

**GW - 160**

**GENERAL  
CORRESPONDENCE**

**YEAR(S):**

**1993 - 2003**

## Price, Wayne

---

**From:** Price, Wayne  
**Sent:** Wednesday, October 01, 2003 4:30 PM  
**To:** 'joyce.m.miley@conocophillips.com'; Mark Bishop (E-mail)  
**Cc:** Clyde Yancey (E-mail)  
**Subject:** Bright Federal GW-160

**Contacts:** Joyce Miley

OCD is in receipt of the closure plan GW-160 dated 8/26/03. Please provide photos including pictures of the disked area.

**Price, Wayne**

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**From:** Price, Wayne  
**Sent:** Tuesday, February 05, 2002 12:08 PM  
**To:** 'Bishop, Mark A.'  
**Subject:** RE: Non-exempt waste disposal for Conoco CG&P

OCD hereby approves of your request and will place a copy of this approval in each Discharge Plan.

-----Original Message-----

**From:** Bishop, Mark A. [mailto:Mark.A.Bishop@conoco.com]  
**Sent:** Tuesday, February 05, 2002 11:24 AM  
**To:** WPrice@state.nm.us  
**Subject:** Non-exempt waste disposal for Conoco CG&P facilities

Mr. Price,

A reevaluation of preferred non-exempt waste handling facilities has been completed for southeast New Mexico and a team of Conoco personnel has chosen Sundance waste handling facility at Eunice, NM to be our primary non-exempt waste handling facility. Controlled recovery Inc. will be the secondary facility. We would like to amend the following OCD Groundwater discharge permits to include the Sundance facility for disposal of non-exempt fluids. Thank you for your consideration of our request

Maljamar Gas Plant	GW-020
Maljamar Area Blanket OCD permit	
Antelope Ridge Gas Plant	GW-162
Hobbs Gas Plant	GW-175
Apex compressor Station	GW-163
Bootleg Compressor Station	GW-176
Bright /Yates Compressor Station	GW-160
Cedar Canyon Compressor Station	GW-296
Cal-Mon Compressor Station	GW-143
NE Carlsbad Compressor Station	GW-280
Cotton Draw Compressor Station	GW-311
Hat Mesa Compressor Station	GW-316
Lee Compressor Station	GW-227
Pardue Compressor Station	GW-288
Pure Gold Compressor Station	GW-150
Malaga Compressor Station	GW-167

Mark Bishop  
 Environmental Specialist  
 Conoco Inc. CG&P  
 SE New Mexico Operating Unit  
 505-391-1956

**Price, Wayne**

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**From:** Price, Wayne  
**Sent:** Thursday, January 10, 2002 3:47 PM  
**To:** Price, Wayne; 'Bishop, Mark A.'  
**Subject:** RE: Request for Closure Extension GW-162 Bright Compressor Station  
GW-160 not 162

-----Original Message-----

**From:** Price, Wayne  
**Sent:** Thursday, January 10, 2002 3:42 PM  
**To:** 'Bishop, Mark A.'  
**Subject:** RE: Request for Closure Extension GW-162 Bright Compressor Station

Approved!

-----Original Message-----

**From:** Bishop, Mark A. [mailto:Mark.A.Bishop@conoco.com]  
**Sent:** Thursday, January 10, 2002 3:41 PM  
**To:** WPrice@state.nm.us  
**Subject:** Request for Closure Extension GW-162 Bright Compressor Station

Mr. Price,

In late September the due to consolidation, the compressor was removed from the Bright Compressor Station for utilization in other areas. This morning in our staff meeting I reminded the foreman that we must seek closure on the station within 6 months of cessation of operations. I was informed that due to recent drilling activities in the area and commitments to producers there is a possibility that the Bright compressor station may need to be reactivated and was instructed to ask for an extension to the closure deadline until engineering and or our commitments to producers can be ascertained. We would like to ask for a 6-month extension of the mandated closure for the station. If you have any questions please give me a call me at 505-391-1956. Thank you for your consideration of our request.

Mark Bishop  
Conoco Inc.  
Environmental Specialist  
Southeast New Mexico Operating Unit  
Hobbs, New Mexico

1/10/2002



Mark Bishop  
Environmental Specialist  
SH&E Services  
Natural Gas & Gas Products

OIL CONSERVATION DIV.

01 APR 16 PM 3:20

Conoco Inc.  
P.O. Box 90  
Maljamar NM 88264  
Phone 505-676-3519  
Cell (281) 380-0018  
E-mail [mark.a.bishop@usa.conoco.com](mailto:mark.a.bishop@usa.conoco.com)

04/06/2001

**Return Receipt Requested  
Certified Mail No.  
7099 3220 0001 4997 4237**

Mr. Wayne Price  
New Mexico Energy, Minerals & Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, NM 87505

**Re: Discharge Plan GW – 160, Bright Compressor Station  
Inspection frequency change request**

Dear Mr. Price:

Conoco, Inc. requests that the inspection frequency required in Discharge Plan Approval Condition 12 (Housekeeping) be changed to monthly. This will allow us to maintain consistency with other facility Discharge Plans.

If you have any questions or require more information please contact me at 505-676-3519.

Sincerely,

*Mark Bishop*

Mark Bishop

CC:

Joyce Miley  
File: Env



Joyce M. Miley  
 Environmental Consultant  
 Engineering and Compliance  
 Natural Gas & Gas Products Department

Conoco Inc.  
 600 N. Dairy Ashford Rd.  
 P.O. Box 2197, HU3036  
 Houston, TX 77252  
 Telephone: (281) 293-4498  
 Facsimile: (281) 293-1214

RECEIVED

DEC 18 2000

CONSERVATION DIVISION

November 30, 2000

**Certified Mail No. 7099 3220 0003 1150 1803**  
**Return Receipt Requested**

Mr. Roger Anderson  
 Environmental Bureau Chief  
 New Mexico Energy, Minerals & Natural Resources Department  
 Oil Conservation Division  
 2040 South Pacheco Street  
 Santa Fe, New Mexico 87505

Re: Change of Ownership  
 Conoco Inc., Natural Gas & Gas Products Department

Dear Mr. Anderson:

Effective December 1, 2000, Conoco Inc., Natural Gas & Gas Products Department (NG&GP) assumed ownership of LG&E Natural Gathering & Processing LLC,; and LG&E Natural Pipeline LLC (LG&E). These LG&E entities, in turn, own certain natural gas facilities in SE New Mexico. These facilities and their OCD Groundwater Discharge numbers are listed in the table below.

Facility Name	OCD Groundwater Discharge Permit
Antelope Ridge Gas Plant	GW-162
Hobbs Gas Plant	GW-175
Apex Compressor Station	GW-163
Bootleg (aka. NBR) Compressor Station	GW-176
Bright/Yates Compressor Station	GW-160
Cedar Canyon Compressor Station	GW-296
Cal-Mon Compressor Station	GW-143
NE Carlsbad Compressor Station	GW-280
Cotton Draw Compressor Station	GW-311
Hat Mesa Compressor Station	GW-316
Lee (aka. Lea and/or Fagan/Gillespie) Compressor Station	GW-227
Pardue Farms Compressor Station	GW-288
Pure Gold 28 Compressor Station	GW-150
Parker & Parsley (aka. Malaga) Compressor Station	GW-167

Several of these locations have conditions in their permits that require the new owner to supply a written commitment to comply with the terms and conditions of the previously approved discharge plans. LG&E has informed Conoco that all above locations are in compliance with the discharge plans. Conoco has copies of all of the approval letters and LG&E signed conditions of approval for these locations. We agree to continue to operate the locations in conformance with the groundwater permits, the approval conditions and the OCD regulations.

In addition, pursuant to certain requirements of the transaction in which Conoco acquired the entities, the names of certain entities have been changed to the following: Raptor Natural Gathering & Processing LLC and Raptor Natural Pipeline LLC (in each case replacing LG&E with Raptor).

Conoco Inc. requests that all future correspondence concerning these facilities be forwarded to me at the address above. If you have any questions or require additional information, please do not hesitate to contact Mr. Mark Bishop at (505) 623-5659 or myself at (281) 293-4498.

Sincerely,



Joyce M. Miley

cc.:

Ms. Patricia Merrill  
LG&E Energy Corp.  
220 West Main Street  
PO Box 32030  
Louisville, KY 40232-2030

**Certified Mail No. 7099 3220 0003 1150 1797**  
**Return Receipt Requested**

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-160  
LLANO, INC.  
BRIGHT FEDERAL COMPRESSOR STATION  
DISCHARGE PLAN APPROVAL CONDITIONS  
(April 28, 1999)

1. **Payment of Discharge Plan Fees:** The \$50.00 filing fee has been received by the OCD. There is no required flat fee for compressor station facilities with horsepower rating less than 1000 horsepower.
2. **Llano, Inc. Commitments:** Llano, Inc. will abide by all commitments submitted in the discharge plan renewal application dated March 1, 1999 and these conditions for approval.
3. **Waste Disposal:** All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste characterization per 40 CFR Part 261.
4. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. **Above Ground Saddle Tanks:** Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. **Labeling:** All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

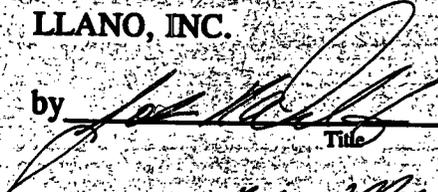
9. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity a minimum of every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. **Class V Wells:** Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of fresh waters, public health and the environment, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. **Housekeeping:** All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. **Spill Reporting:** All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.
14. **Transfer of Discharge Plan:** The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

15. **Closure:** The OCD will be notified when operations of the Bright Federal Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Bright Federal Compressor Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
16. **Certification:** Llano, Inc., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Llano, Inc. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

LLANO, INC.

by

  
Title

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 3/1/99,  
or cash received on 3/5/99 in the amount of \$ 50.00  
from Llano, Inc.

for Bright Federal Compressor Station GW-160  
(Facility Name)

Submitted by: W. J. Ford Date: 3/5/99  
(DP No.)

Submitted to ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee  New Facility \_\_\_\_\_ Renewal

Modification \_\_\_\_\_ Other \_\_\_\_\_  
(specify)

Organization Code 521.07 Applicable FY 99

To be deposited in the Water Quality Management Fund.

Full Payment  or Annual Increment \_\_\_\_\_

# LLANO, INC.



INVOICE NO.	INVOICE DATE	DESCRIPTION	GROSS AMOUNT	DISCOUNT	NET AMOUNT
	3-1-99	application fee for discharge plan renewal GW-160 for Bright Federal Compressor Station			\$50.00
CHECK NUMBER 03237		<b>TOTALS</b> ▶			\$50.00

**LLANO, INC.**  
 BOX 1320  
 HOBBS, NEW MEXICO 88240

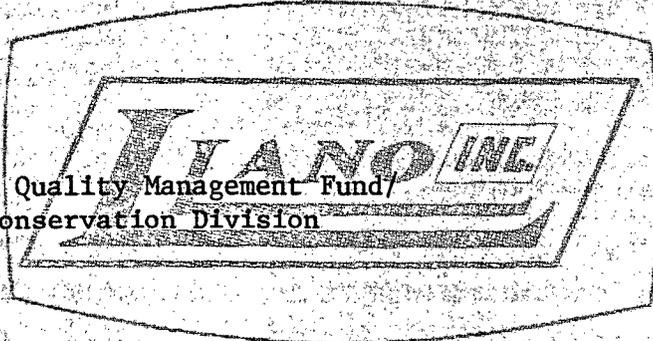
SUNWEST BANK OF HOBBS, N.A.  
 HOBBS, NEW MEXICO 88240



95-321  
 1122

CHECK DATE	CHECK NO.
03-01-99	

CHECK AMOUNT
\$ 50.00



PAY TO THE ORDER OF

Water Quality Management Fund/  
 Oil Conservation Division

LLANO, INC. - GENERAL ACCOUNT

*[Handwritten Signature]*  
 VOID AFTER 90 DAYS



LLANO, INC. [REDACTED]

INVOICE NO.	INVOICE DATE	DESCRIPTION	GROSS AMOUNT	DISCOUNT	NET AMOUNT
	3-1-99	application fee for discharge plan renewal GW-160 for Bright Federal Compressor Station			\$50.00
CHECK NUMBER [REDACTED]	TOTALS >				\$50.00

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

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or cash received on 3/5/99 in the amount of \$ 50.00  
from Llano, Inc.

for Bright Federal Compressor Station GLW-160  
(Facility Name)

Submitted by: W. J. Ford Date: 3/5/99  
(DP No.)

Submitted to ASD by: [Signature] Date: 3/5/99

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee  New Facility \_\_\_\_\_ Renewal

Modification \_\_\_\_\_ Other \_\_\_\_\_  
(specify)

Organization Code 521.07 Applicable FY 99

To be deposited in the Water Quality Management Fund.

Full Payment  or Annual Increment \_\_\_\_\_

**LLANO, INC.**  
BOX 1320  
HOBBS, NEW MEXICO 88240

SUNWEST BANK OF HOBBS, N.A.  
HOBBS, NEW MEXICO 88240

95-321  
1122

CHECK DATE	CHECK NO.
03-01-99	[redacted]

PAY TO THE ORDER OF

Water Quality Management Fund/  
Oil Conservation Division

CHECK AMOUNT
\$ 50.00

LLANO, INC. - GENERAL ACCOUNT

[Signature]  
VOID AFTER 90 DAYS

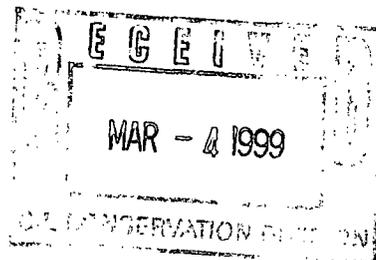


**LG&E ENERGY**  
**MARKETING**

February 26, 1999

**LG&E Energy Marketing Inc.**  
921 West Sanger  
Hobbs, New Mexico 88240  
505-393-2153  
505-393-0381 FAX

Mr. Roger C. Anderson  
Environmental Bureau Chief  
New Mexico Energy, Minerals & Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505



Dear Mr. Anderson,

Please find attached to this cover letter our Discharge Plan renewal application for our Bright Federal Compressor Station. Discharge Plan number GW-160. Additionally attached is a check for fifty dollars (\$50.00) for application fee.

The only change in this compressor station since the original plan was issued is simply the compressor unit itself. The unit owned by Tidewater Compression, now Universal Compression Inc., was removed and replaced with a unit owned by us. At this time we are the owners and operators of the compressor. This change falls under item # II (2). I have included a copy of the original discharge plan with the corrections placed in item #2.

If you have any questions concerning this Discharge Plan renewal please feel free to call me at your convenience.

Sincerely,

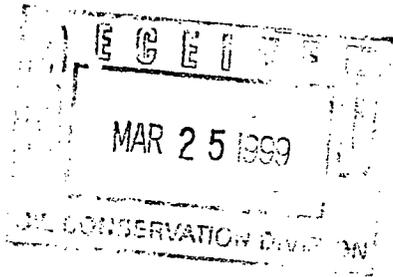
Ed Sloman  
Supervisor  
Operations Support

# The Santa Fe New Mexican

Since 1849. We Read You.

NM OCD

AD NUMBER: 75132      ACCOUNT: 56689  
LEGAL NO: 65062      P.O.#: 9919900357  
228 LINES      1 time(s) at \$ 100.38  
AFFIDAVITS:      5.25  
TAX:      6.60  
TOTAL:      112.23



## AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, B. Perner being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTE FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #65062 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/23/1999 and 03/23/1999 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 23 day of March, 1999 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

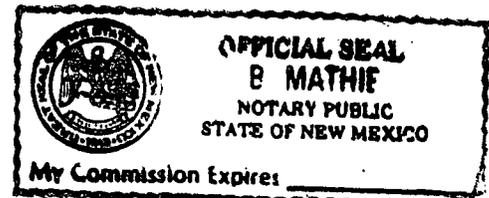
/S/

Betsy Perner  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this  
23 day of March A.D., 1999

Notary

Commission Expires



**NOTICE OF  
PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-150) - LG&E Natural Gathering and Processing Co., John R. Delaney, (505) 393-2153, 912 West Sanger, Hobbs, NM 88240, has submitted a discharge renewal application for the Pure Gold "28" Compressor Station located in the NW/4 NW/4 of Section 28, Township 28 South, Range 31 East, NMPM, Eddy County, New Mexico. Approximately 7 to 13 barrels per day of process waste water is collected in a 210 barrel closed fiberglass storage tank. Waste water from the treater operations will be trucked off site and disposed of in an OCD approved Class II disposal well. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 200 feet with a total dissolved solids concentration of approximately 3,500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-160) - LG&E Natural Gathering and Processing Co., John R. Delaney, (505) 393-2153, 912 West Sanger, Hobbs, NM 88240, has submitted a discharge renewal application for the Bright Federal Compressor Station located in the NE/4 NW/4 of Section 21, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. Approximately 500 gallons per day of process waste water with a total dissolved solids concentration of 2400 mg/l is collected and stored in an above ground

closed top steel tank. Waste water from the treater operations will be trucked off site and disposed of in an OCD approved Class II disposal well. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 100 feet with a total dissolved solids concentration of approximately 1,820 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 17th day of March 1999.

**STATE OF NEW MEXICO  
OIL CONSERVATION**

**DIVISION**

**LORI WROTENBERY,  
Director**

Legal #65062  
Pub. March 23, 1999

# Affidavit of Publication

NO. 16529

STATE OF NEW MEXICO

County of Eddy:

Gary Scott being duly

sworn, says: That he is the Publisher of The

Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached

## Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 consecutive weeks/days on the same day as follows:

First Publication March 24 1999

Second Publication \_\_\_\_\_

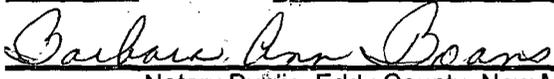
Third Publication \_\_\_\_\_

Fourth Publication \_\_\_\_\_



Subscribed and sworn to before me this

24th day of March 1999



Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1999

# Copy of Publication:

## LEGAL NOTICE

NOTICE OF PUBLICATION  
STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION

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(GW-150) - LG&E Natural Gathering and Processing Co., John R. Delaney, (505)393-2153, 912 West Sanger, Hobbs, NM 88240, has submitted a discharge renewal application for the Pure Gold "28" Compressor Station located in the NW/4NW/4 of Section 28, Township 28 South, Range 31 East, NMPM, Eddy County, New Mexico. Approximately 7 to 13 barrels per day of process waste water is col-

lected in a 210 barrel closed fiberglass storage tank. Waste water from the treater operations will be trucked off site and disposed of in an OCD approved Class II disposal well. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 200 feet with a total dissolved solids concentration of approximately 3,500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 17th day of March, 1999.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION

s-Lori Wrotenber

LORI WROTENBERY, Director  
S E A L

Published in the Artesia Daily Press, Artesia, N.M. March 24, 1999.

Legal 16529

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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**(GW-160) - LG&E Natural Gathering and Processing Co., John R. Delaney, (505) 393-2153, 912 West Sanger, Hobbs, NM 88240, has submitted a discharge renewal application for the Bright Federal Compressor Station located in the NE/4 NW/4 of Section 21, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. Approximately 500 gallons per day of process waste water with a total dissolved solids concentration of 2400 mg/l is collected and stored in an above ground closed top steel tank. Waste water from the treater operations will be trucked off site and disposed of in an OCD approved Class II disposal well. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 100 feet with a total dissolved solids concentration of approximately 1,820 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 17th day of March, 1999.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
for LORI WROTENBERY, Director

SEAL



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

August 3, 1998

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-357-870-002**

Mr. Ed Sloman  
LG&E Natural Gathering and Processing Co.  
921 West Sanger  
Hobbs, New Mexico 88240

**RE: Discharge Plan GW-160 Renewal  
Bright Federal Compressor Station  
Lea County, New Mexico**

Dear Mr. Sloman:

On January 14, 1994, the groundwater discharge plan, GW-160, for the **Bright Federal Compressor Station** located in the NE/4 NW/4 of Section 21, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, was approved by the Director of the New Mexico Oil Conservation Division (OCD). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. **The approval will expire on January 14, 1999.**

If your facility continues to have potential or actual effluent or leachate discharges and you wish to continue operation, you must renew your discharge plan. **If LG&E Natural Gathering and Processing Co. submits an application for renewal at least 120 days before the discharge plan expires, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved.** The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several weeks to months. Please indicate whether you have made, or intend to make, any changes in your system, and if so, please include these modifications in your application for renewal.

Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office. Note that the completed and signed application form must be submitted with your discharge plan renewal request. (Copies of the WQCC regulations and discharge plan application form and guidelines have been provided to LG&E Natural Gathering and Processing Co. in the past. A complete copy of the regulations is also available on OCD's website at [www.emnrd.state.nm.us/ocd.htm](http://www.emnrd.state.nm.us/ocd.htm).)

7 25  
Mr. Ed Sloman  
LG&E Natural Gathering and Processing, GW-160  
August 3, 1998  
Page 2

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The discharge plan renewal application for the Bright Federal Compressor Station is subject to the WQCC Regulations 3114 discharge plan fee. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of fifty (\$50) dollars. There is no flat fee required for compressor stations with a rating of less than 1000 horsepower. The fifty (\$50) dollar filing fee is to be submitted with discharge plan renewal application and is nonrefundable.

Please make all checks payable to **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

If you no longer have any actual or potential discharges a discharge plan is not needed, please notify this office. If you have any questions regarding this matter, please do not hesitate to contact W. Jack Ford at (505) 827-7156.

Sincerely,



Roger C. Anderson  
Environmental Bureau Chief

RCA/wjf

cc: OCD Hobbs District Officer



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

POST OFFICE BOX 2088  
STATE LlANO OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

January 14, 1994

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-111-334-296**

Mr. J.R. Delaney  
Llano Inc.  
921 W. Sanger  
Hobbs, New Mexico

**Re: Discharge Plan (GW-160)  
Bright Federal Compressor Station  
Lea County, New Mexico**

Dear Mr. Delaney:

The groundwater discharge plan GW-160 for the Llano Inc. Bright Federal Compressor Station located in the NE/4 NW/4 Section 21, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico is **hereby approved** under the conditions contained in the enclosed attachment. The discharge plan consists of the application dated November 11, 1993.

The discharge plan was submitted pursuant to section 3-106 of the Water Quality Control Commission Regulations. It is approved pursuant to section 3-109.A.. Please note Section 3-109.F., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that section 3-104 of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3-107.C. you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. J.R. Delaney  
January 14, 1994  
Page 2

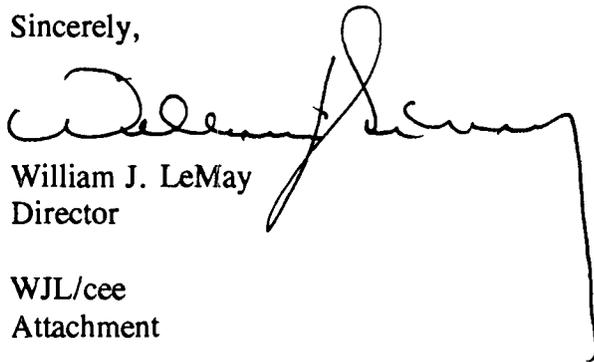
Pursuant to Section 3-109.G.4., this approval is for a period of five years. This approval will expire January 14, 1999 and you should submit an application for renewal in ample time before that date.

The discharge plan application for the Llano Inc. Bright Federal Compressor Station is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus a flat rate fee. There is no flat rate fee for compressor stations with less than 1000 horsepower.

The OCD has received your \$50 filing fee.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long, sweeping underline that extends to the right and then curves down.

William J. LeMay  
Director

WJL/cee  
Attachment

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PLAN GW-160 APPROVAL  
LLANO INC.  
BRIGHT FEDERAL COMPRESSOR STATION  
DISCHARGE PLAN REQUIREMENTS  
(January 14, 1994)

1. Drum Storage: All drums will be stored on pad and curb type containment.
2. Sump Inspection: Any new sumps or below-grade tanks will incorporate leak detection in their designs.
3. Berms: All tanks that contain materials other than freshwater will be bermed to contain one and one-third (1-1/3) the capacity of the largest tank within the berm or one and one-third (1-1/3) the total capacity of all interconnected tanks.
4. Pressure testing: All discharge plan facilities are required to pressure test all underground piping at the time of discharge plan renewal. All new underground piping shall be designed and installed to allow for isolation and pressure testing at 3 psi above normal operating pressure.
5. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.
6. OCD Inspection: Additional requirements may be placed on the facility based upon results from OCD inspections.



CONSERVATION DIVISION  
RECEIVED

93 DEC 30

AM 9 27

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
FISH AND WILDLIFE SERVICE  
Ecological Services  
Suite D, 3530 Pan American Highway, NE  
Albuquerque, New Mexico 87107

December 28, 1993

Permit #GW94012

William J. LeMay, Director  
New Mexico Energy, Minerals, and  
Natural Resources Department  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Dear Mr. LeMay:

This responds to the notices of publication received by the U.S. Fish and Wildlife Service (Service) on December 1 and 7, 1993, regarding the Oil Conservation Division discharge plan applications Numbers BW-26 and GW-160, on fish, shellfish, and wildlife resources in New Mexico.

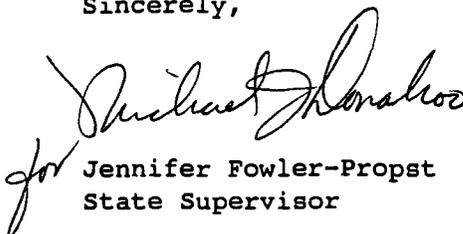
The Service has determined there are no wetlands or other environmentally sensitive habitats, plants, or animals that will be adversely affected by the following discharges:

BW-26 Salado Brine Sales has submitted a discharge plan application for their proposed insitu extraction brine well facility to be located in NE/4 NE/4 section 32, T. 23 S., R. 33 E., Lea County, New Mexico.

GW-160 Llano Inc., has submitted a discharge plan application for their Bright Federal Compressor Station located in the NE/4 NW/4 section 21, T. 19 S., R. 33 E., Lea County, New Mexico.

If you have any questions concerning our comments, please contact Joy Winckel or Mary Orms at (505) 883-7877.

Sincerely,

  
for Jennifer Fowler-Propst  
State Supervisor

cc:

Director, New Mexico Department of Game and Fish, Santa Fe, New Mexico  
Regional Administrator, U.S. Environmental Protection Agency, Dallas, Texas

STATE OF NEW MEXICO  
County of Bernalillo

SS

OIL CONSERVATION DIVISION  
RECEIVED

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**NOTICE OF PUBLICATION  
STATE OF NEW MEXICO  
ENERGY, MINERALS & NATURAL  
RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-160) - Llano, Inc., J.R. Delaney, Operations Manager, 921 W. Sanger, Hobbs, New Mexico 88240, has submitted a discharge plan application for their Bright Federal Compressor Station located in the NE/4 NW/4 Section 21, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico on land administered by the Bureau of Land Management. Approximately 504 gallons per day of waste water with a total dissolved solids concentration of 2400 mg/l will be collected and stored in an above ground closed top steel tank prior to transport to an OCD approved offsite disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth approximately 100 feet with a total dissolved solids concentration of approximately 1820 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of the publication of this notice during which comments may be submitted to him a public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of December, 1993.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
William J. LeMay  
Director

Journal: December 14, 1993

Paul D. Campbell being duly sworn declares and says that he is National Advertising manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made or assessed as court costs; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being on the 14 day of Dec., 1993, and the subsequent consecutive publications on \_\_\_\_\_, 1993

*Paul D Campbell*

Sworn and subscribed to before me, a notary Public in and for the County of Bernalillo and State of New Mexico, this 14 day of Dec 1993.

PRICE \$ 30.85

Statement to come at end of month.

NOTARY PUBLIC  
*Bernadette Ortiz*  
BERNADETTE ORTIZ  
NOTARY PUBLIC-NEW MEXICO  
NOTARY PUBLIC FILED WITH SECRETARY OF STATE  
12-18-93

CLA-22-A (R-1/93) ACCOUNT NUMBER C 81184

# Affidavit of Publication

STATE OF NEW MEXICO )  
 ) ss.  
COUNTY OF LEA )

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled  
**Notice Of Publication**

~~and xxxxxxxxxx~~ ..... ~~xxxxxx~~  
..... ~~xxxxxxxxxxxx~~  
~~xxxxxxx~~ was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, ~~xxxxxxxxxxxxxxx~~ for one (1) day ~~xxxxxxxxxxxxxxxxxxxx~~, beginning with the issue of .....  
December 8 1993  
and ending with the issue of .....  
December 8 1993

And that the cost of publishing said notice is the sum of \$ 40.32

which sum has been (Paid) ~~(xxxxxx)~~ as Court Costs

*Joyce Clemens*  
.....  
Subscribed and sworn to before me this ..... 15th

day of December 19 93  
*Tom J. Arner*  
.....  
Notary Public, Lea County, New Mexico

My Commission Expires Sept. 28 19 94

**LEGAL NOTICE**  
**NOTICE OF PUBLICATION**  
**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND**  
**NATURAL RESOURCES DEPARTMENT**  
**OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:  
**(GW-160)-Llano Inc., J.R. Delaney, Operations Manager, 921 W. Sanger, Hobbs, New Mexico, 88240, has submitted a discharge plan application for their Bright Federal Compressor Station located in the NE/4 NW/4 Section 21, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico on land administered by the Bureau of Land Management. Approximately 504 gallons per day of waste water with a total dissolved solids concentration of 2400 mg/l will be collected and stored in an above ground closed top steel tank prior to transport to an OCD approved offsite disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth approximately 100 feet with a total dissolved solids concentration of approximately 1820 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of December, 1993.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
WILLIAM J. LEMAY, Director  
(SEAL)  
Published in the Lovington Daily Leader December 8, 1993.

**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

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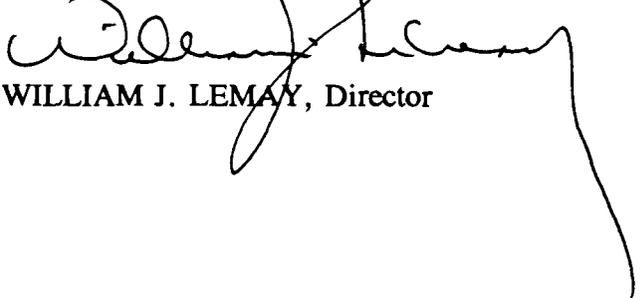
**(GW-160) - Llano Inc., J.R. Delaney, Operations Manager, 921 W. Sanger, Hobbs, New Mexico, 88240, has submitted a discharge plan application for their Bright Federal Compressor Station located in the NE/4 NW/4 Section 21, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico on land administered by the Bureau of Land Management. Approximately 504 gallons per day of waste water with a total dissolved solids concentration of 2400 mg/l will be collected and stored in an above ground closed top steel tank prior to transport to an OCD approved offsite disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth approximately 100 feet with a total dissolved solids concentration of approximately 1820 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

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If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of December, 1993.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY, Director

SEAL

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 11/24/93,  
or cash received on 12/6/93 in the amount of \$ 50.00  
from Llano, Inc.

for Bright Federal Compressor Station GW-160  
(Facility Name) (DP No.)

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_

Submitted to ASD by: Kathy Brown Date: 12/6/93

Received in ASD by: Angie Albre Date: 12-6-93

Filing Fee  New Facility \_\_\_\_\_ Renewal \_\_\_\_\_  
Modification \_\_\_\_\_ Other \_\_\_\_\_  
(specify)

Organization Code 521.07 Applicable FY 94

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_

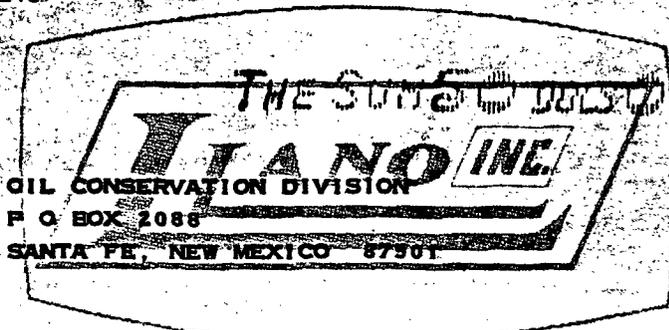
**LLANO, INC.**  
BOX 1320  
HOBBS, NEW MEXICO 88240

SUNWEST BANK OF HOBBS, N.A.  
HOBBS, NEW MEXICO 88240



CHECK DATE	C
11/24/93	0

PAY TO THE ORDER OF



CHECK AMOUNT
\$50.00

LLANO, INC. - GENERAL ACCOUNT

*[Signature]*  
VOID AFTER 60 DAYS



State of New Mexico  
Energy, Minerals and Natural Resources Department  
OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, NM 87501

PERMISSION DIVISION  
RECEIVED  
MAY 24 AM 10 14

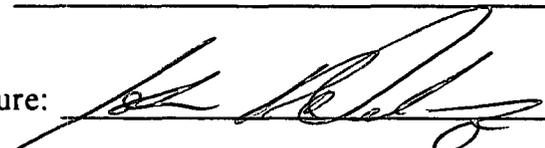
**DISCHARGE PLAN APPLICATION FOR NATURAL GAS PROCESSING PLANTS,  
OIL REFINERIES AND GAS COMPRESSOR STATIONS**  
(Refer to OCD Guidelines for assistance in completing the application.)

- I. TYPE: Compressor Station
- II. OPERATOR: Llano, Inc.  
ADDRESS: 921 West Sanger - Hobbs, NM 88240  
CONTACT PERSON: John R. Delaney PHONE: 505-393-2153
- III. LOCATION: NE /4 NW /4 Section 21 Township 19S Range 33#  
Submit large scale topographic map showing exact location.
- IV. Attach the name and address of the landowner(s) of the disposal facility site.
- V. Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.
- VI. Attach a description of sources, quantities and quality of effluent and waste solids.
- VII. Attach a description of current liquid and solid waste transfer and storage procedures.
- VIII. Attach a description of current liquid and solid waste disposal procedures.
- IX. Attach a routine inspection and maintenance plan to ensure permit compliance.
- X. Attach a contingency plan for reporting and clean-up of spills or releases.
- XI. Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.
- XII. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

XIII. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: John R. Delaney Title: Manager, Operations

Signature:  Date: 11/22/93

DISTRIBUTION: Original and one copy to Santa Fe with one copy to appropriate Division District Office.

I.

The major purpose of this facility is to compress natural gas.

This compressor station will be a "Low Pressure Gathering " compressor station. We will take gas from two wells which are being designated as low pressure, boost the pressure, and move the gas to another part of our system. To accomplish this goal we will be using a 180 H.P., two stage, gas compressor.

At this facility we will have a scrubber in front of the compressor. This will remove the free liquids from the stream of natural gas before it is compressed. All liquids which are recovered from this facility will be contained by a 100 Bbl. tank which will be emptied into trucks as often as necessary, and transported to either market, or to a licensed disposal, which ever is applicable.

II.

The Owner/Operator of the facility will be:  
LLano Inc. (505) 393-2153  
921 W. Sanger  
Hobbs, New Mexico 88240

Mr. J. R. Delaney (505) 393-2153  
Manager; Operations  
921 W. Sanger  
Hobbs, New Mexico 88240

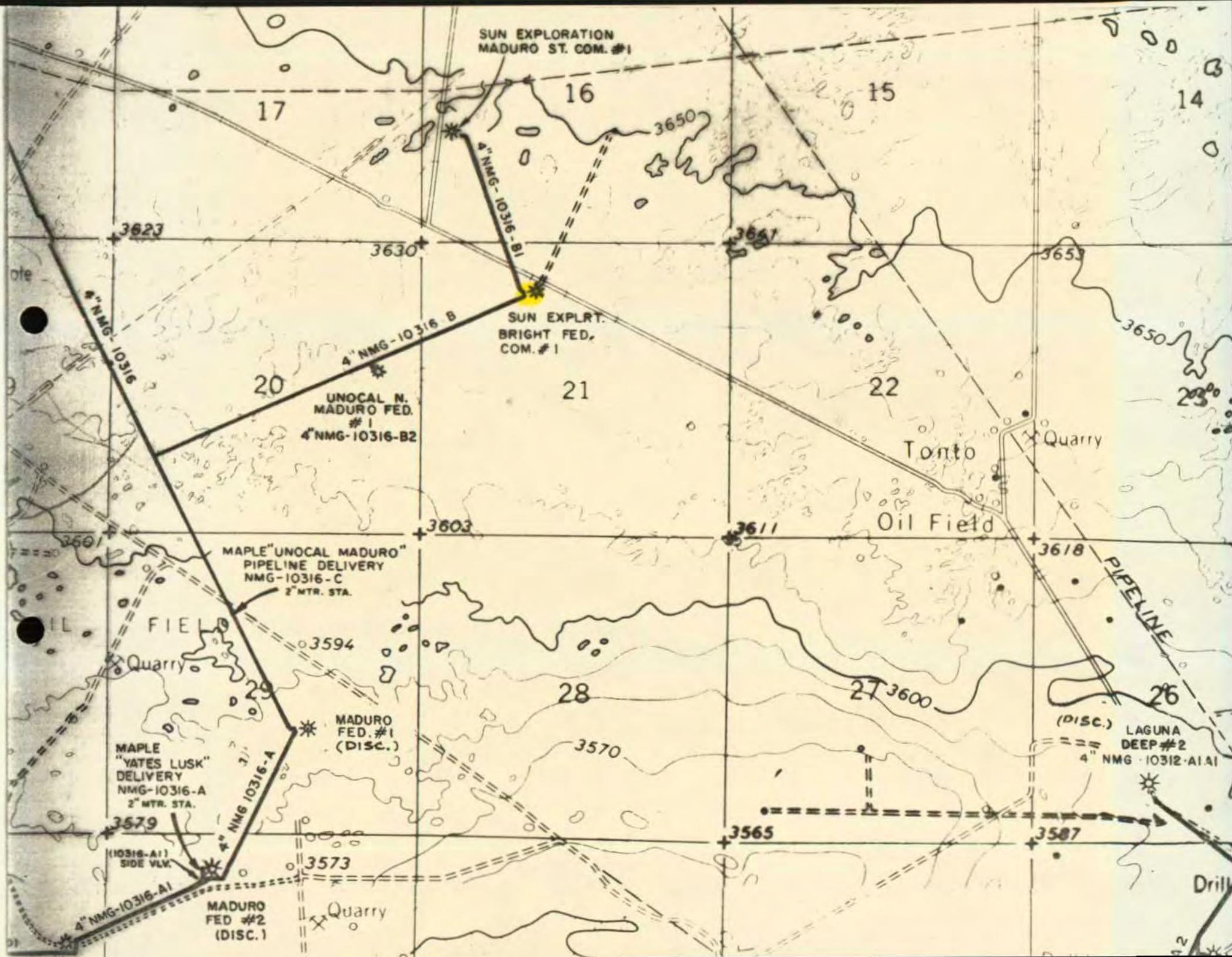
The Compressor unit, will belong to the below listed company. They will provide the compressors, and full maintenance on the unit.

Tidewater Compression Service, Inc.  
4430 Brittmoore Road  
Houston, Texas 77240  
713-466-4103  
Carlsbad, N. Mex. Office  
Ray Trout (Service Rep. Maintaining Compressor)  
887-3249

III.

Location: NE/4, of NW/4, Section 21, Township 19 S,  
Range 33 E, NMPM, LEA County,  
New Mexico:

Attached please find a copy of the topographic map  
showing the location of the compressor station, along with a  
copy of the plan view of the single unit station.





IV.

The land owner of the facility site is:

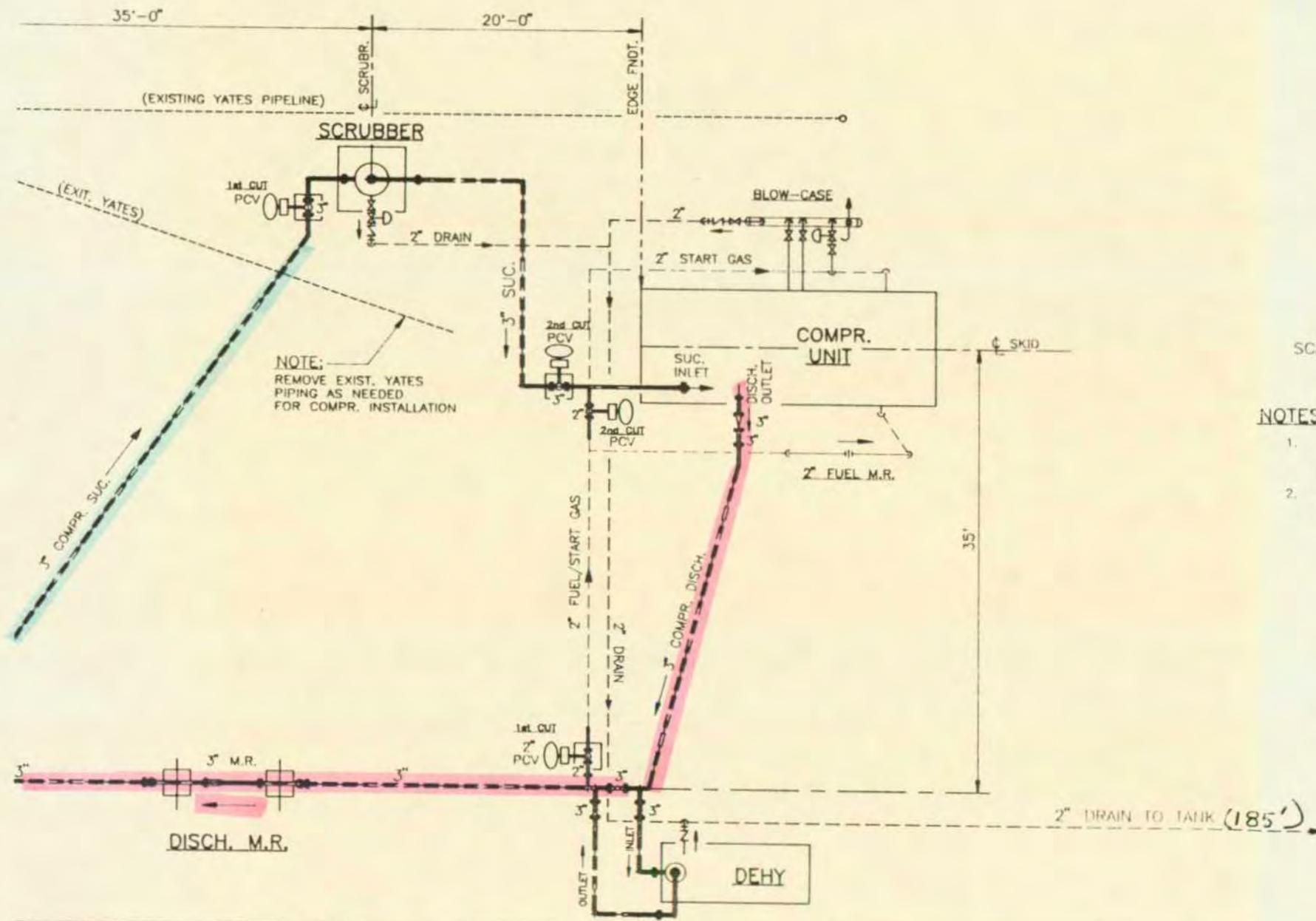
United States Department of The Interior  
Bureau of Land Management  
Carlsbad Resources Area Head Quarters  
P.O. Box 1778  
Carlsbad, New Mexico 88221-1778

(505) 887-6544

V. Facility Description

The proposed compressor station will consist of a skid - mounted, engine-driven gas compressor, an inlet separator, and a 100 barrel tank. (See attached diagram of the facility.)

Natural gas will enter the compressor station from the south through a pipeline. The gas will be a commingled stream from various wells in the area. The gas will go through an inlet separator, before going into the compressors. After compression the gas will flow to the west through an existing LLano pipeline.



SCALE: 1/8"

**NOTES:**

1. ALL ABOVE TO RLM SPEC. CO., SANDST.
2. SEE DETAIL DEHY TIE-IN DISCHARGE

PAD

= DISCHARGE TO THE WEST

= SUCTION FROM THE SOUTH

VI. Sources, Quantities, & Quality of Effluent & Waste Solids

- 1) ENGINE COOLING WATER - The engine driving the compressor contains approximately 48 gallons of a 50% antifreeze, 50% water mixture for cooling purposes. This is a closed loop system and normally , requires no make-up.
- 2) SEPARATORS - The inlet separator, and scrubber (located on the compressor skid) remove an estimated 0 to 12 BBL/day of water and an estimated 0 to 40 BBL/day of hydrocarbon liquids depending upon ambient conditions, and other factors involved in the transmission of natural gas.
- 3) WASTE LUBRICATION OILS - The compressors contains approximately 25 gallons of lubricating oil and the engine contains approximately 28 gallons of lubrication oil. The lubrication oil is a standard 30 or 40 weight oil and replaced approximately every 5000 hours of run time, or as required by oil analysis.

The waste water and hydrocarbon liquids will be commingled within the facility. Individual rates, volumes and concentrations should not vary beyond the ranges identified above. All process units will be self-contained to prevent intentional or inadvertent discharges and spills.

LLANO, INC.  
921 W. SANGER  
HOBBS, N.M. 88240

GAS ANALYSIS

ANALYSIS 6756

SAMPLE IDENTIFICATION: ORYX MADURO STATE #1  
STATION NO.: 416  
DATE SAMPLED: MAY 12, 1993 SAMPLE PRESSURE: 570  
DATE RUN: MAY 14, 1993

COMPONENT	MDL PERCENT	GPM		
NITROGEN	0.67	0.000		
CARBON DIOXIDE	0.47	0.000		
METHANE	88.90	0.000		
ETHANE	5.42	1.446		
PROPANE	2.50	0.687		
ISO-BUTANE	0.74	0.240		
NORMAL BUTANE	0.38	0.119		
ISO-PENTANE	0.20	0.073		
NORMAL PENTANE	0.23	0.084		
HEXANE PLUS	0.49	0.201		
TOTAL	100.00	2.851		
SPECIFIC GRAVITY-CALC.	0.650			
GROSS HEATING VALUE	PRESS. PSIA	WET	DRY	
	14.650	1111	1130	
	14.696	1114	1134	
	14.735	1117	1136	

EDDIE J. WADE

LELAND, INC.  
921 W. SANGER  
HOBBS, N.M. 88240

GAS ANALYSIS

ANALYSIS 6903

SAMPLE IDENTIFICATION: YATES ENERGY BRIGHT FED. #1  
STATION NO.: 399  
DATE SAMPLED: JULY 16, 1993 SAMPLE PRESSURE: 530  
DATE RUN: JULY 26, 1993

COMPONENT	MOL PERCENT	GPM		
NITROGEN	2.61	0.000		
CARBON DIOXIDE	0.41	0.000		
METHANE	80.03	0.000		
ETHANE	9.50	2.534		
PROPANE	4.76	1.308		
ISO-BUTANE	0.63	0.205		
NORMAL BUTANE	1.19	0.375		
ISO-PENTANE	0.27	0.099		
NORMAL PENTANE	0.24	0.086		
HEXANE PLUS	0.36	0.147		
TOTAL	100.00	4.754		
SPECIFIC GRAVITY-CALC.	0.708			
GROSS HEATING VALUE	PRESS. PSIA	WET	DRY	
	14.650	1158	1189	
	14.696	1172	1193	
	14.735	1175	1196	

EDDIE J. WADE

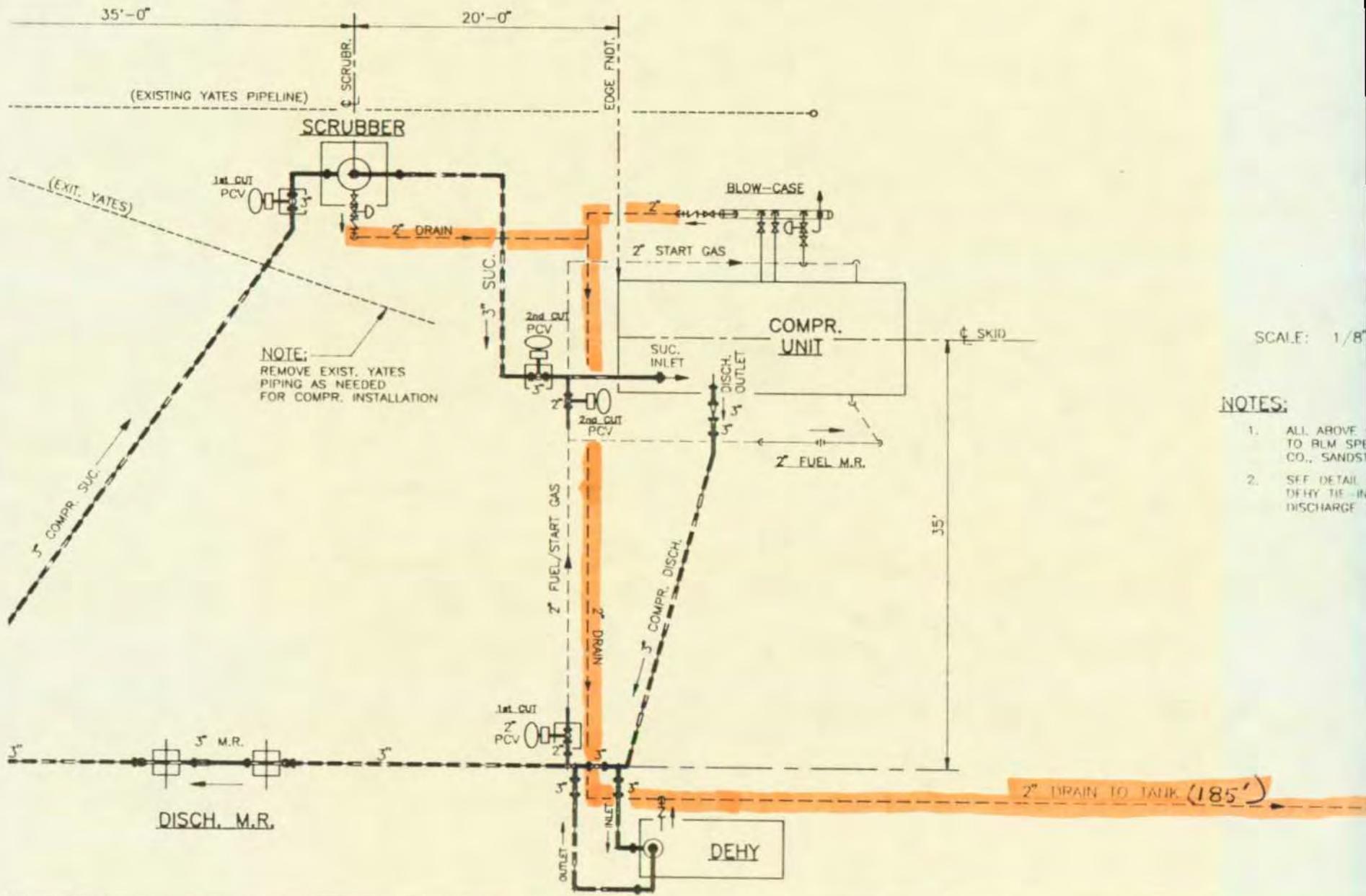
## VII. TRANSFER & STORAGE OF PROCESS FLUIDS & EFFLUENTS

Waste water and hydrocarbon liquids are collected in the inlet separator, the compressor scrubber, and the blowcase. The waste water and hydrocarbon liquids are commingled and piped to a closed storage tank. ( See attached facility schematic).

The inlet separator, and compressor scrubber, are each pressurized. The closed storage tank will be maintained and checked on a daily bases.

The closed storage tank is a standard API 100 Barrel tank. The tank will be constructed above ground level with an earthen dike enclosure to provide secondary containment equal to one-third greater than the tank capacity.

Waste lubrication oil and foundation drains are piped to above ground pipe blowcases. The blowcases will be pressured as required to send the waste lubrication oil to the closed storage tank.



SCALE: 1/8"

NOTES:

1. ALL ABOVE TO BLM SPE CO., SANDST
2. SEE DETAIL DEHY TIE-IN DISCHARGE

PAO

**Orange line** = STORAGE and TRANSFER of PROCESS FLUIDS

VIII.

This is not a disposal site for EFFLUENT Liquid.

As previously stated, the purpose of this site is to compress natural gas. There will be some produced water, and condensate which will be recovered from the natural gas. These liquids will be stored in a 100 Bbl. tank, and will be hauled from location. The produced water will be disposed of by a trucking company, either Rowland Trucking, or AA Oilfield Service. Both of these companies have approved disposal wells which they use, and charge us for the disposal of the produced water.

The condensate will be sold to a refinery. The refinery of choice will be elected by price, and they will pick up the condensate from the storage tank and transport it to their facility.

The used engine lubricants, and engine coolants will be handled by Tidewater Compressor Service. The Compressor will be a rental unit, and the owner will preform all maintenance required on this unit. This is inclusive of disposing of any and all used filters etc., which are generated from this compressor.

The storage tank will be monitored by our operators on a daily bases. Our operators will be reporting to their supervisor by mobile communications if this tank should need any further attention. Our supervisors have the means to order a truck to haul liquid at the time our operator's report to him. With this type of check, and safety check, there should be no ground water contamination to contend with.

Simply stated, if the liquid is contained in the tank, then it cannot contaminate the ground, or ground water.

IX.

This facility will have an operator which will check the operations of the facility on daily bases. The operator will report the functioning of the compressor, and a log will be kept of the units. If the operator should locate any problem in any of the equipment, what-so-ever, he will report the problem to his supervisor. Each operator is equipped with mobile communications, which is monitored 24 hours a day.

In the event of a "reportable spill", the operator would notify his supervisor immediately of the occurrence. The supervisor would in turn notify his immediate supervisor, and our emergency report and operating plan would be implemented.

Fluids will be collected inside pressure vessels. These vessels will be ASME stamped, approved, pressure vessels. Therefore, no precipitation can be collected in them, or commingled with produced fluids.

The compressor unit will have an "environmental" skid, which will not allow precipitation which has contacted this unit to runoff onto the ground. The unit skid will be piped into a "blow casing" which will transfer all fluids to a 100 Bbl. above ground storage tank. As previously stated the contents of this tank will be hauled by truck as often as necessary to assure proper levels are maintained.

X.

Our contingency plan for cleaning up spills, and reporting same is not complicated. We have a supervisor on call who is available on 24 hours a day. There are administrative support supervisors available when ever needed.

If a spill should occur, the supervisor on duty would start the field operations of the clean-up, by first stopping the source of the spill, and containing all fluids that he possibly can. The on duty supervisor would notify the support people of the situation. The OCD would be notified pursuant to rule 116, and a contractor would be dispatched at that time to start clean up. The land owner would be notified, and all measures would be taken to protect his live-stock, as well as any wild animals.

All clean up would be carried out in an approved manner, and all necessary waste would be dealt with accordingly.

XI. SITE CHARACTERISTICS

A. There have been no water wells located within one mile of the location of this compressor station. Therefore no laboratory analysis of water from wells has been submitted.

This is not a disposal site. So we would not adversely effect any water, ground, or other environmental state with the disposal of waste.

(ALSO SEE SECTION 5)

# LLANO, INC.



INVOICE NO.	INVOICE DATE	DESCRIPTION	GROSS AMOUNT	DISCOUNT	NET AMOUNT
CHECK REQ.	11/23/93	DISCHARGE PLAN APPLICATION FOR NATURAL GAS PROCESSING PLANTS.	\$50.00	N/A	\$50.00
CHECK NUMBER	TOTALS		\$50.00	N/A	\$50.00

*GW-160  
Bright Federal  
CS*

## LLANO, INC.

BOX 1320  
HOBBS, NEW MEXICO 88240

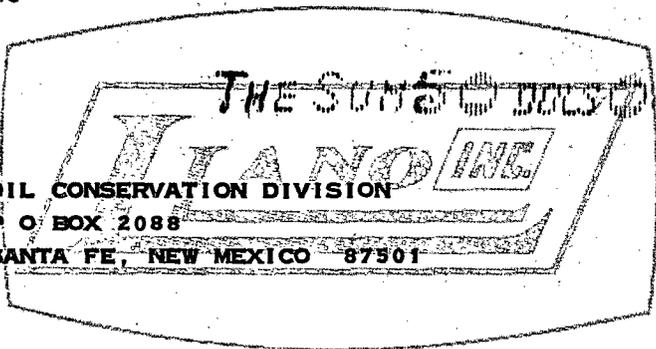
SUNWEST BANK OF HOBBS, N.A.  
HOBBS, NEW MEXICO 88240



95-321  
1122

CHECK DATE	CHECK NO.
11/24/93	

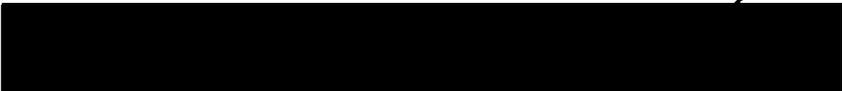
CHECK AMOUNT
\$50.00



PAY TO THE ORDER OF

LLANO, INC. - GENERAL ACCOUNT

*[Signature]*  
VOID AFTER 60 DAYS



*Ed Sloman  
works for John*

*Bright Federal*

*Ted had  
re/ev 3550-*