

GW - 178

GENERAL CORRESPONDENCE

YEAR(S):

2007-1994

THE SANTA FE
NEW MEXICAN RECEIVED
Founded 1849

APR 30 2007

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

NM EMNRD OIL CONSERV
ATTN: Carl Chavez
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00211726 ACCOUNT: 00002212
LEGAL NO: 80841 P.O. #: 52100-3956
859 LINES 1 TIME(S) 481.04
AFFIDAVIT: 6.00
TAX: 37.14
TOTAL: 524.18

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

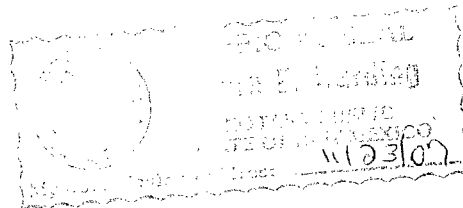
I, R. Lara, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 80841 a copy of which is hereto attached was published in said newspaper 1 day(s) between 04/26/2007 and 04/26/2007 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 26th day of April, 2007 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ *R. Lara*
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 26th day of April, 2007

Notary *Laura A. Hardy*

Commission Expires: 11/23/07



**NOTICE OF
PUBLICATION**

**STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-162) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Antelope Ridge Gas Plant located in the SW/4, SE/4 of Section 15, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. The plant is located approximately 21.6 miles west on CR-21 from SR-207 to a "lease road" and then south about 2 miles. Natural gas products, waste oil and water are stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet below the ground surface, with a total dissolved solids concentration of 55 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-167) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their P & P Malaga Compressor Station located in the SW/4, NE/4 of Section 3, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. The compressor station is located approximately 500 yards northeast on CR-738 from On-surez Road to an access road. Approximately 12 barrels per day of wastewater will be stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 feet below the ground surface, with a total dissolved solids concentration of 300 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-176) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Bootleg Compressor Station located in the NW/4, SE/4 of Section 28, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The compressor station is located approximately 6.4 miles

southeast on SR-176 from US-180 to an access road and 9.4 miles due south. Approximately 39 barrels per day of wastewater will be stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 244 feet below the ground surface, with a total dissolved solids concentration of 1,973 mg/L. The discharge plan addresses how

oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-177) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Maljamar Compressor Station located in the NE/4, SE/4 of Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. The compressor station is located approximately 1.3 miles northwest on CR-125 from Dog Lake Road to an access road and 1.3 miles northeast. The facility is in the process of being closed and any wastewater will be stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 25 to 175 feet below the ground surface, with a total dissolved solids concentration of 1,100 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-178) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Wonton Compressor Station located in the NE/4, SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. The compressor station is located approximately 1.25 miles east of SR-18. Any wastewater will be stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most

likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 to 200 feet below the ground surface, with a total dissolved solids concentration of 1,100 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-280) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Northeast Carlsbad Compressor Station located in the SE/4, NE/4 of Section 6, Township 21 South, Range 28 East, NMPM, Eddy County, New Mexico. The compressor station is located approximately 2.5 miles north-northwest on CR-243 from US-180. Natural gas products, waste oil and water are stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 13 to 30 feet below the ground surface, with a total dissolved solids concentration of 3,110 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-311) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Cotton Draw Compressor Station located in the NE/4, NW/4 of Section 18, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The compressor station is located approximately 6.3 miles

south on CR-1 from SR-128. Approximately 30 barrels per day of wastewater is stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet below the ground surface, with a total dissolved solids concentration from 1,000 to 1,700 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-316) DCP Midstream LP. Elisabeth Klein, Principal Environmental Specialist, 370 17th Street, Suite 2500 Denver, Colorado 80202, has submitted a renewal application for the previously approved discharge plan for their Paige Hat Mesa Compressor Station located in the SW/4, NE/4 of Section 11, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. The compressor station is located approximately 1.75 miles south of the SR-176 and US-180 intersection. Approximately 6 barrels per day of wastewater is stored in above ground tanks prior to being transported off-site to OCD approved facilities. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 175 feet below the ground surface, with a total dissolved solids concentration of 1,000 mg/L. The discharge plan addresses how oilfield products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information

in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 20th day of April 2007.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL

Mark Fesmire,
Director

Legal #80841

Pub. Apr. 26, 2007



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 20, 2007

Ms. Elisabeth Klein
DCP Midstream, LP
170 17th Street, Suite 2500
Denver, Colorado 80202

**Re: Discharge Plan Renewal Permit (GW-178)
DCP Midstream, LP
Wonton Compressor Station
Lea County, New Mexico**

Dear Ms. Klein:

The New Mexico Oil Conservation Division (NMOCD) has received DCP Midstream LP's request and initial fee, dated February 26, 2007, to renew GW-178 for the Wonton Compressor Station located in the NE/4 SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. The initial submittal provided the required information in order to deem the application "administratively" complete.

Therefore, the New Mexico Water Quality Control Commission regulations (WQCC) notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the NMOCD. NMOCD will provide public notice pursuant to the WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3491 or carlj.chavez@state.nm.us. On behalf of the staff of the NMOCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Carl J. Chávez

Environmental Engineer

CJC/cjc

xc: OCD District I Office, Hobbs

Chavez, Carl J, EMNRD

To: Chavez, Carl J, EMNRD
Cc: Price, Wayne, EMNRD
Subject: Duke Energy Field Services- Note to File

On January 5, 2007, Wayne Price and Carl Chavez of the Oil Conservation Division (OCD) contacted Ruth Lang of Duke Energy Field Services at (303) 605-1713 and left a phone message regarding the large number of expired facilities (see attachment) where the discharge plan was not renewed within 120 or in advance of their expiration. Wayne Price referred to Ms. Lang's December 2, 2006 e-mail message regarding "Duke Energy Field Services Expired Discharge Plan Facilities."

Mr. Price informed Ms. Lang that all discharge plan renewal applications need to be submitted to the OCD for review by March 1, 2007. In addition, she was informed that the OCD will be issuing an Notice of Violation for neglecting to renew its discharge plan permits with the OCD.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJChavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/oed/>
(Pollution Prevention Guidance is under "Publications")

1/5/2007

Permit ID	Facility	Company	Status	Expired	Contact	phone	e-mail	Comments
150	Pure Gold "28" CS	Duke	A	11/22/03	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
162	Antelope Ridge Gas Plant	Duke	A	3/23/04	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
167	Malaga CS	Duke	A	7/25/04	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
311	Cotton Draw CS	Duke	A	1/6/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
316	Hat Mesa CS	Duke	A	1/6/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
176	Boot Leg CS	Duke	A	1/20/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
227	Lee CS	Duke	I	12/28/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Submitted correspondence to Ben Stone during meeting in Sept. 2006
168	Feagen Booster Station	Duke	I	12/27/04	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Closed 2/1/05
177	Maljamar CS	Duke	A	3/21/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
178	Wonton CS	Duke	A	3/21/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
24	Avalon Gas Plant	Duke	A	9/18/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
163	Apex CS	Duke	A	4/29/04	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
175	Hobbs Gas Process Plant	Duke	A	1/9/05	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
16	Eunice Gas Plant	Duke	A	4/25/09	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Request 120 day extension to 4/1/07
139	CP-1 CS	Duke	A	3/23/04	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Closed 10/15/03
42	Indian Hills Gas Plant	Duke	I	4/6/2002	Lisabeth Klein	303-605-1778	eaklein@duke-energy.com	Dismantled



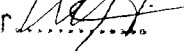
DUKE ENERGY FIELD SERVICES
370 17th Street
Suite 2500
Denver, CO 80202

303 595 3331

September 29, 2005

RECEIVED

OCT 03 2005

Per 

UPS 2nd Day Air (Tracking Number 1Z F46 915 37 1002 453 1)

Mr. Jack Ford
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Maljamar Compressor Station (Discharge Plan GW-177)
Wonton Compressor Station (Discharge Plan GW-178)
Lea County, New Mexico

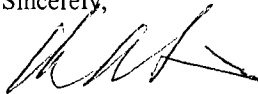
Dear Mr. Ford:

This letter is to confirm our conversation of September 28, 2005 that Duke Energy Field Services, LP (DEFS) does not intend to submit applications to renew the discharge permits for the Maljamar and Wonton Compressor Stations which expired March 21, 2005. As DEFS has discussed previously with the Oil Conservation Division (OCD), DEFS does not believe that the New Mexico Water Quality Act, NMSA 1978, §§74-6-1 to 17, and the regulations adopted under that act are applicable to compressor stations. Even if the Act and regulations applied, the WQCC regulations do not require a discharge permit for these facilities. According to the WQCC regulations, 20.6.2.3106B NMAC, a facility must have an approved discharge permit if the facility intends to or has a discharge or discharges that may move directly or indirectly into groundwater.

The Maljamar and Wonton Compressor Stations do not have or intend to have any discharges that may move directly or indirectly into groundwater. Therefore, a discharge permit is not required under the WQCC regulations. Since the regulations do not require a permit, DEFS does not intend to renew the above referenced expired permits.

If you have any questions regarding this notification, please call me at (303) 605-1717.

Sincerely,



Duke Energy Field Services, LP
Karin Kimura
Senior Environmental Specialist

cc: Joshua Epel, Esq.
Louis W. Rose, Esq.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

6W-178

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Duke Energy Field Services, LP Telephone: (505) 391-5705 e-mail address: _____
Address: 11525 W. Carlsbad Hwy., Hobbs, NM 88240
Facility or well name: Wonton Booster Station API #: _____ U/L or Qtr/Qtr J Sec 10 T 17S R 37E
County: Lea Latitude 32.8464799 Longitude -103.235259 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit	Below-grade tank	Lube oil
Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Volume: <u>11.9</u> bbl Type of fluid: _____ Construction material: <u>Steel - wall thickness 1/4" and painted</u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. <u>Tank is located within a containment with a concrete floor and corrugated steel sides.</u>	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet <input checked="" type="checkbox"/> (10 points) 100 feet or more (0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes <input checked="" type="checkbox"/> (20 points) No (0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more <input checked="" type="checkbox"/> (0 points)	
	Ranking Score (Total Points)	30

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 9-21-04

Printed Name/Title Ronnie Gilchrest, Field Supervisor

Signature Ronnie Gilchrest

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title _____ Signature _____ Date: _____



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

November 3, 2004

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Ms. Karin Char Kimura
Duke Energy Field Services
370 17th Street
Denver, Colorado 80202

RE: Discharge Permit Renewal Notice for Duke Energy Field Services Facilities

Dear Ms. Kimura:

Duke Energy Field Services has the following discharge permits which expire on the dates shown below.

GW-177 expires 3/21/2005 – Maljamar Compressor Station
GW-178 expires 3/21/2005 – Won Ton Compressor Station
GW-185 expires 4/12/2005 – Dagger Draw Gas Plant

WQCC 3106.F. If the holder of an approved discharge permit submits an application for discharge permit renewal at least 120 days before the discharge permit expires, and the discharger is not in violation of the approved discharge permit on the date of its expiration, then the existing approved discharge permit for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge permit continued under this provision remains fully effective and enforceable. An application for discharge permit renewal must include and adequately address all of the information necessary for evaluation of a new discharge permit. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

The discharge permit renewal application for each of the above facilities is subject to WQCC Regulation 3114. Every billable facility submitting a discharge permit renewal will be assessed a fee equal to the filing fee of \$100.00 plus a flat fee dependent upon horsepower rating for or type of gas processing facilities. The \$100.00 filing fee is submitted with the discharge permit renewal applications and is nonrefundable.

Ms. Karin Char Kimura
Duke Energy Field Services
November 3, 2004
Page 2

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge permit renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Aztec District Office. **Note that the completed and signed application form must be submitted with your discharge permit renewal request.** (Copies of the WQCC regulations and discharge permit application form and guidelines are available on OCD's website at www.emnrd.state.nm.us/oed/).

If any of the above facilities no longer has any actual or potential discharges and a discharge permit is not needed, please notify this office. If the Duke Energy Field Services has any questions, please do not hesitate to contact me at (505) 827-7152.

Sincerely,



W. Jack Ford, C.P.G.
Oil Conservation Division

cc: OCD Artesia District Office

FULBRIGHT & JAWORSKI L.L.P.

A REGISTERED LIMITED LIABILITY PARTNERSHIP

1301 MCKINNEY, SUITE 5100
HOUSTON, TEXAS 77010-3095

TELEPHONE: 713/651-5151
FACSIMILE: 713/651-5246

WRITER'S INTERNET ADDRESS:
elewis@fulbright.com

WRITER'S DIRECT DIAL NUMBER:
713/651-3760

HOUSTON
WASHINGTON, D.C.
AUSTIN
SAN ANTONIO
DALLAS
NEW YORK
LOS ANGELES
MINNEAPOLIS
LONDON
HONG KONG

January 15, 2001

Re: Notification of Name Change to Duke Energy Field Services, LP

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Dear Mr. Anderson:

In a February 16, 2000 letter addressed to you from Mel Driver of GPM Gas Company, LLC, Mr. Driver informed you that GPM Gas Company, LLC and Duke Energy Field Services, LLC were planning to undergo an internal corporate reorganization later in the year. As a result of this corporate reorganization, which has now taken place, facilities that were formerly operated under the name of GPM Gas Company, LLC are now being operated under the name of Duke Energy Field Services, LP. A chart that lists facilities with New Mexico Oil Conservation Division permits that are affected by this change is enclosed with this letter. Please update your records to reflect Duke Energy Field Services, LP as the permit holder for the facilities listed on the enclosed chart.

Thank you for your assistance, and please feel free to call me at (713) 651-3760 if you have any questions.

Very truly yours,



Edward C. Lewis

ECL/jnr

Mr. Roger Anderson
January 15, 2001
Page 2

cc: Ms. Nelda Morgan
New Mexico Oil Conservation Division
1625 North French Drive
Hobbs, New Mexico 88240

Ms. Vicki Gunter
Duke Energy Field Services, LP
P. O. Box 50020
Midland, Texas 79710

FACILITY NAME	PERMIT NUMBER	CURRENT NAME	NEAREST CITY
Artesia Plant	GW-168	GPM Gas Company, LLC	Artesia
Avalon Plant	GW-024	GPM Gas Company, LLC	Carlsbad
Eunice Plane	GW-009	GPM Gas Company, LLC	Eunice
Feagen	GW-168	GPM Gas Company, LLC	Artesia
Hat Mesa	GW-128	GPM Gas Company, LLC	Hobbs
Hobbs	GW-044	GPM Gas Company, LLC	Hobbs
Indian Hills	GW-042	GPM Gas Company, LLC	Carlsbad
Lee Plant	GW-002	GPM Gas Company, LLC	Lovington
Linam Ranch Plant	GW-015	GPM Gas Company, LLC	Hobbs
Maljamar	GW-177	GPM Gas Company, LLC	Lovington
Sand Dunes	GW-142	GPM Gas Company, LLC	Loving
Won Ton	GW-178	GPM Gas Company, LLC	Lovington ✓
Zia Plant	GW-145	GPM Gas Company, LLC	Maljamar

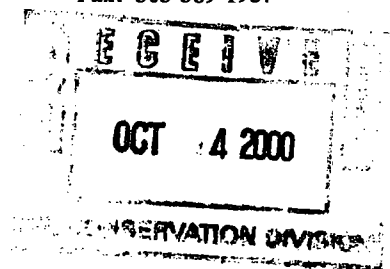


A New Kind of Energy

P.O. Box 5493
Denver, Colorado 80217
370 17th Street, Suite 900
Denver, Colorado 80202
Direct: 303-595-3331
Fax: 303-389-1957

September 29, 2000

CERTIFIED MAIL
RETURN RECEIPT 7099 3220 0001 5281 6159



Mr. Jack Ford
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, NM 87505

RE: Stormwater Run-off Plan Submittal
Feagan Compressor Station, Eddy County, New Mexico (GW-168)
Maljamar Compressor Station, Lea County, New Mexico (GW-177)
Won Ton Compressor Station, Lea County, New Mexico (GW-178)

Dear Mr. Ford:

Duke Energy Field Services, LLC respectfully submits the Stormwater Run-off Plans for the above facilities as required by the discharge plan approval conditions.

If you have any questions, please call me at (303) 605-1717.

Sincerely,
Duke Energy Field Services, LLC

Karin Char
Environmental Specialist

Attachments

cc: Harley Temple
Mark Nault
Steve McNair
Jack Braun
Vicki Gunter
Greg Hyde

Corp. File 2.2.3.3: Feagan CS, Maljamar CS, Won Ton CS
W. Permian Env. File 2.2.3.3: Feagan CS, Maljamar CS, Won Ton CS
Facility File 2.2.3.3: Feagan CS, Maljamar CS, Won Ton CS

STORMWATER RUN-OFF PLAN

FOR:

Feagan Compressor Station, Eddy County, New Mexico (GW-168)
Maljamar Compressor Station, Lea County, New Mexico (GW-177)
Won Ton Compressor Station, Lea County, New Mexico (GW-178)

Rainwater collected inside containment structures at the facility is lost through evaporation. None of the containment structures at the facility have valves. Good housekeeping is practiced at the facility to help prevent contaminants from leaving the site during a rainstorm.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

August 3, 2000

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO. 5050 9832

Ms. Karin Char
Duke Energy Field Services
P. O. Box 5493
Denver, Colorado 80217

RE: Stormwater Plan Submittal Extension
GW-168, Feagan Compressor Station, Eddy County, New Mexico
GW-177, Maljamar Compressor Station, Lea County, New Mexico
GW-178, Won Ton Compressor Station, Lea County, New Mexico

Dear Ms. Char:

The OCD received on August 1, 2000, the letter request for a 90 day extension, dated May 30, 2000, from Duke Energy Field Services for the submittal of a stormwater runoff plan for the aboved captioned facilities. **The request for a 90 day extension based on the date requested would require the submittal by August 28, 2000, however, since the OCD did not receive the request until August 1, 2000 the extension for submittal of the stormwater run-off plans will be extended to October 3, 2000.**

Further, this approval does not relieve Duke Energy Field Services from liability should operations result in contamination to the environment. In the future extension requests received more than 30 days from dated request will be returned without action.

Sincerely,

Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf

cc: OCD Artesia District Office
OCD Hobbs District Office



AUG - 1

P.O. Box 5493
Denver, Colorado 80217
370 17th Street, Suite 900
Denver, Colorado 80202
Direct: 303-595-3331
Fax: 303-389-1957

May 30, 2000

CERTIFIED MAIL
RETURN RECEIPT 7099 3220 0001 5281 0904

Mr. Jack Ford
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, NM 87505

RE: Request for Extension for Stormwater Run-off Plans

Dear Mr. Ford:

As discussed in our telephone conversation on July 26, 2000, due to the recent merger of GPM with DEFS, Inc., Duke Energy Field Services, LLC needs more time to adequately prepare stormwater run-off plans for the following former GPM facilities:

- Feagan Compressor Station (GW-168)
- Maljamar Compressor Station (GW-177)
- ✓ • Won Ton Compressor Station (GW-178)

We understand that this is a discharge plan approval condition for the discharge plans for the above referenced facilities. The stormwater run-off plan for Feagan is due on August 4, 2000 and the stormwater run-off plans for Maljamar and Won-Ton Compressor Stations are due on August 11, 2000. Since DEFS, LLC only recently found out about this requirement and are in the process of familiarizing ourselves with these sites, we request a 90-day extension for the submittal of the stormwater run-off plans for the above referenced facilities. We also request a written response to our request.

If you have any questions, please call me at (303) 605-1717.

Sincerely,
Duke Energy Field Services, LLC

Karin Char
Environmental Specialist

cc: Harley Temple
Mark Nault
Steve McNair
Jack Braun
Vicki Gunter

Corp. File 2.2.3.3: Feagan CS, Maljamar CS, Won Ton CS
W. Permian Env. File 2.2.3.3: Feagan CS, Maljamar CS, Won Ton CS
Facility File 2.2.3.3: Feagan CS, Maljamar CS, Won Ton CS



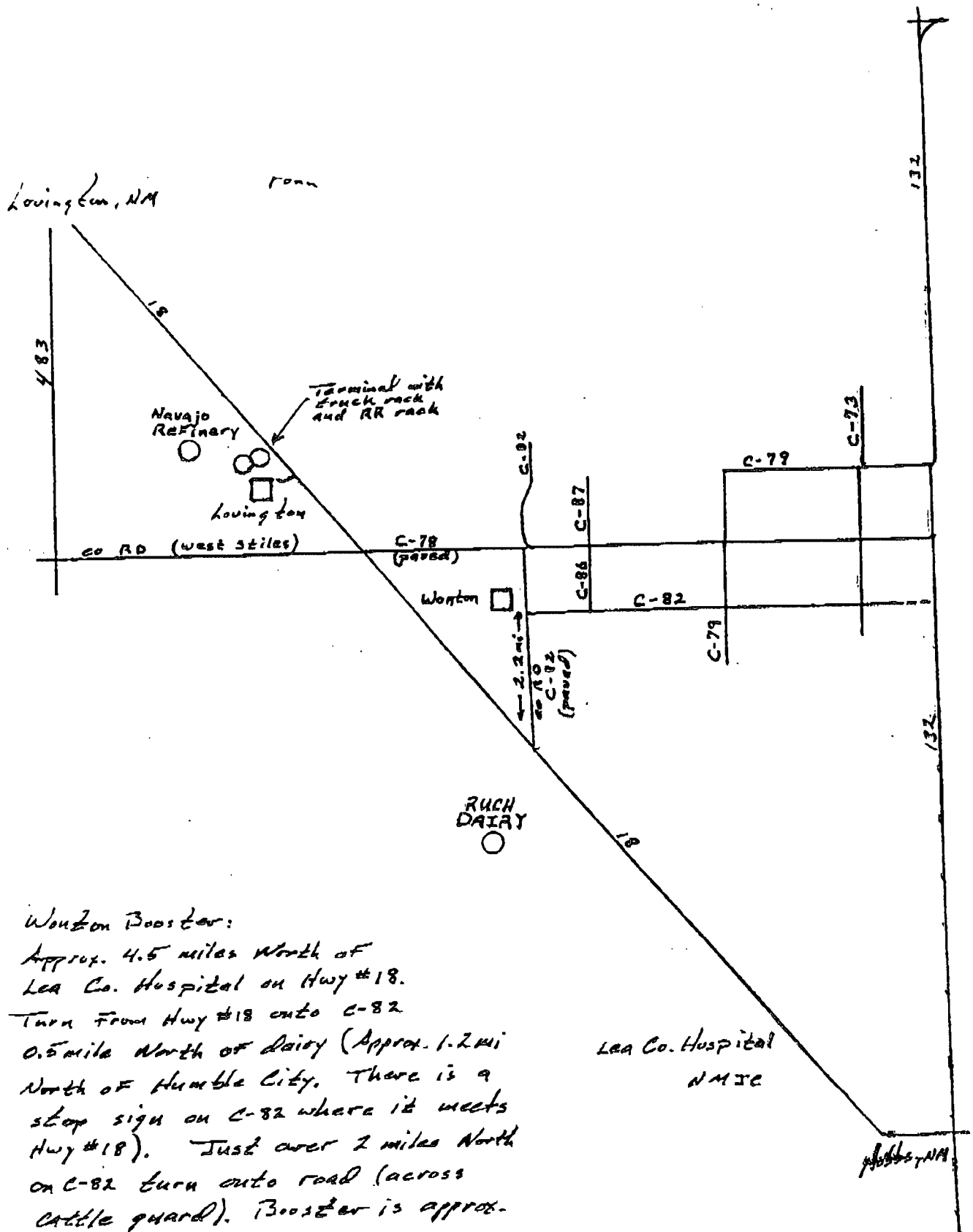
Formerly

GPM GAS CORPORATION

FAXDate: 6/12/00Number of pages including cover sheet: 6**To:**Donna WilliamsOil Conservation DivisionDistrict 11625 N. French DriveHobbs, NM 88240Phone: 505-393-6161 ext. 113Fax phone: 505-393-0720CC: Jack Ford - Santa Fe**From:**Mel P. DriverP.O. Box 50020Midland, TX 79710-0020e-mail mpdriver@duke-energy.comPhone: 915-620-4142Fax phone: 915-620-4010**REMARKS:**☐ Urgent☐ For your review☐ Reply ASAP☐ Please comment

Donna, here are the directions to DEFS formerly GPM Wonton Booster. We are planning on integrity testing the below-grade sump this Wednesday, June 14, 2000 starting at 8 am. If you would like to witness the test, please contact Dean Payne (phone # 505-397-5705, pager # 1-800-923-2498, radio # 505-391-5353-1357).

Mel



Worton Booster:

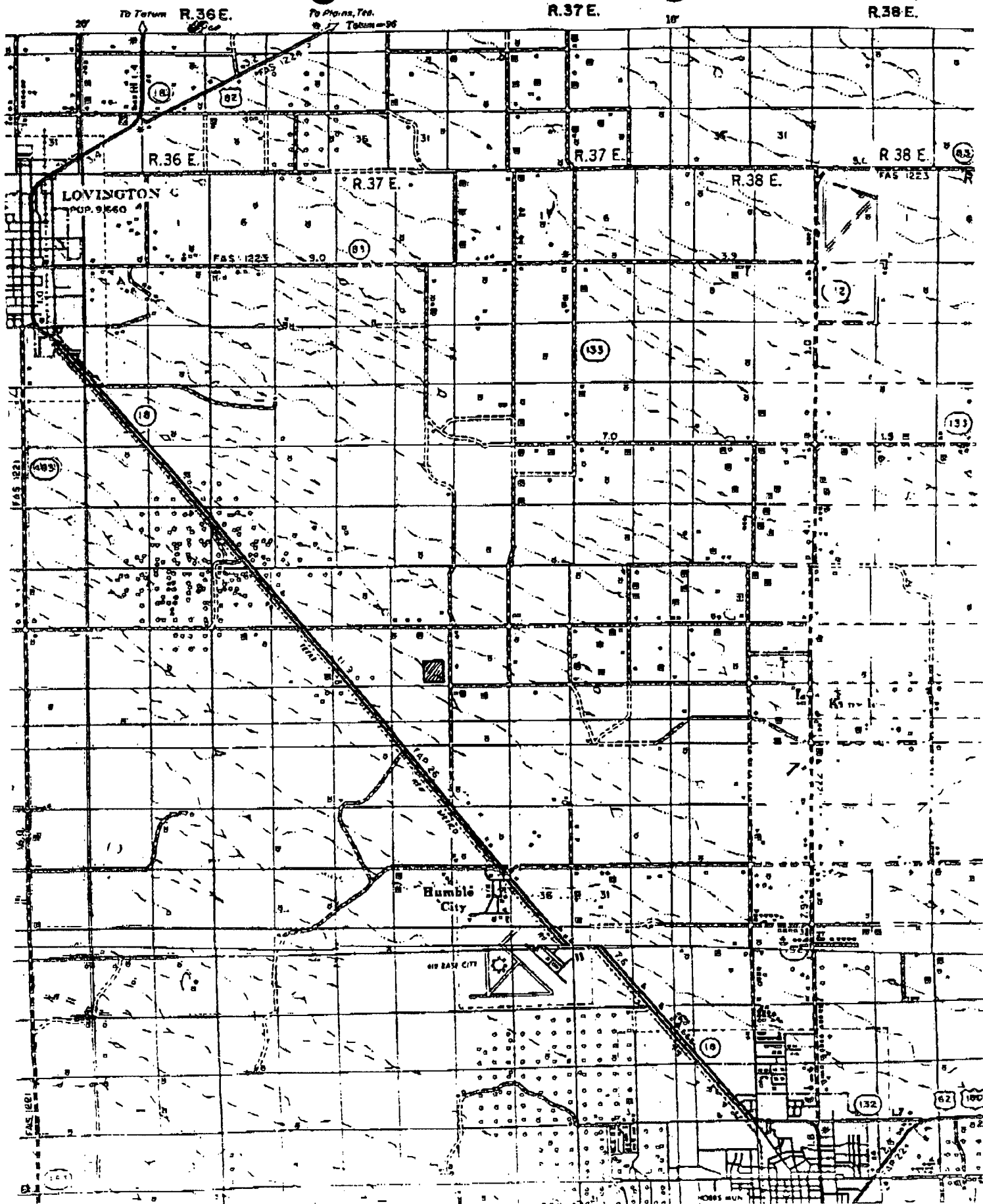
Approx. 4.5 miles North of
Lea Co. Hospital on Hwy #18.

Turn from Hwy #18 onto C-82

0.5 mile North of dairy (Approx. 1.2 mi
North of Humble City. There is a
stop sign on C-82 where it meets
Hwy #18). Just over 2 miles North
on C-82 turn onto road (across
cattle guard). Booster is approx.
0.5 mile West of C-82.

Lea Co. Hospital
NMIC

Winton Isuoster



ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-178
GPM GAS SERVICES COMPANY
WON-TON COMPRESSOR STATION
DISCHARGE PLAN APPROVAL CONDITIONS
(February 11, 2000)

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has not been received by the OCD. There is no required flat fee for gas compressor stations with horsepower rating less than 1000 horsepower. The filing fee is payable at the time of application and is due upon receipt of this approval.
2. GPM Gas Services Company Commitments: GPM Gas Services Company will abide by all commitments submitted in the discharge plan renewal application letter dated December 16, 1999 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the Won-Ton Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Won-Ton Compressor Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: GPM Gas Services Company, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. GPM Gas Services Company further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

GPM GAS SERVICES COMPANY

by _____

Title

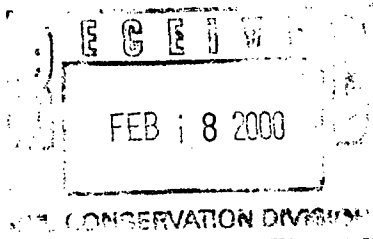


GPM GAS CORPORATION

3300 N "A" ST. BLDG 7
MIDLAND, TX 79705-5421

MAILING ADDRESS

P.O. BOX 50020
MIDLAND, TX 79710-0020



February 16, 2000

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Subject: Notification of Name Change to **GPM Gas Company, LLC**

Dear Mr. Anderson:

This letter is to notify you that on February 1, 2000, GPM Gas Corporation underwent a **name change**. The name of the company is now **GPM Gas Company, LLC**. This name change relates to a change in corporate status which occurred in anticipation of the expected merger between GPM and a unit of Duke Energy. GPM and Duke currently expect that, if all necessary regulatory approvals are obtained, the merger should be completed in April of this year.

Submitted with this letter is a listing of all environmental permits that are affected by this name change. Please take the actions necessary to reflect this name change on your records.

As a matter of general information, we wanted also to advise you of the possibility of a further name change in the coming months. In connection with the expected merger, it is possible that a further change in name or in corporate status could take place. We will advise you of any future changes that occur.

We appreciate your assistance in this matter.

GPM Gas Company, LLC

Mel P. Driver

Mel P. Driver
Environmental Engineer
New Mexico Region

Attachment

Facility Name	Permit Number	Expiration Date	Issued by	Held by	Nearest City
Artesia Plant	GW-168	7/1/00	NMED OCD	GPM Gas Corporation	Artesia
Avalon Plant	GW-024	9/1/00	NMED OCD	GPM Gas Corporation	Carlsbad
Eunice Plant	GW-009	4/1/04	NMED OCD	GPM Gas Corporation	Eunice
Feagen	GW-168	12/1/99	NMED OCD	GPM Gas Corporation	Artesia
Hat Mesa	GW-128	11/1/02	NMED OCD	GPM Gas Corporation	Hobbs
Hobbs	GW-044	12/1/02	NMED OCD	GPM Gas Corporation	Hobbs
Indian Hills	GW-042	4/1/02	NMED OCD	GPM Gas Corporation	Carlsbad
Lee Plant	GW-002	3/1/01	NMED OCD	GPM Gas Corporation	Lovington
Linam Ranch Plant	GW-015	4/1/04	NMED OCD	GPM Gas Corporation	Hobbs
Maljamar	GW-177	3/1/00	NMED OCD	GPM Gas Corporation	Lovington
Sand Dunes	GW-142	5/1/03	NMED OCD	GPM Gas Corporation	Loving
Won Ton	GW-178	3/1/00	NMED OCD	GPM Gas Corporation	Lovington
Zia Plant	GW-145	7/1/03	NMED OCD	GPM Gas Corporation	Maljamar



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 11, 2000

CERTIFIED MAIL

RETURN RECEIPT NO. Z-142-564-972

Mr. Mel Driver
GPM Gas Services Company
3300 "A" Street, Building 7
Midland, Texas 79705-5421

**RE: Discharge Plan Renewal GW-178
GPM Gas Services Company
Won-Ton Compressor Station
Lea County, New Mexico**

Dear Mr. Driver:

The ground water discharge plan renewal application GW-178 for the GPM Gas Services Company Won-Ton Compressor Station located in the NE/4 SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico, is **hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The original discharge plan application was submitted on October 24, 1994 and approved March 21, 1995. The discharge plan renewal application letter, dated December 16, 1999, submitted pursuant to Sections 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge plan is renewed pursuant to Sections 5101.A. and 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve GPM Gas Services Company of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., GPM Gas Services Company is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Mel Driver
GW-178 Won-Ton Compressor Station
February 11, 2000
Page 2

Pursuant to Section 3109.G.4., this renewal plan is for a period of five years. This renewal will expire on **March 21, 2005**, and GPM Gas Services Company should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge plan .

GPM Gas Services Company will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the Won-Ton Compressor Station facility.

The discharge plan renewal application for the GPM Gas Services Company Won-Ton Compressor Station is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a fee equal to the filing fee of \$50. There is a renewal flat fee assessed for gas compressor station facilities with horsepower rating greater than 3000 horsepower equal to one-half of the original flat fee or \$690.00. The OCD has not received the filing fee.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-178
GPM GAS SERVICES COMPANY
WON-TON COMPRESSOR STATION
DISCHARGE PLAN APPROVAL CONDITIONS
(February 11, 2000)

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has not been received by the OCD. There is no required flat fee for gas compressor stations with horsepower rating less than 1000 horsepower. The filing fee is payable at the time of application and is due upon receipt of this approval.
2. GPM Gas Services Company Commitments: GPM Gas Services Company will abide by all commitments submitted in the discharge plan renewal application letter dated December 16, 1999 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the Won-Ton Compressor Station are discontinued for a period in excess of six months. Prior to closure of the Won-Ton Compressor Station a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: GPM Gas Services Company, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. GPM Gas Services Company further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

GPM GAS SERVICES COMPANY

by _____
Title

Affidavit of Publication

STATE OF NEW MEXICO)

) ss.

COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled
Notice of Publication GW-177 & GW-178

was published in a regular and entire issue of **THE LOVINGTON DAILY LEADER** and not in any supplement thereof, for One (1) Day, beginning with the issue of January 5, 2000, ~~XXXX~~ and ending with the issue of January 5, 2000, ~~XXXX~~

And that the cost of publishing said notice is the sum of \$ 56.44 which sum has been (Paid) as Court Costs.

Joyce Clemens
Subscribed and sworn to before me this day of
January 5, 2000.

Debbie Schilling
Debbie Schilling
Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2002

LEGAL NOTICE

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-177)-GPM Gas Services Company, Mel D. Driver, (915) 620-4142, 3300 N. "A" Street, Building 7, Midland, Texas 79705-5421, has submitted a discharge renewal application for the **Mallamar Compressor Station** located in the NE/4 SE/4 of Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 25 to 175 feet with a total dissolved solids concentration of approximately 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-178) - GPM Gas Services Company, Mel D. Driver, (915) 620-4142, 3300 N. "A" Street, Building 7, Midland, Texas 79705-5421, has submitted a discharge renewal application for

the **Won Ton Compressor Station** located in the NE/4 SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 100 to 200 feet with a total dissolved solids concentration of approximately 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the pro-

The Santa Fe New Mexican

Since 1849. We Read You.

JAN - 4 2000

NM OIL CONSERVATION DIVISION
ATTN: LUPE SHERMAN
2040 S. PACHECO
SANTA FE, NM 87505

AD NUMBER: 126119 ACCOUNT: 56689
LEGAL NO: 66672 P.O.#: 00199000278
211 LINES 1 time(s) at \$ 92.90
AFFIDAVITS: 5.25
TAX: 6.13
TOTAL: 104.28

OIL CONSERVATION DIVISION

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505. Telephone (505) 827-7131:

(GW-177) GPM Gas Services Company, Mel D. Driver, (915) 620-4142, 3300 N. "A" Street, Building 7, Midland, Texas 79705-5421, has submitted a discharge renewal application for the Mallamar Compressor Station located in the NE/4 SE/4 of Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 25 to 175 feet with a total dissolved solids concentration of approximately 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-178) GPM Gas Services Company, Mel D. Driver, (915) 620-4142, 3300 N. "A" Street, Building 7, Midland, Texas 79705-5421, has submitted a discharge renewal application for the Won Ton Compressor Station located in the NE/4 SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Ground water most likely to be affected in the event

of an accidental discharge is at a depth of approximately 100 to 200 feet with a total dissolved solids concentration of approximately 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 27th day of December, 1999.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
LORI WROTENBERY,
Director

Legal #66672
Pub. January 3, 2000

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, B. Perner being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #66672 a copy of which is hereto attached was published in said newspaper 1 day(s) between 01/03/2000 and 01/03/2000 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 3 day of January, 2000 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/

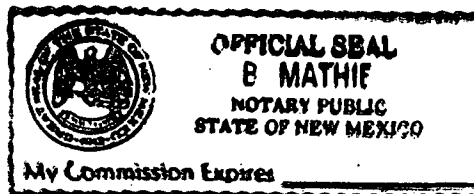
Betty Perner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
30 day of December A.D., 1999

Notary

Commission Expires

B. Mathie
3-13-2001



NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-177) - GPM Gas Services Company, Mel D. Driver, (915) 620-4142, 3300 N. "A" Street, Building 7, Midland, Texas 79705-5421, has submitted a discharge renewal application for the Maljamar Compressor Station located in the NE/4 SE/4 of Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 25 to 175 feet with a total dissolved solids concentration of approximately 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-178) - GPM Gas Services Company, Mel D. Driver, (915) 620-4142, 3300 N. "A" Street, Building 7, Midland, Texas 79705-5421, has submitted a discharge renewal application for the Won Ton Compressor Station located in the NE/4 SE/4 of Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 100 to 200 feet with a total dissolved solids concentration of approximately 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above.

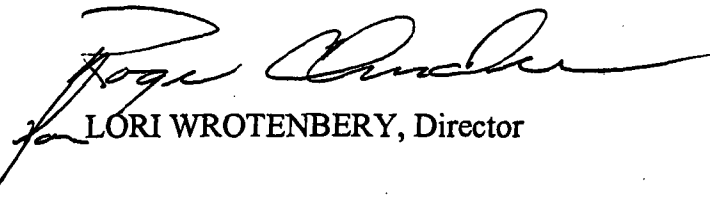
The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 27th day of December 1999.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL



LORI WROTENBERY, Director



GPM GAS CORPORATION

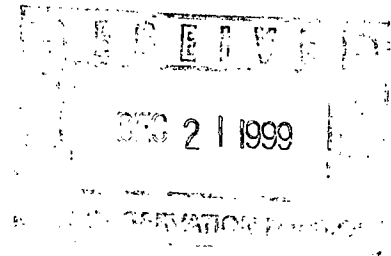
3300 N "A" ST. BLDG 7
MIDLAND, TX 79705-5421

MAILING ADDRESS

P.O. BOX 50020
MIDLAND, TX 79710-0020

December 16, 1999

Mr. Roger Anderson
State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division, Environmental Bureau
2040 South Pacheco Street
Santa Fe, New Mexico 87505



**RE: Discharge Plan Renewal
Wonton Compressor Station
Discharge Plan GW-178**

Dear Mr. Anderson:

Submitted herewith is the application to renew the ground water discharge plan (GW-178) for GPM's Wonton Compressor Station located in Lea County, New Mexico in accordance with Title 20 New Mexico Administrative Code (NMAC) 6.2, Subpart III, Section 3106, Application for Discharge Plan Approvals and Renewals. GPM is also submitting with this application the required \$50 filing fee for permit renewal.

GPM has operated Wonton Compressor Station in accordance with the terms and conditions of Groundwater Discharge Plan GW-178. GPM has made no major changes to Wonton Compressor that would change the quantity or quality of the discharges since the original discharge plan went into effect and would like to renew the discharge plan under the present terms of the existing permit.

Please do not hesitate to contact me at (915) 620-4142 should you have any questions or require additional information.

Sincerely,

Mel P. Driver, P.E.
Environmental Engineer
New Mexico Region

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 12-16-99,

or cash received on _____ in the amount of \$ 50⁰⁰

from GPM Gas Corp.

for Wonton C.S. GW-178

Submitted by: [Signature] Date: 12-21-99

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2000

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

LIBERTY

GPM GAS CORPORATION
NEW MEXICO REGION PETTY CASH
P.O. BOX 50020
MIDLAND, TX 79710-0020

12/16 1999

88-8685/3163

AY TO THE ORDER OF NMED - Water Quality Management \$ 50⁰⁰

Fifty 400/100 DOLLARS

Southwest Credit Union
P.O. Box 12010 • Odessa, Texas 79766
(915) 387-8911 • (800) 344-3416

MEMO Non Son Bonita Mercedes D. Perez

OIL CONSERVATION DIVISION
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT
OFFICE IN ACCORDANCE
WITH RULE 116 PRINTED
ON BACK SIDE OF FORM

NOTIFICATION OF FIRE, BREAKS, SPILLS, LEAKS, AND BLOWOUTS

OPERATOR <i>LPM</i>				ADDRESS			TELEPHONE	
REPORT OF	FIRE	BREAK	SPILL	LEAK	BLOWOUT	OTHER*		
TYPE OF FACILITY	DRLG WELL	PROD WELL	TANK BTRY	PIPE LINE	GASO PLNT	OIL RFY	OTHER*	
FACILITY NAME: <i>Wenton Booster</i>								
LOCATION OF FACILITY				SEC.	TWP.	RGE.	COUNTY	
Qtr/Qtr Sec. or Footage				<i>AG</i>	<i>10</i>	<i>17</i>	<i>37 Lea</i>	
DISTANCE AND DIRECTION FROM NEAREST TOWN OR PROMINENT LANDMARK <i>NE of Linam Ranch - 10 mi SE of Lovington</i>								
DATE AND HOUR OF OCCURRENCE <i>3/29/96</i>				DATE AND HOUR OF DISCOVERY <i>8:30AM</i>				
WAS IMMEDIATE NOTICE GIVEN?		YES	NO	NOT REQUIRED	IF YES, TO WHOM <i>Bonnie</i>			
BY WHOM <i>Christine Taylor</i>				DATE AND HOUR <i>3/29/96 10:20AM</i>				
TYPE OF FLUID LOST <i>Slop Oil</i>				QUANTITY OF LOSS <i>20 approx</i>		VOLUME RECOVERED		
DID ANY FLUIDS REACH A WATERCOURSE?		YES	NO	QUANTITY				
IF YES, DESCRIBE FULLY**								

RECEIVED

APR 19 1996

Environmental Bureau

DESCRIBE CAUSE OF PROBLEM AND REMEDIAL ACTIONS TAKEN** Division

Overflow of tank
Slugs of solids went down line
No cattle

DESCRIBE AREA AFFECTED AND CLEANUP ACTION TAKEN**

Mud in dike
approx 8 B bls outside of dike

DESCRIPTION OF AREA	FARMING	GRAZING	URBAN	OTHER*			
SURFACE CONDITIONS	SANDY	SANDY LOAM	CLAY	ROCKY	WET	DRY	SNOW

DESCRIBE GENERAL CONDITIONS PREVAILING (TEMPERATURE, PRECIPITATION, ETC.)**

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

PRINTED NAME

Chris Eustice

From: Chris Eustice
To: Jerry Sexton
Cc: Wayne Price
Subject: GPM - Wonton Compressor Station (GW-178) Discharge Plan
Date: Wednesday, March 15, 1995 5:09PM
Priority: High

Please review the attached document . This is the approval letter I have proposed for the above referenced facility.

Please provide any technical concern(s) you have about this approval in writing to me by Friday, 4PM, March 18, 1995.

Thanks.

<<File Attachment: WONTON.APP>>

Chris Eustice

From: Chris Eustice
To: Jerry Sexton
Cc: Wayne Price
Subject: GPM - Wonton Compressor Station (GW-178) Discharge Plan
Date: Wednesday, March 15, 1995 5:09PM
Priority: High

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Please provide any technical concern(s) you have about this approval in writing to me by Friday, 4PM, March 18, 1995.

Thanks.

<<File Attachment: WONTON.APP>>

Chris Eustice

From: POSTOFFICE
To: Chris Eustice
Subject: Registered: Wayne Price
Date: Friday, March 17, 1995 3:55PM

[013] ***** CONFIRMATION OF REGISTERED MAIL *****
Your message:

TO: Wayne Price DATE: 03-15-95
SUBJECT: GPM - Wonton Compressor Station (GW-178) TIME: 17:12

Was accessed on 03-17-95 15:55

Chris Eustice

From: Jerry Sexton
Date sent: Thursday, March 16, 1995 9:50AM
To: Chris Eustice
Subject: Registered: Jerry Sexton

Your message

To: Jerry Sexton
Subject: GPM - Wonton Compressor Station (GW-178) Discharge Plan
Date: Wednesday, March 15, 1995 5:09PM
was accessed on
Date: Thursday, March 16, 1995 9:50AM

From: Chris Eustice
To: Jerry Sexton
Cc: Wayne Price
Subject: GPM - Won Ton Compressor Station discharge plan application
Date: Tuesday, March 14, 1995 10:11AM
Priority: High

Please provide any comment(s) you have by 4pm March 16, 1995. Thank you.

From: Chris Eustice
To: Jerry Sexton
Cc: Wayne Price
Subject: GPM - Won Ton Compressor Station discharge plan application
Date: Tuesday, March 14, 1995 10:11AM
Priority: High

Please provide any comment(s) you have by 4pm March 16, 1995. Thank you.

From: POSTOFFICE
To: Chris Eustice
Subject: Registered: Wayne Price
Date: Tuesday, March 14, 1995 10:31AM

TO: Wayne Price DATE: 03-14-95
SUBJECT: GPM - Won Ton Compressor Station dischar TIME: 10:14

Was accessed on 03-14-95 10:31



United States Department of the Interior

CONSERVATION DIVISION
RECEIVED

FISH AND WILDLIFE SERVICE
New Mexico Ecological Services State Office
2105 Osuna NE
Albuquerque, New Mexico 87113
Phone: (505) 761-4525 Fax: (505) 761-4542

'95 MAR 7 AM 8 52

February 28, 1995

Cons. #2-22-95-I-196

William J. Lemay, Director
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. Lemay:

This responds to your agency's public notice dated February 3, 1995, regarding the State of New Mexico's proposal to approve the discharge plan for the applicants listed below.

(GW-177) - GPM Gas Corporation. The Safety and Environmental Supervisor has submitted a discharge plan for the Maljamar Compressor Station located in the NE/4 SE/4 of Section 20, Township 17 South, Range 33 East, Lea County, New Mexico. The permit states, " There are no anticipated waste discharges from this facility."

(GW-178) - GPM Gas Corporation. The Safety and Environmental Supervisor has submitted an application for the Wonton Compressor Station located in the NE/4 SE/4 of Section 10, Township 17 South, Range 37 East, Lea County, New Mexico. The permit states, " There are no anticipated waste discharges from this facility."

Permits GW-177 and GW-178 should state unequivocally whether or not there are discharges, the volumes considered, and avenue of the discharges (e.g., ground water injection well, land application, lagoon evaporation, etc.). If there are no discharges, then why was this discharge permit requested?

If compressor plants use "heater-treaters" or any exhaust chimney that is accessible to migratory birds (or bats), then they should be screened to prevent access and accidental death from sudden exhaust. If no action is taken to avoid migratory deaths associated with heater-treaters, then the GPM Gas Corporation may be held liable under the enforcement provisions of the Migratory Bird Treaty Act (MBTA). The MBTA prohibits the kill, capture, collection, possession, purchase, sale, shipment, import or export of any migratory bird unless authorized by a permit issued by the Department of the Interior. Illegal take has been interpreted by the courts to include among other things, accidental electrocution, poisoning or accumulation of harmful levels of contaminants by migratory birds, even if the contamination event was accidental or the perpetrator was unaware of the fact that his/her actions (or failure to take action) could ultimately prove harmful to migratory birds. The strict liability provision of the MBTA precludes the necessity of proving intent and allows criminal prosecution of persons, associations, partnerships, or corporations that inadvertently or intentionally "kill or illegally take" one or more migratory birds. Therefore, the U.S. Fish and Wildlife Service recommends

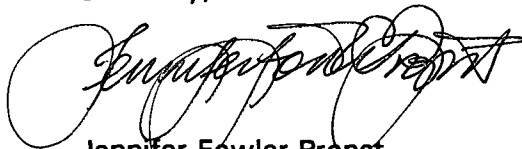
William J. Lemay, Director

2

that some device be used that excludes migratory birds (or bats) from nesting or roosting atop or inside the heater-treater chimneys as part of this OCD permit.

Thank you for the opportunity to review and comment on this discharge plan application. If you have any questions, please contact Joel D. Lusk at (505) 761-4525.

Sincerely,

A handwritten signature in black ink, appearing to read "Jennifer Fowler-Propst", written in a cursive style.

Jennifer Fowler-Propst
State Supervisor

cc:

Director, New Mexico Department of Game and Fish, Santa Fe, New Mexico

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-177) - GPM Gas Corporation, Vincent Bernard, Safety and Environmental Supervisor, 4044 Penbrook, Odessa, Texas, 79762, has submitted an application for a discharge plan for the Maljamar Compressor Station located in the NE/4 SE/4, Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility . Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth ranging from 25 to 175 feet with a total dissolved solids concentration of about 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-178) - GPM Gas Corporation, Vincent Bernard, Safety and Environmental Supervisor, 4044 Penbrook, Odessa, Texas, 79762, has submitted an application for a discharge plan for the Wonton Compressor Station located in the NE/4 SE/4, Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility . Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth ranging from 100 to 200 feet with a total dissolved solids concentration of less than 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico,
on this 3rd day of February, 1995.

S E A L

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY, Director

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT

OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088. Telephone (505) 827-5800:

(GW-177) - GPM Gas Corporation, Vincent Bernard, Safety and Environmental Supervisor, 4044 Penbrook, Odessa, Texas, 79762, has submitted an application for a discharge plan for the Mallamir Compressor Station located in the NE/4 SE/4, Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth ranging from 25 to 175 feet with a total dissolved solids concentration of about 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-178) - GPM Gas Corporation, Vincent Bernard, Safety and Environmental Supervisor, 4044 Penbrook, Odessa, Texas, 79762, has submitted an application for a discharge plan for the Wonton Compressor Station located in the NE/4 SE/4, Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth ranging from 100 to 200 feet with a total dissolved solids concentration of less than 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the Director determines that there is significant public interest. If no hearing is held, the Director will approve or disapprove the plan based on the information. If a public hearing is held, the Director will approve or disapprove the proposed plan based on the information in the plan and information submitted during the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of February, 1995.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

s/William J. Lemay, Director

Journal: February 13, 1995

STATE OF NEW MEXICO
County of Bernalillo SS

RECEIVED

MAR 08 1995

Bill Tafoya being duly sworn declares and says that he is Classified Advertising manager of The Albuquerque Journal and this newspaper is duly qualified to publish legal notices or advertisements with the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made or assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being of the 13th day of February, 1995, and the subsequent consecutive publications on _____, 1995

Environmental Bureau
Oil Conservation Division

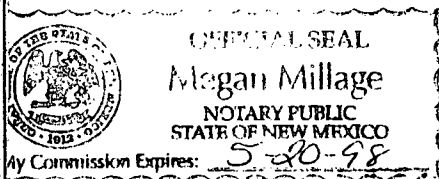
Bill Tafoya

Sworn and subscribed to before me, a notary Public in and for the County of Bernalillo and State of New Mexico, this 13th day of Feb. 1995

PRICE \$ 316.95
Statement to come at end of month.

CLA-22-A (R-1/93) ACCOUNT NUMBER C81184

OK to P
CE



STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Notice Of Publication

~~and xxxxxxxx~~ ~~xxxxxx~~

~~xxxxxx~~ ~~xxxxxx~~

~~County xxx New Mexico~~, was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, ~~xxxxxx~~ ~~xxxxxx~~ ~~xxxxxx~~

~~same xxxxx~~, for one (1) day

~~xxxxxx~~ ~~xxxxxx~~, beginning with the issue of

February 9, 19 95

and ending with the issue of

February 9, 19 95

And that the cost of publishing said notice is the sum of \$ 46.80

which sum has been (Paid) ~~(Assessed)~~ as Court Costs

Joyce Clemens
Subscribed and sworn to before me this 15th

day of February, 19 95

Jean Serier
Notary Public, Lea County, New Mexico

My Commission Expires Sept. 28, 19 98

LEGAL NOTICE
NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505)827-5800:

(GW-177) - GPM Gas Corporation, Vincent Bernard, Safety and Environmental Supervisor, 4044 Penbrook, Odessa, Texas, 79762, has submitted an application for a discharge plan for the Mallamar Compressor Station located in the NE/4 SE/4, Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth ranging from 25 to 175 feet with a total dissolved solids concentration of about 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of February, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
WILLIAM J. LEMAY, Director

SEAL
Published in the Lovington Daily Leader February 9, 1995.

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505



February 6, 1995

ALBUQUERQUE JOURNAL
P. O. Drawer J-T
Albuquerque, New Mexico 87103

RE: NOTICE OF PUBLICATION

ATTN: ADVERTISING MANAGER

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. Publisher's affidavit in duplicate.
2. Statement of cost (also in duplicate.)
2. CERTIFIED invoices for prompt payment.

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than February 13, 1995.

Sincerely,

Sally Martinez
Sally E. Martinez
Administrative Secretary

Attachment

2 7 6 5 9 6 3 4 7 4

Receipt for
Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	Alby. Journal
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

VILLAGRA BUILDING - 408 Galisteo
Forestry and Resources Conservation Division
P.O. Box 1948 87504-1948
827-5830
Park and Recreation Division
P.O. Box 1147 87504-1147
827-7465

PS Form 3800, March 1993

827-5950
Administrative Services
827-5925
Energy Conservation & Management
827-5900
Mining and Minerals
827-5970
Oil Conservation
827-7131

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505



February 6, 1995

LOVINGTON DAILY LEADER
P. O. Box 1717
Lovington, New Mexico 88260

RE: NOTICE OF PUBLICATION

ATTN: ADVERTISING MANAGER

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

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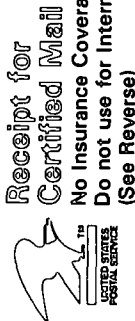
Please publish the notice no later than February 13, 1995.

Sincerely,

Sally E. Martinez
Administrative Secretary

Attachment

Z 765 963 473



Sent to	
Lovington Daily Leader	
Street and No.	P.O. Box 1717
P.O. Lovington, NM 88260	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

VILLAGRA BUILDING - 408 Galisteo
Forestry and Resources Conservation Division
P.O. Box 1948 87504-1948
827-5830
Park and Recreation Division
P.O. Box 1147 87504-1147
827-7485

PS Form 3800, March 1993

827-5950
Administrative Services
827-5925
Energy Conservation & Management
827-5900
Mining and Minerals
827-5970
Oil Conservation
827-7131



GPM GAS SERVICES COMPANY
A DIVISION OF PHILLIPS PETROLEUM COMPANY

4044 PENBROOK
ODESSA, TX 79762

OIL CONSERVATION DIVISION
RECEIVED

'95 JAN 17 AM 8 52

January 11, 1995

Mr. William J. LeMay
Director, Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, New Mexico 87505

RE: Wonton Compressor Station, Lea County

Dear Mr. LeMay:

As a continuation of our request for a Groundwater Discharge Plan for the Wonton Compressor Station (October 24, 1994), GPM Gas Corporation (GPM) is pleased to respond to the New Mexico Oil Conservation Division's (OCD) letter to GPM of December 1, 1994. GPM's response to each of the OCD's comments and/or requests for additional information is provided below. The comment/response numbering sequence follows that of the December 1 OCD letter.

Comment 1. The application states that an inlet scrubber and a water knockout tank are present at the facility but fails to describe any associated sources, quantities, and quality of potential or actual waste/product streams. Provide the information as to how fluids separated at the inlet scrubber are transferred and stored and what method of disposal is used to dispose of any waste associated with separation.

Response: Pipeline liquids are removed within the inlet scrubber by a mist extractor (demister pad). The liquids are collected in a blowcase tank adjacent to the scrubber. When the blowcase is full, the contents are gas-pressurized to the slop oil tank. The slop oil tank contents are removed from the site by Phillips Transportation Company and transported to GPM's Hobbs Treater for recycling.

Comment 2. Provide a definition of what GPM considers "slop oil" and contributing streams.

Response: Slop oil is defined as crude oil, condensate and saltwater from the pipeline, compressor drippings (incidental quantities of lube oil and antifreeze from environmental drains) and washwater from the compressor engines.

Comment 3. Provide the Material Safety Data Sheet (MSDS) for the antifreeze and lube oil stored on location.

Mr. William J. LeMay
January 12, 1995
page 2

Response: Material Safety Data Sheets are provided for both antifreeze and lube oil as attachment 1.

Comment 6. The application diagram indicates that a below-grade containment sump is present. Is the sump double-lined with leak detection? If not, propose what GPM will do to ensure integrity of the sump.

Response: The below-grade sump for collection of waste oils is an enclosed tank set in a containment sump with a concrete bottom and corrugated steel siding. A small sump pump is set in the bottom to remove any accumulation of rainwater. Visual inspections of the sump are performed on a routine basis to ensure that no spillage or over-fillage occurs.

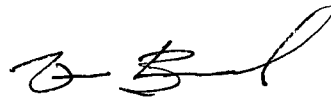
Comment 7. Provide the site rated horsepower for the compressor.

Response: The compressor engine is site rated at 440 horsepower.

Attachment 2 provides an updated site plan (figure 2 of the discharge plan application, October 1994) of the Wonton Compressor Station.

On behalf of GPM, I would like to thank you for the opportunity to respond to the OCD's request for additional information. I believe we have sufficiently addressed the concerns of the December 1, 1994 letter. If you require additional information or have any questions, please contact me at (915) 368-1085.

Sincerely,



Vince Bernard
Safety & Environmental Director
New Mexico Region

VBB:mdp
Attachments (2)

cc: Maureen Gannon - GCL Albuquerque

Attachment 1

Material Safety Data Sheet (MSDS)
Antifreeze and Lube Oil

Date October, 1985**MATERIAL SAFETY DATA SHEET***Class*
001981

Page 1 of 1

Product Name:

ANTIFREEZE*2 10 BBL Steady Tank*
6000 GAL Liquids
*Plant Area*PHILLIPS PETROLEUM COMPANY
Bartlesville, Oklahoma 74004

Emergency Phone Nos.

918-661-3865 (during business)

918-661-8118 (after hours)



WORLDWIDE



USA AND CANADA

OTHER COUNTRIES

PRODUCT IDENTIFICATION

Synonyms: NE

Chemical Name: Ethylene Glycol

Chemical Family: Glycol

Chemical Formula: $C_2H_6O_2$

CAS Reg. No: 107-21-1

Product No: NE

Product and/or Components Entered on EPA's TSCA Inventory: Yes ☒ No ☐**HAZARDOUS COMPONENTS**

<u>Ingredients</u>	<u>CAS Number</u>	<u>% By Wt.</u>	<u>OSHA PEL</u>	<u>ACGIH TLV</u>
Ethylene Glycol and other Glycols	107-21-1	88-90	NE	50*
Inhibitors and Dye	Various	10-12	NE	NE

* Ceiling Limit

MATERIAL SAFETY DATA SHEET

Page 3 of

HEALTH HAZARD DATA

RECOMMENDED EXPOSURE LIMITS: ACGIH TLV 50 ppm (ceiling)

ACUTE EFFECTS OF OVEREXPOSURE:

EYE: May cause moderate irritation. Repeated vapor exposure causes severe eye irritation.

SKIN: May cause moderate irritation. Can be absorbed through skin in dangerous amounts.

INHALATION: Causes nausea, vomiting, increased heart rate, drop in blood pressure, depressed reflexes, seizures, convulsions, changes in the eyes, coma. May be aspirated into lungs if swallowed.

INGESTION: Causes eye changes such as optic atrophy and nystagmus. May cause cyanosis.

SUBCHRONIC AND CHRONIC EFFECTS OF OVEREXPOSURE:

Causes central nervous system depression.

OTHER HEALTH EFFECTS: No known applicable information.

HEALTH HAZARD CATEGORIES: (For Epichlorohydrin)

	Animal	Human		Animal	Human
Known Carcinogen	<input type="checkbox"/>	<input type="checkbox"/>	Toxic	<input type="checkbox"/>	<input type="checkbox"/>
Suspect Carcinogen	<input type="checkbox"/>	<input type="checkbox"/>	Corrosive	<input type="checkbox"/>	<input type="checkbox"/>
Mutagen	<input type="checkbox"/>	<input type="checkbox"/>	Irritant	<input type="checkbox"/>	<input type="checkbox"/>
Teratogen	<input type="checkbox"/>	<input type="checkbox"/>	Target Organ Toxin	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Allergic Sensitizer	<input type="checkbox"/>	<input type="checkbox"/>	Specify <u>Causes kidney damage</u>		
Highly Toxic	<input type="checkbox"/>	<input type="checkbox"/>	<u>eye damage.</u>		

FIRST AID AND EMERGENCY PROCEDURES:

EYE: Flush eyes with running water for at least 15 minutes. If irritation develops seek medical attention.

SKIN: Wash with soap and water. If irritation develops, seek medical attention.

INHALATION: Remove from exposure. If illness or adverse symptoms develop, seek medical attention.

MATERIAL SAFETY DATA SHEET

Page 3 of 6

HEALTH HAZARD DATA

RECOMMENDED EXPOSURE LIMITS: ACGIH TLV 50 ppm (ceiling)

ACUTE EFFECTS OF OVEREXPOSURE:

EYE: May cause moderate irritation. Repeated vapor exposure causes severe eye irritation.

SKIN: May cause moderate irritation. Can be absorbed through skin in dangerous amounts.

INHALATION: Causes nausea, vomiting, increased heart rate, drop in blood pressure, depressed reflexes, seizures, convulsions, changes in the eyes, coma. May be aspirated into lungs if swallowed.

INGESTION: Causes eye changes such as optic atrophy and nystagmus. May cause cyanosis.

SUBCHRONIC AND CHRONIC EFFECTS OF OVEREXPOSURE:

Causes central nervous system depression.

OTHER HEALTH EFFECTS: No known applicable information.

HEALTH HAZARD CATEGORIES: (For Epichlorohydrin)

	Animal	Human		Animal	Human
Known Carcinogen	<input type="checkbox"/>	<input type="checkbox"/>	Toxic	<input type="checkbox"/>	<input type="checkbox"/>
Suspect Carcinogen	<input type="checkbox"/>	<input type="checkbox"/>	Corrosive	<input type="checkbox"/>	<input type="checkbox"/>
Mutagen	<input type="checkbox"/>	<input type="checkbox"/>	Irritant	<input type="checkbox"/>	<input type="checkbox"/>
Teratogen	<input type="checkbox"/>	<input type="checkbox"/>	Target Organ Toxin	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Allergic Sensitizer	<input type="checkbox"/>	<input type="checkbox"/>	Specify <u>Causes kidney damage</u>		
Highly Toxic	<input type="checkbox"/>	<input type="checkbox"/>	<u>eye damage.</u>		

FIRST AID AND EMERGENCY PROCEDURES:

EYE: Flush eyes with running water for at least 15 minutes. If irritation develops, seek medical attention.

SKIN: Wash with soap and water. If irritation develops, seek medical attention.

INHALATION: Remove from exposure. If illness or adverse symptoms develop, seek medical attention.

MATERIAL SAFETY DATA SHEET

Page 4 of 6

PHYSICAL DATA

Appearance: Liquid

Odor: Mild

Boiling Point: 330 (166°C)

Vapor Pressure: NE

Vapor Density (Air = 1): > 1

Solubility in Water: Complete

Specific Gravity (H₂O = 1): 1.11 - 1.14 at 60/60°F

Percent Volatile by Volume: 100

Evaporation Rate (Butyl Acetate = 1): < 1

Viscosity: NE

FIRE and EXPLOSION DATA

Flash Point (Method Used): 250°F (121°C) (COC, ASTM D92)

Flammable Limits (% By Volume in Air): LEL 3.2 UEL NE (For Ethylene Glycol)

Fire Extinguishing Media: Dry chemical, foam or carbon dioxide (CO₂).

Special Fire Fighting Procedures: Evacuate area of all unnecessary personnel. Shut off source, if possible. Use NIOSH/MSHA approved self-contained breathing apparatus and other protective equipment and/or garments described on Page 2 if conditions warrant. Water fog or spray may be used to cool exposed equipment and containers.

Fire and Explosion Hazards: Carbon oxides and various hydrocarbons formed when burned.

SPILL, LEAK and DISPOSAL PROCEDURES

Precautions Required if Material is Released or Spilled: Evacuate area of all unnecessary personnel. Wear protective equipment and/or garments described on Page 2 if exposure conditions warrant. Shut off source, if possible and contain spill. Protect from ignition. Keep out of water sources and sewers. Absorb in dry, inert material (sand, clay, sawdust, etc.). Transfer to disposal containers.

Waste Disposal (Insure Conformity with all Applicable Disposal Regulations): Incinerate or otherwise manage in a permitted waste management facility.

M MATERIAL SAFETY DATA SHEET

Page 5 of

F DOT TRANSPORTATION

Shipping Name: NA
Hazard Class: NA
ID Number: NA
Marking: NA
Label: NA
Placard: NA
Hazardous Substance/RQ: NA
Shipping Description: NA
Packaging References: NA

RCRA CLASSIFICATION (FOR UNADULTERATED PRODUCT AS A WASTE)
NA

PROTECTIVE MEASURES DURING REPAIR AND MAINTENANCE OF CONTAMINATED EQUIPMENT

Wear protective equipment and/or garments described on Page 2 if exposure conditions warrant. Use NIOSH/MSHA approved respiratory protection, such as air-supplied respirator in confined spaces or other poorly ventilated areas. See Page 2 for protective clothing requirements. Contact immediate supervisor for specific instructions before work is initiated.

HAZARD CLASSIFICATION

THIS PRODUCT MEETS THE FOLLOWING HAZARD DEFINITION(S) AS DEFINED BY OCCUPATIONAL SAFETY AND HEALTH REGULATIONS (29 CFR PART 1910.1200):

- | | | |
|---|--|---|
| <input type="checkbox"/> Not Hazardous | <input type="checkbox"/> Flammable Solid | <input type="checkbox"/> Oxidizer |
| <input type="checkbox"/> Combustible Liquid | <input type="checkbox"/> Flammable Aerosol | <input type="checkbox"/> Pyrophoric |
| <input type="checkbox"/> Compressed Gas | <input type="checkbox"/> Explosive | <input type="checkbox"/> Unstable |
| <input type="checkbox"/> Flammable Gas | <input checked="" type="checkbox"/> Health Hazard (See Page 3) | <input type="checkbox"/> Water Reactive |



USA and WORLDWIDE

June 30, 1993

Material Safety Data Sheet

ECLIPSE™ "W" NATURAL GAS ENGINE OIL (ALL GRADES)

PHILLIPS 66 COMPANY
A Division of Phillips Petroleum Company
Bartlesville, Oklahoma 74004

PHONE NUMBERS
Emergency: (918) 661-8118
General MSDS Information: (918) 661-8327
For Additional MSDSs: (918) 661-5952

A. Product Identification

Synonyms: SAE 20W-40, 30/40
Chemical Name: Mixture
Chemical Family: Hydrocarbon
Chemical Formula: Mixture
CAS Reg. No.: Mixture
Product No.: 45740, 45750

Product and/or Components Entered on EPA's TSCA Inventory: YES

This product is in U.S. commerce, and is listed in the Toxic Substances Control Act (TSCA) Inventory of Chemicals; hence, it may be subject to applicable TSCA provisions and restrictions.

B. Components

Ingredients

CAS
NumberX
By Wt.OSHA
PELACGIH
TLV

This product does not meet the definition of a hazardous material given in 29 CFR Part 1910.1200(OSHA). Information on this form is furnished as a customer service.

Post-it™ brand fax transmittal memo 767		# of pages >
To: Jimmy	From: Lena	
Co.	Co.	
Dept.	Phone #	
Fax #	Fax #	

NA - Not Applicable NE - Not Established

C. Personal Protection Information

Ventilation: Use adequate ventilation to control exposure below recommended levels.

Respiratory Protection: Not generally required. For concentrations exceeding the recommended exposure level, use NIOSH/MSHA approved air purifying respirator.

Eye Protection: Use safety glasses with side shields. For splash protection use chemical goggles and face shield.

Skin Protection: Use protective garments to prevent skin contact.

NOTE: Personal protection information shown in Section C is based upon general information as to normal uses and conditions. Where special or unusual uses or conditions exist, it is suggested that the expert assistance of an industrial hygienist or other qualified professional be sought.

D. Handling and Storage Precautions

Avoid contact with eyes, skin or clothing. Avoid breathing vapors, mist, fume or dust. Use with adequate ventilation. Wear protective equipment and/or garments described in Section C if exposure conditions warrant. Wash thoroughly after handling. Launder contaminated clothing before reuse. If pressure injected under the skin, can cause gangrene if not treated.

Store in closed containers. Store in well-ventilated area.

E. Reactivity Data

Stability: Stable

Conditions to Avoid: Not Applicable

Incompatibility (Materials to Avoid): Oxygen and strong oxidizing agents.

Hazardous Polymerization: Will Not Occur

Conditions to Avoid: Not Applicable

Hazardous Decomposition Products: Carbon oxides and various hydrocarbons formed when burned.

F. Health Hazard Data

Recommended Exposure Limits:

OSHA PEL and ACGIH TLV for oil mists is 5 mg/m³.

Acute Effects of Overexposure:

- Eye: Mild irritation.
- Skin: Practically non-toxic by skin absorption. Mild irritation with prolonged or repeated contact.
- Inhalation: None expected.
- Ingestion: Practically non-toxic.

Subchronic and Chronic Effects of Overexposure:

No known applicable information.

Other Health Effects:

Pressurized injection of product under the skin can lead to seriously inflamed tissue. If left untreated injury can be gangrenous.

Prolonged and repeated exposure to oil mist poses a risk of pulmonary disease such as lung inflammation. This condition usually causes no symptoms.

Continuous skin contact with used motor oils has caused skin cancer in laboratory animals. Avoid prolonged skin contact with used motor oil.

Health Hazard Categories:

	Animal	Human		Animal	Human
Known Carcinogen	—	—	Toxic	—	—
Suspect Carcinogen	—	—	Corrosive	—	—
Mutagen	—	—	Irritant	—	—
Teratogen	—	—	Target Organ Toxin	—	—
Allergic Sensitizer	—	—	Specify - No known applicable information.	—	—
Highly Toxic	—	—			

First Aid and Emergency Procedures:

- Eye: Flush eyes with running water. If irritation or adverse symptoms develop, seek medical attention.
- Skin: Wash skin with soap and water. If irritation or adverse symptoms develop, seek medical attention.
- Inhalation: Remove from exposure. If illness or adverse symptoms develop, seek medical attention.
- Ingestion: If illness or adverse symptoms develop, seek medical attention.
- Note to Physician: For injection injuries, immediate medical treatment is required. Physicians may call the emergency number (918) 661-8118.

G. Physical Data

Appearance: Colorless to dark liquid
 Odor: Mild
 Boiling Point: > 600F (> 316C)
 Vapor Pressure: < 1 mm Hg @ 68F (20C)
 Vapor Density (Air = 1): > 1
 Solubility in Water: Negligible
 Specific Gravity (H2O = 1): 0.875 - 0.895 @ 60F (16C)
 Percent Volatile by Volume: Negligible
 Evaporation Rate (= 1): Negligible
 Viscosity: 35 - 241 cs @ 104F (40C)

H. Fire and Explosion Data

Flash Point (Method Used): > 365F (> 185C)(COC, ASTM D92)
 Flammable Limits (X by Volume in Air): LEL - Not Established
 UEL - Not Established

Fire Extinguishing Media: Dry chemical, foam or carbon dioxide (CO2)

Special Fire Fighting Procedures: Evacuate area of all unnecessary personnel. Shut off source, if possible. Use NIOSH/MSHA approved self-contained breathing apparatus and other protective equipment and/or garments described in Section C if conditions warrant. Water fog or spray may be used to cool exposed containers and equipment.

Fire and Explosion Hazards: Carbon oxides and various hydrocarbons formed when burned.

I. Spill, Leak and Disposal Procedures

Precautions Required if Material is Released or Spilled: Wear protective equipment and/or garments described in Section C if exposure conditions warrant. Shut off source, if possible and contain spill. Keep out of water sources and sewers. Absorb in dry, inert material. Transfer to disposal drums.

Waste Disposal (Insure Conformity with all Applicable Disposal Regulations): Incinerate or otherwise manage at a permitted waste management facility.

J. DOT Transportation

Shipping Name: Not Regulated
 Hazard Class: Not Regulated
 ID Number: Not Regulated
 Packing Group: Not Regulated
 Marking: Not Regulated
 Label: Not Regulated
 Placard: Not Regulated
 Hazardous Substance/RQ: Not Regulated
 Shipping Description: Not Regulated
 Packaging References: Not Regulated

K. RCRA Classification - Unadulterated Product as a Waste

Prior to disposal, consult your Environmental contact to determine if TCLP (Toxicity Characteristic Leaching Procedure, EPA Test Method 1311) is required. Reference 40 CFR Part 261.

L. Protection Required for Work on Contaminated Equipment

Contact immediate supervisor for specific instructions before work is initiated. Wear protective equipment and/or garments described in Section C if exposure conditions warrant.

M. Hazard Classification

— This product meets the following hazard definition(s) as defined by the Occupational Safety and Health Hazard Communication Standard (29 CFR Section 1910.1200):

— Combustible Liquid	— Flammable Aerosol	— Oxidizer
— Compressed Gas	— Explosive	— Pyrophoric
— Flammable Gas	— Health Hazard (Section F)	— Unstable
— Flammable Liquid	— Organic Peroxide	— Water Reactive
— Flammable Solid		

☒ Based on information presently available, this product does not meet any of the hazard definitions of 29 CFR Section 1910.1200.

N. Additional Comments

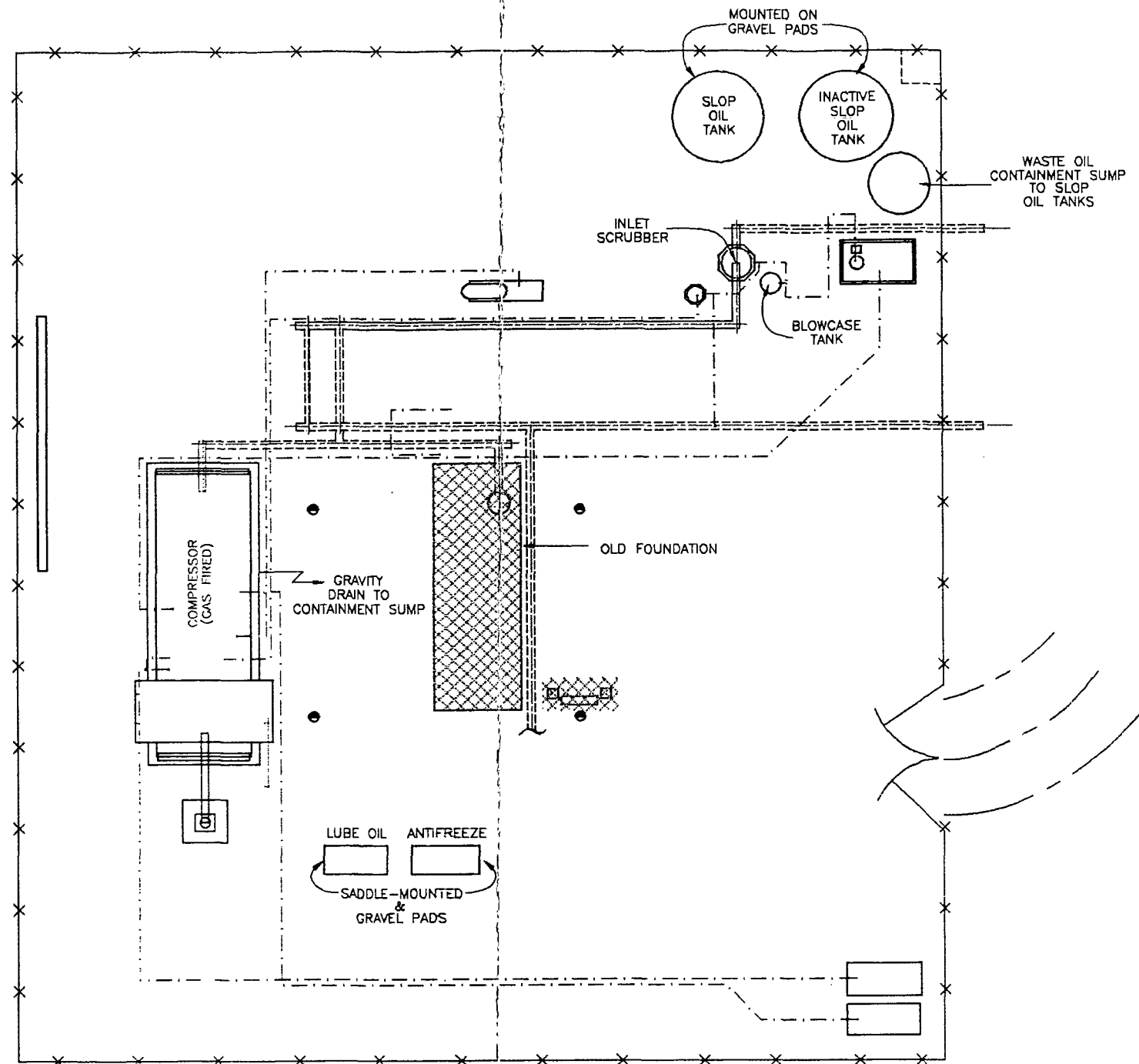
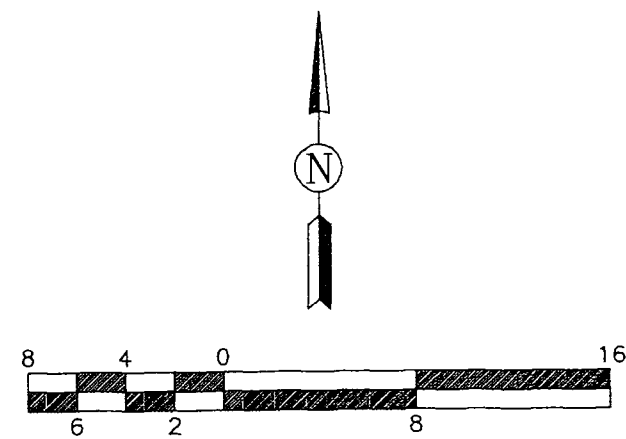
SARA 313

As of the preparation date, this product did not contain a chemical or chemicals subject to the reporting requirements of Section 313 of Title III of the Superfund Amendments and Reauthorization Act of 1986 and 40 CFR Part 372.

Phillips Petroleum Company (references to Phillips Petroleum Company or Phillips includes its divisions, affiliates and subsidiaries) believes that the information contained herein (including data and statements) is accurate as of the date hereof. NO WARRANTY OF MERCHANTABILITY, FITNESS FOR ANY PARTICULAR PURPOSE OR ANY OTHER WARRANTY, EXPRESS OR IMPLIED, IS MADE AS CONCERNS THE INFORMATION HEREIN PROVIDED. The information provided herein relates only to the specific product designated and may not be valid where such product is used in combination with any other materials or in any process. Further, since the conditions and methods of use of the product and information referred to herein are beyond the control of Phillips, Phillips expressly disclaims any and all liability as to any results obtained or arising from any use of the product or such information. No statement made herein shall be construed as a permission or recommendation for the use of any product in a manner that might infringe existing patents.

Attachment 2

Wonton Compressor Station Site Plan



EXPLANATION

- SUPPLY LINES
- .-.- SUCCTION TUBES
- x-x FENCE
- SUPPORT POST

GCL

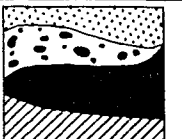


FIGURE 2
WONTON
COMPRESSOR STATION
SITE PLAN

CLIENT: GPM	
AUTHOR: W.J.G.	DATE: 12/20/94
DRAWN BY: M.P.	REV. NO.: 2
CHECKED BY: M.C.S.	FILE: WONTON.DWG

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe, New Mexico 87504-2088, Telephone (505) 827-5800:

(GW-177) - GPM Gas Corporation, Vincent Bernard, Safety and Environmental Supervisor, 4044 Penbrook, Odessa, Texas, 79762, has submitted an application for a discharge plan for the Maljamar Compressor Station located in the NE/4 SE/4, Section 20, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility . Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth ranging from 25 to 175 feet with a total dissolved solids concentration of about 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

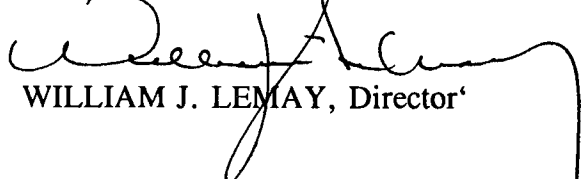
(GW-178) - GPM Gas Corporation, Vincent Bernard, Safety and Environmental Supervisor, 4044 Penbrook, Odessa, Texas, 79762, has submitted an application for a discharge plan for the Wonton Compressor Station located in the NE/4 SE/4, Section 10, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. There are no anticipated waste discharges from this facility . Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth ranging from 100 to 200 feet with a total dissolved solids concentration of less than 1100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico,
on this 3rd day of February, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

S E A L



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

December 1, 1994

CERTIFIED MAIL

RETURN RECEIPT NO. P-176-012-282

Mr. Vince Bernard
GPM Gas Services Company
4044 Penbrook
Odessa, Texas 79762

**RE: PROPOSED DISCHARGE PLAN
WONTON COMPRESSOR STATION
LEA COUNTY, NEW MEXICO**

Dear Mr. Bernard:

The Oil Conservation Division (OCD) has received and is in the process of reviewing the discharge plan application dated October 24, 1994 for the above-referenced facility.

The following comments and requests for additional information are based upon the OCD's review of the application.

1. The application states that an inlet scrubber and a water knock out tank are present at the facility but fails to describe any associated sources, quantities and quality of potential or actual waste/product streams. Provide the information as to how fluids separated at the inlet scrubber are transferred, stored and what method of disposal is used to dispose of any waste associated with separation.
2. Provide a definition of what GPM considers "slop oil" and contributing streams.
3. Provide the material safety data (MSD) sheet for the antifreeze and lube oil stored on location.

Mr. Vince Bernard
December 1, 1994
Page 2

6. The application diagram indicates that a below grade containment sump is present. Is the sump double lined with leak detection? If not, propose what GPM will do to ensure integrity of the sump.
7. Provide the site rated horsepower for the compressor.

Submission of the above requested information will allow the review process to continue. If you have any questions please call me at (505) 827-7153.

Sincerely,

A handwritten signature in cursive script, appearing to read "Chris Eustice".

Chris Eustice
Geologist

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 10-24-94,

or cash received on _____ in the amount of \$ 50.00

from GPM Gas Services Co

for (GW178) Won-Ton Compressor Station

Submitted by: _____ Date: _____

Submitted to ASD by: CHRIS EUSTICE Date: 11-2-94

Received in ASD by: Alce G. Galt Date: 11-2-94

Filing Fee ☒ New Facility ☐ Renewal ☐

Modification ☐ Other ☐

Organization Code 521.07 Applicable FY 95

To be deposited in the Water Quality Management Fund.

Full Payment ☐ or Annual Increment ☐

ELD CHECK



GPM GAS CORPORATION

BARTLESVILLE, OKLAHOMA 74004

86-82
1031

GROUP/STAFF	LOCATION	DATE	CHECK NO.	AMOUNT
NMR(JR1786)	Odessa, Texas	October 24, 1994	[REDACTED]	\$50.00

Fifty & 00/100 ----- DOLLARS

AY TO ORDER OF New Mexico Enviroment Dept. Water Quality Management VOID IF IN EXCESS OF \$1,000.00
OCD Santa Fe Office
P. O. Box 2088
State Land Office Bldg.
Santa Fe, New Mexico 87504

GPM GAS CORPORATION

D-51

WESTSTAR BANK, n.a. BARTLESVILLE, OKLAHOMA
BARTLESVILLE, OK 74003

GR Glesman
AGENT

877

GW-178



GPM GAS SERVICES COMPANY
A DIVISION OF PHILLIPS PETROLEUM COMPANY

4044 PENBROOK
ODESSA, TX 79762

October 24, 1994

130' 1100 ppm TDS
REC

OCT 26 1994

OIL CC.
RECEIVED

OCT 26 1994

OIL CONSERVATION DIV.
SANTA FE

Mr. William J. LeMay
Director, State of New Mexico
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

RE: Discharge Plan for Won-Ton Compressor
Station, Lea County, New Mexico

Dear Mr. LeMay:

Please reference your letter of June 27, 1994 in which GPM Gas Corporation (GPM) was notified by the New Mexico Oil Conservation Division that under the provision of the Water Quality Control Commission (WQCC) Regulations, the filing of a discharge plan is required for our Won-Ton Compressor Station.

GPM is pleased to submit a discharge plan application for the Won-Ton Compressor Station located in Lea County, 20 miles east of Buckeye, New Mexico. The discharge plan application was prepared in accordance with the requirements of Sections 3-106 and 3-107 of the WQCC regulations. The associated filing fee in the amount of fifty dollars (\$50.00) is attached.

If you have any questions concerning the contents of the attached discharge plan application, please contact me at (915) 368-1085. GPM awaits your response regarding approval of this application.

Sincerely,

Vince Bernard
Safety & Environmental Director
New Mexico Region

VBB:mdp
Enclosure

cc: D.A. Stell
M.S. Nault
Maureen Gannon - GCL



BRUCE KING
GOVERNOR

OIL CONSERVATION DIVISION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

5/25/94
C. [unclear]
for [unclear]

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Mr. Vince Bernard
Safety & Environmental Supervisor
GPM Gas Corporation
4044 Penbrook
Odessa, TX 79762

Re: Used compressor oil located at Won-Ton Booster Station

Dear Mr. Bernard,

Per our telephone conversation on May 13, 1994, and your request to haul used compressor oil from the Won-Ton booster station to the GPM Hobbs plant, in order to recycle this oil into the crude pipeline system, is hereby approved under the following conditions:

1. GPM sends in a completed C-117A form for approval. After it is approved by the District Supervisor, this form will be returned to you with a permit No. assigned to it. This allows your company and the transporter to transport this material.

This material will be classified as "Miscellaneous Hydrocarbons".

Please note this permit gives you authority only to haul this material on a one-time basis. A copy of this permit must be present when transporting this material.

2. It is GPM's responsibility to ensure that all other Federal, State and Local Laws are abided by and this procedure is legal under those applicable laws.

GPM shall demonstrate this proof of legality by issuing a statement with documentation submitted along with the C-117A form.



GPM GAS CORPORATION

BARTLESVILLE, OKLAHOMA 74004

DESCRIPTION

CHECK NO.

New Mexico Region
October 24, 1994

GW-178 Wonton

New Mexico Enviroment Dept. Water Quality Management
OCD Santa Fe Office
P. O. Box 2088
State Land Office Bldg.
Santa Fe, New Mexico 87504

Payment to NMED for Water Quality Management at Wonton Booster - \$50.00

Charge: 058121-860

LEDGER	LOC.	EMPLOYEE NO.	CL.

FORM 9004-34 3-92

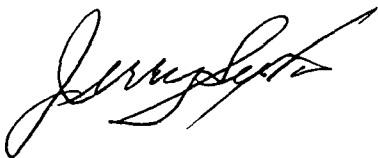
THE ATTACHED CHECK IS IN FULL PAYMENT OF ITEMS STATED ABOVE. ENDORSEMENT MUST BE IDENTICAL WITH THE PAYEE DESIGNATED.

DETACH BEFORE DEPOSITING AND RETAIN FOR YOUR FILES.

In addition, the NMOCD approval does not relieve you of any liability which may be actionable under any other laws and/or regulations.

It you have any questions please don't hesitate to call or write.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Jerry Sexton".

Jerry Sexton-District I Supervisor

Submit 5 copies to Appropriate District Office

DISTRICT I

P.O.Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-117 A
Revised 4-1-91

PERMIT NO. _____

TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSPORTATION OF MISCELLANEOUS HYDROCARBONS AND DISPOSAL PERMIT

Operator or Owner _____ Address _____

Lease or Facility Name _____ Location _____

U.L. - Sec. - Twp. - Rge.

OPERATION TO BE PERFORMED:

☐ Tank Cleaning ☐ Sediment Oil Removal ☐ Transportation of Miscellaneous Hydrocarbons

Operator or Owner Representative authorizing work _____

Date Work to be Performed _____

TANK CLEANING DATA Tank Number: _____ Volume _____

Tank Type _____ Volume Below Load Line _____

SEDIMENT OIL OR MISCELLANEOUS HYDROCARBON DATA

Sediment Oil from: ☐ Pit ☐ Cellar ☐ Other

MISCELLANEOUS OIL

Tank Bottoms From: ☐ Pipeline Station ☐ Crude Terminal ☐ Refinery ☐ Other*

Catchings From: ☐ Gasoline Plant ☐ Gathering Lines ☐ Salt Water Disposal System ☐ Other*

Pipeline Break Oil or Spill ☐

*Other (Explain) _____

VOLUME AND DESTINATION:

Estimated Volume _____ Bbls. Field test volume of good oil _____ Bbls.

(Not required prior to Division approval)

Destination (Name and Location of treating plant or other facility) _____

DESTRUCTION OF SEDIMENT OIL BY:

☐ Burning ☐ Pit Disposal ☐ Use on Roads or firewalls ☐ Other

(Explain) _____

Location of Destruction _____

Justification of Destruction _____

CERTIFICATION: (APPLICATION MAY BE MADE BY EITHER OF THE FOLLOWING)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Owner _____ Transporter _____

By _____ Address _____

Title _____ Signature _____

Date _____ Title _____ Date _____

OIL CONSERVATION DIVISION

Approved By _____ Title _____ Date _____

A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK CLEANING, REMOVAL OF SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED WITH TANK BOTTOMS, SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO WHICH IT IS DELIVERED.

DISTRIBUTION BY OCD	
<input type="checkbox"/>	Santa Fe
<input type="checkbox"/>	File
<input type="checkbox"/>	Operator
<input type="checkbox"/>	Transporter (2)



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

June 27, 1994

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-230

Mr. Vincent Bernard
GPM Gas Services Company
Safety and Environmental Supervisor
4044 Penbrook
Odessa, Texas 79762

**RE: Discharge Plan Requirement
Won-Ton Compressor Station
Lea County, New Mexico**

Dear Mr. Bernard:

Under the provision of the Water Quality Control Commission (WQCC) Regulations, you are hereby notified that the filing of a discharge plan is required for the Won-Ton Compressor Station located in SE/4 Section 10, Township 17 South, Range 37 East, Lea County, New Mexico.

The notification of discharge plan requirement is pursuant to Section 3-104 and 3-106 of the WQCC regulations. The discharge plan, defined in Section 1.101.P of the WQCC regulations should cover all discharges of effluent or leachate at the plant site or adjacent to the plant site. Included in the plan should be plans for controlling spills and accidental discharges at the facility, including detection of leaks in buried underground tanks and/or piping.

Pursuant to Section 3-106.A, a discharge plan should be submitted for approval to the OCD Director within 120 days of receipt of this letter. Three copies of the discharge plan should be submitted.

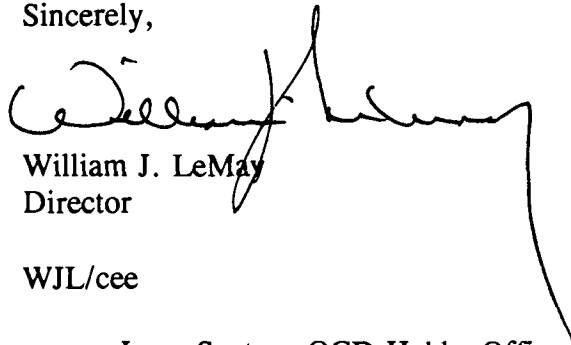
A copy of the regulations is enclosed for your convenience. Also enclosed is an OCD guideline for the preparation of discharge plans at compressor stations. The guideline addresses berming of tanks, curbing and paving of process areas susceptible to leaks or spills and the disposition of any solid wastes.

The discharge plan is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate of thirteen hundred-eighty (1380) dollars for compressor stations with horsepower in excess of 3000 hp. The fifty (50) dollar filing fee is due when the discharge plan is submitted. The flat rate fee is due upon approval of the discharge plan.

Please make all checks payable to: **NMED Water Quality Management** and addressed to the OCD Santa Fe office.

If there are any questions on this matter, please feel free to contact Chris Eustice at 827-5824.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long horizontal flourish extending to the right.

William J. LeMay
Director

WJL/cee

cc: Jerry Sexton, OCD Hobbs Office

INTER-OFFICE MEMO

To file: GPM Maljamar Booster Station

Date: April 28, 1994

Time: 1:32 pm

Telephone call: X Meeting: Other:

Person called or attending: Vince Banard

REFERENCE: Maljamar Booster station

Subject: Waste Compressor Oil

Comments: Vince call and wanted to know how the witnessing of the waste stream went. I informed him that CRI will not take this waste in their treating plant.

He said he was disappointed that it couldn't be taken there, because they had run the analysis. I informed him that this is a non-exempt waste and a waste determination would have to be made no matter where it is disposed of, so to make sure we are not dealing with a hazardous waste.

I gave him examples of where he could take this waste, such as an oil recycler. I also informed him he will need approval from this office and Santa Fe to move this waste.

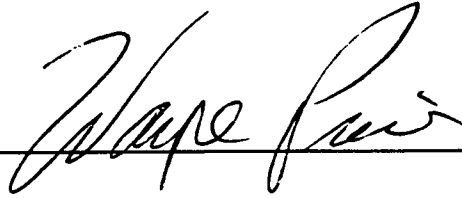
He ask me if he should have contacted me before they had moved it and I said yes. I told him that his field people had told me that they carried it to loco hills, where they were denied disposal.

He will determined where they want to take this material and ask permission from the NMOCD before they move it.

I also told him that it appears that his company might possibly be in violation of the Oil & Gas act by transporting these hydrocarbon liquids without

permission, but this agency will work with him to make sure the waste is disposed of properly. He indicated that GPM appreciate this cooperation and they will contact us before moving any more waste of this nature.

Wayne Price

A handwritten signature in cursive script, appearing to read "Wayne Price", is written over a horizontal line.

INTER-OFFICE MEMO

To file: GPM-Maljamar Booster/Won-Ton Booster/Lee Gas Plant

Date: April 28, 1994
Time: 3:24 pm

Telephone call: _____ Meeting: _____ Other: _XXX_

Person called or attending: NA

REFERENCE: Waste

Subject: Summary as of today:

Comments: On April 4, 1994 Vince Bernard of GPM called at about 10:00 am. He told me they have some BS&W that they want to carry to CRI and need me to call CRI to get permission. I ask him where is the waste and what was it. he said it was at our Lee Gas plant near Buckeye and said it is dirt and oily sludge, typically oil field type BS&W. He said that it is in a vacuum truck that is costing them a lot of money per hour and they need to unload it as soon as possible. I ask him to be more specific, he said it is from around the gas plant compressor stations. It is their under standing that material generated around gas plants is exempt. I ask him if it had any compressor oil in it. He said yes maybe some.

I told him it appears to me that this material would be classified as non-exempt as described in the E&P waste determination put out in the FED REG. He ask what needs to be done, and I told him that the material must be tested first to determine if it is hazardous. He said ok they would test it. I told him that I would like to witness the test. He ask what could they do with it, I told him that he could store it on site until we find out the status of the waste. He ask if they could put it in a tank. I said yes, but make sure it is clean. He said they would call me when they get ready to sample.

On April 26, 1994 about 9:30 am Vince Bernard called and said he had the results back on the waste material and he would fax them to me. I ask him why he didn't call, that I had requested to witness the sampling. He said he didn't reminder me asking me. I said ok i will want to go the site and look at the waste. He said that he would get Mike Couch in touch with me since he was the one that sampled. Mike called and said that the waste was generated at the Maljamar booster station and the waste is now at the Won-Ton station.

See other reports.

Wayne Price

A handwritten signature in dark ink, appearing to read "Wayne Price", is written over a horizontal line.

Date

5/26

Please deliver this fax to WAYNE PRICE as soon as possible. It should consist of 4 pages, including this cover sheet.

This fax is being sent from VINCE BERNARD at 915-368-1170 (fax) or 915-368-1085. If the fax is illegible or incomplete, please call.



GPM GAS CORPORATION



**101 E. Marland
Hobbs, NM 88240
505-393-2326
FAX 505-393-2476**

Chain of Custody Record

Project I.D. _____

Project Location MALJAMAR BSTR

Sampled By _____

Client Name M.S. NAULT GPM

Address WEST STAR RT. BOX 448, LOUINGTON N.H.
88260

Telephone 397-5701 397-5716

Sample Number	Date	Time	Composite	Grab	Sample Location	Number of Containers	Analysis Required								Remarks (Type sample, preservation, etc.)		
							TCLP	HWC									
	4/7/94	820			Compressor Room Basement	2	X	X									REPORT & INVOICE TO VINCE BERNARD IN ODESSA, TX fax - Bernard: 915-368-1170 GPM 4044 Pembroke Odessa TX 79762
<i>cardinal's brought at WORKING 177? for mile?</i>																	

Released by: (Signature)
M.D. Couch

Released by: (Signature)

Date
4/7/94

Time
820

Date

Time

Received by: (Signature)
Mike Lawler

Received by: (Signature)

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for the analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the



TCLP ANALYSIS REPORT

Company: GPM
Address: 4044 Penbrook
City, State: Odessa, TX 79762

Date: 4/20/94
Lab#: H1602

Project Name:
Project Location: Maljamar
Sampled by: n/s
Type of Sample: liquid

Date: 4/7/94
Sample Condition: GIST

Sample ID: Compressor Room Basement

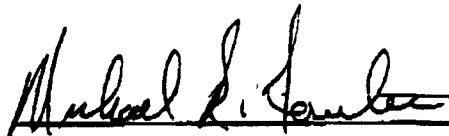
TCLP INORGANICS (Leachate)

<u>PARAMETER</u>	<u>RESULT</u>	<u>UNITS</u>
Arsenic	0.040	mg/L
Barium	1.70	mg/L
Cadmium	<0.005	mg/L
Chromium	<0.05	mg/L
Lead	<0.1	mg/L
Mercury	0.0007	mg/L
Selenium	<0.002	mg/L
Silver	0.013	mg/L

HAZARDOUS WASTE CHARACTERIZATION

<u>PARAMETER</u>	<u>RESULT</u>	<u>UNITS</u>
Ignitability (Pensky-Martens Closed Cup)	>140 Degrees	F
Corrosivity, (pH)	6.63	
Reactivity-S	No Reaction (<0.01)	mg/kg
Reactivity-CN	No Reaction (<0.01)	mg/kg

METHODS: TCLP ORGANICS - EPA 8240/8270
METHODS: TCLP INORGANICS (Leachate) - EPA 1311/3005/7000
METHODS: HWC - EPA SW 846


Michael R. Fowler

4-20-94
Date


**CARDINAL
LABORATORIES**

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TEXAS 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NEW MEXICO 88240

TCLP ANALYSIS REPORT

Company: GPM
 Address: 4044 Penbrook
 City, State: Odessa, TX 79762

Date: 4/20/94
 Lab # H1602

Project Name:
 Project Location: Maljamar
 Sampled by: not supplied
 Type of Sample: liquid Sample Condition: GIST

Date: 4/7/94

Sample ID: Compressor Room Basement

TCLP ORGANICS

<u>PARAMETER</u>	<u>RESULT</u>	<u>UNITS</u>
Benzene	<0.025	mg/L
Carbon Tetrachloride	<0.025	mg/L
Chlorobenzene	<0.025	mg/L
Chloroform	<0.025	mg/L
1,4-Dichlorobenzene	<0.025	mg/L
1,2-Dichloroethane	<0.025	mg/L
1,1-Dichloroethane	<0.025	mg/L
2,4-Dinitrotoluene	<0.020	mg/L
Hexachlorobenzene	<0.020	mg/L
Hexachlorobutadiene	<0.020	mg/L
Hexachloroethane	<0.020	mg/L
Nitrobenzene	<0.020	mg/L
Pentachlorophenol	<0.100	mg/L
Tetrachloroethylene	<0.025	mg/L
Trichloroethylene	<0.025	mg/L
2,4,5-Trichlorophenol	<0.020	mg/L
2,4,6-Trichlorophenol	<0.020	mg/L
Vinyl Chloride	<0.050	mg/L
Cresol (O,M,P)	<0.020	mg/L
Methy Ethyl Ketone	0.215	mg/L
Pyridine	<0.020	mg/L

INTER-OFFICE MEMO

To file: GPM- Maljamar Booster Station

Date: April 28, 1994

Time: 8:30 am - 10:30 am

Telephone call: _____ Meeting: X Other: Field trip

Person called or attending: Buddy Hill, Wayne Price- NMOCD
Mike Couch-GPM

REFERENCE: Maljamar Booster Station

Subject: Waste Compressor Oil

Comments: Buddy Hill and I met with Mike Couch-GPM at the Lee Gas Plant Buckeye, NM. Mike took us to the Maljamar Gas booster station. We inspected area of basement below compressor. This area is all concrete. Mike indicated vacuum truck put fresh water into the basement area (sump) and sucked out all of the fluids and debris.

The plant personnel routinely uses stoddard solvent to wash down the engines and floor area which is flushed into the sumps.

We then followed Mr. Couch over to the Won-ton booster station where they had this material stored. I took sample using a homemade dipper supplied by GPM. All oil & water emulsion. Tank was approximately 100 bbl in size and black in color.

I ask why they carried it over here. He then told Buddy and me that the vacuum truck carried it to Westall in Loco Hills and they refused to take it because it was used compressor and/or motor oil. They then tried to take it to CRI, CRI told them they could not unload it until the NMOCD approves.

They then carried it to the won-ton booster because they had a spare tank there. Mike indicated this tank had about 1 foot of fluid in it. He thought it was irrigation water, from a near by sprinkler system. The lid on the thief hatch was off.

I told mike we would have to check CRI and see if they have the capability to take this, and we would let him known.

Wayne Price

A handwritten signature in dark ink, appearing to read 'Wayne Price', written over a horizontal line.

INTER-OFFICE MEMO

To file: CRI Disposal Facility

Date: April 28, 1994
Time: 1:13 pm

Telephone call: X Meeting: Other:

Person called or attending: Steve McLane

REFERENCE: Treating Plant

Subject: Used motor oil, used gas plant compressor oil,
and used hydraulic fluids.

Comments: Steve McLane indicated that CRI does not take
the above listed oils to be recycled through
their treating plant. They only take exempted
crude oil material.

Wayne Price

A handwritten signature in cursive script, appearing to read 'Wayne Price', is written over a horizontal line.

INTER-OFFICE MEMO

To file: GPM-Maljamar Booster

Date: April 28, 1994

Time: 3:01 pm

Telephone call: X Meeting: Other:

Person called or attending: Rhonda with GPM-505-397-5716

REFERENCE: Maljamar Booster waste & Discharge plan

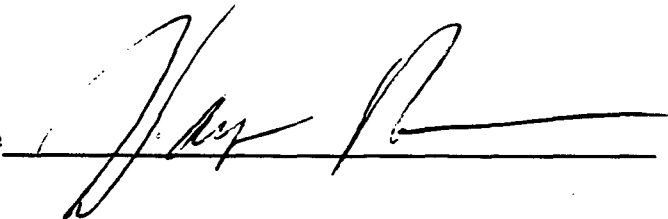
Subject: Left message for Mike Couch

Comments: Do not move waste at Won-ton unless you have permission from NMOCD.

Ask if they have a discharge plan for Maljamar facility and what is the total Horsepower.

She will have Mike call me.

Wayne Price

A handwritten signature in dark ink, appearing to read 'Wayne Price', is written over a horizontal line.



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Mr. Vince Bernard
Safety & Environmental Supervisor
GPM Gas Corporation
4044 Penbrook
Odessa, TX 79762

Re: Used compressor oil located at Won-Ton Booster Station

Dear Mr. Bernard,

Per our telephone conversation on May 13, 1994, and your request to haul used compressor oil from the Won-Ton booster station to the GPM Hobbs plant, in order to recycle this oil into the crude pipeline system, is hereby approved under the following conditions:

1. GPM sends in a completed C-117A form for approval. After it is approved by the District Supervisor, this form will be returned to you with a permit No. assigned to it. This allows your company and the transporter to transport this material.

This material will be classified as "Miscellaneous Hydrocarbons".

Please note this permit gives you authority only to haul this material on a one-time basis. A copy of this permit must be present when transporting this material.

2. It is GPM's responsibility to ensure that all other Federal, State and Local Laws are abided by and this procedure is legal under those applicable laws.

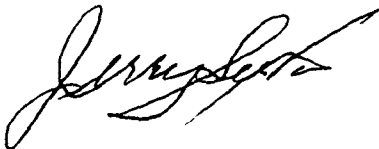
GPM shall demonstrate this proof of legality by issuing a statement with documentation submitted along with the C-117A form.



In addition, the NMOC approval does not relieve you of any liability which may be actionable under any other laws and/or regulations.

It you have any questions please don't hesitate to call or write.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Jerry Sexton".

Jerry Sexton-District I Supervisor

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-117 A

Revised 4-1-91

PERMIT NO. _____

TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSPORTATION OF MISCELLANEOUS HYDROCARBONS AND DISPOSAL PERMIT

Operator or Owner _____ Address _____

Lease or Facility Name _____ Location _____

U.L. - Sec. - Twp. - Rge.

OPERATION TO BE PERFORMED:

☐ Tank Cleaning ☐ Sediment Oil Removal ☐ Transportation of Miscellaneous Hydrocarbons

Operator or Owner Representative authorizing work _____

Date Work to be Performed _____

TANK CLEANING DATA Tank Number _____ Volume _____

Tank Type _____ Volume Below Load Line _____

SEDIMENT OIL OR MISCELLANEOUS HYDROCARBON DATA

Sediment Oil from: ☐ Pit ☐ Cellar ☐ Other

MISCELLANEOUS OIL

Tank Bottoms From: ☐ Pipeline Station ☐ Crude Terminal ☐ Refinery ☐ Other*

Catchings From: ☐ Gasoline Plant ☐ Gathering Lines ☐ Salt Water Disposal System ☐ Other*

Pipeline Break Oil or Spill ☐

*Other (Explain) _____

VOLUME AND DESTINATION:

Estimated Volume _____ Bbls. Field test volume of good oil _____ Bbls.

(Not required prior to Division approval)

Destination (Name and Location of treating plant or other facility) _____

DESTRUCTION OF SEDIMENT OIL BY:

☐ Burning ☐ Pit Disposal ☐ Use on Roads or firewalls ☐ Other

(Explain) _____

Location of Destruction _____

Justification of Destruction _____

CERTIFICATION: (APPLICATION MAY BE MADE BY EITHER OF THE FOLLOWING)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Owner _____ Transporter _____

By _____ Address _____

Title _____ Signature _____

Date _____ Title _____ Date _____

OIL CONSERVATION DIVISION

Approved By _____ Title _____ Date _____

A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK CLEANING, REMOVAL OF SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED WITH TANK BOTTOMS, SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO WHICH IT IS DELIVERED.

DISTRIBUTION BY OCD
1 Santa Fe
1 File
1 Operator
1 Transporter (2)

INTER-OFFICE MEMO

To file: GPM-Maljamar Booster/Won-Ton/Lee Gas Plant

Date: May 2, 1994
Time: 10:18 am

Telephone call: _XXX_ Meeting: _ Other: _

Person called or attending: Mike Couch-GPM Called

REFERENCE: Waste Compressor oil

Subject: Telephone conversation between Wayne Price NMOCD
and Mike Couch-GPM

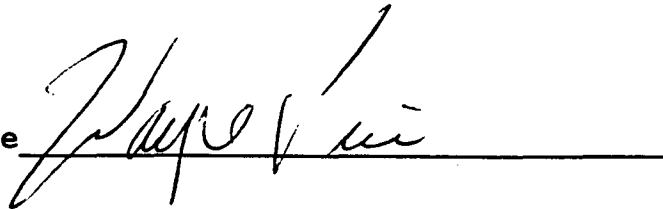
Comments: Mike returned my call from last week. I told Mike I wanted to make sure he understood that GPM is not allowed to move any more waste until they receive permission from the NMOCD. He said he understood this because Vince Bernard had called Friday and told him not to move the waste. I ask Mike if he remembered when they first started working on this project, he thought it was April 8, 1994 but could not really remember, he though he had written it down on his pad at work. I told him I was investigating this situation and for him not to throw away any notes, it could be conceived as destroying evidence. I asked him to tell me where he actually took the sample from. He said it was the tank located at Won-ton where Buddy Hill and Myself followed him too. I asked him if any of the material was disposed of on-site in another tank called "slop oil". He said he assumes so but doesn't have first hand knowledge. I ask him who does, he said the Plant superintendent MS Kault. I reconfirmed that this material did go to Loco Hills, he said yes. I ask him if they carried it to CRI and he said it was in route to there, but didn't know if it actually made it there.

He said that's about when Vince Bernard got involved. He ask me if I knew what day that Vince first called, I told him it was in my log.

I ask Mike what did they normally do with the waste that is in the "slop oil" tank that is located at the Maljamar Booster st., and he said he was just the Maint/const man that he didn't know. I ask him who does, he said that the Plant Superintendent would know.

I told him not to move any waste, I also told him if the valve at won-ton is leaking it is GPM's responsibility to make sure it is handled properly. If they have to, they might need to get another clean tank to transfer it to on site to prevent any contamination to the ground. He said they would make sure they take care of it and would let me know if they have any problems.

Wayne Price

A handwritten signature in cursive script, appearing to read 'Wayne Price', is written over a horizontal line.

INTER-OFFICE MEMO

To file: GPM-Maljamar Booster/Won-Ton/Lee Gas Plant

Date: May 2, 1994

Time: 10:00 am

Telephone call: _____ Meeting: _____ Other: _____

Person called or attending:

REFERENCE: Waste Compressor oil

Subject: Summary of investigation

Comments:

April 29, 1994 Friday

9:42 am; Called Rhonda-GPM ask for name of Trucking co. that hauled waste oil. She will check with Wendall and call back.

9:54 am Rhonda called back and said that Bill Scott-GPM said it was Gandy trucking co. out of Lovington. She thought the tickets were still on Mike's desk. I ask her to have mike call me on monday, he was out.

10:17 am; Called Gandy 396-4948, talked to Cecil, no information.

10:30 am; Called Westall-LoCo Hills 677-2370, talked to Randy Harris, Donnie Mathews, and Dick Mahoney. Donnie Mathews said Dick Mahoney knows info-Dick said that Gandy showed up with vacuum truck said it was just water/trash and skim of oil around compressor st from GPM-Maljamar booster st. Dick refused load after he looked at it and found out it was compressor oil. He described the driver as about 6' tall, heavy set 200-220 lbs. he thought sandy haired, white person.

10:45 am Called Cecil back at Gandy's-Lovington. He said he found out a little bit, I need to call Tatum office-Rue Mauck-398-4960. Called Rue he remembered and pulled

some tickets. It shows a date of April 6, 1994, I set up a time to meet him at approx. 1:45 pm. I ask Rue to look back a week and forward, he said that they only worked there on April 6, 1994. He read what the ticket indicated on it, "clean out compressor pit on # 2 compressor put fluid into slop oil tank." I ask him who was the driver he said Steve Grass. He said that's all the tickets they have. I ask if this driver went to Loco Hills disposal, he said no. I described the driver's description given to me by Dick Mahoney and he said that fits Steve ok.

Called Betty Rollins- Artesia district NMOCd she had no C-117 records on GPM. Also checked Hobbs district log, no record.

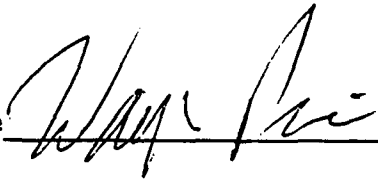
11:28 am; Dale & John Gandy called, Dale told me that they will cooperate in any way just let them know what they need to do. John handled project, he will check when GPM called him. He knew they had a transport, hot oiler & vacuum truck for 3-4 days working at compressor st. They finished 2 sumps, he thought that one sump was put in tank on site called the "slop oil tank". He knew the other was carried to a location between Lovington and Hobbs, by driver Steve Glass. I ask John if it was called Won-ton he thought that was correct. I asked John Gandy did he get C-117, he said no, He thought the rules on that was it had to be greater than 5 BBL's and it wasn't crude oil. John said that he will copy the ticket and send to me. I said that's ok I am meeting with Rue and will pick it up.

1:20 pm on site at Gandy's Tatum office; I meet with Rue Mauch office manager. He had pulled ticket on April 6, and showed me. I ask him if he had anything else on week before he said no. He also showed me another ticket where they had worked there GPM on the 8th. I ask him to let me see the dispatch log and drivers log. Rue then ask me If I had a right to look at these records. I told him that Dale Gandy indicated to me that they will cooperate, I also told him under the Oil & Gas act of NM I can inspect records. I told him if he was uncomfortable to call his boss and get permission, he said no that's ok, what kind of trouble are we in. I told him I was doing a routine check on transporting GPM's waste and the problem appears to be with GPM. I ask him about C-117's, he said they don't normally get them if they are hauling oil for somebody else. He said they do get them for BS&W for their treating plant. After he pulled the drivers log, he found where they had worked at GPM on March 30 or 31. I ask him why he didn't have a work ticket, he went to the back of the office and came back with the tickets for that date. He said they

were in another file.

He supplied me a copy of these tickets and they are attached to this report.

Wayne Price

A handwritten signature in cursive script, appearing to read "Wayne Price", is written over a horizontal line.

24 HOUR SERVICE, CALL
PHO. 398-4960
LOVINGTON 398-4948

GANDY CORPORATION

KILL TRUCKS - VACUUM TRUCKS - WINCH TRUCKS
TANK CLEANING - OIL TREATING
ROUSTABOUTING
NMSCC #14225

1109 E. BROADWAY
BOX 827
TATUM, NEW MEXICO 88267

161025

Date 3-30-94

Truck No. 327

Company G.P.M.

Purchase
Order No.

Invoice
Number

From Malheur Procter

Rig No.

Location

To Lease

Well No.

Location

Time Out		A.M. P.M.	Time In	A.M. P.M.	TIME	RATE	AMOUNT
Diesel	Brine Water	Fresh Water			120	.25	30.00
Crude Oil	Salt Water	Acid	Bbls. Hauled	120			
Driver, Operator or Pusher <u>Steven Thass</u>					11 hrs	61.00	671.00
Helper							
Helper							
Helper							
Other Charges							
Description of Work: <u>Clean compressor pit. Pulled fluid out of the second compressor pit. Took to loan pits. I was, but they had to reject because of it had refined oil in it. Hauled back to Lovington and disposed of as directed.</u>							
authorized by:							
Sub Total							701.00
Sales Tax							41.18
TOTAL							742.18

RECEIVED

APR 23 1994

OLD FIELD
OFFICE

3 31 94
(MONTH) (DAY) (YEAR)

110
(TOTAL MILES DRIVING TODAY)

327 - 330 T
(TRUCK/TRACTOR AND TRAILER NUMBERS)

GANDY CORPORATION

(NAME OF CARRIER OR CARRIERS)

Steven E. Gross
(DRIVER'S SIGNATURE IN FULL)

1109 E. BROADWAY, TATUM, NEW MEXICO 88267

(MAIN OFFICE ADDRESS)

(NAME OF CO-DRIVER)

	MID-NIGHT	1	2	3	4	5	6	7	8	9	10	11	NOON	1	2	3	4	5	6	7	8	9	10	11	TOTAL HOURS
1: OFF DUTY																									13
2: SLEEPER BERTH																									0
3: DRIVING																									2 1/4
4: ON DUTY (NOT DRIVING)																									8 3/4
																									24

REMARKS

SHIPPING DOCUMENTS:

Participating
Sailor, N.M.

U.S. 92 + 156 mos
Mallinow, N.M.

2124 US 92
Sailor, N.M.

COMPANY	NAME	HOURS	INITIAL	COMPANY	NAME	HOURS	INITIAL
	G.M.P.	161025	11h 25 KI				

Each of the above individuals certifies that he did not suffer any injury on this date regardless how minor the injury may be (bruises, mashed finger, cuts, etc.) If an injury has occurred, give individual's name on back and fill out accident report.

RECEIVED

APR 29 1994

OCU NODAS
OFFICE

RECAP
Eligible Hrs Today
57 3/4
Minus Hrs Today
11
Subtotal
46 3/4
Add Hrs Gain From First Day
13 1/2
Eligible Hrs Tomorrow
60 1/4

24-HOUR SERVICE. CALL
PHO. 398-4960
FLOWINGTON 396-4948

GADDY CORPORATION

KILL TRUCKS - VACUUM TRUCKS - WINCH TRUCKS
TANK CLEANING - OIL TREATING
ROUSTABOUTING
NMSCC #14225

1109 E. BROADWAY
BOX 827
TATUM, NEW MEXICO 88267

160726

Date	5-31-94	Truck No.	603			
Company	G P M	Purchase Order No.		Invoice Number		
From	Gandy	Rig No.		Location		
To Lease	Maljama-Rooker	Well No.		Location		
Time Out	7:30	A.M. P.M.	Time In	1:00	A.M. P.M.	
Diesel	Brine Water	Fresh Water				
Crude Oil	Salt Water	Acid	Bbls. Hauled	50		
Driver, Operator or Pusher	P. Wellman				5 1/2	57.00
Helper						
Helper						
Helper						
Other Charges	5 Gal Soap				5 gal.	7.80
Description of Work:	Jet sump under compressor with 5 gal Soap					
					Sub Total	362.50
					Sales Tax	21.30
Authorized by:					TOTAL	383.80

SUPERIOR-101

RECEIVED

APR 29 1994

OCU HODDS
OFFICE

24-HOUR SERVICE. CALL,
PHO. 398-4960
LOVINGTON 396-4948

GANDY CORPORATION

KILL TRUCKS - VACUUM TRUCKS - WINCH TRUCKS
TANK CLEANING - OIL TREATING
ROUSTABOUTING
NMSCC #14225

1109 E. BROADWAY
BOX 827
TATUM, NEW MEXICO 88267

156941

Date 3-31-94

Truck No. 96

Company GPM Gas Co

Purchase
Order No.

Invoice
Number

From Maljamar Boostn sta

Rig No.

Location

To Lease Maljamar Boostn sta

Well No.

Location

Time Out	A.M. P.M.	Time In	A.M. P.M.	TIME	RATE	AMOUNT
Diesel		Brine Water				
Crude Oil		Fresh Water				
		Salt Water				
		Acid				
		Bbls. Hauled				
Driver/Operator or Pusher		<u>Charles Gibbs</u>		<u>4 1/2</u>	<u>62.50</u>	<u>281.25</u>
Helper						
Helper						
Helper						
Other Charges		<u>5 gal swap</u>		<u>7.80/gal</u>		<u>39.00</u>
Description of Work:		<u>Washing site</u>				
					Sub Total	<u>320.25</u>
					Sales Tax	<u>18.81</u>
					TOTAL	<u>339.06</u>

Authorized by:

SUPERIOR-101

RECEIVED

APR 1 - 1994

OCU HOLDING
OFFICE

24-HOUR SERVICE. CALL
PHO. 398-4960
LOVINGTON 396-4948

GANDY CORPORATION

KILL TRUCKS - VACUUM TRUCKS - WINCH TRUCKS
TANK CLEANING - OIL TREATING
ROUSTABOUTING
NMSCC #14225

1109 E. BROADWAY
BOX 827
TATUM, NEW MEXICO 88267

161482

Date 4-6-94

Truck No. 327

Company H. P. M.

Purchase Order No. 5N9432-20 Invoice Number

From Maljamar Booster Station

Rig No. Location

To Lease Same

Well No. Location

Time Out	A.M. P.M.	Time In	A.M. P.M.	TIME	RATE	AMOUNT
Diesel		Brine Water				
Crude Oil		Fresh Water				
		Salt Water				
		Acid				
		Bbls. Hauled				
Driver, Operator or Pusher <u>Steven Hoss</u>				<u>105 hrs</u>	<u>61.00</u>	<u>640.50</u>
Helper						
Helper						
Helper						
Other Charges						
Description of Work: <u>Clean out compressor pit on #2</u>						
<u>Compressor. Put fluid into slop oil tank.</u>						
					Sub Total	<u>640.50</u>
					Sales Tax	<u>37.63</u>
Authorized by:					TOTAL	<u>678.13</u>

SUPERIOR-101

RECEIVED

APR 2 1994

OCU
OFFICE

DRIVER'S DUTY STATUS RECORD

4 (MONTH) 6 (DAY) 94 (YEAR) 327-7330 (TRUCK/TRACTOR AND TRAILER NUMBERS)
 GANDY CORPORATION (NAME OF CARRIER OR CARRIERS) Steven G. Grass (DRIVER'S SIGNATURE IN FULL)
 1109 E. BROADWAY, TATUM, NEW MEXICO 88267 (MAIN OFFICE ADDRESS)

RECAP
Eligible Hrs. Today
58
Minus Hrs. Today
10 1/2
Subtotal
47 1/2
Add Hrs. Gain From First Day
14
Eligible Hrs. Tomorrow
61 1/2

	MID-NIGHT	1	2	3	4	5	6	7	8	9	10	11	NOON	1	2	3	4	5	6	7	8	9	10	11	TOTAL HOURS
1: OFF DUTY																									13 1/2
2: SLEEPER BERTH																									0
3: DRIVING																									1 1/2
4: ON DUTY (NOT DRIVING)																									9
																									24

REMARKS

SHIPPING DOCUMENTS:

*Retired Inspector
Torrington, N.M.*

*12550 P. Ave.
Torrington, N.M.*

COMPANY	NAME	HOURS	INITIAL
G.P.M.	161482	10 1/2	SG

COMPANY	NAME	HOURS	INITIAL

Each of the above individuals certifies that he did not suffer any injury on this date regardless how minor the injury may be (bruises, mashed finger, cuts, etc.) If an injury has occurred, give individual's name on back and fill out accident report.

RECEIVED

APR 2 1994

OCU
OFFICE

24-HOUR SERVICE. CALL
PHO. 398-4960
LOVINGTON 396-4948

GANDY CORPORATION

KILL TRUCKS - VACUUM TRUCKS - WINCH TRUCKS
TANK CLEANING - OIL TREATING
ROUSTABOUTING
NMSCC #14225

1109 E. BROADWAY
BOX 827
TATUM, NEW MEXICO 88267

154466

Date 4-16-94 Truck No. 92
Company G.P.M. Purchase Order No. _____ Invoice Number _____
From Lovington, NM Rig No. _____ Location _____
To Lease Malinas Booster Well No. 5N9437-20 Location _____

TIME	RATE	AMOUNT
Time Out <u>7:00</u> <u>A.M.</u>		
Time In <u>3:00</u> <u>P.M.</u>		
Diesel	Brine Water	Fresh Water
Crude Oil	Salt Water	Acid
Bbls. Hauled <u>FW 70 BBL'S</u>		
Driver, Operator or Pusher <u>James Kirkendall</u>	<u>8-HR 562.50</u>	<u>500.00</u>
Helper		
Helper		
Helper		
Other Charges <u>Road to Malinas Booster</u>		
<u>Stand By @ Location while Crue</u>		
Description of Work: <u>Washed on motor + Heads + plates</u>		
<u>Washed out Vats + pits around</u>		
<u>motor while vacuum truck full fluid,</u>		
<u>Job Completed. Rd to rd.</u>		
Authorized by: <u>Thames</u>		
Sub Total		<u>500.00</u>
Sales Tax		<u>29.38</u>
TOTAL		<u>529.38</u>

SUPERIOR-101

RECEIVED

APR 29 1994

OCU
OFFICE

162851

SUPERIOR-101

OCB
OFFICE