GW - 179

INSPECTIONS & DATA

OCD ENVIRONMENTAL BUREAU

SITE INSPECTION SHEET

DATE: <u>3/22/05</u> Time: <u>= AM</u>	-		
Type of Facility: Refinery 🛛 Gas Plant 🗆	Compressor St. 🗖	Brine St. 🗖	Oilfield Service Co.
Surface Waste Mgt. Facility 🗖	E&P Site 🗖	Crude Oil Pum	p Station 🗖
Other 🗖			
Discharge Plan No 🗆 Yes 🗗 GW	<u>#_17</u> 9		
FACILITY NAME: TYC TAUK RE,	ethe -		
	\$11262 Lov Hu	γ	
Legal: QTRQTRSecTSR_	County <i>F</i>	EMY CO.	<u> </u>
OWNER/OPERATOR (NAME)		7	46 - 9018 JAX
Contact Person: MARK SALTON	/	505-7746	- 9788
MAILING ADDRESS: <u>PO 1264</u>	APTESIA 88	<u>216</u>	ate MAZIP 882/0
Owner/Operator Rep's:	•		· .

VONGANTEN RICIZ OCD INSPECTORS:

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1. <u>Drum Storage</u>: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

NOT 3 TORED GAROPERLY - PICTI

2. <u>Process Areas:</u> All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

OIL SOAMED SOIL- EAST of HASE CAPELL OUT AREA - CONTAMINATION NOT CONTAINED

3. <u>Above Ground Tanks</u>: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

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OIL TREATER AREA - NO CONTAINMENT NEED CLOSURE DLAN

4. <u>Above Ground Saddle Tanks</u>: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

5. <u>Labeling</u>: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

6. <u>Below Grade Tanks/Sumps</u>: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

7. <u>Underground Process/Wastewater Lines</u>: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

8. <u>Onsite/Offsite Waste Disposal and Storage Practices:</u> Are all wastes properly characterized and disposed of correctly? Does the facility have an EPA hazardous waste number? _____ Yes _____ No ARE ALL WASTE CHARACTERIZED AND DISPOSED OF PROPERLY? YES NO IF NO DETAIL BELOW.

FRAC TANK WASHOUT - JIM'S WATER SERVICE

9. <u>Class V Wells</u>: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject nonhazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

ANY CLASS V WELLS NO Z YES I IF YES DESCRIBE BELOW ! Undetermined

10. <u>Housekeeping</u>: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

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11. <u>Spill Reporting</u>: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

12. Does the facility have any other potential environmental concerns/issues?

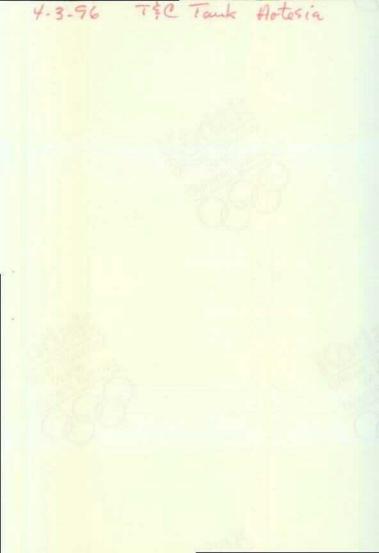
LASHOUT POT - OUT of SERVICE -ODEN BIO-AREA - NEEDS CLOSURE 13. Does the facility have any other environmental permits - i.e. SPCC, Stormwater Plan, etc.? NO FEDERAL ALAN NO YES I IF YES, HOW IS IT BEING USED ? 14. ANY WATER WELLS ON SITE? 15. Documents reviewed: **Miscellaneous Comments:** Photos taken: ____ Documents Reviewed/Collected:

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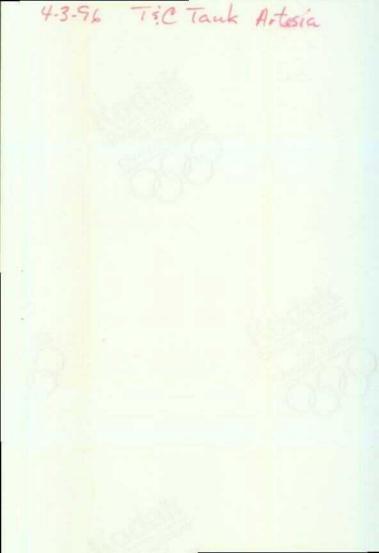
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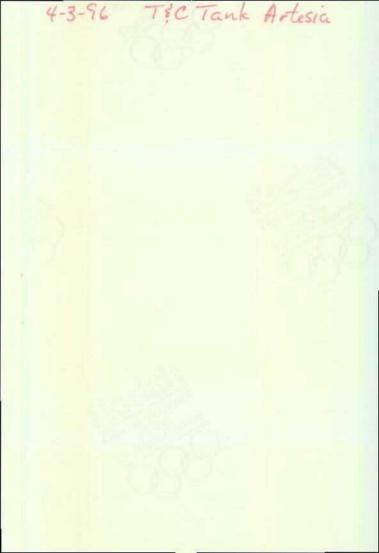




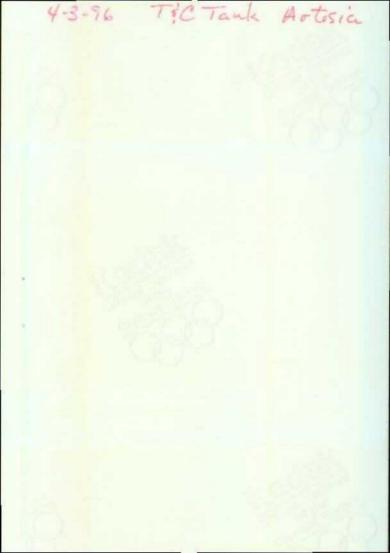












OCD ENVIRONMENTAL BUREAU

SITE INSPECTION SHEET

DATE: <u>5/9/60</u> Time: //: AM
Type of Facility: Refinery Gas Plant Compressor St. Brine St. Oilfield Service Co. Surface Waste Mgt. Facility E&P Site Crude Oil Pump Station Image: Crude Oil Pump Station Other
Discharge Plan: No DYes & DP# G-W-179
FACILITY NAME: TFC TANK RENEAL - ARTESIA PHYSICAL LOCATION: RIVERSIDE NM Legal: QTRQTRSecTSRCounty_EDDY
OWNER/OPERATOR (NAME) T#C Contact Person: MARK Spol ToN Tele:# 505 - 746 - 9788 MAILING MAILING ADDRESS: P.O. 1264 ARTESIA 882/0 State NM ZIP 882/0 Owner/Operator Rep's: MIKE WEBB - 5AF COORDINAtor
OCD INSPECTORS: <i>Drum Storage</i> : All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment. <i>OK</i>

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OCD Inspection Sheet Page ____ of ____

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AWZE ISSUES

12. Does the facility have any other potential environmental concerns/issues?

EXISTING PIE CLOSURE & LANDSPREAD AREA FOUND OLD SOLID WASTE DIE NORTH OF FRAK WASH-OUT SYSTEM. FAR NORTH END of YARD POSSIBLE DUMP AREA 3. いちゃしつ

13. Does the facility have any other environmental permits - i.e. SPCC, Stormwater Plan, etc.?

SPEC-NO STORMWALTER - NO

14. ANY WATER WELLS ON SITE ? NO \boxtimes YES \square IF YES, HOW IS IT BEING USED ? FRESH WATER FROM RIVER SIGE CO-OP

Miscellaneous Comments:

Number of Photos taken at this site: ______

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May 09, 2000 OCD Inspection By: Wayne Price T&C Tank Rental Artesia NM GW-179 Page 1







Pic#4 Surface Impoundment pit area.- Looking east.



Pi#2 Entrance-looking north.



Pic#5 Landspread area south of pit.



Pic#3 incinerated waste barrels



Pic#6 Landspread area north of pit.

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Pic#7 Frac tank clean-out area.



Pic#8 Wastewater tanks



Pic#9 Old trash pit.



Pic#10 North of frack tank wash-out area. Area shows visual contamination of soils.



Pic#11 Far North side of yard- tank sandblast area.



Pic#12 Landspread area -looking south