

GW - 186

**GENERAL
CORRESPONDENCE**

YEAR(S):

2006 - 1995



Enterprise Products

P.O. Box 4324 Houston, Texas 77210-4324 713.880.6500
2727 North Loop West Houston, Texas 77008-1044 www.epplp.com

April 26, 2006

Mr. Wayne Price
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

2006 MAY 4 AM 11 47

Subject: Discharge Permit GT-¹⁸⁶185 Kutz #2 Compressor Station
Discharge Permit SW-211 Largo Compressor Station
Discharge Permit GW-212 Ballard Compressor Station
Discharge Permit GW-209 Lindrith Compressor Station
Discharge Permit GW-188 3B-1 Compressor Station
Discharge Permit GW-189 Angel Peak Compressor Station

Dear Mr. Price:

As requested in your letter dated April 12, 2006, enclosed are signed copies of the attachment to the Discharge Permit for each of the above locations. Also enclosed is Enterprise's check in the amount of \$10,200 (\$1700 per location) in payment of fees associated with the discharge plans.

As you will note, the Attachment to the Discharge Permit has been signed on behalf of Enterprise by our Vice President and General Manager of Operations, Mr. Terry L. Hurlburt.

Should you have questions or need additional information, please contact Mr. Doug Jordan, Environmental Manager – Midstream Systems at 713-880-6629.

Yours truly,

Shiver J. Nolan
Senior Compliance Administrator

enclosures
 attachments for each location
 check

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 4/25/06

or cash received on _____ in the amount of \$ 1700⁰⁰

from Enterprise Products

for GT-186 Kutz Compressor Station

Submitted by: Lawrence Romero Date: 5/30/06

Submitted to ASD by: Lawrence Romero Date: 5/30/06

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

THE FACE OF THIS DOCUMENT CONTAINS SECURITY PRINTING.

 ENTERPRISE PRODUCTS OPERATING L.P.
P.O. BOX 4324
HOUSTON, TEXAS 77210

BANK ONE, NA

56-1544/441

[REDACTED]

DATE
25-APR-06

PAY EXACTLY

AMOUNT

Ten Thousand Two Hundred And No/100 Dollars

\$*****10,200.00

PAY TO THE
ORDER OF

STATE OF NEW MEXICO
1220 SOUTH SAINT FRANCIS DR
SANTA FE, NM 87505
United States

REGULAR ACCOUNT
VOID AFTER 180 DAYS

W. Randolph Taylor

[REDACTED]

AFFIDAVIT OF PUBLICATION

Ad No. 53085

STATE OF NEW MEXICO
County of San Juan:

CONNIE PRUITT, being duly sworn says:
That she is the ADVERTISING MANAGER of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in the Internet at The Daily Times
web site on the following day(s):

Tuesday, March 07, 2006.

And the cost of the publication is \$194.35.

Connie Pruitt

ON 3/7/06 CONNIE PRUITT
appeared before me, whom I know personally
to be the person who signed the above
document.

Wynnell Corey
My Commission Expires November 17, 2008.

COPY OF PUBLICATION

918

Legals

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-188) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President & General Manager of Operations, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their 3B-1 Compressor Site, located in the NW/4 SW/4 of Section 33, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. The total discharge will be about 15 gallons/day. This fluid will consist of oil and water and will be discharged to closed top storage tanks on site. Hydrocarbons will be separated from the water and recycled. The wastewater will then be disposed of by evaporation at an OCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 50 feet with total dissolved solids concentration of approximately 1,500 mg/l. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-212) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President & General Manager of Operations, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Ballard Compressor Station, located in the SE/4 NE/4 of Section 26, Township 26 North, Range 9 West, NMPM, San Juan County, New Mexico. Approximately 2 gallons per day of process wastewater with total dissolved solids concentration of approximately 3,500 mg/L is stored in an above grade, closed-top steel tank prior to offsite disposal at an OCD-approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 440 feet with total dissolved solids concentration of approximately 820 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-211) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President & General Manager of Operations, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Largo Compressor Station, located in the SW/4 NW/4 of Section 15, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 115 gallons per day of process wastewater with total dissolved solids concentration of 3,500 mg/L is stored in an above grade, closed-top steel tank prior to offsite disposal at an OCD-approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 255 feet with total dissolved solids concentration of approximately 542 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-209) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President & General Manager of Operations, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Lindrih Compressor Station, located in the NE/4 SE/4 of Section 18, Township 24 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 86 gallons per day of process wastewater with total dissolved solids concentration of 3,500 mg/L is stored in a below-grade, closed-top steel tank with positive leak detection prior to offsite disposal at an OCD-approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 750 feet with total dissolved solids concentration of approximately 760 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-189) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Angel Peak Compressor Station, located in the NE/4 NE/4 of Section 8, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico. The total discharge will be about 19 gallons/month. This fluid will consist of oil and water and will be discharged to closed top storage tanks on site. Hydrocarbons will be separated from the water and recycled. The wastewater will then be disposed of by evaporation at an OCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 900 feet with total dissolved solids concentration of approximately 510 mg/l. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-186) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Kutz 2 Compressor Station, located in the SE/4 SW/4 of Section 15, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 12 gallons per day of wastewater with total dissolved solids concentration of approximately 1,000 mg/l is stored in an above ground closed top steel tank prior to offsite disposal at an OCD approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth ranging from 317 feet to 810 feet with total dissolved solids concentration of approximately 2,000 mg/l. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft permit conditions for operation are available on the OCD website www.emnrd.state.nm.us/emnrd/ocd/. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1ST day of March 2006.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

MARK E. FESMIRE, PE., Director

Legal No. 53085 published in The Daily Times, Farmington, New Mexico on Tuesday, March 7, 2006.

NEW MEXICAN
Founded 1849

2006 MAR 10 PM 2 01
NM EMNRD OIL CONSERVATION

ATTN: Ed Martin
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00158987 ACCOUNT: 00002212
LEGAL NO: 78541 P.O. #: 06-199-050-125
588 LINES 1 TIME(S) 329.28
AFFIDAVIT: 6.00
TAX: 25.57
TOTAL: 360.85

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, R, Lara, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 78541 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/07/2006 and 03/07/2006 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 7th day of March, 2006 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

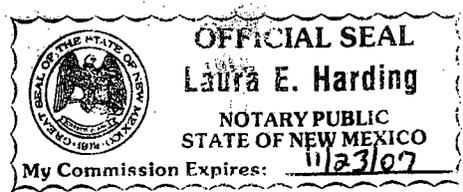
/s/ R, Lara
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 7th day of March, 2006

Notary Laura E. Harding

Commission Expires: 11/23/07

OK to Pay
Ed Martin
3-20-06



NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-188) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President & General Manager of Operations, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their 3B-1 Compressor Site, located in the NW/4 SW/4 of Section 33, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. The total discharge will be about 15 gallons/day. This fluid will consist of oil and water and will be discharged to closed top storage tanks on site. Hydrocarbons will be separated from the water and recycled. The wastewater will then be disposed of by evaporation at an OCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 50 feet with total dissolved solids concentration of approximately 1,500 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-212) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President & General Manager of Operations, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Ballard Compressor Station, located in the SE/4 NE/4 of Section 26, Township 26 North, Range 9 West, NMPM, San Juan County, New Mexico. Approx-

mately 2 gallons per day of process wastewater with total dissolved solids concentration of approximately 3,500 mg/L is stored in an above grade, closed-top steel tank prior to offsite disposal at an OCD-approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 440 feet with total dissolved solids concentration of approximately 820 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-211) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President & General Manager of Operations, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Largo Compressor Station, located in the SW/4 NW/4 of Section 15, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 115 gallons per day of process wastewater with total dissolved solids concentration of 3,500 mg/L is stored in an above grade, closed-top steel tank prior to offsite disposal at an OCD-approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 255 feet with total dissolved solids concentration of approximately 542 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-209) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President & General Manager of Operations, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Lindrith Compressor Station, located in the NE/4 SE/4 of Section 18, Township 24 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approx-

mately 86 gallons per day of process wastewater with total dissolved solids concentration of 3,500 mg/L is stored in a below-grade, closed-top steel tank with positive leak detection prior to offsite disposal at an OCD-approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 750 feet with total dissolved solids concentration of approximately 760 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-189) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Angel Peak Compressor Station, located in the NE/4 NE/4 of Section 8, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico. The total discharge will be about 19 gallons/month. This fluid will consist of oil and water and will be discharged to closed top storage tanks on site. Hydrocarbons will be separated from the water and recycled. The wastewater will then be disposed of by evaporation at an OCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 900 feet with total dissolved solids concentration of approximately 510 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-186) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Kutz 2 Compressor Station, located in the SE/4 SW/4 of Section 15, Township 29 North, Range 12 West,

NMPM, San Juan County, New Mexico. Approximately 12 gallons per day of wastewater with total dissolved solids concentration of approximately 1,000 mg/L is stored in an above ground closed top steel tank prior to offsite disposal at an OCD approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth ranging from 317 feet to 810 feet with total dissolved solids concentration of approximately 2,000 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft permit conditions for operation are available on the OCD website www.emnrd.state.nm.us/emnrd/ocd/. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Com-

mission at Santa Fe, New Mexico, on this 1ST day of March 2006.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

SEAL
MARK E. FESMIRE,
P.E., Director
Legal#78541
Pub. Mar. 7, 2006



Enterprise Products

P.O. Box 4324 Houston, Texas 77210-4324 713.880.6500
2727 North Loop West Houston, Texas 77008-1044 www.epplp.com

February 15, 2006

7005 1820 0006 5546 1192
Return Receipt Requested

Mr. Ed Martin
Environmental Engineer
New Mexico Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Discharge Plan Renewal Applications
GW - 188 3B-1 Compressor Station
212 Ballard Compressor Station
211 Largo Compressor Station
209 Lindrith Compressor Station
189 Angel Peak Compressor Station

AND Kutz #2 GW-186

Enterprise Products Operating L.P., as operator for Enterprise Field Services LLC, herein submits the discharge plan renewal applications and discharge plans for the subject facilities. These facilities were acquired by Enterprise from GulfTerra Energy Partners as a part of an acquisition from El Paso Field Services. Also enclosed is Enterprise's check in the amount of \$600 in payment of fees associated with the renewals.

Should you have questions or need additional information, please contact Mr. Doug Jordan, Environmental Manager, at 713-880-6629.

Yours truly,


Shiver J. Nolan
Senior Compliance Administrator

/sjn
enclosures

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 1/26/06
or cash received on _____ in the amount of \$ 100⁰⁰
from Enterprise Products Operating
for Kutz # 2
Submitted by: Lawrence Brown (Facility Name) GW-186 Date: 3/1/06
Submitted to ASD by: Lawrence Brown Date: 3/1/06
Received in ASD by: _____ Date: _____
Filing Fee New Facility _____ Renewal _____
Modification _____ Other _____
Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.
Full Payment _____ or Annual Increment _____

THE FACE OF THIS DOCUMENT CONTAINS SECURITY PRINTING.



ENTERPRISE PRODUCTS OPERATING L.P.
P.O. BOX 4324
HOUSTON, TEXAS 77210

BANK ONE, NA 56-1544/441



DATE
25-JAN-06

Y EXACTLY
x Hundred And No/100 Dollars
AMOUNT
\$*****600.00

PAY TO THE
ORDER OF

STATE OF NEW MEXICO
1220 SOUTH SAINT FRANCIS DR
SANTA FE, NM 87505
United States

REGULAR ACCOUNT
VOID AFTER 180 DAYS

W. Randolph Farley

GW-188 GW-212 GW-211 GW209
GW-189 GW-186



NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-186) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Kutz 2 Compressor Station, located in the SE/4 SW/4 of Section 15, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 12 gallons per day of wastewater with total dissolved solids concentration of approximately 1,000 mg/l is stored in an above ground closed top steel tank prior to offsite disposal at an OCD approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth ranging from 317 feet to 810 feet with total dissolved solids concentration of approximately 2,000 mg/l. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft permit conditions for operation are available on the OCD website <http://www.emnrd.state.nm.us/emnrd/oed/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the permit based on information available. If a public hearing is held, the director will approve or disapprove the permit based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st day of March 2006.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

MARK E. FESMIRE, P.E., Director

December 20, 2005
Memo to File
GW-188 and GW-186

10:15 am Called David Hall and left message with his secretary. We need to have these renewals.

Martin, Ed

From: Martin, Ed
Sent: Tuesday, June 07, 2005 7:10 AM
To: 'Hall, David'
Subject: RE: Discharge Plan GW-186 Renewal ; Enterprise Field Services, LLC, Kutz #2 Compressor Station

Extension of time approved. Permit will remain in effect until renewal is received.

Ed Martin

New Mexico Oil Conservation Division
Environmental Bureau
1220 S. St. Francis
Santa Fe, NM 87505
Phone: 505-476-3492
Fax: 505-476-3462

-----Original Message-----

From: Hall, David [mailto:DHall@eprod.com]
Sent: Monday, June 06, 2005 10:34 AM
To: emartin@state.nm.us
Cc: Jordan, Doug M.
Subject: Discharge Plan GW-186 Renewal ; Enterprise Field Services, LLC, Kutz #2 Compressor Station

Dear Mr. Martin –

Per my recent voice mail message, I respectfully request an extension for the current NMOCD groundwater discharge plan GW-186 for the Kutz #2 compressor station owned by Enterprise Field Services, LLC, located in Section 15, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Due to recent changes in environmental staff, the renewal for this discharge plan was not submitted in time to prevent expiration of the current plan.

The renewal for plan GW-186 will be prepared and submitted as soon as possible. Enterprise Field Services, LLC sincerely appreciates your consideration in this matter. Should you have any questions, or wish to discuss this further, please do not hesitate to call me at the numbers listed below.

Sincerely -

W. David Hall, P.E.
Enterprise Field Services, LLC
(505) 599-2256 ph
(505) 599-2119 fax
(505) 320-8458 mobile

This email has been scanned by the MessageLabs Email Security System.
For more information please visit <http://www.messagelabs.com/email>



Enterprise Products Operating, LP
614 Reilly Avenue
Farmington, NM 87401

RECEIVED

DEC 15 2004

OIL CONSERVATION
DIVISION

Mr. Roger Anderson
New Mexico Oil Conservation Division
1220 S. St. Francis
Santa Fe, NM 87505

RE: Change of Ownership

Dear Roger:

This is to notify you of the change of ownership for the El Paso Field Services Co. facilities in the San Juan Basin area, in and near Farmington, NM. A list of the effected facilities, along with the Discharge Permit numbers, is attached. These plants and compressor stations are now owned by GulfTerra Energy Partners, L.P. ("GulfTerra"). GulfTerra is no longer affiliated with El Paso Corp.. It is now a subsidiary of Enterprise Products Partners, L.P. ("Enterprise"). All the GulfTerra facilities are operated by Enterprise Products Operating, L.P.

All local contact information as listed in the Discharge Plans is still current. However, Mr. E. Randal West is no longer the Responsible Party for the facilities. The new Legally Responsible Party for all the GulfTerra/Enterprise locations is:

Mr. Terry Hurlburt
Vice President
Enterprise Products Operating, L.P.
2727 North Loop West
Houston, TX 77008.

If you need any additional information regarding the change of ownership, please call me at (505) 599-2256.

Sincerely yours,

David Bays, REM
Principal Environmental Scientist

Cc: Mr. Denny Foust - NMOCD - Aztec, NM

New Mexico Discharge Permit Numbers

Permit Number	Facility Name
GW-189	Angel Peak Plant
GW-212	Ballard Plant
GW-049	Blanco Plant
GW-71	Chaco Plant
GW-186	Kutz Plant
GW-049-1	Kutz Separator
GW-188-1	Hart Canyon #1 Station
GW0188-2	Hart Canyon #2 Station
GW-188-3	Hart Canyon #3 Station
GW-211	Largo Plant
GW-209	Lindrith Plant
GW-301	Manzanares Station
GW-298	Martinez Canyon Station
GW-303	Navajo City Station
GW-302	Potter Canyon Station
Gw-317	Rattlesnake Plant
GW-304	Turley Station
GW-153	2B-3A Station
GW-154	2B-3B Station
GW-188	3B-1 Station

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 9/27/01
or cash received on 10/9/01 in the amount of \$ 50.00
from EL PASO FIELD SERVICES
for KUTZ SEPARATOR GW-186

Submitted by: _____ Date: _____
Submitted to ASD by: Ed Martin Date: 10/9/01
Received in ASD by: _____ Date: 1

Filing Fee New Facility _____ Renewal _____
Modification _____ Other _____
(opportunity)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.
Full Payment or Annual Increment _____

EL PASO FIELD SERVICES COMPANY
EL PASO FIELD SERVICES
Houston, TX 77002

CITIBANK
One Penn's Way
New Castle, DE 19720

CHECK DATE 09/27/2001 CHECK NUMBER [REDACTED]
Amount
***\$50.00

Pay ***FIFTY AND XX/100 US DOLLAR***

To The Order Of NEW MEXICO OIL CONSERVATION DIVISION
WATER QUALITY CONTROL COMMISSION
1220 ST FRANCIS DRIVE
SANTA FE, NM 87505

H. Brent Austin
Authorized Signature



October 04, 2001

GW-186

New Mexico Water Quality Control Commission
NEW MEXICO OIL CONSERVATION DIVISION
1220 St. Francis Drive
Santa Fe, New Mexico 87505

RE: EL PASO FIELD SERVICES' KUTZ SEPARATOR

To Whom It May Concern:

Enclosed is El Paso Field Services' check No. 01068644, dated September 27, 2001, in the amount of \$50.00 as payment for Kutz Separator Discharge Permit filing fee.

Thank you.

EL PASO FIELD SERVICES

Barbara A. Hardie

Barbara A. Hardie
Blanco Area
(505) 632-6501

Martin, Ed

From: Martin, Ed
Sent: Thursday, March 01, 2001 10:49 AM
To: 'David Bays'
Subject: Discharge Plans and General Info.

Just a reminder that the following facilities' discharge plans will need to be renewed this year:

GW-232 Trunk A Compressor expired 2/5/2001
GW-071-1 Ballard Hydrocarbon Recovery Unit expires 5/9/2001
GW-049-1 Kutz Recovery Unit expires 6/17/2001
GW-242 Burton Flats South Compressor expires 8/9/2001

This is a 95 hp compressor in Eddy County operated or formerly operated by Compressor Systems, Inc.

GW-241 Burton Flats North Compressor expires 8/9/2001

This is an 810 hp compressor in Eddy County operated or formerly operated by Compressor Systems, Inc.

GW-247 Whiting Compressor Station expires 9/5/2001

GW-246 Axis #2 Compressor Station expires 9/5/2001

GW-265 Texaco Bilbrey expires 11/25/2001

This is a compressor station in Lea County. Last renewal for this facility was signed by Sandra Miller.

GW-267 Bass James Compressor Station expires 12/10/2001

This is a compressor station in Eddy County. Last renewal for this facility was signed by Sandra Miller.

Also, please send me documentation as to the operational changes that will be made to improve housekeeping at the following facilities:

GW-212 Ballard Compressor Station
GW-189 Angel Peak Compressor Station
GW-186 Kutz 2 Compressor Station
GW-188-1 Hart Canyon #1 Compressor Station
GW-188 3B-1 Compressor Station
GW-188-2 Hart Canyon #2 Compressor Station
GW-188-3 Hart Canyon #3 Compressor Station



NOV 16 2000

November 14, 2000

New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Dear Sirs:

Please find enclosed checks for the Discharge Plan flat fess for the following El Paso Field Services Co. facilities:

Angel Peak Compressor Station – Discharge Plan GW-189 – check no. 01050045

Ballard Compressor Station – Discharge Plan GW-212 – check no. 01050043

Kutz Compressor Station - Discharge Plan GW-186 – check no. 01050044

If you need anything further related to the renewal of these three plans, please call me at (505) 599-2256.

Sincerely yours,

A handwritten signature in cursive script that reads 'David Bays'.

David Bays, REM
Principal Environmental Scientist

Check Date: 11/09/2000

EL PASO FIELD SERVICES COMPANY
Refer Payment Inquires to (713) 420-5719

Check No. [REDACTED]

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Available	Paid Amount
KUTZ 11/00	11/06/2000	00091717	690.00	0.00	690.00

DISCHARGE PLAN FEES KUTZ #2

GW - 186

Vendor Number	Vendor Name		Total Discounts		
0000019137	WATER QUALITY MANAGEMENT FUND		\$0.00		
Check Number	Date		Total Amount	Discounts Taken	Total Paid Amount
[REDACTED]	11/09/2000		\$ 690.00	0.00	\$690.00

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 11/9/00,
or cash received on 11/16/00 in the amount of \$ 690.00
from EL PASO FIELD SERVICES Co.

for KUTZ COMPRESSOR STATION GW-186
(Facility Name) (DP No.)

Submitted by: _____ Date: _____

Submitted to ASD by: ED MARTIN Date: 11/16/00

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal
Modification _____ Other _____
(Specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND AND MICROPRINTING. THERE IS AN ARTIFICIAL WATERMARK ON THE REVERSE SIDE.

EL PASO FIELD SERVICES COMPANY
1001 Louisiana
Houston, TX 77002

CITIBANK
One Penn's Way
New Castle, DE 19720

62-20/311

Pay Amount \$690.00***

Date 11/09/2000

Void After One Year

Pay ****SIX HUNDRED NINETY AND XX / 100 US DOLLAR****

To The
Order Of

WATER QUALITY MANAGEMENT FUND
C/O OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
SANTA FE, NM 87505

H. Brent Austin

Authorized Signature

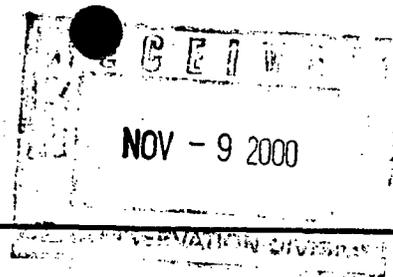
NEW MEXICO ENVIRONMENT DEPARTMENT
REVENUE TRANSMITTAL FORM

Description	FUND	CEB	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT	
1 CY Reimbursement Project Tax	064	01						1
5 Gross Receipt Tax	064	01		2329	900000	2329134		2
3 Air Quality Title V	092	13	1300	1896	900000	4169134		3
4 PRP Prepayments	248	14	1400	9696	900000	4969014		4
2 Cimmax Chemical Co.	248	14	1400	9696	900000	4969015		5
6 Circle K Reimbursements	248	14	1400	9696	900000	4969248		6
7 Hazardous Waste Permits	339	27	2700	1696	900000	4169027		7
8 Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	4169339		8
10 Water Quality - Oil Conservation Division	341	29		2329	900000	2329029		10
11 Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029	690.00	11
12 Air Quality Permits	631	31	2500	1696	900000	4169031		12
13 Payments under Protest	651	33		2919	900000	2919033		13
*14 Xerox Copies	652	34		2349	900000	2349001		*14
15 Ground Water Penalties	652	34		2349	900000	2349002		15
16 Witness Fees	652	34		2349	900000	2439003		16
17 Air Quality Penalties	652	34		2349	900000	2349004		17
18 OSHA Penalties	652	34		2349	900000	2349005		18
19 Prior Year Reimbursement	652	34		2349	900000	2349006		19
20 Surface Water Quality Certification	652	34		2349	900000	2349009		20
21 Jury Duty	652	34		2349	900000	2349012		21
22 CY Reimbursements (i.e. telephone)	652	34		2349	900000	2349014		22
*23 UST Owner's List	783	24	2500	9696	900000	4969201		*23
*24 Hazardous Waste Notifiers List	783	24	2500	9696	900000	4969202		*24
*25 UST Maps	783	24	2500	9696	900000	4969203		*25
*26 UST Owner's Update	783	24	2500	9696	900000	4969205		*26
*28 Hazardous Waste Regulations	783	24	2500	9696	900000	4969207		*28
*29 Radiologic Tech. Regulations	783	24	2500	9696	900000	4969208		*29
*30 Superfund CERLIS List	783	24	2500	9696	900000	4969211		*30
31 Solid Waste Permit Fees	783	24	2500	9696	900000	4969213		31
32 Smoking School	783	24	2500	9696	900000	4969214		32
*33 SWQB - NPS Publications	783	24	2500	9696	900000	4969222		*33
*34 Radiation Licensing Regulation	783	24	2500	9696	900000	4969228		*34
*35 Sale of Equipment	783	24	2500	9696	900000	4969301		*35
*36 Sale of Automobile	783	24	2500	9696	900000	4969302		*36
*37 Lost Recoveries	783	24	2500	9696	900000	4969814		**37
*38 Lost Repayments	783	24	2500	9696	900000	4969815		**38
39 Surface Water Publication	783	24	2500	9696	900000	4969801		39
40 Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4969242		40
41 Emerg. Hazardous Waste Penalties NOV	957	32	8600	1896	900000	4164032		41
42 Radiologic Tech. Certification	997	05	0500	1896	900000	4169005		42
44 Ust Permit Fees	989	20	3100	1696	900000	4169020		44
45 UST Tank Installers Fees	989	20	3100	1696	900000	4169021		45
48 Food Permit Fees	991	26	2600	1696	900000	4169026		46
43 Other								43

* Gross Receipt Tax Required ** Site Name & Project Code Required TOTAL 690.00

Contact Person: ED MARTIN Phone: 827-7151 Date: 11/16/00

Received in ASD By: _____ Date: _____ RT #: _____ ST #: _____



November 8, 2000

New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Dear Sirs:

Please find enclosed one signed copy of the Discharge Plan approval conditions for the following El Paso Field Services Co. facilities:

Angel Peak Compressor Station – Discharge Plan GW-189

Ballard Compressor Station – Discharge Plan GW-212

Kutz Compressor Station - Discharge Plan GW-186.

The flat fee for each of these facilities will be forwarded under a separate cover as soon as the checks are received from EPFS accounts payable.

Sincerely yours,

A handwritten signature in cursive script that reads 'David Bays'.

David Bays, REM
Principal Environmental Scientist

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-186
EL PASO FIELD SERVICES CO.
KUTZ #2
DISCHARGE PLAN APPROVAL CONDITIONS
October 27, 2000

1. Payment of Discharge Plan Fees: There is a required flat fee equal to one-half of the original flat fee for natural gas compressor stations with horsepower rating greater than 3,000 horsepower. The renewal flat fee required for this facility is \$690.00 which may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due upon receipt of this approval. The filing fee of \$50.00 is payable at the time of application and is due upon receipt of this approval. Please make all checks payable to:

Water Quality Management Fund
c/o Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

2. Commitments: El Paso Field Services Co. will abide by all commitments submitted in the discharge plan renewal application letter dated June 1, 2000 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design. During the NMOCD inspection prior to renewal of the Discharge Plan, it was

observed that oil was leaking from the compressor and flowing onto the ground. A plan for correcting this problem, thereby preventing future contamination, must be submitted to the NMOCD no later than December 31, 2000.

6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design.
10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
11. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
12. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
13. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the

Mr. David Bays
GW-186
October 27, 2000
Page 5

previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

14. Storm Water Plan: The facility will have an approved storm water run-off plan by December 31, 2000. December 31, 2000
16. Closure: The OCD will be notified when operations of the Kutz #2 are discontinued for a period in excess of six months. Prior to closure of the Kutz #2, the Director will submit a closure plan for approval. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Conditions accepted by: El Paso Field Services Co., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. El Paso Field Services Co. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

El Paso Field Services Co.

Print Name: Ron Sipe

Signature: Ronald D. Sipe

Title: Central Complex Manager

Date: Oct. 31, 2000

AFFIDAVIT OF PUBLICATION

Ad No. 43094

**STATE OF NEW MEXICO
County of San Juan:**

Alethia Rothlisberger, being duly sworn says: That she is the Classified Advertising Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meeting of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

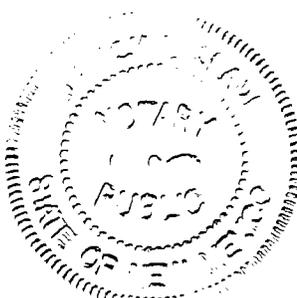
Wednesday, July 19, 2000.

And the cost of the publication is: \$84.38.

Alethia Rothlisberger

ON 7/25/2000 Alethia Rothlisberger appeared before me, whom I know personally to be the person who signed the above document.

Nancy L. Slade
My Commission Expires April 10, 2004



*File
GW-186*

COPY OF PUBLICATION

918 NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco 87505, Telephone (505) 827-7131:

(GW-186) El Paso Field Services Company, Mr. David Bays, Senior Environmental Scientist Farmington, New Mexico 87401, has submitted a renewal application for the previously approved Kutz 2 Compressor Station, located in the SE/4 SW/4 of Section 15, Township 29 North, Range 12 County, New Mexico. Approximately 12 gallons per day of wastewater with a total dissolved approximately 1,000 mg/l is stored in an above ground closed top steel tank prior to offsite disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is 317 feet to 810 feet with a total dissolved solids concentration of approximately 2,000 mg/l. The discharge plan provides how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit a discharge plan application to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be submitted between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the notice during which comments may be submitted to him and a public hearing may be requested. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information submitted at the hearing. If a public hearing is held, the Director will approve or disapprove the proposed plan based on information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 17th day of July, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

/s/ Roger Cullander
for LORI WROTENBERY, Director

SEAL

Legal No. 43094 published in the Daily Times, Farmington, New Mexico, Wednesday, July 19, 2000.

Legals

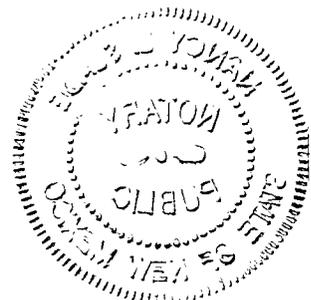
a following discharge plan
Santa Fe, New Mexico

st, 614 Reilly Avenue,
discharge plan for their
West, NMPM, San Juan
solids concentration of
sal at an OCD approved
at a depth ranging from
scharge plan addresses

t written comments to the
y be viewed at the above
ed discharge plan or its
date of publication of this
y any interested person.
will be held if the Director

tion available. If a public
the plan and information

h day of July 2000.



THE SANTA FE
NEW MEXICAN
Founded 1849

JUL 20 2000

NM OCD
ATTN: DONNA DOMINGUEZ

AD NUMBER: 160066 ACCOUNT: 56689
LEGAL NO: 67740 P.O.#: 00199000278
185 LINES 1 time(s) at \$ 81.55
AFFIDAVITS: 5.25
TAX: 5.43
TOTAL: 92.23

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-186) El Paso Field Services Company, Mr. David Bays, Senior Environmental Scientist, 614 Reilly Avenue, Farmington, New Mexico 87401, has submitted a renewal application for the previously approved discharge plan for their Kutz 2 Compressor Station, located in the SE/4 SW/4 of Section 15, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 12 gallons per day of wastewater with a total dissolved solids concentration of approximately 1,000 mg/l is stored in an above ground closed top steel tank prior to off-site disposal at an OCD approved disposal facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth ranging from 317 feet to 810 feet with a total dissolved solids concentrations of approximately 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the sur-

face will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 11th day of July 2000.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
LORI WROTENBERY,
Director

Legal #67740
Pub. July 18, 2000

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, Betsy Peener, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #67740 a copy of which is hereto attached was published in said newspaper 1 day(s) between 07/18/2000 and 07/18/2000 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 18 day of July, 2000 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

Betsy Peener
/S/ _____
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
19 day of July A.D., 2000

Notary Janet L. Montoya
Commission Expires 12/30/03



OFFICIAL SEAL
Janet L. Montoya
NOTARY PUBLIC - STATE OF NEW MEXICO
MY COMMISSION EXPIRES 12/30/03



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-186) El Paso Field Services Company, Mr. David Bays, Senior Environmental Scientist, 614 Reilly Avenue, Farmington, New Mexico 87401, has submitted a renewal application for the previously approved discharge plan for their Kutz 2 Compressor Station, located in the SE/4 SW/4 of Section 15, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 12 gallons per day of wastewater with a total dissolved solids concentration of approximately 1,000 mg/l is stored in an above ground closed top steel tank prior to offsite disposal at an OCD approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth ranging from 317 feet to 810 feet with a total dissolved solids concentration of approximately 2,000 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this *11th day of July 2000*.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY, Director

SEAL

R.T. HICKS CONSULTANTS, LTD.

4665 Indian School NE Suite 106 Albuquerque, NM 87110 505.266.5004 Fax: 505.266.7738

June 1, 2000

Mr. Jack Ford
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

RE: El Paso Field Services Kutz 2 Compressor Site, San Juan County

Dear Mr. Ford:

Hicks Consultants was contracted through ESI by El Paso Field Services Company to prepare the Discharge Plan Renewal (# GW-186) for the above referenced site, which we respectfully submit to you on their behalf. El Paso Field Services will be sending the NMOCD a separate submittal letter.

Sincerely,



Randall T. Hicks
Principal

Atch:

Discharge Plan Renewal - 2 copies

cc:

NMOCD, Aztec Field Office (Mr. Denny Foust) - 1 copy

El Paso Field Services (Mr. David Bays) - 2 copies

ESI (Ms. Salley Cudney) - 1 copy

R.T. HICKS CONSULTANTS, LTD.

4665 Indian School Road NE ▲ Suite 106 ▲ Albuquerque, NM 87110 ▲ 505.266.5004 ▲ Fax: 505.266.7738

Page 1 of 2

FAX

To: JACK FORD

Company: NMOCD

Fax: 827-8177

Phone:

Date: 6/5/00

Re:

CC:

From: Randall Hicks

e-mail r@rthicksconsult.com

home page www.rthicksconsult.com/enviro/

● Comments:

Jack -

Here ~~is~~ plan for Kutz 2 via

WEB ARK

SHOULD BE DELIVERED TODAY.

Randy

This communication is intended only for the individual named above, and may contain information that is privileged and confidential and exempt from disclosure under applicable law. If the reader of this communication is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this facsimile is strictly prohibited. If you have received this facsimile in error, please immediately notify the sender by telephone and return the original message to the above address via the U.S. Postal Service

INK & IMAGES INC. • (505) 881-2453

91001

PROJECT EP-056



CONFIRMATION #

Confirmation number grid

PO BOX 11335 • ALBUQUERQUE, NM 87192-0035
ALBQ (505) 888-3087 • FAX (505) 858-0694 • NM 1-800-564-5170

DATE 6/5/00

SHIPPER CASH () CHECK () CHARGE () ACCOUNT (X)

NAME HICKS / EST PHONE 266-5004

STREET 4665 Indian School NE Ste 106

CITY AND STATE ABQ NM ZIP CODE 87110

CONSIGNEE CASH () CHECK () CHARGE () ACCOUNT ()

NAME Mr Jack Ford PHONE 827-7156

STREET NM Oil Conservation Div. / 2840 S. Packard

CITY AND STATE SANTA FE NM ZIP CODE 87505

# OF PIECES	2	REPORTS	10000	FOR OFFICE USE ONLY		
		CONTENTS	DECLARED VALUE	BASE CHARGE		
MAIL	PARCEL	SPECIAL BILLING		EXCESS PACKAGES		
SPECIAL INSTRUCTIONS TO COURIER				OTHER		
SHIPPER'S SIGNATURE X <i>Ronald Hood</i>				TAX		
				TOTAL CHARGES		

Conditions of Contract: No single package or article can exceed 75 lbs. Declared Value - Unless a greater value is declared in the declared value box, the shipper hereby declares the released value of each package or article, covered by this receipt to be as follows, \$50.00 for each package or article. Valuations in excess of \$50.00 will be insured at the rate of \$.50 per \$50.00 over and above the original \$50.00 amount. Claim for loss or damage must be made within 9 months from the date of this receipt. A claim not made within the time limit specified is deemed waived. Consequential Damage - NebArk will not be responsible or liable for any loss or damage resulting from delay, non-delivery or damage to a package or article except as noted above. This includes loss of sales, profit, income, interest, attorneys fees and other costs, but is not limited to these items. Such damages are called "consequential damages." The maximum declared value cannot exceed \$500.00. (RECEIVED IN GOOD ORDER EXCEPT AS NOTED)

CONSIGNEE'S SIGNATURE

X

DATE

TIME

ACCOUNTING

June 1, 2000

Renewal Of Groundwater Discharge Plan
(# GW-186)
KUTZ 2 COMPRESSOR SITE
SAN JUAN COUNTY, NM

Prepared for:
El Paso Field Services Company
614 Reilly Avenue
Farmington, NM 87401

R.T. HICKS CONSULTANTS, LTD.

4665 INDIAN SCHOOL NE, SUITE 106, ALBUQUERQUE, NM 87110

Item 1

Indicate the major operational purpose of the facility. If the facility is a compressor station, include the total combined site rated horsepower.

The Kutz 2 facility compresses approximately 30 MMSCFD of natural gas from low pressure San Juan Field lines (100 psig design pressure) to an existing line (16" 260 psig design pressure). El Paso Field Services (EPFS) Company is the owner and operator of the compressor facility. The site includes the following equipment:

- Two two-phase inlet separators
- Two gas compressor suction scrubbers
- Two engine-driven compressors (site rated at 3100 HP each; 6200 HP total)
- Two gas compressor discharge scrubbers
- Two fuel/gas filter scrubbers
- One dehydrator and associated contact tower
- One aboveground 500 gallon dehydrator surge tank
- Two aboveground 300 gal lube oil tanks
- Two aboveground 500 gal lube oil tanks
- One aboveground 100 barrel triethylene glycol (TEG) tank
- One aboveground 210 bbl hydrocarbon/produced water tank (exempt)
- One aboveground 160 bbl wastewater tank (nonexempt)
- One aboveground 80 bbl dehydrator condensate/produced water tank

Item 2

Name of operator or legally responsible party and local representative.

Legally Responsible Party:

Robert Cavner
El Paso Field Services Company
1001 Louisiana Street
Houston TX, 77002
(713) 757-2131

Local Representative:

Ronald E. Sipe
Manager, Central Complex
El Paso Field Services Company
614 Reilly Ave.
Farmington New Mexico 87401
(505) 599-3242
24 hour - (800) 203-1347

Station Operator:

El Paso Field Services Company
614 Reilly Ave.
Farmington, New Mexico 87401
(800) 203-1347

Item 3

Provide a legal description of the location and county. Attach a large-scale topographic map.

The site is located in SE 1/4 of the SW 1/4, Section 15, Township 29N, Range 12W, of San Juan County, New Mexico. It is approximately 1.25 miles north of Highway 64 across from the San Juan County fairgrounds then west approximately 0.5 miles west on County Road 5569.

A topographic map showing the site location is under Tab A.

Item 4

Provide the name, telephone number, and the landowner of the facility site.

El Paso Field Services Company
1001 Louisiana
Houston, TX 77001
(713) 420-2131

Item 5

Provide a description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.

A plot plan indicating the location of fences, gates, foundations, tanks, and equipment on the facility is attached at Tab B.

Plate 1 (page 9) is a process flow diagram of the natural gas stream.

Natural gas enters the site from EPFS's lateral line via both underground and aboveground piping. The gas passes through the inlet scrubbers, the vacuum scrubbers, the compressors, the discharge scrubbers, the glycol dehydrator and then returns to the company's 16 inch line.

The site also has weekly pigging operations.

Item 6

Provide a description of all materials stored and used at the facility

The table below shows the raw materials used and stored on site.

Tanks Contents	Tank Construction Material	Tank Capacity
Lube Oil	Single wall, welded steel (AST)	300 gal
Lube Oil	Single wall, welded steel (AST)	300 gal
Lube Oil	Single wall, welded steel (AST)	500 gal
Lube Oil	Single wall, welded steel (AST)	500 gal
TEG	Single wall, welded steel (AST)	500 gal
TEG	Single wall, welded steel (AST)	100 bbl

The 300-gallon lube oil tanks are mounted above the compressors. The 500-gallon (make-up) lube oil tanks are installed within concrete berms, next to the compressors. The 500-gallon TEG surge tank is elevated above ground on a concrete slab. The 100-barrel TEG storage tank is above ground and mounted on a steel frame.

The following table shows the condensate and wastewater storage tanks at this site.

Tanks Contents	Tank Construction Material	Tank Capacity
Hydrocarbon condensate/ produced water (Exempt)	Single wall, welded steel (AST)	210 bbl
Wash water/precipitation (Non-exempt)	Double wall, welded steel (partially below grade)	160 bbl
Dehydrator condensate/ produced water	Single wall, welded steel (AST)	80 bbl

Item 7

Provide a description of present sources of effluent and waste solids. Average quality and volume of waste water must be included.

Plate 1 provides a visual representation of waste water generation, storage, and disposition at the site.

The following table shows the source, type, quantity (monthly average) and disposition of process fluids generated and stored in tanks identified above.

Item 9

Provide a description of proposed modifications to existing collection, treatment, and disposal systems.

No modifications are currently planned for this site.

Item 10

Provide a routine inspection and maintenance plan to ensure permit compliance

Except for the aboveground TEG tanks, all raw material storage tanks are within concrete berms designed to contain a volume one-third more than the tank contents. The TEG tanks are on an elevated stand where leaks can be visually detected.

The aboveground wastewater tanks each are within concrete berms designed to contain a volume one-third more than the tank capacity. The below grade 160-bbl tank is constructed of double walled steel and the interstitial space is inspected weekly.

There is no chemical or drum storage area.

The site is inspected daily by EPFS employees. The compressors, all related equipment, and the storage tanks and berms are inspected for any leaks or spills.

All underground wastewater piping that carries waste liquids are hydrostatically tested at a minimum of three pounds over operating pressure for a minimum of four hours every five years.

Item 11

Provide a contingency plan for reporting and clean up of spills or releases

The compressor site is graded and bermed so that precipitation and runoff do not cause water to enter or leave the process areas.

Since EPFS employees visit the site on a regular basis, any leaks, spills, and/or drips are readily identified. Regularly scheduled maintenance procedures also ensure that the equipment remains functional. Therefore, the possibility of spills or leaks is further minimized. The EPFS Compliance Officer is immediately notified if any leaks result in soil contamination.

Leaks, spills, and drips are handled in accordance with OCD Rule 116 as follows:

- A) Small spills will be absorbed with soil and shoveled into drums for off-site disposal. If the soil is an "exempt" waste, the soil will be disposed at Envirotech or other OCD approved landfarm facility. If the soil is an "nonexempt" waste the soil will be characterized and disposed according to the analytical profile.

Source	Type	Quantity/mo.	Disposition
Scrubbers	Condensate/water	10 bbl	210 bbl tank
Separators	Condensate/water	13 gal	210 bbl tank
Compressor (precipitation)	Water/oil/coolant	5 bbl	160 bbl tank
Compressor (wash)	Water/oil/coolant/soap	10 bbl	160 bbl tank
Dehydrator	Condensate/water	60 bbl	Dehydrator drip tank

Oil and fuel filters are the only solid wastes generated by the facility. All filters are thoroughly drained before disposal.

Source/Type	Type	Filters/mo.	Disposal
Compressor	oil	1	Crouch Mesa Landfill
Compressor engine	fuel	3	Crouch Mesa Landfill
Fuel gas separator	fuel	As needed	Crouch Mesa Landfill

Item 8

Provide a description of current liquid and solid waste collection/treatment/disposal procedures.

There is no wastewater treatment at the site. Additionally, there are no effluent discharges at this site. EPFS causes transportation of all wastewater and waste solids to off-site disposal facilities.

As reflected in Item 7, condensate and produced water from the scrubbers drain via pressurized underground lines into the 210-bbl tank for exempt waste. Precipitation and wash water from the compressor skids drain via a gravity flow underground line into the partially buried 160-bbl tank for non-exempt wastewater. Condensate and produced water from the dehydrator flows under pressure via an underground pipe to the 80-bbl dehydrator condensate tank.

Any oil fraction from the condensate tanks is transported to the Giant Industries Refinery in Bloomfield, NM for recycling. Dawn Trucking Company of Farmington takes the non-oil contents of the exempt waste tanks to the EPFS Kutz Separator facility (Discharge Plan # GW-049-1) for additional hydrocarbon recovery and separation. The water fraction is stored in double-lined evaporation ponds. Dawn Trucking Co transports the exempt wastewater to Basin Disposal. Key Energy transports nonexempt wastewater to the Key Energy disposal well Three Rivers Trucking is used as an alternative transporter as needed.

Although the adjacent yard houses offices, this compressor site is unmanned and does not generate domestic, solid, or any hazardous wastes.

- B) Large spills will be contained with temporary berms. Free liquids will be pumped out by a vacuum truck. Any hydrocarbon liquids will be recycled. Any contaminated soil will be disposed of as discussed in the paragraph above.
- C) Verbal and written notification of leaks or spills over 5 bbls will be made to OCD in accordance with Rule 116.
- D) All areas identified during operations as susceptible to leaks or spills will be bermed or otherwise contained to prevent the discharge of effluent.
- E) EPFS personnel will carry oil absorbent booms in their trucks. The booms will be used as needed to contain any spills or leaks. The booms will be disposed of according to OCD and NMED guidelines.

Item 12

Provide geological/hydrological information for the facility. Depth to and quality of groundwater must be included.

Kutz 2 Compressor Site is located within the west-central portion of the San Juan Basin. Topographic relief within one mile of the site is 356 feet with elevations ranging from 5444 to 5800 feet above sea level. Average annual precipitation is between 8 and 10 inches. The area supports grasses and small shrubs.

Geomorphology and Soils

The site is situated on the flank of an arroyo. The surface is relatively flat and slopes from 5500 feet at the compressor site to 5460 feet, north of the site. Major soil associations in the area of the compressor site include the Haplargids-Blackston-Torriorthents Association (USSCS, 1977). These soils are shallow to deep, well drained, and formed in alluvium. Permeability is moderately slow to moderately rapid. Runoff is slow to rapid.

Geology

The site is located within the west central portion of the San Juan Basin. Tertiary and Holocene period strata crop out in the immediate vicinity of the compressor site. The site is situated on the Tertiary Nacimiento Formation on the flanks of an arroyo. The Quaternary period alluvium in the arroyo consists of sand, silt, clay, and gravel to a depth of 80 feet near the northeast corner of the plant site, as reported in 1986.

Hydrology and Groundwater Quality

According to topographic maps published by New Mexico Oil Conservation Division to support "Vulnerable Area Order," R-7940-C, the site is outside of the expanded vulnerable zone.

The Aztec State Engineer's Office lists three domestic water wells within a one-mile radius of the Plant, reflected in the table below. No wells exist at the Plant. Water used at the site station is trucked from the Blanco Plant.

Location	Name	Use	Total Depth	Elevation	Depth to Water
29.12.9	ARCO	Domestic	1400'	-	-
29.12.16	T. Trantham	Domestic	180'	-	-
29.12.21	C. Kennedy	Domestic	155'	-	-

The Plant is located on an outwash of gravel and sands. Water exists in the uppermost water-bearing zone at depths of 30 to 75 feet. This shallow water-bearing zone is comprised of an alluvium 40 to 80 feet thick.

Analysis of water samples taken with exploratory piezometers from the shallow alluvial water-bearing zone report TDS concentrations ranging from 774 to 3270 mg/l.

Surface Water Hydrology And Flooding Potential

The San Juan River, which drains the site area, is a tributary of the Colorado River. The Plant is located less than 2 miles north of the San Juan River. The Plant is well outside the flood plain of the San Juan River.

The major local drainage is an unnamed arroyo. This ephemeral drainage flows north to south and cuts across the eastern corner of EPFS's property approximately 1/8 mile from the site.

Item 13

Provide a facility closure plan and other information as is necessary to demonstrate compliance with any other OCD rules, regulations, and orders.

All reasonable and necessary measures will be taken to prevent exceeding New Mexico water quality standards (20 NMAC 6.2.3103) should EPFS choose to permanently close the facility. Closure measures will include removal or in place closure of all underground piping and equipment. All tanks will be emptied. No potentially toxic materials or effluents will remain on site. All potential sources of toxic pollutants will be inspected. Should contaminated soil be discovered, any necessary

reporting under NMOCD Rule 116 and 20 NMAC 6.2.1203 will be made, and clean-up activities will commence. Post-closure maintenance and monitoring plans would not be necessary unless contamination is encountered.

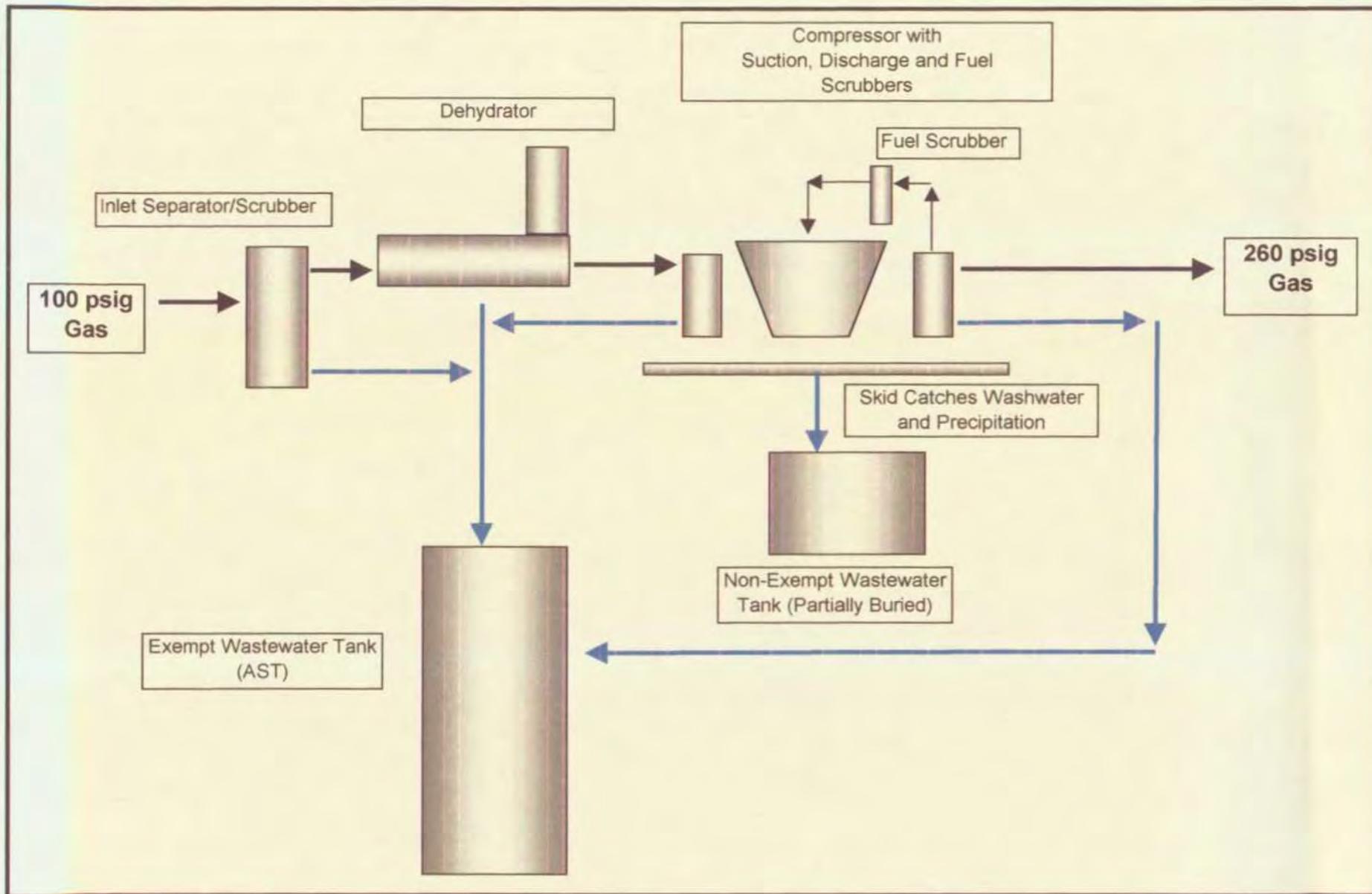
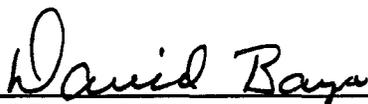


Plate 1: Process Map of Typical Compressor Site

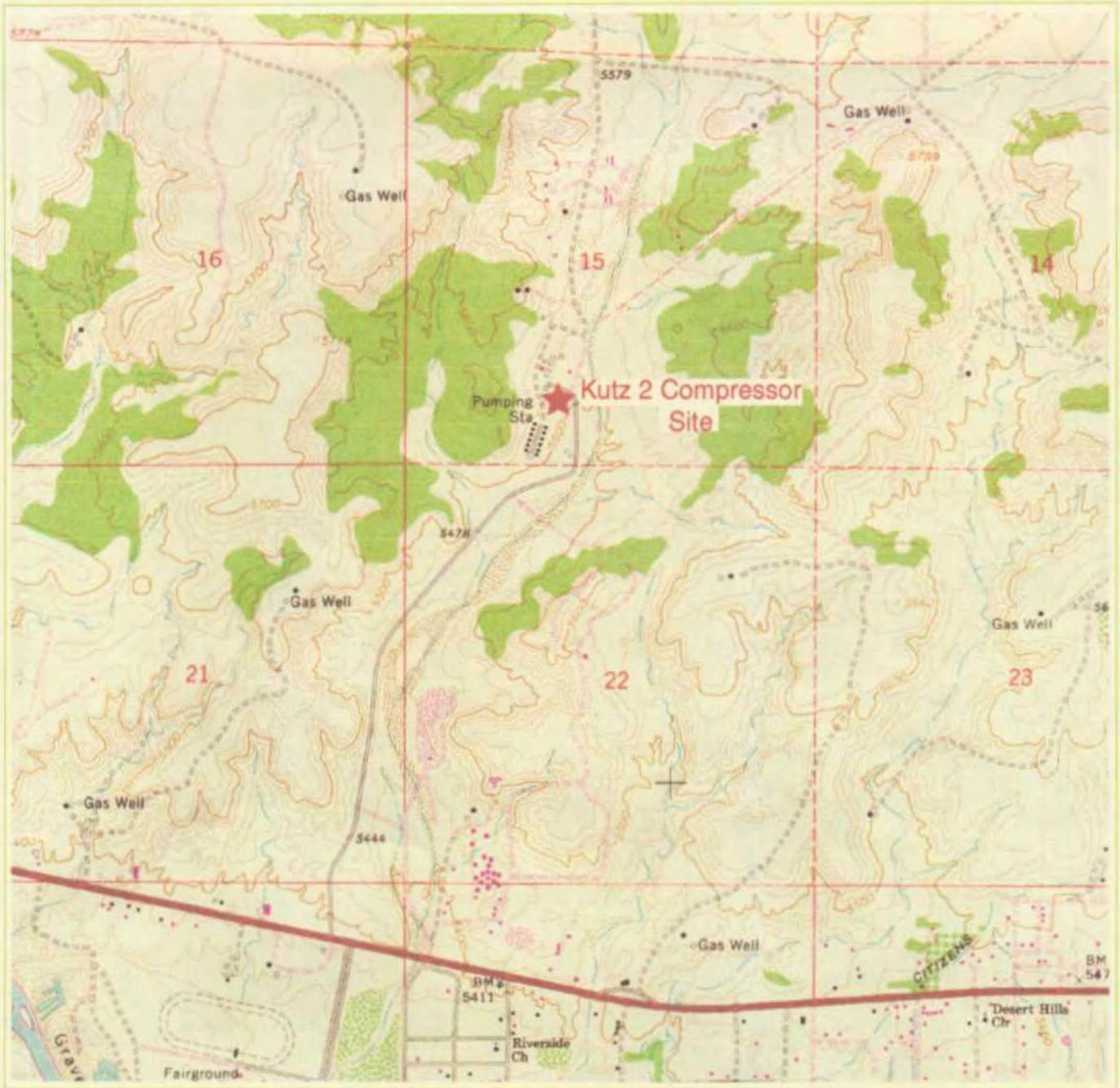
Affirmation

I hereby certify that I am familiar with the information contained in and submitted with this discharge plan for the Kutz Compressor Site, and that such information is true, accurate, and complete to the best of my knowledge and belief.

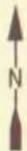


David Bays, REM
Sr. Environmental Scientist

Date: June 1, 2000



Map source: USGS Horn Canyon, N.Mex. 7.5 minute quadrangle map



R.T. HICKS CONSULTANTS, LTD.

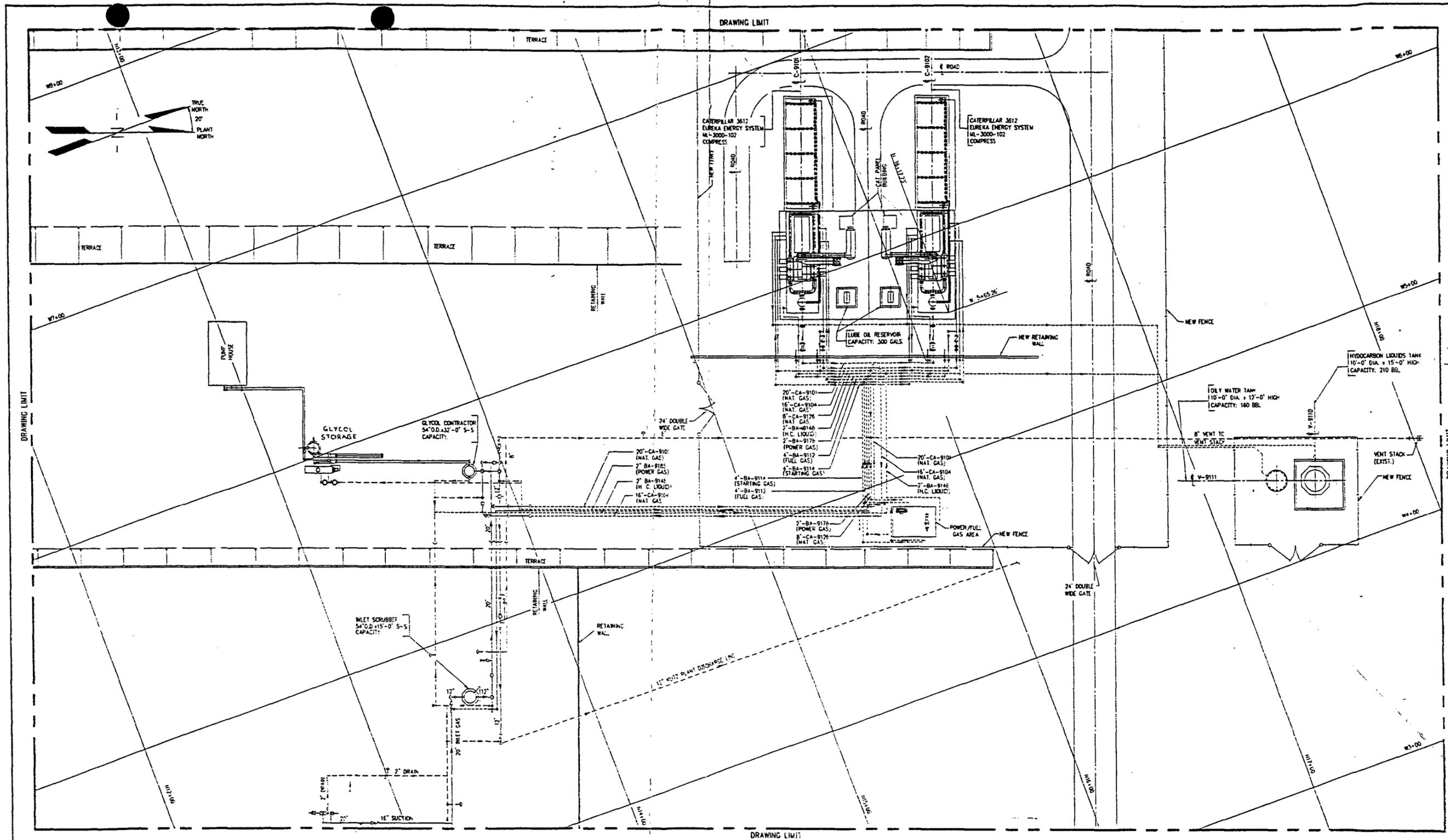
4665 Indian School Road NE Suite 106 Albuquerque, NM 87110
505.266.5004 Fax: 505.266.7738

El Paso Field Services

Location of Kutz 2 Compressor Site

Tab A

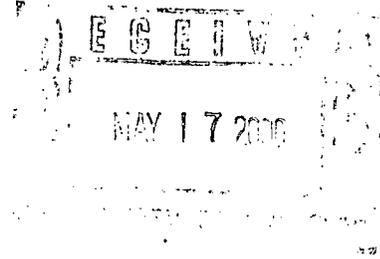
May, 2000



FISH ENGINEERING & CONSTRUCTION PARTNERS, LTD. HOUSTON, TEXAS		JOB NO. 2271.05
ENG. RECORD DATE DRAFTING DESIGN J 9/19/94 COMPUTER GRAPHICS J 9/19/94 CHECKED PROJECT APPROVAL DESIGN APPROVAL COMPUTER SAVE NAME 2KCPXX		El Paso Natural Gas Company KUTZ COMPRESSOR STATION GENERAL PIPING PLAN SCALE: 1"=30'-0" DWG. NO. 2KC-1-PXX W.D. L-5625
LEGEND 2KC-1-P1 PLOT PLAN DWG. NO. TITLE NO. DATE P. #	REFERENCE DRAWINGS 150-15625 ISSUED FOR CONSTRUCTION W.O. APP. DATE TC W.O. APP. DATE TC W.O.	REVISIONS PRINT RECORD



May 12, 2000



Mr. Jack Ford
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

RE: Kutz 2 Compressor Station – Discharge Plan GW-186

Dear Jack:

This letter is to document our telephone conversation this morning regarding the El Paso Field Services Co. ("EPFS") Kutz Compressor Station. I met with a contractor at the Kutz Station yesterday to collect the final bit of information needed to complete our application to renew the discharge plan. The plan should be filed with your office during the week of May 22, 2000.

I am hereby requesting a 90 day extension to operate under the current discharge plan while the application for renewal is under review by the Oil Conservation Division. If you need any additional information prior to receiving the renewal application, please call me at (505) 599-2256.

Sincerely yours,

A handwritten signature in cursive script that reads 'David Bays'.

David Bays, REM
Principal Environmental Scientist

cc: Kutz Station Reg. File



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 29, 2000

CERTIFIED MAIL
RETURN RECEIPT NO. 5050 9276

Mr. David Bays, REM
El Paso Field Services Company
614 Reilly Avenue
Farmington, New Mexico 87499

**RE: Discharge Plan GW-186 Renewal
Kutz 2 Compressor Station
San Juan County, New Mexico**

Dear Mr. Bays:

On May 24, 1995, the groundwater discharge plan renewal, GW-186, for the El Paso Field Services Kutz 2 Compressor Station located in the SE/4 SW/4 of Section 15, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, was approved by the Director of the New Mexico Oil Conservation Division (OCD). This discharge plan renewal was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. **The approval will expire on May 24, 2000.**

If the facility continues to have potential or actual effluent or leachate discharges and wishes to continue operation, the discharge plan must be renewed. **Pursuant to Section 3106.F., if an application for renewal is submitted at least 120 days before the discharge plan expires, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved.** The OCD is reviewing discharge plan submittals and renewals carefully and the review time can extend for several weeks to months. Please indicate whether El Paso Field Services has made or intends to make, any changes in the system, and if so, please include these modifications in the application for renewal.

The discharge plan renewal application for the **Kutz 2 Compressor Station** is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of \$50.00 plus a flat fee equal to one-half of the original flat fee for compressor stations. The \$50.00 filing fee is to be submitted with the discharge plan renewal application and is nonrefundable.

Mr. David Bays, REM
February 29, 2000
Page 2

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Aztec District Office. **Note that the completed and signed application form must be submitted with your discharge plan renewal request.** (Copies of the WQCC regulations and discharge plan application form and guidelines are enclosed to aid you in preparing the renewal application. A complete copy of the regulations is also available on OCD's website at www.emnrd.state.nm.us/o cd/).

If the Kutz 2 Compressor Station no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If the El Paso Field Services Company has any questions, please do not hesitate to contact me at (505) 827-7152.

Sincerely,



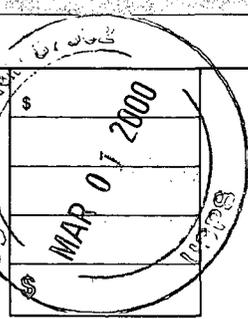
for Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf

enclosed: Discharge Plan Application form

cc: OCD Aztec District Office

7099 3220 0000 5050 9276

U.S. Postal Service CERTIFIED MAIL RECEIPT <i>Ford OCD</i> (Domestic Mail Only; No Insurance Coverage Provided)		
Article Sent To: _____		
Postage \$		Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees \$		
Name (Please Print Clearly) (To be completed by mailer) <i>D. Bays</i>		
Street, Apt. No., or PO Box No. <i>EPFS</i>		
City, State, ZIP+4 <i>Farmington NM 87401-186</i>		
PS Form 3800, July 1999		See Reverse for Instructions



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

May 24, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-137

Mr. David Bays
El Paso Natural Gas Company
P.O. Box 4990
Farmington, New Mexico 87499

**Re: Discharge Plan (GW-186)
Kutz-2 Compressor Station 2B-3B
San Juan County, New Mexico**

Dear Mr. Bays:

The groundwater discharge plan GW-186 for the El Paso Natural Gas Company's Kutz-2 Compressor Station located in the SE/4 SW/4 Section 15, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico is hereby approved under the conditions contained in the enclosed attachment. The discharge plan consists of the application dated March 22, 1995.

The discharge plan was submitted pursuant to section 3-106 of the Water Quality Control Commission Regulations. It is approved pursuant to section 3-109.A.. Please note Section 3-109.F., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve you of your liability should your operation result in actual pollution of surface or ground waters or the environment which may be actionable under other laws and/or regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that section 3-104 of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan". Pursuant to Section 3-107.C. you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. David Bays
May 24, 1995
Pg. 2

Pursuant to Section 3-109.G.4., this approval is for a period of five years. This approval will expire May 24, 2000 and El Paso Natural Gas Company should submit an application for renewal in ample time before that date.

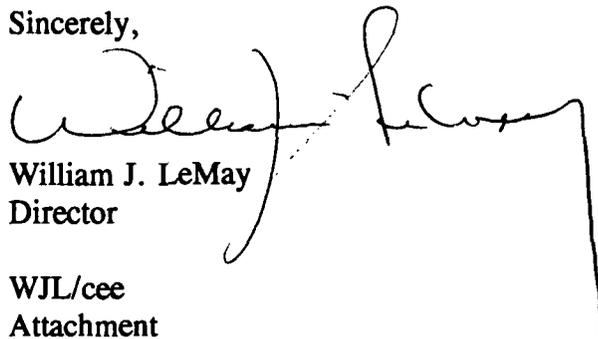
The discharge plan application for the El Paso Natural Gas Company's Kutz-2 Compressor Station is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars and a flat rate fee. The flat fee for a compressor facility in excess of 3000 horsepower (site rated) is thirteen hundred eighty (1380) dollars.

The OCD has received the fifty dollar filing fee. The flat fee is due upon receipt of this approval. The flat fee for an approved discharge plan may be paid in a single payment due at the time of approval, or in equal installments over the duration of the plan.

Please make all checks payable to: NMED-Water Quality Management and addressed to the OCD Santa Fe Office.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



William J. LeMay
Director

WJL/cee
Attachment

xc: OCD Aztec Office

P 176 012 137



Receipt for
Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, June 1991

ATTACHMENT TO THE DISCHARGE PLAN GW-186 APPROVAL
EL PASO NATURAL GAS COMPANY
KUTZ-2 COMPRESSOR STATION
DISCHARGE PLAN REQUIREMENTS
(May 24, 1995)

1. Drum Storage: All drums will be stored on pad and curb type containment.
2. Sump Inspection: All pre-existing sumps will be cleaned and visually inspected on an annual basis. Any new sumps or below-grade tanks will approved by the OCD prior to installation and will incorporate leak detection in their designs.
3. Berms: All tanks that contain materials other than freshwater will be bermed to contain one and one-third (1-1/3) the capacity of the largest tank within the berm or one and one-third (1-1/3) the total capacity of all interconnected tanks.
4. Pressure testing: All discharge plan facilities are required to pressure test all underground piping at the time of discharge plan renewal. All new underground piping shall be designed and installed to allow for isolation and pressure testing at 3 psi above normal operating pressure.
5. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.
6. OCD Inspections: Additional requiremeents may be placed on the facility based upon results from OCD inspectios.

EL PASO NATURAL GAS COMPANY
KUTZ PLANT DISCHARGE PLAN

March 1995

RECEIVED
MAR 22 1995
Environmental Bureau
Oil Conservation Division

Prepared for:

NEW MEXICO OIL CONSERVATION
DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87501

El Paso Natural Gas Company
100 N. Stanton
El Paso, Texas 79901
(915) 541-2600

This Discharge Plan has been prepared in accordance with Oil Conservation Division "Guidelines for the Preparation of Ground Water Discharge Plans at Natural Gas Processing Plants".

I. Type of Operation

El Paso Natural Gas Company (EPNG) proposes to install two 3335 Horsepower each (site rated 3100 Horsepower) Caterpillar G3612 reciprocating engines equipped with Ariel compressors. The compressors will compress approximately 30 MMSCFD of natural gas from low pressure San Juan Field lines (100 psig design pressure) to an existing line (16" 260 psig design pressure). The site is located approximately 9 miles east of Farmington, New Mexico and 1.25 miles north of Highway No. 64.

El Paso Natural Gas Company is the owner and will operate the compressor facility.

II. Operator/Legally Responsible Party and Local Representative

Legally Responsible Party: Hugh A. Shaffer
Vice President, Operations and Engineering
El Paso Natural Gas Company
100N. Stanton
El Paso, TX 79901
(915) 541-2600

Local Representative: Ms. Sandra D. Miller
Superintendent, Environmental Compliance
El Paso Natural Gas Company
614 Reilly Ave.
Farmington, NM 87401
(505) 599-2141
(24 hour) (505) 325-2841

Station Operator: El Paso Natural Gas Company
614 Reilly Ave.
Farmington, NM 87401
(505) 325-2841

III. Location of Facility

The proposed facility is located in Quadrant N, SE 1/4 of the SW 1/4, Section 15, Township 29N, Range 12W, San Juan County, New Mexico. A topographic map is under Tab A. The Kutz Plant is located approximately 1.25 miles north of Highway 64 across from the San Juan County fairgrounds. Traveling north from the fairgrounds on County Road 5569, turn left at the Kutz Plant sign and drive approximately 0.5 miles to Kutz Compressor Station.

IV. Landowner El Paso Natural Gas Company
100N. Stanton
El Paso, TX 79901
(915) 541-2600

V. Facility Description

A plot plan of the facility indicating location of fences, gates, foundations, and equipment on the facility is attached at Tab B.

VI. Sources, and Quantities of Effluent

A. Equipment

Main Gas Separator-Scrubber

Two (2) two phase inlet separators will separate the gas and liquids. A mixture of hydrocarbons and water will discharge to the Hydrocarbon Liquids Tank. A maximum of approximately 100 barrels per year will be discharged into this 210 BBL tank. The exact volume of liquids will vary depending upon quality of the gas.

Gas Compressor Suction Scrubber

The Gas Compressor Suction Scrubber is a secondary scrubber contained on each of the two the Engine/Compressor skids, and installed downstream from the Main Gas Separators. Liquids removed by these vessels will be discharged to the Hydrocarbon Liquids Tank; however, the expected quantity of liquids to be discharged is thought to be negligible.

Engine/Compressor

Two 3335 HP (site rated at 3100 HP) engine driven compressors will be installed on the site. The compressor/engines are mounted on a common skid to be installed on a concrete foundation one foot above grade. The skids are constructed to contain incidental drips, spills and rain water, which are drained to a 160 BBL Oily Water Tank. The 160 BBL tank is a double walled steel below grade and is equipped with inspection ports to check for leaks in the inner tank. Additionally, a drain will be attached to the packing vents to allow for oil collection should sufficient oil leak across the seals. This liquid will also be discharged into the Oily Water Tank.

A 300 gallon elevated lubricating makeup oil tanks is built into each of the two compressor skids. Any leaks or spills from the oil storage tanks will drain through the compressor skid drains into the 160 BBL tank. No discharge of waste oil is anticipated.

Compressor Discharge Separator-Scrubber

A Separator-Scrubber will be installed on the discharge of the compressors to remove oil and water from the compressed gas. Approximately 0.33 GPD (120 Gallons Per year) will be discharged into the Hydrocarbon Liquids Tank.

Fuel Gas Filter/Separator

Fuel will be supplied from the compressor discharge line. A fuel gas filter/separator will be installed at the inlet of the fuel gas line. Separated liquids will be discharged to the Hydrocarbon Liquids Tank. The volume of liquid from the fuel gas filter is expected to be very small. Approximately 0.011 GPD (40 Gallons Per year) of a mixture of hydrocarbons and water will be discharged into the Hydrocarbon Liquids Tank.

Gas Dehydrator

The will have installed a dehydration unit along with a contact tower. The dehydration unit will have a 100 BBL steel aboveground tank for storage of triethylene glycol, and a 500 gallon steel aboveground surge tank. The contact tower dimensions are 54" O.D. by 32 feet tall. The dehydrator also has an 80 barrel fiberglass tank to recover the condensate from the dehydrator overhead. Approximately 2 barrels per day of condensed water and hydrocarbons will drain into the tank.

B. Lubricating Oil, Waste Lubricating Oil and Used Engine Oil Filters

One compressor oil filter will be replaced every month. Three engine oil filters will be replaced every month. The engine oil filters will be allowed to completely drain prior to disposal at the Crouch Mesa Landfill.

The fuel gas filter will be replaced as needed depending on the quality of the gas. The fuel gas filter will be allowed to drain and will be completely free of any liquids prior to disposal at the Crouch Mesa Landfill.

C. Vessel Summary

- 1) Hydrocarbon Liquids Tank - Approximately 500 gallons of oil and water per year
- 2) Oily Water Tank - Only incidental oil and water from spills on the compressor skid and rain water
- 3) Dehydrator Drip Tank - Approximately 2 gallons of hydrocarbons and water per day

D. Engine Cooling Water

A mixture of ethylene glycol and water will be used as cooling water. If it is necessary to drain the cooling water system for maintenance or repairs, the cooling water will be drained into steel drums or a small tank mounted on a pickup truck. After maintenance and/or repairs, the cooling water will be placed back into the cooling system. As this is a closed system, no operational discharge is expected.

VII. Transfer and Storage of Process Fluids and Effluent

A. Summary Information

<u>Source</u>	<u>Onsite Collection</u>
Main Gas Separator-Scrubber	210 BBL Hydrocarbon Liquids Tank
Gas Compressor Suction Scrubber	210 BBL Hydrocarbon Liquids Tank
Engine/Compressor Skid Drains	160 BBL Oily Water Tank
Compressor Discharge Separator Scrubber	210 BBL Hydrocarbon Liquids Tank
Fuel Gas Filter Separator	210 BBL Hydrocarbon Liquids Tank
Dehydrator and Contact Tower	80 BBL liquids Tank

B. Water and Wastewater Schematic

The plot plan at Tab B indicates the location of the wastewater system components.

C. Specifications

Pipelines - All wastewater piping to both the 210 BBL Hydrocarbon Liquids Tank and the 160 BBL Oily-Water Tank are below ground. The pipe from the dehydrator to the 80 BBL fiberglass tank is above ground and flows under gravity.

D. Fluids Disposal and Storage Tanks

The hydrocarbons from the 210 BBL, 160 BBL, and the 80 BBL storage tanks will be recycled. The contents of the tanks will be hauled to the Kutz Separator located at the EPNG Blanco Plant. The water fraction from the tanks will be separated and discharged into a lined pond. The oil fraction will be taken to an oil recycler. Additional information is provided in the Effluent Disposal Section below.

E. Prevention of Unintentional and Inadvertent Discharges

All storage tanks for fluids other than fresh water are bermed to contain a volume one-third greater than the tank contents. All above ground tanks will be placed on a gravel pad or placed on an elevated stand so that leaks can be visually detected. The below grade tank is doubled walled steel and will have the interstitial area visually inspected monthly.

There will be no chemical or drum storage area. Drums utilized to contain engine cooling water, or waste oil will be removed from the site at the end of each working day. A copy of the Material Safety Data Sheets for ethylene glycol, triethylene glycol, and lubricating oil are under Tab D.

F. Underground Pipelines

All wastewater underground piping carrying waste liquids will be hydrostatically tested at a minimum of three pounds over operating pressure for a minimum of four hours.

VIII. Effluent Disposal

Offsite Disposal

All liquids from this site will be handled in accordance with OCD and NMED regulations. Liquids from this site are expected to be discharged into three tanks. All liquids will be removed from the site by EPNG personnel. All effluent will be recycled if possible.

EPNG will be responsible for liquids disposal from the 210 BBL, 160 BBL, and the 80 BBL tank. They have the following hauling/disposal contracts:

Oil Hauling Agent:

Three Rivers Trucking 603 E. Murray Drive Farmington, NM 87401 (505) 325-8017	or	Chief Transport Co. 604 West Pinion Farmington, NM 87401 (505) 325-2396
----------------------------------------------------------------------------------------	----	----------------------------------------------------------------------------------

Water Hauling Agent:

Three Rivers Trucking 603 E. Murky Drive Farmington, NM 87401 (505) 325-8017	or	Chief Transport Co. 604 West Pinyin Farmington, NM 87401 (505) 325-2396
---------------------------------------------------------------------------------------	----	----------------------------------------------------------------------------------

and Final Disposal:

Oil: Hay Hot Oil, Inc. P.O. Box 2 Cortez, CO 81321 (303) 565-8637	Water: Kutz Separator Bloomfield, NM
-------------------------------------------------------------------------------	--------------------------------------------

The oil and water is sent to EPNG's Kutz Separator, located approximately 1-1/2 miles north of Bloomfield, NM on Highway 44, then approximately 1 mile east on County Road 4900. The oil and water are separated at this facility and the water is placed into an evaporation pond. The oil fraction is sent to Hay Hot Oil, Inc. Hay Hot Oil, Inc. has a recycling facility located at 24280 Road G.3 in Cortez, CO 81321. At the facility, oil is recycled.

IX. Inspection, Maintenance and Reporting

The site will be visited regularly by EPNG employees. The inlet separator area, filter separators, dehydration area, compressor area, and all storage tanks will be checked routinely for leaks or spills.

X. Spill/Leak Prevention and Reporting (Contingency Plans)

The compressor site will be graded and bermed so that precipitation and runoff does not cause water to enter or leave the process areas.

The 210 barrel and 80 barrel tank will be set according to OCD guidelines so that the entire tank is exposed to visually detect leaks.

Since the site will be visited on a regular basis by EPNG personnel, any leaks, spills, and or drips will be identified. regular scheduled maintenance procedures will also help to assure that the equipment remains functional and thus the possibility of spills or leaks is further minimized. The inspectors will notify EPNG Compliance upon discovery of any leaks which result in any soil contamination.

Leaks, spills, and drips will be handled in accordance with OCD Rule 116 as follows:

- A) Small spills will be absorbed with soil and shoveled into drums for off-site disposal. If the soil is an "exempt" waste, the soil will be disposed at Envirotech or other OCD approved landfarm facility. If the soil is an "nonexempt" waste the soil will be characterized and disposed according to the analytical profile.
- B) Large spills will be contained with temporary berms. Free liquids will be pumped out by a vacuum truck. Any hydrocarbon liquids will be recycled. Any contaminated soil will be disposed of as discussed in the paragraph above.
- C) Verbal and written notification of leaks or spills will be made to OCD in accordance with Rule 116.
- D) All areas identified during operations as susceptible to leaks or spills will be bermed or otherwise contained to prevent the discharge of effluent.
- E) EPNG personnel will carry oil absorbent booms in their trucks. The booms will be used as needed to contain any spills or leaks. The booms will be disposed of according to OCD and NMED guidelines.

XI. Site Characteristics

Kutz Compressor Station is located within the west-central part of the San Juan Basin. Topographic relief within one mile of EPNG's plant is 356 feet with elevations ranging from 5444 to 5800 feet above sea level. Average annual precipitation is between 8 and 10 inches. The area supports grasses and small shrubs.

GEOMORPHOLOGY AND SOILS

The Plant is situated on the flank of an arroyo. The surface slopes about 0 to 2 percent from the highest point 5500 feet at the compressor site to 5460 feet off to the north of the site. Major soil associations in the area of the compressor site include the Haplargids-Blackston-Torriorthents Association (USSCS, 1977). These soils are shallow to deep, well drained, and formed in alluvium. Permeability is moderately slow to moderately rapid. Runoff is slow to rapid.

REGIONAL GEOLOGY

The Plant is located within the west central portion of the San Juan basin. Tertiary and Holocene age rocks crop out in the immediate vicinity of the compressor site. T geologic map and a table of primary formations is included at Tab C.

LOCAL GEOLOGY

The Plant is situated on the Tertiary Nacimiento Formation on the flanks of an arroyo. The Quaternary age alluvium in the arroyo consists of sand, silt, clay, and gravel to a known depth of 80 feet near the northeast corner of the plant site as reported in 1986.

HYDROLOGY AND GROUNDWATER QUALITY

According to topographic maps published by New Mexico Oil Conservation Division to support "Vulnerable Area Order," R-7940-C, Kutz Compressor Station is located outside of the expanded vulnerable zone.

The Aztec State Engineer's Office lists 3 domestic water wells within a one mile radius of the Plant (See Table 1). No wells exist at the Plant. Water used at Kutz compressor station is imported from the Blanco Plant.

The Plant is located on an outwash of gravel and sands. Groundwater exists in the uppermost aquifer at depths of 30 to 75 feet. This shallow aquifer is comprised of an alluvium 40 to 80 feet thick. Analysis of groundwater samples taken with exploratory piezometers from the shallow alluvial aquifer report TDS concentrations ranging from 774 to 3270 mg/l. Analysis does not show concentrations above WQCC standards.

SURFACE WATER HYDROLOGY AND FLOODING POTENTIAL

The San Juan River, which drains the site area, is a tributary to the Colorado River. The Plant is located less than 2 miles north of the San Juan River. Flooding potential is negligible because the Plant is well outside the flood plain of the San Juan River.

The major local drainage is an unnamed arroyo. This ephemeral drainage flows north to south and cuts across the eastern corner of EPNG's property approximately 1/8 mile from Plant facilities. The elevation difference between the waste impoundment and the arroyo (approximately 4 feet) presents a potential for flooding from this source (Hejl, 1980).

Table 1 - Wells Located Within a One-Mile Radius of Kutz Plant

Location	Name	Use	Total Depth	Elevation	Depth to Water
29.12.9	ARCO	Domestic	1400'	-	-
29.12.16	T. Trantham	Domestic	180'	-	-
29.12.21	C. Kennedy	Domestic	155'	-	-

References Cited

Fasset, J.E. and J.S. Hinds, 1971, Geology and Fuel Resources of the Fruitland Formation and Kirkland Shale of the San Juan Basin, New Mexico and Colorado. USGS Professional Paper 676.

Geological Map of New Mexico, United States Geological Survey, 1965.

Hejl, R.H., Jr., Preliminary Appraisal of Ephemeral Streamflow Characteristics Related to Drainage Area, Active-Channel Width, and Soils in Northwestern New Mexico, USGS. Open-File Report 81-64, Albuquerque, New Mexico, Dec. 1980, p. 10.

Linsley K. R., Jr., et. al., "Hydrology for Engineers," McGraw-Hill, 1982.

Stone, W.J., F.P. Lyford, P.F. Frenzel, N.H. Mizell, and E.T. Padgett, Hydrology and Water Resources of San Juan Basin, New Mexico. New Mexico Bureau of Mines and Mineral Resources, Hydraulic Report 6, 1983.

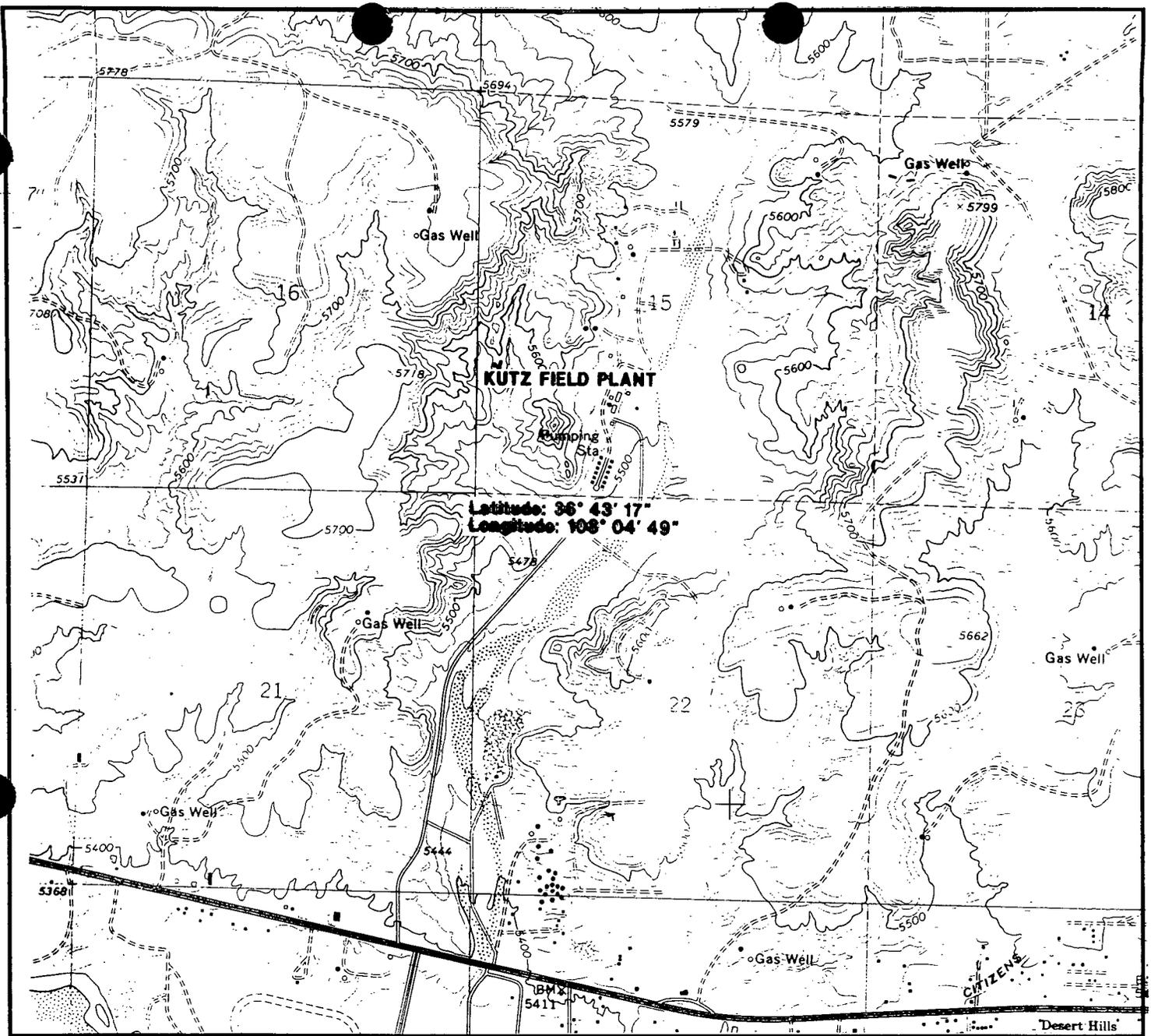
XIII. Affirmation

I here by certify that I am familiar with the information contained in and submitted with this discharge plan for the Angel Peak Compressor Station, and that such information is true, accurate, and complete to the best of my knowledge and belief.

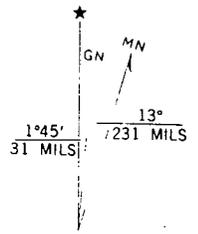
David Bays

David Bays, REM
Sr. Environmental Scientist

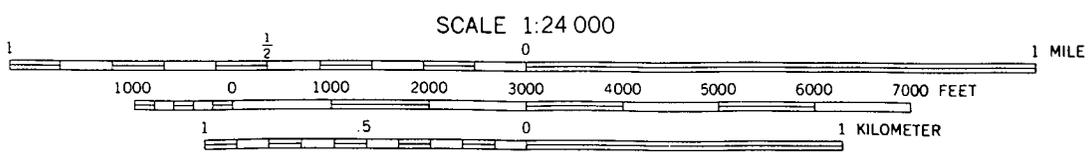
Date: March 14, 1995



Latitude: 36° 43' 17"
 Longitude: 108° 04' 49"



HORN CANYON
7.5 MINUTE SERIES QUADRANGLE
 PREPARED FOR: KUTZ DISCHARGE PLAN
 PREPARED BY: EL PASO NATURAL GAS COMPANY
 DATE: MARCH 15, 1995



CONTOUR INTERVAL 20 FEET

**MESOZOIC AND CENOZOIC STRATIGRAPHY
SOUTH CENTRAL SAN JUAN BASIN**

(After Thorn et al, 1990)

C E N O Z O I C	QUATERNARY	Alluvium
	TERTIARY	San Jose Formation
		Nacimiento Formation
		Ojo Alamo Sandstone
M E S O Z O I C	CRETACEOUS	Kirtland Shale
		Fruitland Formation
		Pictured Cliffs Sandstone
		Lewis Shale
		Mesaverde Group
		Mancos Shale
		Dakota Sandstone
	JURASSIC	Morrison Formation
		Wanakah Formation
		Entrada Sandstone
	TRIASSIC	Chinle Formation

EL PASO NATURAL GAS
MATERIAL SAFETY DATA SHEET

PRODUCT NAME: ETHYLENE GLYCOL

EPNG MSDS NO: 01883
PRODUCT ITEM NO: 0062246

DATE ISSUED: / /
LAST REVISED DATE: 06/01/1977

MANUFACTURER

NAME: CLEANESE CHEMICAL COMPANY
ADDRESS: 1211 AVE. OF AMERICA

CITY: NEW YORK,
STATE: NY ZIP: 10036

EMERGENCY TELEPHONE: (713)474-2801
24 HOUR TELEPHONE: () -

NFPA HEALTH: FIRE: REACTIVITY:
CERCLA HEALTH: FIRE: REACTIVITY: PERSISTENCE:

MOLECULAR FORMULA: NA
MOLECULAR WEIGHT: NA

TRADE SECRET: N
TIER II REPORTABLE:

BOILING POINT: 387.1 F
MELTING POINT: NA
VISCOSITY: NA
VAPOR DENSITY: 2.14

EVAPORATION RATE: < 1
VAPOR PRESSURE: < 0.1
SPECIFIC GRAVITY: 1.115
WATER SOLUBILITY: COMPLETE

FLASH POINT : 240 F
AUTOIGNITION : NA

METHOD: TAG CLOSED CUP
LEL: 3.2 UEL: 15.3

PHYSICAL FORMS PURE: MIX: LIQUID: Y GAS: SOLID:

REMARKS:

PRODUCT SYNONYMS

**** N/A ****

**** N/A ****

EL PASO NATURAL GAS
MATERIAL SAFETY DATA SHEET

PRODUCT NAME: ETHYLENE GLYCOL

SECTION I MATERIAL IDENTIFICATION

CHEMICAL NAME AND SYNONYMS:

Ethylene Glycol; 1,2-Ethanediol, 1,2-Dihydroxyethane, Ethylene Dihydrate, Monoethylene Glycol

TRADE NAME AND SYNONYMS: Ethylene Glycol, EG, Glycol

CHEMICAL FAMILY: Glycols and Triols

FORMULA: HOC2H4OH Chem. Abs. No. 107-21-1

SECTION II INGREDIENTS AND HAZARDS

n/a

SECTION III PHYSICAL DATA

BOILING POINT: (@ 760 mm Hg): 387.1 F
SPECIFIC GRAVITY @ 20/20 C: 1.1155
VAPOR PRESSURE(mm Hg) @ 20 C: < 0.1
VAPOR DENSITY (Air=1): 2.14
EVAPORATION RATE(BuAc=1): <1
SOLUBILITY IN WATER @ 20C, wt. %: Complete
FREEZING POINT: -13.0 C
APPEARANCE AND ODOR: Colorless, Syrupy Liquid; Mild Odor

SECTION IV FIRE AND EXPLOSION DATA

FLASH POINT (method used) : 240 F Tag Closed Cup

FLAMMABLE LIMITS

LEL: 3.2
UEL: 15.3

EXTINGUISHING MEDIA: Use water spray or carbon dioxide for small fires. Use alcohol type foam for large fires.

SPECIAL FIRE FIGHTING PROCEDURES:

Autoignition Temperature 752 F

SECTION V REACTIVITY DATA

STABILITY: STABLE

HAZARDOUS DECOMPOSITION PRODUCTS:

Thermal decomposition may produce carbon dioxide and/or carbon monoxide.

HAZARDOUS POLYMERIZATION: Will not occur

SECTION VI HEALTH AND HAZARD INFORMATION

THRESHOLD LIMIT VALUE: Vapor - 100 ppm (260 mg/m3) = A.C.G.I.H.

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: ETHYLENE GLYCOL

EFFECTS OF OVEREXPOSURE:

Confirmed cases of harmful effects relate to swallowing. Then it causes inebriation rapidly passing into coma and associated with serious or fatal kidney injury. Prolonged or repeated breathing of vapor very harmful. Material can irritate the skin. Avoid contact with skin, eyes, clothing and breathing of vapors.

EMERGENCY AND FIRST AID PROCEDURES:

Flush skin and eye contact with water for at least 15 minutes. Seek medical attention for eyes. If swallowed, induce vomiting at once by giving 3 glasses of warm water and inserting finger down throat. Call a physician. Never give anything by mouth to an unconscious person. Remove contaminated clothing and wash before reuse. Discard damaged protective clothing and contaminated leather shoes.

SECTION VII SPILL, LEAK, AND DISPOSAL PROCEDURES

Remove all sources of ignition. Keep personnel away from spill area. Dilute with water. Dike large spills and remove to salvage tanks. Prevent washings from entering all waterways. Disposal should be carried out in compliance with Federal, State and Local regulations regarding health, air and water pollution. Contact authorities in event of large spills.

WASTE DISPOSAL METHOD:

Atomize into a chemical incinerator. Combustion may be enhanced by mixing with a more flammable solvent such as methanol. Incinerate in a furnace where permitted under Federal, State and Local regulations.

SECTION VIII SPECIAL PROTECTION INFORMATION

RESPIRATORY PROTECTION: Self-contained breathing apparatus recommended in areas of high concentration.

VENTILATION:

MECHANICAL: Acceptable

PROTECTIVE GLOVES: Rubber Gloves, Apron

EYE PROTECTION: Chemical Safety Goggles

OTHER PROTECTIVE EQUIPMENT: Eye Bath

SECTION IX SPECIAL PRECAUTIONS AND COMMENTS

Avoid prolonged periods of storage at higher temperatures (such as 6 months above 85 F.) as it may cause undesirable degradation in color. Storage temperatures should be maintained between 60f to 80f to maintain flowability of product.

EL PASO NATURAL GAS
MATERIAL SAFETY DATA SHEET

PRODUCT NAME: TRIETHYLENE GLYCOL - TECHNICAL

EPNG MSDS NO: 00037
PRODUCT ITEM NO: 0012076

DATE ISSUED: 06/08/1990
LAST REVISED DATE: / /

MANUFACTURER
NAME: DOW CHEMICAL USA
ADDRESS:

CITY: MIDLAND,
STATE: MI ZIP: 48674

EMERGENCY TELEPHONE: (517)636-4400
24 HOUR TELEPHONE:() -

NFPA HEALTH: 0 FIRE: 0 REACTIVITY: 0
CERCLA HEALTH: 0 FIRE: 0 REACTIVITY: 0 PERSISTENCE: 0

MOLECULAR FORMULA: N/A
MOLECULAR WEIGHT: N/A

TRADE SECRET: N
TIER II REPORTABLE:

BOILING POINT: 545.9F
MELTING POINT: N/A
VISCOSITY: N/A
VAPOR DENSITY: 5.18

EVAPORATION RATE: N/A
VAPOR PRESSURE: <1.0 MMHG @ 20C
SPECIFIC GRAVITY: 1.100
WATER SOLUBILITY: COMPLETELY

FLASH POINT : 350 F
AUTOIGNITION : N/A

METHOD: PMCC
LEL: N/A UEL: N/A

PHYSICAL FORMS PURE: MIX: LIQUID: Y GAS: SOLID:

REMARKS:
COLORLESS LIQUID; MILD ODOR

PRODUCT SYNONYMS

**** N/A ****

**** N/A ****

EL PASO NATURAL GAS
MATERIAL SAFETY DATA SHEET

PRODUCT NAME: TRIETHYLENE GLYCOL - TECHNICAL

SECTION I MATERIAL IDENTIFICATION

N/A

SECTION II INGREDIENTS AND HAZARDS

Triethylene glycol CAS # 000112-27-6 99%

This document is prepared pursuant to the OSHA Hazard Communication Standard (29 CFR 1910.1200). In addition, other substances not 'Hazardous' per this OSHA Standard may be listed. Where proprietary ingredient shows, the identity may be made available as provided in this standard.

SECTION III PHYSICAL DATA

Boiling Point: 545.9F; 286C
Vapor Pressure: <1.0 mmHg @ 20C
Vapor Density: 5.18
Sol. in Water: Completely miscible
Sp. Gravity: 1.1 @ 25/25C
Appearance and Odor: Colorless liquid; mild odor.

SECTION IV FIRE AND EXPLOSION DATA

Flash Point: 350F; 177C
Method Used: PMCC
Flammable Limits
LFL: 0.9%
UFL: 9.2%
Extinguishing Media: Water fog, alcohol resistant foam, CO2, dry chemical.
Fire Fighting Equipment: Wear positive pressure self-contained breathing apparatus.

SECTION V REACTIVITY DATA

Stability: (Conditions to Avoid) Will ignite in air at 700F.
Incompatibility: (Specific Materials to Avoid) Oxidizing material.
Hazardous Decomposition Products: Burning produces normal products of combustion, including carbon monoxide, carbon dioxide, and water.
Hazardous Polymerization: Will not occur.

SECTION VI HEALTH AND HAZARD INFORMATION

Eye: Essentially nonirritating to eyes.
Skin Contact: Prolonged or repeated exposure may cause skin irritation. May cause more severe response if skin is abraded (scratched or cut).
Skin Absorption: A single prolonged exposure is not likely to result

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: TRIETHYLENE GLYCOL - TECHNICAL

in the material being absorbed through skin in harmful amounts. The dermal LD50 has not been determined.

Ingestion: Single dose oral toxicity is low. The oral LD50 for rats is 16,800-22,060 mg/kg.

Inhalation: No adverse effects are anticipated from inhalation.

Systemic and Other Effects: Based on available data, repeated exposures are not anticipated to cause any significant adverse effects. Did not cause cancer in long-term animal studies. Birth defects are unlikely. Exposures having no adverse effects on the mother should have no effect on the fetus. In animal studies, has been shown not to interfere with reproduction.

First Aid: Eyes: Irrigate immediately with water for at least five minutes. Skin: Wash off in flowing water or shower.

Ingestion: Induce vomiting if large amounts are ingested. Consult medical personnel.

Inhalation: Remove to fresh air if effects occur. Call a physician.

NOTE TO PHYSICIAN: No specific antidote. Supportive care.

Treatment based on judgment of the physician in response to the patient.

Handling Precautions:

Exposure Guideline: AIHA WEL is 10 mg/m³ for polyethylene glycols.

Ventilation: Provide general and/or local exhaust ventilation to control airborne levels below the exposure guidelines.

Respiratory Protection: Atmospheric levels should be maintained below the exposure guideline. When respiratory protection is required for certain operations, use an approved air-purifying respirator. In misty atmospheres, use an approved mist respirator.

Skin Protection: For brief contact, no precautions other than clean body-covering clothing should be needed. When prolonged or frequently repeated contact could occur, use protective clothing impervious to this material. Selection of specific items such as gloves, boots, apron or full-body suit will depend on operation. If hands are cut or scratched, use impervious gloves even for brief exposures.

Eye Protection: Use safety glasses.

SECTION VII SPILL, LEAK, AND DISPOSAL PROCEDURES

Small spills: Soak up with absorbent material and collect for disposal. Large spills: dike to prevent contamination of waterways, then pump into suitable containers for disposal.

Burn in an approved incinerator in accordance with all Local, State and Federal Laws and Regulations.

SECTION VIII SPECIAL PROTECTION INFORMATION

N/A

SECTION IX SPECIAL PRECAUTIONS AND COMMENTS

Practice reasonable care to avoid exposure.

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: TRIETHYLENE GLYCOL - TECHNICAL

Trace quantities of ethylene oxide (EO) may be present in this product. While these trace quantities could accumulate in headspace areas of storage and transport vessels, they are not expected to create a condition which will result in EO concentrations greater than 0.5 ppm (8 hour TWA) in the breathing zone of the workplace for appropriate applications. OSHA has established a permissible exposure limit of 1.0 ppm 8 hr TWA for EO.

EL PASO NATURAL GAS
MATERIAL SAFETY DATA SHEET

PRODUCT NAME: NATURAL GAS ENGINE OIL

EPNG MSDS NO: 00403
PRODUCT ITEM NO: 0062150

DATE ISSUED: / /
LAST REVISED DATE: 06/21/1993

MANUFACTURER

NAME: MOBIL OIL CORPORATION
ADDRESS: 3225 GALLOWS ROAD

CITY: FAIRFAX,
STATE: VA ZIP: 22037

EMERGENCY TELEPHONE: (609)737-4411
24 HOUR TELEPHONE: () -

NFPA HEALTH: FIRE: REACTIVITY:
CERCLA HEALTH: FIRE: REACTIVITY: PERSISTENCE:

MOLECULAR FORMULA: NA
MOLECULAR WEIGHT: NA

TRADE SECRET: N
TIER II REPORTABLE:

BOILING POINT: > 600F (316 C) EVAPORATION RATE: NA
MELTING POINT: NA VAPOR PRESSURE: < .1
VISCOSITY: @ 100C,CS:12.5 SPECIFIC GRAVITY: 0.000
VAPOR DENSITY: MMHG 20C: <0.1 WATER SOLUBILITY: NEGILGIBLE

FLASH POINT : > 450 F (232 C) METHOD: ASTM D-92
AUTOIGNITION : NA LEL: .6% UEL: 7.0%

PHYSICAL FORMS PURE: MIX: LIQUID: Y GAS: SOLID:

REMARKS:

24-HR EMER. CALL COLLECT 609/737-4411; CHEMTREC: (800) 662-4525;
PRODUCT AND MSDS INFORMATION: (800) 662-4525

PRODUCT SYNONYMS

**** N/A ****

**** N/A ****

EL PASO NATURAL GAS
MATERIAL SAFETY DATA SHEET

PRODUCT NAME: NATURAL GAS ENGINE OIL

SECTION I MATERIAL IDENTIFICATION

SUPPLIER: MOBIL OIL CORPORATION
CHEMICAL NAMES AND SYNONYMS: PET. HYDROCARBONS AND ADDITIVES
USE OR DESCRIPTION: NATURAL GAS ENGINE OIL
24-HR. EMERGENCY (CALL COLLECT): (609) 737-4411
CHEMTREC: (800) 424-9300
PRODUCT AND MSDS INFORMATION: (800) 662-4525

SECTION II INGREDIENTS AND HAZARDS

N/A

SECTION III PHYSICAL DATA

APPEARANCE: Dark Amber Liquid
ODOR: Mild
PH: NA
VISCOSITY AT 40 C, CS: 124.0
VISCOSITY AT 100 C, CS: 12.5
FLASH POINT F(C): < 450(232) (ASTM D-92)
MELTING POINT F(C): NA POUR POINT F(C): 5(-15)
BOILING POINT F(C): > 600(316)
RELATIVE DENSITY, 15/4 C: 0.88
SOLUBILITY IN WATER: Negligible
VAPOR PRESSURE-mm Hg 20C: < .1

SECTION IV FIRE AND EXPLOSION DATA

FLASH POINT F(C): > 450(232) (ASTM D-92)

FLAMMABLE LIMITS. LEL: .6% UEL: 7.0%

EXTINGUISHING MEDIA: Carbon Dioxide, Foam, Dry Chemical and water fog

SPECIAL FIRE FIGHTING PROCEDURES:

Water OR foam may cause frothing. Use water to keep fire exposed containers cool. Water spray may be used to flush spills away from exposure. For fires in enclosed areas, firefighters must use self-contained breathing apparatus. Prevent runoff from fire control or dilution from entering streams, sewers, or drinking water supply.

UNUSUAL FIRE AND EXPLOSION HAZARDS: None

NFPA HAZARD ID: Health: 0, Flammability: 1, Reactivity: 0

SECTION V REACTIVITY DATA

STABILITY (Thermal, Light, etc.): Stable
CONDITIONS TO AVOID: Extreme Heat
INCOMPATIBILITY (Materials to Avoid): Strong Oxidizers

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: NATURAL GAS ENGINE OIL

HAZARDOUS DECOMPOSITION PRODUCTS: Carbon monoxide, Sulfur Oxides
HAZARDOUS POLYMERIZATION: Will not occur.

SECTION VI HEALTH AND HAZARD INFORMATION

--- INCLUDES AGGRAVATED MEDICAL CONDITIONS, IF ESTABLISHED ---

THRESHOLD LIMIT VALUE: 5.00 mg/m3 Suggested for Oil Mist

EFFECTS OF OVEREXPOSURE: No significant effects expected.

***** EMERGENCY AND FIRST AID PROCEDURES *****
--- FOR PRIMARY ROUTES OF ENTRY ---

EYE CONTACT: Flush thoroughly with water. If irritation persists,
call a physician.

SKIN CONTACT: Wash contact areas with soap and water.

INHALATION: Not expected to be a problem.

INGESTION: Not expected to be a problem. However, if greater than
1/2 litre (pint) ingested, immediately give 1 to 2 glasses of water and
call a physician, hospital emergency room or poison control center for
assistance. Do not induce vomiting or give anything by mouth to an
unconscious person.

***** TOXICOLOGICAL DATA *****
--- ACUTE TOXICOLOGY ---

ORAL TOXICITY (RATS): Practically non-toxic (LD50 greater than 2000
mg/kg). ---Based on testing of similar products and/or the components.

DERMAL TOXICITY (RABBITS): Practically non-toxic (LD50: greater than
2000 mg/kg). --Based on testing of similar products and/or the
components.

INHALATION TOXICITY (RATS): Not applicable --- Harmful concentration
of mists and/or vapors are unlikely to be encountered through any
customary or reasonably foreseeable handling, use, or misuse of this
product.

EYE IRRITATION (RABBITS): Practically non-irritating. (Draize score:
0 or greater but 6 or less). -- Based on testing of similar products
and/or the components.

SKIN IRRITATION (RABBITS): Practically non-irritating (Primary
irritation index: 0.5 or less). -- Based on testing of similar
products and/or the components.

--- SUBCHRONIC TOXICOLOGY (SUMMARY) ---

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: NATURAL GAS ENGINE OIL

Severely solvent refined and severely hydrotreated mineral base oils
have been tested at Mobil Environmental and Health Sciences Laboratory
by dermal application to rats 5 days/week for 90 days at doses
significantly higher than those expected during normal industrial
exposure. Extensive evaluations including microscopic examination of
internal organs and clinical chemistry of body fluids, showed no
adverse effects.

--- CHRONIC TOXICOLOGY (SUMMARY) ---

The base oils in this product are severely solvent refined and/or
severely hydrotreated. Chronic mouse skin painting studies of similar
oils showed no evidence of carcinogenic effects.

SECTION VII SPILL, LEAK, AND DISPOSAL PROCEDURES

ENVIRONMENTAL IMPACT: In case of accident or road spill notify
CHEMTREC (800) 424-9300. Report spills as required to appropriate
authorities. U.S. Coast Guard regulations require immediate reporting
of spills that could reach any waterway including intermittent dry
creeks. Report spill to Coast Guard toll free number (800) 424-8802.

PROCEDURES IF MATERIAL IS RELEASED OR SPILLED:

Absorb on fire retardant treated sawdust, diatomaceous earth, etc.
Shovel up and dispose of at an appropriate waste disposal facility in
accordance with current applicable laws and regulations, and product
characteristics at time of disposal.

WASTE MANAGEMENT:

Product is suitable for burning in an enclosed, controlled burner for
fuel value or disposal by supervised incineration. Such burning may be
limited pursuant to the Resource Conservation and Recovery Act. In
addition, the product is suitable for processing by an approved waste
disposal facility. Use of these methods is subject to user compliance
with applicable laws and regulations and consideration of product
characteristics at time of disposal.

SECTION VIII SPECIAL PROTECTION INFORMATION

EYE PROTECTION: Normal industrial eye protection practices should be
employed.

SKIN PROTECTION: No special equipment required. However, good
personal hygiene practices should always be followed.

RESPIRATORY PROTECTION: No special requirements under ordinary
conditions of use and with adequate ventilation.

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: NATURAL GAS ENGINE OIL

VENTILATION: No special requirements under ordinary conditions or use and with adequate ventilation.

SECTION IX SPECIAL PRECAUTIONS AND COMMENTS
No special precautions required.

GOVERNMENTAL INVENTORY STATUS: All components registered in accordance with TSCA and EINECS.

DOT:
Shipping Name: Not applicable
Hazard Class: Not applicable

US OSHA HAZARD COMMUNICATION STANDARD: Product assessed in accordance with OSHA 29 CFR 1910.1200 and determined not to be hazardous.
RCRA INFORMATION: The unused product, in our opinion, is not specifically listed by the EPA as a hazardous waste (40 CFR, Part 261) nor is it formulated to contain materials which are listed hazardous wastes. It does not exhibit the hazardous characteristics of ignitability, corrosivity, or reactivity and is not formulated with contaminants as determined by the Toxicity Characteristic Leaching Procedure (TCLP). However, used product may be regulated.
U.S. Superfund Amendments and Reauthorization Act (SARA) Title III: This product contains no "EXTREMELY HAZARDOUS SUBSTANCES".
SARA (311/312 - FORMERLY 302) REPORTABLE HAZARD CATEGORIES: None
This product contains no chemicals reportable under SARA (313) toxic release program.

THE FOLLOWING PRODUCT INGREDIENTS ARE CITED ON THE LISTS BELOW:

CHEMICAL NAME	CAS #	LIST CITATIONS
ZINC (Elemental analysis) (.05)	7440-66-6	22
PHOSPHORODITHOIC ACID, 0,0-DI C1	68649-42-3	22
14-ALKYL ESTERS, ZINC SALTS (2:1) (ZDDP) (.41%)		
--- REGULATORY LISTS SEARCH ---		
1 = ACGIH ALL	6 = IARC 1	11 = TSCA 4
2 = ACGIH A1	7 = IARC 2A	12 = TSCA 5a2
3 = ACGIH A2	8 = IARC 2B	13 = TSCA 5e
4 = NTP CARC	9 = OSHA CARC	14 = TSCA 6
5 = NTP SUS	10 = OSHA Z	15 = TSCA 12b
		16 = WHMIS
		17 = CA P65
		18 = CA RTK
		19 = FL RTK
		20 = IL RTK
		21 = LA RTK
		22 = MI 293
		23 = MN RTK
		24 = NJ RTK
		25 = PA RTK
		26 = RI RTK

CARC = CARCINOGEN: SUS = SUSPECTED CARCINOGEN

NOTE: MOBIL PRODUCTS ARE NOT FORMULATED TO CONTAIN PCBS.

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: NATURAL GAS ENGINE OIL

Information given herein is offered in good faith as accurate, but without guarantee. Conditions of use and suitability of the product for particular uses are beyond our control; all risks of use of the product are therefore assumed by the user and WE EXPRESSLY DISCLAIM ALL WARRANTIES OF EVERY KIND AND NATURE, INCLUDING WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE IN RESPECT TO THE USE OR SUITABILITY OF THE PRODUCT. Nothing is intended as a recommendation for uses which infringe valid patents or as extending license under valid patents. Appropriate warnings and safe handling procedures should be provided to handlers and users.

PREPARED BY: MOBIL OIL CORPORATION
ENVIRONMENTAL HEALTH AND SAFETY DEPARTMENT, PRINCETON, NJ

FOR FURTHER INFORMATION CONTACT:
Mobil Oil Corporation, Product Formulation and Quality Control
3225 Gallows Road, Fairfax, VA 22037 (800) 227-0707 X3265

OIL CONSERVATION DIVISION
RECEIVED



'95 NOV 6 AM 8 52

P. O. Box 4990
FARMINGTON, NEW MEXICO 87499

November 2, 1995

Kutz File (New)

Mr. Pat Sanchez
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

RECEIVED

NOV 6 1995

Environmental Bureau
Oil Conservation Division

RE: Closure of Kutz Plant, Discharge Plan GW-034

Dear Mr. Sanchez:

On April 6, 1995, El Paso Natural Gas Co. (EPNG) notified the New Mexico Oil Conservation Division (NMOCD) of our intention to close six obsolete natural gas compressor stations in the San Juan basin. A closure plan was submitted with the notification. I have attached a copy of that notice and the closure plan for your information.

On June 30, 1995, Mr. Chris Eustice of the NMOCD sent a letter to EPNG approving the closure plan. The approval included five special conditions to be followed at each location. I have also included a copy of Mr. Eustice's letter for your reference.

This letter is to let you know that closure is currently underway at the Kutz Plant. As part of the closure, we are also removing the lined pond located on the southeast side of the station property. The pond is being closed in accordance with NMOCD Guidelines for Surface Impoundment Closure.

As required by NMOCD's approval, condition 3, a final closure report will be submitted at the end of the project. If you need any additional information before the final closure report is submitted, please call me at (505) 599-2256.

Sincerely yours,

David Bays

cc: Mr. Denny Foust, NMOCD, Aztec
S. D. Miller/P. J. Marquez/Kutz File



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

June 30, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-151

Mr. David Bays
El Paso Natural Gas Company
P.O. Box 4990
Farmington, New Mexico 87499

Re: Facility Closure Plan

Dear Mr. Bays:

The New Mexico Oil Conservation Division (OCD) has completed a review of El Paso Natural Gas Company's (EPNG) May, 1995 "PROPOSED DEMOLITION PLAN" which was received by the OCD May 15, 1995. This document contains EPNG's plan for closure of six (6) facilities in the San Juan Basin. The six facilities are:

- Angel Peak -
- 3B-1 -
- Kutz Plant -
- Lindrith Plant
- Largo Plant
- Ballard Plant

The above referenced facility closure plan is approved with the following conditions:

1. All soil samples for verification of completion of remedial activities will be sampled and analyzed for benzene, toluene, ethylbenzene, xylene and total petroleum hydrocarbons in accordance with the OCD's "SPILL, LEAK REMEDIATION GUIDELINES".
2. EPNG will notify the OCD-Environmental Bureau Chief and the OCD Aztec District Office within 24 hours of the discovery of groundwater contamination related to any facility closure activity.
3. For each facility closed, upon completion of all closure activities, EPNG will submit to the OCD for approval a completed closure report which will detail the

Mr. David Bays
June 30, 1995
Pg. 2

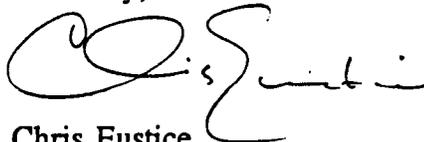
final results of each facility closure describing all assessments, dirt work, pit closures, and any other associated remedial activity.

4. All wastes removed from any of the facilities will be disposed of at an OCD approved facility.
5. All original documents submitted for approval will be submitted to the OCD Santa Fe Office with copies provided to the OCD Aztec Office.

Please be advised that OCD approval does not relieve EPNG of liability should closure activities determine that contamination exists which is beyond the scope of the work plan or if closure activities fail to adequately remediate contamination related to the facility. In addition, OCD approval does not receive EPNG of responsibility for compliance with any other federal, state or local laws and/or regulations.

If you have any questions, please call me at (505) 827-7153.

Sincerely,



Chris Eustice
Environmental Geologist

cc: OCD Aztec Office - Denny Foust



P. O. Box 4990
FARMINGTON, NM 87499
PHONE: 505-599-2202

April 6, 1995

Certified Mail

Return Receipt Number P 645 521 837

Mr. William L. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Re: Proposed Demolition Plan

Dear Mr. LeMay:

El Paso Natural Gas Company is constructing six new compressor stations to replace six existing "grandfathered" stations. These stations are:

Facility	Estimated Start of Demolition
Angel Peak	June 19, 1995
3B-1	July 3, 1995
Kutz Plant	July 3, 1995
Lindrith Plant	September 4, 1995
Largo Plant	September 18, 1995
Ballard Plant	October 9, 1995

A plan for removal and disposition of the existing station is attached. For any additional information needed, please contact me at the above address, or at (505) 599-2256.

Sincerely yours,

David Bays, REM
Sr. Environmental Scientist

cc: w/o attachments
Mr. David Hall
Ms. Sandra Miller

**EL PASO NATURAL GAS COMPANY
COMPRESSOR STATION CLOSURE PLAN**

I. ENGINES, COMPRESSORS, PIPING, AND ANCILLARY STATION EQUIPMENT

All usable station hardware will be either reused by EPNG or sold for reuse in natural gas service. Unusable equipment will be sold as scrap metal.

II. HAZARDOUS WASTE

EPNG does not anticipate generating any hazardous waste during the demolition project. However, any wastes generated which are determined to be hazardous as defined by EPA and NMED regulations will be disposed of off-site at a properly permitted hazardous waste disposal facility.

III. SPECIAL WASTE

A. Insulation

All insulation will be checked to determine presence of asbestos. Any asbestos containing material (ACM) will be disposed of in an approved ACM landfill. Non-asbestos insulation will be disposed of as solid waste.

B. Used Oil

All used oil will be containerized and transported off-site for recycling. If an oil spill occurs, the contractor will take immediate steps to contain the spill and recover as much free liquid as is possible. Spill notifications will be made in accordance with NMOCD Rule 116.

C. Used Antifreeze

Glycol based coolants will be reused to the extent possible. If the coolant is not reusable, it will be either recycled or disposed off-site in accordance with OCD regulations.

D. Oil/Hydrocarbon Contaminated Soil

Presence of oil or hydrocarbon contamination will be determined using a Photo-ionization Detector (PID). All soils containing oil or hydrocarbons over 100 ppm will be remediated in accordance with NMOCD Guidelines for Remediation of Leaks, Spills, and Releases.

E. Pits, Ponds, or Lagoons

Pits or ponds (if any) which do not meet current OCD guidelines for leak detection and secondary containment will be closed in accordance with NMOCD Unlined Surface Impoundment Closure Guidelines. For any pits or ponds which require closure and/or remediation, a site specific closure plan will be developed. The site specific plans will address remediation methods and procedures for determining any potential groundwater impact.

F. Chlorofluorocarbons

If any refrigeration equipment is to be removed, it will first have all freon evacuated for reuse in other similar equipment.

IV. BUILDING FOUNDATIONS

Steel foundation supports and tie downs will be sold as scrap metal. All above ground sections of concrete, including the above grade portions of the compressor building foundations, will be removed or demolished to a depth of 12 inches below grade. The removed and/or demolished concrete will be placed in the existing station basement for on-site burial.

V. GENERAL DEMOLITION DEBRIS

All non-degradable inert waste (rocks, concrete, etc.) generated by the demolition will be placed in the basement of the existing compressor building for burial on-site. Degradable waste (scrap lumber, vegetation, etc.) will be transported off-site for disposal at an approved public landfill.



MEMORANDUM OF MEETING OR CONVERSATION

<input checked="" type="checkbox"/> Telephone	<input type="checkbox"/> Personal	Time 1005 AM	Date 5-24-95
-----------------------------------------------	-----------------------------------	-----------------	-----------------

<u>Originating Party</u> CHRIS EUSTICE - OCD	<u>Other Parties</u> DAVID BAYS - EPNG
-------------------------------------------------	-------------------------------------------

Place
GW-186 EPNG - KUTZ-2 COMP ST
DISCHARGE PLAN APPLICATION

Discussion

I told David the only concern I had w/ the proposed plan was that in Sec. VI. D EPNG did not address what they would do w/ the drums, used to temporarily store ethylene glycol during maintenance of the cooling system, after use.

Conclusions or Agreements

The drums will be rinsed (triple) and the rinse water will go into the waste water stream or placed into the cooling water stream. The drums will be stored

Continuation

cc: Penny Forst, OCD Aztec

Signed

Chris Eustice

From: Chris Eustice
To: Denny Foust
Subject: RE: EPNG - Kutz 2 Comp. St. (GW-186)
Date: Wednesday, May 24, 1995 9:53AM

Denny:

Item 1-- Answered in the application. Section VI.D

Item 2- The size of the tanks chosen by a company is none of our business. If they think an 80 bbl; tank is economical, no one in the OCD is qualified to dispute it!!!

Item 3- Answered in the application. Section VII.D

Item 4- Waiting on response from EPNG

Item 5- There is no mention of a Class II injection well!!

Roger

From: Denny Foust
To: Chris Eustice
Subject: RE: EPNG - Kutz 2 Comp. St. (GW-186)
Date: Tuesday, May 23, 1995 7:52AM

CHRIS,
P 5, VI. D--HOW WILL ENGINE COOLING WASTES BE HANDLED WHEN THEY OCCUR
P5, VII. A--80 BBL LIQUIDS TANK SHOULD BE 100 BBLS FOR ECONOMICAL WATER HAULING.
D--WILL WASTE STREAMS BE MIXED DURING TRANSPORT MAKING THEM ALL NON-EXEMPT.
P6,VII. E--WHEN DRUMS CONTAINING GLYCOL OR WASTE OIL ARE REMOVED FROM SITE TO WHERE
AND HANDLED HOW?
P6,VIII. LAST PARAGRAPH--POND AT KUTZ SEPARATOR MIXES WASTE STREAMS AND CAN'T GO
DOWN CLASS II INJECTION WELLS.

From: Chris Eustice
To: Denny Foust
Cc: Frank Chavez
Subject: EPNG - Kutz 2 Comp. St. (GW-186)
Date: Monday, May 22, 1995 10:52AM

The above referenced facility is ready for Administrative approval. If you have any technical concerns about the proposed plan, please provide a written response to me (via E-mail) by Tuesday May 23rd at 3:00pm.

Chris Eustice

From: Denny Foust
To: Chris Eustice
Subject: RE: EPNG - Kutz 2 Comp. St. (GW-186)
Date: Tuesday, May 23, 1995 7:52AM

CHRIS,
P 5, VI. D--HOW WILL ENGINE COOLING WASTES BE HANDLED WHEN THEY OCCUR
P5, VII. A--80 BBL LIQUIDS TANK SHOULD BE 100 BBLs FOR ECONOMICAL WATER HAULING.
D--WILL WASTE STREAMS BE MIXED DURING TRANSPORT MAKING THEM ALL NON-EXEMPT.
P6,VII. E--WHEN DRUMS CONTAINING GLYCOL OR WASTE OIL ARE REMOVED FROM SITE TO WHERE
AND HANDLED HOW?
P6,VIII. LAST PARAGRAPH--POND AT KUTZ SEPARATOR MIXES WASTE STREAMS AND CAN'T GO
DOWN CLASS II INJECTION WELLS.

From: Chris Eustice
To: Denny Foust
Cc: Frank Chavez
Subject: EPNG - Kutz 2 Comp. St. (GW-186)
Date: Monday, May 22, 1995 10:52AM

The above referenced facility is ready for Administrative approval. If you have any technical concerns about the proposed plan, please provide a written response to me (via E-mail) by Tuesday May 23rd at 3:00pm.

Chris Eustice

From: Chris Eustice
To: Denny Foust
Cc: Frank Chavez
Subject: EPNG - Kutz 2 Comp. St. (GW-186)
Date: Monday, May 22, 1995 10:52AM

The above referenced facility is ready for Administrative approval. If you have any technical concerns about the proposed plan, please provide a written response to me (via E-mail) by Tuesday May 23rd at 3:00pm.

'95 APR 4 PM 8 52

MAR 29 1995
3783
USFWS - NMESSO

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-186) - El Paso Natural Gas Company, David Bays, Sr. Environmental Scientist, P.O. Box 4990, Farmington, New Mexico, 87409, has submitted a discharge application for their proposed Kutz-2 Compressor Station located in the SE/4 SW/4 of Section 15, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 12 gallons per day of waste water with a total dissolved solids concentration of 1,000 mg/l is stored in an above ground closed top steel tank prior to offsite disposal at an OCD approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth ranging from 317 feet to 810 feet with a total dissolved solids concentration of approximately 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plans or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plans based on the information available. If a public hearing is held, the Director will approve the plans based on the information in the plans and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 23rd day of March, 1995.

NO EFFECT FINDING	
The described action will have no effect on listed species, wetlands, or other important wildlife resources.	
Date	March 31, 1995
Consultation #	2-22-95-I-258
Approved by	<i>Brian Hanson</i>
U.S. FISH and WILDLIFE SERVICE NEW MEXICO ECOLOGICAL SERVICES FIELD OFFICE ALBUQUERQUE, NEW MEXICO	

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

William J. Lemay
WILLIAM J. LEMAY, Director

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT

OIL CONSERVATION DIVISION
Notice is hereby given that pursuant
to the New Mexico Water Quality
Control Commission Regulations, the
following discharge plan applications
have been submitted to the Director
of the Oil Conservation Division, 2040
S. Pacheco, Santa Fe, New Mexico
87505, Telephone (505) 827-7131:

(GW-188) - El Paso Natural
Gas Company, David Bays,
Sr. Environmental Scientist,
P.O. Box 4990, Farmington,
New Mexico, 87499, has sub-
mitted a discharge applica-
tion for their proposed Kurtz
2 Compressor Station lo-
cated in the SE/4 SW/4 of
Section 15, Township 29
North, Range 12 West,
NMPM, San Juan County,
New Mexico. Approximately
12 gallons per day of waste
water with a total dissolved
solids concentration of
1,000 mg/l is stored in an
above ground closed top
steel tank prior to offsite
disposal at an OCD
approved disposal facility.
Groundwater most likely to
be affected in the event of an
accidental discharge is at a
depth ranging from 317 feet
to 810 feet with a total
dissolved solids concentra-
tion of approximately 2000
mg/l. The discharge plan
addresses how spills, leaks,
and other accidental dis-
charges to the surface will
be managed.

Any interested person may obtain
further information from the Oil Con-
servation Division and may submit
written comments to the Director of
the Oil Conservation Division at the
address given above. The discharge
plan applications may be viewed at
the above address between 8:00 a.m.
and 4:00 p.m., Monday thru Friday.
Prior to ruling on any proposed
discharge plans or its modification,
the Director of the Oil Conservation
Division shall allow at least thirty (30)
days after the date of publication of
this notice during which comments
may be submitted to him and public
hearing may be requested by any
interested person. Request for public
hearing shall set forth the reasons
why a hearing shall be held. A
hearing will be held if the director
determines that there is significant
public interest.
If no hearing is held, the Director will
approve or disapprove the plans
based on the information available. If
a public hearing is held, the Director
will approve the plans based on the
information in the plans and informa-
tion presented at the hearing.

GIVEN under the Seal of New Mexico
Conservation Commission at Santa
Fe, New Mexico, on this 23rd day of
March, 1995.
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
WILLIAM J. LEMAY, Director
Journal: April 3, 1995.

STATE OF NEW MEXICO
County of Bernalillo SS

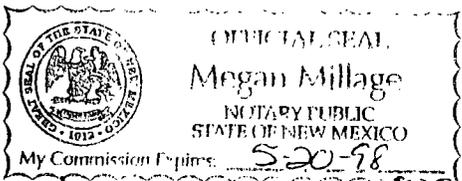
Bill Tafoya being duly sworn declares and says that he is Classified
Advertising manager of **The Albuquerque Journal**, and that this newspaper
is duly qualified to publish legal notices or advertisements within the meaning
of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore
has been made of assessed as court cost; that the notice, copy of which is
hereto attached, was published in said paper in the regular daily edition,
for 1 times, the first publication being of the 3rd day
of April, 1995, and the subsequent consecutive publications
on _____, 1995

Bill Tafoya

Sworn and subscribed to before me, a notary Public in
and for the County of Bernalillo and State of New
Mexico, this 3rd day of April 1995

PRICE \$ 32.76
Statement to come at end of month.

OK top
CE



Megan Millage

CLA-22-A (R-1/93) ACCOUNT NUMBER C81184

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

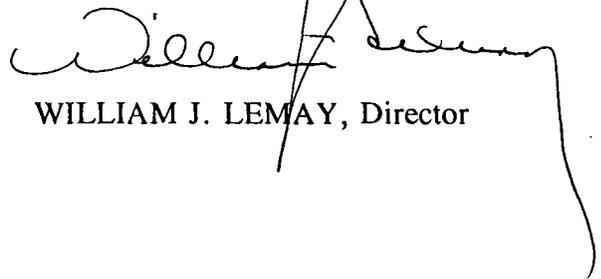
(GW-186) - El Paso Natural Gas Company, David Bays, Sr. Environmental Scientist, P.O. Box 4990, Farmington, New Mexico, 87499, has submitted a discharge application for their proposed Kutz-2 Compressor Station located in the SE/4 SW/4 of Section 15, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 12 gallons per day of waste water with a total dissolved solids concentration of 1,000 mg/l is stored in an above ground closed top steel tank prior to offsite disposal at an OCD approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth ranging from 317 feet to 810 feet with a total dissolved solids concentration of approximately 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plans or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plans based on the information available. If a public hearing is held, the Director will approve the plans based on the information in the plans and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 23rd day of March, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

SEAL

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
 Santa Fe, New Mexico 87505



March 27, 1995

ALBUQUERQUE JOURNAL
P. O. Drawer J-T
Albuquerque, New Mexico 87103

RE: NOTICE OF PUBLICATION

ATTN: ADVERTISING MANAGER

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. Publisher's affidavit in duplicate.
2. Statement of cost (also in duplicate.)
2. CERTIFIED invoices for prompt payment.

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than April 3, 1995.

Sincerely,

Sally Martinez
Sally E. Martinez
 Administrative Secretary

Attachment

PS Form 3800, March 1993

Sept to	
Street and No.	
P.O., State and Zip Code	
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	
Postmark or Date	

Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

Z 765 963 310

VILLAGRA BUILDING - 408 Galleto
 Forestry and Resources Conservation Division
 P.O. Box 1948 87504-1948
 827-5830
 Park and Recreation Division
 P.O. Box 1147 87504-1147
 827-7465

827-5925
 Energy Conservation & Management
 827-5900
 Mining and Minerals
 827-5970
 Oil Conservation
 827-7131

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
 Santa Fe, New Mexico 87505



March 27, 1995

RIO GRANDE SUN
P. O. Box 790
Espanola, New Mexico 87532

RE: NOTICE OF PUBLICATION

ATTN: ADVERTISING MANAGER

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. Publisher's affidavit in duplicate.
2. Statement of cost (also in duplicate.)
2. CERTIFIED invoices for prompt payment.

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than April 3, 1995.

Sincerely,

Sally Martinez
 Sally E. Martinez
 Administrative Secretary

Attachment

PS Form 3800, March 1993

Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	
Restricted Delivery Fee	
Special Delivery Fee	
Certified Fee	
Postage	\$
P.O. State, Zip Code, NM 87532	
P.O. Box 790	
Rio Grande Sun	
Sept 10	

Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

Z 765 962 475

VILLAGRA BUILDING - 408 Galileo
 Forestry and Resources Conservation Division
 P.O. Box 1948 87504-1948
 827-5830
 Park and Recreation Division
 P.O. Box 1147 87504-1147
 827-7465

Energy Conservation & Management
 827-5900
 Mining and Minerals
 827-5970
 Oil Conservation
 827-7131

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

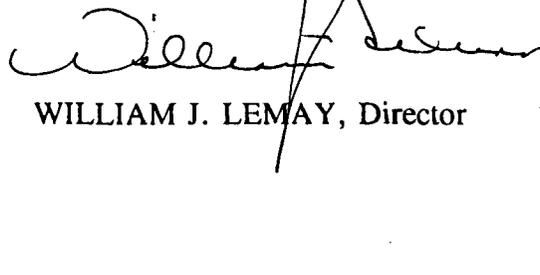
(GW-186) - El Paso Natural Gas Company, David Bays, Sr. Environmental Scientist, P.O. Box 4990, Farmington, New Mexico, 87499, has submitted a discharge application for their proposed Kutz-2 Compressor Station located in the SE/4 SW/4 of Section 15, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 12 gallons per day of waste water with a total dissolved solids concentration of 1,000 mg/l is stored in an above ground closed top steel tank prior to offsite disposal at an OCD approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth ranging from 317 feet to 810 feet with a total dissolved solids concentration of approximately 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plans or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plans based on the information available. If a public hearing is held, the Director will approve the plans based on the information in the plans and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 23rd day of March, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

SEAL



P. O. Box 4990
FARMINGTON, NM 87499
PHONE: 505-599-2202

March 14, 1995

RECEIVED

MAR 22 1995

Environmental Bureau
Oil Conservation Division

William L. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Re: New Discharge Plan
Kutz Plant
San Juan County, NM

Dear Mr. LeMay:

El Paso Natural Gas Company is proposing to construct a new compressor station to replace the existing "grandfathered" Kutz Plant. The new station will consist of two reciprocating engine and compressor units, and one glycol dehydrator, along with normal ancillary station equipment. We currently anticipate that the new station will go on line on June 9, 1995

I have enclosed three copies of the Discharge Plan application for the new facility, along with a check for the required \$50.00 filing fee.

For any additional information needed, please contact me at the above address, or at (505) 599-2256.

Sincerely yours,

A handwritten signature in cursive script that reads 'David Bays'.

David Bays, REM
Sr. Environmental Scientist

cc: w/o attachments
Mr. David Hall
Ms. Sandra Miller