDING TWO
3300 NORTH "A" STREET
MIDLAND, TEXAS 79705

September 14, 1993

Mr. William J. LeMay, Director
Energy, Minerals and Natural Resources Department
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

Subject: Request for Discharge Plan Extension for El Paso Natural Gas Company's Eunice "B" Gas Compressor Station

Dear Mr. LeMay:

El Paso Natural Gas Company (EPNG) requests permission to operate the Eunice "B" Gas Compressor Station without an approved discharge plan pursuant to WQCC Regulation 3-106.B. The EPNG Eunice "B" Station is located in Section 5, Township 21-S, Range 36-E, Lea County, New Mexico. The Station is scheduled for construction completion by October 29, 1993. The new Discharge Plan will be submitted to Mr. Roger Anderson later this week. The volume of discharge is expected to be less than 50 gpd. There will be no discharges to the environment. All discharges are to a temporary underground, double-lined sump equipped with leak detection. Final discharge storage is to an aboveground fiberglass tank in a concrete berm.

Please consider this correspondence a formal request to operate EPNG Eunice "B" Gas Compressor Station without an approved discharge plan. Should you or agency personnel have any questions or comments, please feel free to contact me at 915/686-3226.

Sincerely,

Lori A. Saylor

Lori A. Saylor, Engineer
Environmental Compliance Engineering