

**GW - 154**

**PERMITS,  
RENEWALS,  
& MODS  
Application**

ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL GW-154  
EL PASO FIELD SERVICES  
ANGEL PEAK 2B3B COMPRESSOR STATION  
DISCHARGE PERMIT APPROVAL CONDITIONS  
November 18, 2003

1. Payment of Discharge Permit Fees: Both the \$100.00 filing fee and the \$400.00 flat fee have been received by the OCD.
2. Commitments: El Paso Field Services will abide by all commitments submitted in the discharge permit renewal application letter dated August 21, 2003 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD-approved facility. Only exempt oilfield wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD-approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge permit will be approved by OCD on a case-by-case basis. Rule 712 Waste: Pursuant to Rule 712, disposal of certain non-domestic waste is permitted at solid waste facilities permitted by the New Mexico Environment Department as long as:
  1. the waste stream is identified, and authorized, as such in the discharge permit, and;
  2. existing process knowledge of such waste stream does not change without notification to the Oil Conservation Division.
4. Drum Storage: All drums containing material other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the division, must be placed within an impermeable bermed enclosure.

7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers must be clearly labeled to identify their contents and other emergency notification information.
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All below grade tanks and sumps must be tested annually. Results of such tests shall be maintained at the facility covered by this discharge permit and available for NMOCD inspection. Permit holders may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be approved by the OCD prior to installation and must be tested to demonstrate their mechanical integrity every five (5) years. Results of such tests shall be maintained at the facility covered by this discharge permit and available for NMOCD inspection. Permit holders may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.

14. Transfer of Discharge Permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: El Paso Field Services shall maintain storm water runoff controls. As a result of operations, if any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water run-off, then El Paso Field Services shall: take immediate actions to mitigate the effects of the run-off, notify the OCD within 24 hours, and modify the discharge permit to include a formal storm water run-off containment plan and submit for OCD approval within 15 days.
16. Closure: The OCD will be notified when operations at the Angel Peak 2B3B Compressor Station are discontinued for a period in excess of six months. Prior to closure of the facility, the company will submit a closure plan for approval. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Conditions accepted by: El Paso Field Services, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. El Paso Field Services further acknowledges that the division for good cause shown as necessary to protect fresh water, human health and the environment may change the conditions and requirements of this permit administratively.

El Paso Field Services

Print Name: Bennie J. Armenta

Signature: Bennie J. Armenta

Title: Manager

Date: 1-5-04



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
**Oil Conservation Division**

November 18, 2003

CERTIFIED MAIL  
RETURN RECEIPT NO. 3929-9970

Mr. David Bays  
El Paso Field Services  
614 Reilly Ave.  
Farmington, NM 87401

RE: Discharge Permit Renewal GW-154  
El Paso Field Services  
Angel Peak 2B3B Compressor Station  
San Juan County, New Mexico

Dear Mr. Bays:

The ground water discharge permit renewal GW-154 for the El Paso Field Services Angel Peak 2B3B Compressor Station located in the NE/4 NW/4 of Section 8, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe office within thirty (30) days of receipt of this letter.** New mailing address appears below.

The discharge permit renewal application letter, dated August 21, 2003, submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations includes all earlier applications and approvals and all conditions later placed on those approvals. The discharge permit is renewed pursuant to Section 3109.C. Note Section 3109.G, which provides for possible future amendment of the permit. Be advised that approval of this permit does not relieve El Paso Field Services of responsibility should operations result in pollution of surface water, groundwater or the environment. Nor does it relieve El Paso Field Services of its responsibility to comply with any other governmental authority's rules and regulations.

Also be advised that all exposed pits, including lined pits and open tanks (exceeding 16 feet in diameter) shall be screened, netted or otherwise rendered nonhazardous to wildlife including migratory birds.

Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section

U.S. Postal Service  
CERTIFIED MAIL RECEIPT  
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

0666 626E 3929 9970  
2003 1940 0000 0666 7002

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		



Postmark Here

GW-154

Sent To  
**David Bays, El Paso F.S.**  
 Street, Apt. No. or PO Box No. **614 Reilly Av.**  
 City, State, ZIP+4 **Farmington, NM 87401**

PS Form 3800, January 2001 See Reverse for Instructions

Mr. David Bays  
GW- 154  
November 18, 2003  
Page 2

3107.C, El Paso Field Services is required to notify the Director of any facility expansion, production increase or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4, this permit is for a period of five years. This permit will expire on December 13, 2008, and El Paso Field Services should submit an application in ample time before that date. Section 3106.F of the regulations states that if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved.

The discharge permit renewal application for the El Paso Field Services Angel Peak 2B3B Compressor Station is subject to WQCC Regulation 3114. Every facility submitting a discharge permit application is assessed a filing fee of \$100.00. There is a renewal flat fee assessed for gas compressor stations with less than 1,000 horsepower of \$400.00.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,



Roger C. Anderson  
Chief, Environmental Bureau  
Oil Conservation Division

RCA/eem  
Attachment

Xc: OCD Aztec Office

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EL PASO FIELD SERVICES  
ANGEL PEAK 2B3B COMPRESSOR STATION  
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16. Closure: The OCD will be notified when operations at the Angel Peak 2B3B Compressor Station are discontinued for a period in excess of six months. Prior to closure of the facility, the company will submit a closure plan for approval. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
  
17. Conditions accepted by: El Paso Field Services, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. El Paso Field Services further acknowledges that the division for good cause shown as necessary to protect fresh water, human health and the environment may change the conditions and requirements of this permit administratively.

El Paso Field Services

Print Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 9/5/03,  
or cash received on 9/9/03 in the amount of \$ 500.00  
from GULFTERRA (EL PASO)  
for ANGEL PEAK 2B3<sup>B</sup> C.S. GW-154  
Submitted by: Ed Martin (Facility Name) Date: 9/9/03 (DP No.)  
Submitted to ASD by: \_\_\_\_\_ Date: \_\_\_\_\_  
Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_  
Filing Fee  New Facility \_\_\_\_\_ Renewal   
Modification \_\_\_\_\_ Other \_\_\_\_\_ (specify)  
Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.  
Full Payment  or Annual Increment \_\_\_\_\_

GULFTERRA FIELD SERVICES, LLC  
1001 Louisiana, Suite 2700  
HOUSTON, TX 77002

CITIBANK  
One Penn's Way  
New Castle, DE 19720

CHECK DATE 09/05/2003 CHECK NUMBER [REDACTED]

62-20  
311

Amount

\*\*\*\$500.00

VOID AFTER ONE YEAR

ay \*\*\*FIVE HUNDRED AND XX / 100 US DOLLAR\*\*\*

To The  
Order Of STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
1220 S ST FRANCIS DR  
SANTA FE, NM 87505

*[Handwritten Signature]*

Authorized Signature

GULFTERRA FIELD SERVICES, LLC  
1001 Louisiana, Suite 2700  
HOUSTON, TX 77002

REMITTANCE ADVICE

CHECK DATE 09/05/2003  
CHECK NUMBER [REDACTED]  
VENDOR NUM 0000002667

RECEIVED

SEP 08 2003

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
1220 S ST FRANCIS DR  
SANTA FE, NM 87505

OIL CONSERVATION  
DIVISION

RETAIN FOR YOUR RECORDS

Refer Payment Inquires to DELOS - 713-420-4200

Voucher ID	Invoice Number	Invoice Date	Discount	Paid Amount
00014671	STMT20030821C PERMIT NO GW-154	08/21/2003	0.00	500.00
TOTAL			\$0.00	\$500.00



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87506  
(505) 827-7131

February 18, 2000

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-559-573-341**

Mr. David Bays, REM  
El Paso Field Services  
614 Reilly Avenue  
Farmington, New Mexico 87401

**RE: Site Modification Notification**  
**GW-154, Angel Peak 2B-3B Compressor Station**  
**San Juan County, New Mexico**

Dear Mr. Bays:

The OCD has received the site modification letter, dated February 15, 2000, from El Paso Field Services for the Angel Peak 2B-3B Compressor Station GW-154 located in NE/4 NW/4, Section 8, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico. **The site modification, replacement of the waste water collection tank, is approved without modification to the discharge plan with the following stipulation:**

1. The below grade containment area will be lined with an impermeable liner.

Please note that Section 3104 of the regulations requires that **"When a plan has been approved, discharges must be consistent with the terms and conditions of the plan."** Pursuant to Section 3107.C El Paso Field Services is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume. Further, this approval does not relieve El Paso Field Services from liability should operations result in contamination to the environment.

Sincerely,

Roger C. Anderson  
Chief, Environmental Bureau  
Oil Conservation Division

cc: OCD Aztec District Office

Z 559 573 341 *OCD*

*FORD*

**US Postal Service**  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to	<i>D. Bays</i>	
Street & Number	<i>EPFS</i>	
Post Office, State, & ZIP Code	<i>Farmington NM 87401</i>	
Postage	<i>1.50</i>	
Certified Fee	<i>1.00</i>	
Special Delivery Fee		
Restricted Delivery Fee	<i>0.00</i>	
Return Receipt Showing to Whom & Date Delivered	<i>REM 18 2000</i>	
Return Receipt Showing to Whom, Date, & Addressee's Address		
TOTAL Postage & Fees	\$ <i>2.50</i>	
Postmark or Date	<i>GW-154</i>	

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-154  
EL PASO FIELD SERVICES  
ANGEL PEAK 2B-3B COMPRESSOR STATION  
DISCHARGE PLAN APPROVAL CONDITIONS  
(January 27, 1999)

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has been received by the OCD. There is no required flat fee for compressor station facilities with less than 1000 horsepower rating.
2. El Paso Field Services Commitments: El Paso Field Services will abide by all commitments submitted in the discharge plan renewal application dated August 19, 1998 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste characterization per 40 CFR Part 261.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
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7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity a minimum of every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

15. Closure: The OCD will be notified when operations of the Angel Peak 2B-3B Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Angel Peak 2B-3B Compressor Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
16. Certification: El Paso Field Services, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. El Paso Field Services further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

EL PASO FIELD SERVICES

by  \_\_\_\_\_  
Title



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

January 27, 1999

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-357-870-053**

Mr. David Bays, REM  
El Paso Field Services  
614 Reilly Avenue  
Farmington, New Mexico 87401

**RE: Discharge Plan Renewal GW-154**  
**El Paso Field Services**  
**Angel Peak 2B-3B Compressor Station**  
**San Juan County, New Mexico**

Dear Mr. Bays:

The ground water discharge plan renewal GW-154 for the El Paso Field Services Angel Peak 2B-3B Compressor Station located in the NE/4 NW/4 of Section 8, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico, is **hereby approved** under the conditions contained in the enclosed attachment. The discharge plan renewal consists of the renewal application dated August 19, 1998 from El Paso Field Services as well as the following OCD approvals; discharge plan approved December 13, 1993 and the attached conditions of approval. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The discharge plan renewal application was submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to Section 3109.A. Please note Sections 3109.E and 3109.F, which provide for possible future amendments or modifications of the plan. Please be advised that approval of this plan does not relieve El Paso Field Services of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. David Bays, REM  
 GW- 154 Angel Peak 2B-3B Compressor Station  
 January 27, 1999  
 Page 2

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., El Paso Field Services is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.G.4., this renewal plan is for a period of five years. This renewal will expire on **December 13, 2003**, and El Paso Field Services should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan .

The discharge plan renewal application for the El Paso Field Services Angel Peak 2B-3B Compressor Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a fee equal to the filing fee of \$50. There is no flat fee assessed for compressor station facilities with horsepower rating below 1000 horsepower. The OCD has received the filing fee.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson  
 Chief, Environmental Bureau  
 Oil Conservation Division

RCA/wjf  
 Attachment

xc: OCD Aztec Office

7 357 870 053

US Postal Service  
 Receipt for Certified Mail  
 No Insurance Coverage Provided.  
 Do not use for International Mail (See reverse)

PS Form 3800, April 1995

Sent to	David Bays
Street & Number	EPES
Post Office, State, & ZIP Code	Farmington
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	GW-154

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8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity a minimum of every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

15. Closure: The OCD will be notified when operations of the Angel Peak 2B-3B Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Angel Peak 2B-3B Compressor Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
16. Certification: El Paso Field Services, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. El Paso Field Services further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

EL PASO FIELD SERVICES

by \_\_\_\_\_  
Title



Detach and retain for your records

Check Date:

07/30/98

# EL PASO NATURAL GAS COMPANY

Check No. [REDACTED]

Refer Pmt Inquires to (915) 496-5354

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Available	Paid Amount
CKREQ980724	07/24/98	00043285	50.00	0.00	50.00

ANGEL PEAK 2B-3B

*GW-154*

Vendor Number	Vendor Name		Total Discounts		
8000001207	Nmed Water Quality Management		\$0.00		
Check Number	Date		Total Amount	Discounts Taken	Total Paid Amount
[REDACTED]	07/30/98		\$ 50.00	\$ 0.00	\$50.00

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 11/24/93,

or cash received on 12/6/93 in the amount of \$ 100.00

from El Paso Natural Gas Company

for Angel Peak Compressor Station 2B3A GW-153  
Angel Peak Compressor Station 2B3B GW-154

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_  
(Facility Name) (DP No.)

Submitted to ASD by: Kathy Brown Date: 12/6/93

Received in ASD by: Anne Albre Date: 12-6-93

Filing Fee X-2 New Facility \_\_\_\_\_ Renewal \_\_\_\_\_

Modification \_\_\_\_\_ Other \_\_\_\_\_  
(specify)

Organization Code 521.07 Applicable FY 94

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_



P.O. BOX 1492  
EL PASO, TX 79978

PAYABLE AT  
CITIBANK DELAWARE  
A SUBSIDIARY OF CITICORP  
ONE PENN'S WAY  
NEW CASTLE, DE 19720

CONTROL NO.

232 CBD

62-20  
311

CHECK NO.

11/24/93  
Date

PAY TO THE ORDER OF

NEW MEXICO WATER QUALITY  
MANAGEMENT  
P O BOX 2088  
SANTA FE NM 87504

PAY AMOUNT

\$100.0

Void After 1 Year

Authorized Signatory



P.O. BOX 1492  
EL PASO, TX 79978

PAYABLE AT  
CITIBANK DELAWARE  
A SUBSIDIARY OF CITICORP  
ONE PENN'S WAY  
NEW CASTLE, DE 19720

CONTROL NO.

2 CBD  
62-20  
311

11/24/93  
Date

PAY TO THE ORDER OF

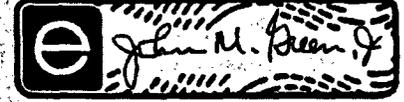
NEW MEXICO WATER QUALITY  
MANAGEMENT  
P O BOX 2088  
SANTA FE

NM 87504

PAY AMOUNT
\$100.00

Void After 1 Year

PIPELINE  
OF CHOICE



Authorized Signatory

Detach and retain this statement for your records

EL PASO NATURAL GAS COMPANY

REMITTANCE ADVICE

Vendor Number  
018111 001

Check Date  
11/24/93

Check Number

VOUCHER NUMBER	INVOICE NUMBER	AMOUNT		
		Invoice	Discount	Net
REFER PAYMENT INQUIRIES TO ACCOUNTS PAYABLE (915) 541-5354				
VOUCHER NO	INVOICE NO	GROSS	DISCOUNT	NET
000286202	CKREQ931122	100.00	.00	100.00
DISCHARGE PLAN FEES				
ANGEL PEAK COMPRESSOR STATION 2B3A (GW-153)				
ANGEL PEAK COMPRESSOR STATION 2B3B (GW-154)				
	TOTALS	100.00	.00	100.00



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

December 13, 1993

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-111-334-291**

Ms. Anu Pundari  
El Paso Natural Gas Company  
P.O. Box 4990  
Farmington, New Mexico 87499

**Re: Discharge Plan (GW-154)**  
**Angel Peak Compressor Station 3B3B**  
**San Juan County, New Mexico**

Dear Ms. Pundari:

The groundwater discharge plan GW-154 for the El Paso Natural Gas Co. Angel Peak 3B3B Compressor Station located in the NE/4 NW/4 Section 8, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico is **hereby approved** under the conditions contained in the enclosed attachment. The discharge plan consists of the application dated October 18, 1993.

The discharge plan was submitted pursuant to section 3-106 of the Water Quality Control Commission Regulations. It is approved pursuant to section 3-109.A.. Please note Section 3-109.F., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve you of your liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that section 3-104 of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3-107.C. you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

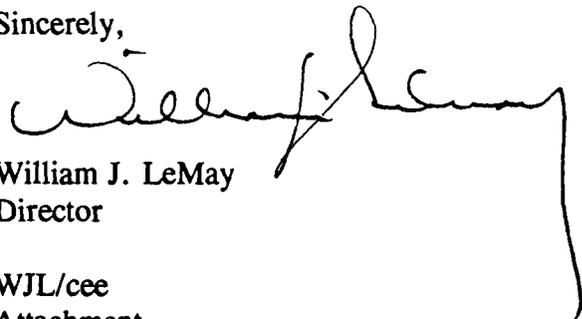
Ms. Anu Pundari  
December 12, 1993

Pursuant to Section 3-109.G.4., this approval is for a period of five years. This approval will expire December 13, 1998 and you should submit an application for renewal in ample time before that date.

The discharge plan application for the El Paso Natural Gas Co. Angel Peak 3B3B Compressor Station is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars and a flat rate fee. There is no flat rate fee for a facility with less than 1000 horsepower.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

William J. LeMay  
Director

WJL/cee  
Attachment

xc: OCD Aztec Office

ATTACHMENT TO THE DISCHARGE PLAN GW-154 APPROVAL  
EL PASO NATURAL GAS COMPANY  
ANGEL PEAK 3B3B COPRESSOR STATION  
DISCHARGE PLAN REQUIREMENTS  
(December 13, 1993)

1. Drum Storage: All drums will be stored on pad and curb type containment.
2. Sump Inspection: All pre-existing sumps will be cleaned and visually inspected on an annual basis. Any new sumps or below-grade tanks will approved by the OCD prior to installation and will incorporate leak detection in their designs.
3. Berms: All tanks that contain materials other than freshwater will be bermed to contain one and one-third (1-1/3) the capacity of the largest tank within the berm or one and one-third (1-1/3) the total capacity of all interconnected tanks.
4. Pressure testing: All discharge plan facilities are required to pressure test all underground piping at the time of discharge plan renewal. All new underground piping shall be designed and installed to allow for isolation and pressure testing at 3 psi above normal operating pressure.
5. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.